

October 31, 2014

***VIA ELECTRONIC FILING***

***AND OVERNIGHT DELIVERY***

Washington Utilities and Transportation Commission

1300 S. Evergreen Park Drive SW

P.O. Box 47250

Olympia, WA 98504-7250

Attention: Steven V. King

Executive Director and Secretary

RE: **Docket UE-132047 – PacifiCorp’s Demand Side Management Business Plan Revisions**

Pursuant to Docket UE-132047, Order 01, Conditions List item (8)(a), Pacific Power & Light Company (Pacific Power or Company) submits to the Washington Utilities and Transportation Commission (Commission) revisions to its Demand Side Management (DSM) Business Plan. The DSM Business Plan was provided as Appendix 7, in the Ten-Year Achievable Conservation Potential and Biennial Conservation Target for 2014 and 2015, filed with the Commission on November 1, 2013, and updated with the Commission on March 18, 2014. Attached please find one original and two (2) copies of the Company’s Revised DSM Business Plan.

As outlined in Condition (8)(a) of Order 01, Docket UE-132047, PacifiCorp is required to file any proposed revisions to the 2015 DSM Business Plan by November 1, 2014. The enclosed revised DSM Business Plan reflects program and participation changes to Refrigerator Recycling – Schedule 107, Low Income Weatherization – Schedule 114, Home Energy Savings – Schedule 118, ***watt***smart Business – Schedule 140, and Home Energy Reports.

Schedule 107 – Refrigerator Recycling changes expanded program participation to business customers with residential-sized refrigerators and to retailer pick-ups for retailers who meet program requirements. These changes should partially offset lower volumes of refrigerator recycling by the Company’s residential customers.

Schedule 114 – Low Income Weatherization participation levels will be lower than planned due to agency matching funds being depleted. Company funds will be used for 100% of measures versus the typical 50%.

Schedule 118 – Home Energy Savings changes were implemented for ***watt***smart starter kits and duct sealing for manufactured and multi-family homes. Forecast savings were increased due to residential lighting participation.

Schedule 140 – ***watt***smart Business changes include an energy management offer effective January 1, 2014, small to mid-market customer projects with targeted outreach, and a new small business direct install lighting offer.

The Home Energy Reports program was expanded to 35,000 additional residential households in October 2014.

The impacts of these changes in energy savings and program costs are included in the forecast provided in Table 1 and Table 2 of the Demand-side Management 2014-2015 Business Plan - Washington, Revision 3 - November 1, 2014.

Overall, the Conservation portfolio level costs are up $150,707 from the November 2013 forecast expenses. The Company’s conservation savings are up by 18% with only a ten percent increase in costs when compared to the last business plan. Since the benefits (energy savings) have increased by a higher percentage than the costs, impacts on portfolio economics should be slightly positive.

Please direct any informal inquiries regarding this filing to Michael Snow, DSM Regulatory Projects Manager at (801) 220-4214.

Sincerely,

Kathryn Hymas

Vice President, Demand Side Management

Enclosures