

2008 IRP Update - Errata

June 16, 2010

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For Utah, the wholesale sales were not included in the comparison calculation, which lowered the overall difference between the two forecasts. The yellow highlighted column shows the numerical changes to the table.

Table 3.4 – Annual Coincidental Peak Growth Change: October 2009 Forecast Less February 2009 Forecast

(Megawatts)

| Year | Total | OR | WA | CA | UT | WY | ID | SE ID |
|--|-------|-------|----|------|------|------|------|-------|
| 2010 | (271) | (149) | 13 | (5) | 0 | (56) | (54) | (27) |
| 2011 | (276) | (135) | 13 | (8) | (42) | (80) | 12 | (43) |
| 2012 | (258) | (98) | 10 | (9) | (4) | (97) | (5) | (64) |
| 2013 | (192) | (75) | 14 | (9) | 36 | (87) | (12) | (60) |
| 2014 | (43) | (67) | 13 | (11) | 27 | (74) | 74 | (18) |
| 2015 | (60) | (65) | 13 | (11) | 10 | (60) | 66 | (23) |
| 2016 | (98) | (65) | 12 | (12) | 29 | (66) | 43 | (45) |
| 2017 | (109) | (68) | 11 | (12) | 33 | (77) | 37 | (45) |
| 2018 | (143) | (75) | 7 | (12) | 30 | (89) | 35 | (56) |
| 2019 | (86) | (74) | 11 | (12) | 54 | (68) | 35 | (40) |
| Annual Average Change for 2010-2019 | | | | | | | | |
| | (154) | (87) | 12 | (10) | 17 | (75) | 23 | (42) |

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Total amount of renewable resource additions cited in preceding text was corrected to match table amounts.

Existing Supply-Side Resources

Since the filing of the 2008 IRP in May 2009, PacifiCorp has added ~~268~~258 megawatts of additional renewable resources. Table 3.5 reports these renewable resources by category, nominal capacity (MW), and commercial on-line date.

Table 3.5 – Renewable Resource Additions

| Resource Category | Nominal Capacity (MW) | On-line Date |
|-------------------|-----------------------|--------------|
| Owned Wind | | |
| High Plains | 99.0 | 9/13/2009 |
| McFadden Ridge I | 28.5 | 9/29/2009 |

| Resource Category | Nominal Capacity (MW) | On-line Date |
|---|-----------------------|--------------|
| Purchased Wind - Power Purchase Agreements and PURPA Qualifying Facilities | | |
| Three Buttes Wind, LLC (PPA) | 99.0 | 12/31/2009 |
| Four Corners Windfarm LLC (Oregon Wind Farm II, QF) | 10.0 | 6/16/2009 |
| Four Mile Canyon Windfarm LLC (Oregon Wind Farm II, QF) | 10.0 | 6/16/2009 |
| Threemile Canyon Wind LLC (QF) | 9.9 | 9/1/2009 |
| Biogas – PURPA Qualifying Facilities | | |
| Small Oregon QF | 1.6 | 5/15/2009 |

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The capital costs for the Natural Gas CCCT 2x1 resource options in Table 4.3 have been broken out into the 2x1 (two gas turbines, one steam turbine) and duct-firing plant components. The original table incorrectly had these costs added together. Yellow highlights show numerical changes to the table.

Table 4.3 – Resource Capital Cost Comparison, 2010 Business Plan vs. 2008 IRP

| Resource Type and Location | Capital Cost by Resource Type (2009 \$/kW) | | Percent Change |
|--|--|--|----------------|
| | 2010 Business Plan | Difference, 2010 Business Plan less 2008 IRP | |
| East | | | |
| Natural Gas, Intercooled Aero SCCT | 1,084 | 32 | 3% |
| Natural Gas, SCCT Frame | 770 | 23 | 3% |
| Natural Gas, CCCT Wet 2x1 (4500 feet) | \$1,253 | 10 | 1% |
| Natural Gas, CCCT- DF, Wet, 2x1 (4500 feet) | \$632 | 5 | 1% |
| Wind | 2,332 | (234) | (9%) |
| West | | | |
| Natural Gas, Intercooled Aero SCCT | 985 | 29 | 3% |
| Natural Gas, SCCT Frame | 700 | 21 | 3% |
| Natural Gas, CCCT Wet, 2x1 (1500 feet) | \$1,131 | 9 | 1% |
| Natural Gas, CCCT - DF, Wet, 2x1 (1500 feet) | \$570 | 4 | 1% |
| Natural Gas, - CCCT 2x1 (Sea level) | \$1,083 | 8 | 1% |
| Natural Gas, CCCT- DF, Wet, 2x1 (Sea Level) | \$546 | 4 | 1% |
| Wind | \$2,474 | (137) | (5%) |

*DF – Duct Firing

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Table 3.6 – Contract Additions: Front Office Transactions has a correction to the location for the last line and should read “FOT 3rd Qtr – ~~Mona~~ Four Corners”.

Table 3.6 – Contract Additions: Front Office Transactions

| Contract Type - Location | Contract Capacity (MW) | Contract Term |
|---|------------------------|---------------|
| Purchases | | |
| FOT 3 rd Qtr – Mona | 50 | 2010-2012 |
| FOT 3 rd Qtr – Mona | 100 | 2011-2012 |
| Locational Spreads | | |
| FOT 3 rd Qtr – Mona | 100 | 2012-2013 |
| FOT 3 rd Qtr – Four Corners | 100 | 2012-2013 |
| FOT 3 rd Qtr – Mona | 50 | 2013 |
| FOT 3 rd Qtr – Four Corners | 50 | 2012-2013 |



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East PPA changed to 200MW to coincide with the amount shown in Table 5.3 – 2010 Business Plan Portfolio.
Table A.4 – 2010 Business Plan Resource Portfolio (2010-2028)

| Resource | Capacity, MW | | | | | | | | | | | | | | | | | Resource Sum Years 2010-19 2010-28 | | |
|---|--------------|------------|------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|---|--------------|--------------|
| | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | | 2027 | 2028 |
| CCCT F 2x1, Utah (North 2015, South 2018) | - | - | - | - | - | 607 | - | - | - | 536 | - | - | - | - | - | - | - | - | - | 1,143 |
| East PPA | - | - | 200 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 200 |
| Coal & Gas Capacity Upgrades | 16 | 20 | - | 2 | - | 11 | 37 | - | - | - | - | - | - | - | - | - | - | - | - | 86 |
| Wind, Top of the World (PPA) | - | 200 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 200 |
| Wind, McFadden Ridge | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Wind, Dumbap 1 | - | 111 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 111 |
| Wind, Three Buttes (PPA) | 99 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 99 |
| Wind, Casper (PPA) | 17 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 17 |
| Wind, High Plains | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| Wind, WY/SW, 35% Capacity Factor | - | - | - | - | - | - | 160 | 100 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 460 |
| Total Wind | 227 | 200 | - | - | - | - | 160 | 100 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 200 | 887 |
| DSM, Class 1, UT-Coolkeeper | 18 | 6 | 5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 28 |
| DSM, Class 1, Irrigate | 25 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 25 |
| DSM, Class 1, UT-DL-C-RES | - | 5 | 15 | 15 | 5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 40 |
| DSM, Class 1, WY-DL-C-RES | - | - | - | 5 | 5 | 3 | - | - | - | - | - | - | - | - | - | - | - | - | - | 13 |
| DSM, Class 1 Total | 43 | 11 | 20 | 10 | 3 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 106 |
| DSM, Class 2, Goshen | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 2 | 19 |
| DSM, Class 2, Unih | 54 | 54 | 54 | 57 | 39 | 40 | 41 | 39 | 43 | 43 | 43 | 45 | 46 | 43 | 42 | 47 | 48 | 48 | 48 | 477 |
| DSM, Class 2, Wyoming | 9 | 9 | 9 | 9 | 10 | 8 | 8 | 8 | 8 | 8 | 9 | 9 | 9 | 9 | 10 | 10 | 10 | 10 | 10 | 89 |
| DSM, Class 2 Total | 65 | 65 | 66 | 68 | 68 | 49 | 50 | 51 | 50 | 53 | 54 | 56 | 57 | 55 | 54 | 59 | 60 | 59 | 59 | 585 |
| FOT Mesad, 3rd Qtr HLH | - | - | - | 38 | 219 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| FOT Unih, 3rd Qtr HLH | - | - | - | - | - | - | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 19 |
| FOT Mena, 3rd Qtr HLH | - | - | 200 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 477 |
| FOT Mena, 3rd Qtr HLH | - | - | - | 300 | 300 | 300 | 300 | 297 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 300 | 89 |
| FOT Mena, 3rd Qtr HLH | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 89 |
| Growth Resource Goshen | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 585 |
| Growth Resource Utah North | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 1,098 |
| East | 4 | 20 | 200 | 2 | 11 | 37 | 12 | 12 | 8 | 12 | 12 | 8 | 12 | 12 | 12 | 12 | 12 | 12 | 12 | 48 |
| Coal Plant Turbine Upgrades | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 20 |
| Wind PPA | 20 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 20 |
| Total Wind | 20 | 0 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 2 |
| DSM, Class 1, WW-Irrigate | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 2 |
| DSM, Class 1, WM-DL-C-RES | - | 2 | 8 | 10 | 5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 25 |
| DSM, Class 1, WM-Irrigate | - | 2 | 6 | 5 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 13 |
| DSM, Class 1, YA-Irrigate | - | 1 | 2 | 2 | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 5 |
| DSM, Class 1 Total | 3 | 5 | 17 | 18 | 5 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 45 |
| DSM, Class 2, Walla, Walla | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 31 |
| DSM, Class 2, West Main | 30 | 30 | 30 | 30 | 30 | 29 | 29 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 19 | 264 |
| DSM, Class 2, Yakima | 6 | 6 | 6 | 6 | 6 | 5 | 5 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 6 | 58 |
| DSM, Class 2 Total | 40 | 40 | 39 | 40 | 40 | 37 | 37 | 27 | 27 | 27 | 27 | 27 | 27 | 28 | 28 | 28 | 28 | 28 | 28 | 604 |
| Scdar | - | 2 | 2 | 2 | 2 | 2 | - | - | - | - | - | - | - | - | - | - | - | - | - | 9 |
| FOT COB, 3rd Qtr HLH | - | - | 389 | 389 | 389 | 289 | 239 | 239 | 239 | 239 | 239 | 239 | 239 | 239 | 239 | 239 | 239 | 239 | 239 | 239 |
| FOT MtR-Columbia, 3rd Qtr HLH | - | - | 155 | 265 | 155 | 333 | 319 | - | 155 | 344 | 10 | 311 | 400 | 400 | 400 | 400 | 400 | 400 | 400 | 400 |
| FOT West Main, 3rd Qtr HLH | - | - | 15 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 | 50 |
| Growth Resource Walla, Walla | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 171 |
| Growth Resource West Main | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 302 |
| Growth Resource Yakima | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | 170 |
| Annual Additions, Long Term Resources | 414 | 342 | 344 | 149 | 125 | 708 | 136 | 251 | 721 | 292 | 282 | 284 | 285 | 283 | 283 | 283 | 283 | 283 | 283 | 87 |
| Annual Additions, Short Term Resources | - | 604 | 948 | 1,081 | 1,348 | 1,502 | 1,059 | 1,208 | 1,357 | 1,087 | 984 | 814 | 963 | 1,080 | 1,147 | 1,444 | 1,633 | 1,813 | 1,984 | 1,984 |
| Total Annual Additions | 414 | 342 | 948 | 1,081 | 1,348 | 1,502 | 1,059 | 1,208 | 1,357 | 1,087 | 1,265 | 1,097 | 1,248 | 1,363 | 1,229 | 1,531 | 1,720 | 1,900 | 1,900 | 2,071 |