

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

TARIFF INDEX

| | <u>Sheet Number</u> |
|---|-------------------------|
| Title Page | A.1 |
| Tariff Index | B-Ba |
| Table of Contents - General Rules and Regulations | B.1-B.2 |
| General Rules and Regulations | C.1-V.1 |
| Schedule 15* Outdoor Area Lighting Service | 15.1-15.2 |
| Schedule 16 Residential Service | 16.1 |
| Schedule 17 Low Income Bill Assistance Pilot Program - Residential Service - Optional for Qualifying Customers | 17.1-17.2 |
| Schedule 18 Three Phase Residential Service Rider | 18.1-18.2 |
| Schedule 24 Small General Service | 24.1-24.3 |
| Schedule 33 Partial Requirements Service - Less Than 1,000 KW | 33.1-33.2 |
| Schedule 36 Large General Service - Less Than 1,000 KW | 36.1-36.3 |
| Schedule 37 Avoided Cost Purchases from Cogeneration and Small Power Purchases | 37.1-37.2 |
| Schedule 40 Agricultural Pumping Service | 40.1-40.3 |
| Schedule 47T Large General Service - Partial Requirements 47T.3 | 47T.1- |
| Schedule 48T Service - Metered Time of Use, 1000 KW and Over Large General Service - Metered Time of Use, 48T.3 | 48T.1- |
| Schedule 51 1,000 KW and Over High Pressure Sodium Vapor Street Lighting Service | 51.1-51.2 |
| Schedule 52 Street Lighting Service - Company Owned System | 52.1 |
| Schedule 53 Street Lighting Service - Customer Owner System | 53.1 |
| Schedule 54 Recreational Field Lighting - Restricted | 54.1-54.2 |
| Schedule 57* Mercury Vapor Street Lighting Service and Conservation Act | 57.1-57.3 |
| Schedule 70 Renewable Energy Rider - Optional | 70.1-70.3 |
| Schedule 71 Energy Exchange Pilot Program | 71.1-71.5 |
| Schedule 73 Renewable Energy Rider - Optional Bulk Purchase Option | 73.1-73.4 |
| Schedule 91 Surcharge to Fund Low Income Bill Assistance Program | 91.1 |
| Schedule 96 Hydro Deferral Surcharge | 96.1 |
| Schedule 98 Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act | 98.1 |
| Schedule 101 Tax Adjustment Schedule | 101.1-101.2 |
| Schedule 102 Franchise Fee Adjustment Schedule | 102.1 |
| Schedule 107 Residential Refrigerator Recycling Program Residential Service Option for Qualifying Customers | 107.1-107.2 |

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NOTE: *No New Service

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| By <u>Andrea Kelly</u> | Andrea L. Kelly | Title <u>Vice President, Regulation</u> | |
| TF2 INDEX-B.REV | | Advice No. <u>UE-090205</u> | |

PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 15
OUTDOOR AREA LIGHTING SERVICE
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

| <u>Type of Luminaire</u> | <u>Nominal Lumen Rating</u> | <u>Monthly kWh</u> | <u>Base Rate Per Luminaire</u> | |
|--------------------------|-----------------------------|--------------------|--------------------------------|-----|
| Mercury Vapor | 7,000 | 76 | \$ 10.12 | (I) |
| " " | 21,000 | 172 | 19.25 | |
| " " | 55,000 | 412 | 39.84 | (I) |
| High Pressure Sodium | | | | (I) |
| " " " | 5,800 | 31 | \$11.51 | |
| " " " | 22,000 | 85 | 16.90 | |
| " " " | 50,000 | 176 | 27.26 | (I) |

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

(Continued)

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SCHEDULE 16
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Basic Charge: \$6.00

Energy Charge:

Base

Rate

5.193¢ per kWh for the first 600 kWh

(I)

8.193¢ per kWh for all additional kWh

(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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SCHEDULE 17
LOW INCOME BILL ASSISTANCE PROGRAM - RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 96, 98 and 191.

Basic Charge: \$6.00

Energy Charge:

Base

Rate

5.193¢ per kWh for the first 600 kWh

(I)

8.193¢ per kWh for all additional kWh

(I)

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level(FPL):

(4.070¢) per kWh for all kWh greater than 600 kWh

(I)

76-100% of Federal Poverty Level(FPL):

(2.738¢) per kWh for all kWh greater than 600 kWh

(I)

101-125% of Federal Poverty Level (FPL):

(1.711¢) per kWh for all kWh greater than 600 kWh

(I)

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SCHEDULE 18
THREE PHASE RESIDENTIAL SERVICE RIDER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers requiring three-phase service whose single-phase requirements are or will be supplied under any residential schedule contained in this Tariff. Three-phase service will be supplied only when service is available from Company's presently existing facilities, or where such facilities can be installed under Company's Line Extension Rules, and in any event, only when deliveries can be made by using one service for Customer's single-phase and three-phase requirements.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Demand Charge, and the Basic and Energy Charges of the Residential Schedule 16. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Demand Charge: Applicable only to Customer's three-phase Demand:

\$1.60 for each kW of Demand, but not less than (I)
\$3.10 minimum demand charge. (I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge specified on Residential Schedule 16, plus the demand charge herein. A higher minimum may be required under contract to cover special conditions.

DEMAND:

Applicable only to the Customer's three-phase demand.

The kW shown by or computed from the readings of Company's demand meter, for the 15-minute period of Customer's greatest use during the month, determined to the nearest whole kW.

(Continued)

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SCHEDULE 24
SMALL GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Basic Charge:

| | | | |
|--------------------------|--|---|-----|
| <u>If Load Size* is:</u> | <u>The Monthly Basic Charge* is:</u> | | |
| | <u>Single Phase</u> | <u>Three Phase</u> | |
| 15 kW or less | \$7.64 | \$11.36 | (I) |
| Over 15 kW | \$7.64 plus \$.81 per kW for each kW in excess of 15 kW. | \$11.36 plus \$.81 per kW for each kW in excess of 15 kW. | (I) |

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(Continued)

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SCHEDULE 24
(Continued)
SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

If Annual Load Size* is:

The Annual Basic Charge is:

Single-Phase Service,
Any size:

\$91.68 plus \$9.66 per kW of Annual (I)
Load Size in excess of 15 kW.

Three-Phase Service,
Any size:

\$136.32 plus \$9.66 per kW of Annual (I)
Load Size in excess of 15 kW.

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge for the first 15 kW of demand
\$2.98 per kW for all kW in excess of 15 kW (I)

Energy Charge:

Base
Rate
8.549¢ per kWh for the first 1,000 kWh (I)
5.902¢ per kWh for the next 8,000 kWh (I)
5.084¢ per kWh for all additional kWh (I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 50¢ per kvar of such excess (I) reactive demand.

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 36
 LARGE GENERAL SERVICE
 LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Basic Charge:

| <u>If Load Size* is:</u> | <u>The Monthly Basic Charge* is:</u> | |
|--------------------------|--------------------------------------|-----|
| 100 kW or less | \$227 | (I) |
| 101 kW - 300 kW | \$ 84 plus \$1.48 per kW | (I) |
| Over 300 kW | \$168 plus \$1.22 per kW | (I) |

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$3.88 per kW for each kW of Billing Demand (I)

(Continued)

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SCHEDULE 36
(Continued)
LARGE GENERAL SERVICE
LESS THAN 1,000 KW

Energy Charge:

| | | | |
|-------------|----------------------------------|--|-----|
| Base | | | |
| <u>Rate</u> | | | |
| 4.634¢ | per kWh for the first 40,000 kWh | | (I) |
| 4.247¢ | per kWh for all additional kWh | | (I) |

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 50¢ per kvar of such excess (I) reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(Continued)

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SCHEDULE 40
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

| | | |
|-------------------------------------|---|------------|
| <u>If Load Size¹ is:</u> | <u>Load Size¹ Charge is:</u> | |
| Single-phase service, any size: | 20.86 per kW of Load Size but not less than \$62.58 | (I) (I) |
| Three-phase service: | | |
| 50 kW or less | \$20.86 per kW of Load Size but not less than \$125.16 | (I) (I) |
| 51 to 300 kW | \$312 plus \$14.53 per kW of Load Size | (I) |
| Over 300 kW | \$1,268 plus \$11.34 per kW of Load Size | (I) |

¹Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

| | | |
|-------------|---------------------|-----|
| <u>Base</u> | | |
| <u>Rate</u> | | |
| 5.647¢ | per kWh for all kWh | (I) |

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 40
(Continued)
AGRICULTURAL PUMPING SERVICE

MONTHLY KW:

Monthly kW is the measured kW shown by or computed from the readings of Company's meter, or by appropriate test, for the 15-minute period of Customer's greatest takings during the billing month; provided, however, that for motors 10 hp or less, the Monthly kW may, subject to confirmation by test, be determined from the nameplate hp rating and the following table:

| <u>If Motor Size is:</u> | <u>Monthly kW is:</u> |
|--------------------------|-----------------------|
| 2 HP or less | 2 kW |
| Over 2 through 3 HP | 3 kW |
| Over 3 through 5 HP | 5 kW |
| Over 5 through 7.5 HP | 7 kW |
| Over 7.5 through 10 HP | 9 kW |

In no case shall the kW of Monthly kW be less than the average kW determined as:

$$\text{Average kW} = \frac{\text{kWh for billing month}}{\text{hours in billing month}}$$

REACTIVE POWER CHARGE:

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW will be billed at 50¢ (I) per kvar of such excess reactive takings.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

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SCHEDULE 48T
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98 and 191.

Basic Charge:

If Load Size* is:

Delivery Service

| | Secondary | Primary | Primary Dedicated Facilities >30,000 kW |
|----------------------------------|------------|------------|--|
| Load Size* < 3,000 kW, per month | \$1,215.00 | \$1,245.00 | |
| Load Size* >3,000 kW, per month | \$1,465.00 | \$1,490.00 | \$2,100.00 |
| Load Size Charge* | | | |
| <3,000 kW, per kW Load Size | \$0.92 | \$0.45 | |
| >3,000 kW, per kW Load Size | \$0.84 | \$0.38 | \$0.20 |

Demand Charge:

On-Peak Period Demand

(Monday through Friday:
7:00 a.m. to 11:00 p.m.)

Per kW for all kW of On-Peak
Period Billing Demand

3.718¢ 3.667¢ 3.660¢

Energy Charge:

Per kWh

Per kVar \$0.48 \$0.47 \$0.46

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

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pg.2

PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 48T
(Continued)
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the First Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

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MINIMUM CHARGE:

The monthly minimum charge shall be the basic and demand charge, unless a higher minimum is otherwise specified by contract.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the billing month in kilovolt-amperes in excess of 40% of the maximum measured kilowatt demand for the billing month will be billed at the specific Delivery Service rate per kvar of such excess reactive demand.

(C)
(D)

DELIVERY SERVICE:

Secondary and Primary Service: Customers taking service when delivery and metering are at Company's standard secondary voltage shall be billed at the Secondary level. Customers taking service at Company's available primary distribution voltage of 11 kV or greater that do not qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at the Primary level. Customers that qualify as a Primary Dedicated Facilities > 30,000 kW customer shall be billed at that level.

(N)

Primary Dedicated Facilities > 30,000 kW: Customers that qualify for Primary Dedicated Facilities > 30,000 kW service must have a load size greater than 30,000 kW, take service at Company's available primary distribution voltage of 11 kV or greater, be served by a dedicated substation that serves only that particular customer, have point(s) of delivery inside the substation, and provide and own the land on which the substation and related facilities are located.

(N)

VOLTAGE:

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

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SCHEDULE 48T
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

ON-PEAK PERIOD BILLING DEMAND:

The On-Peak Billing Demand shall be the greater of:

- (a) The measured On-Peak Period kW shown by or computed from the readings of Company's demand meter for the 15-minute period of greatest deliveries to Customer during the billing month, determined to the nearest kW, or
- (b) 500 kW

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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pg.2

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TF2 48T.3REV Advice No. UE-090205

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT
STAMP

SCHEDULE 51
STREET LIGHTING SERVICE
COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules 91, 96 and 191.

| High Pressure Sodium Vapor | | | | | | |
|----------------------------|---------|----------|----------|----------|----------|--------------|
| Lumen Rating | 5,800* | 9,500 | 16,000 | 22,000* | 27,500 | 50,000 |
| Watts | 70 | 100 | 150 | 200 | 250 | 400 |
| Monthly kWh | 31 | 44 | 64 | 85 | 115 | 176 |
| Functional Lighting | \$ 8.03 | \$ 9.63 | \$ 12.31 | \$ 14.05 | \$ 17.83 | \$ 23.53 (I) |
| Decorative - Series 1 | N/A | \$ 30.59 | \$ 31.69 | N/A | N/A | N/A (I) |
| Decorative - Series 2 | N/A | \$ 23.79 | \$ 24.93 | N/A | N/A | N/A (I) |

| Metal Halide | | | | |
|-----------------------|----------|----------|----------|--------------|
| Lumen Rating | 9,000 | 12,000 | 19,500 | 32,000 |
| Watts | 100 | 175 | 250 | 400 |
| Monthly kWh | 39 | 68 | 94 | 149 |
| Functional Lighting | N/A | \$ 23.77 | \$ 27.49 | \$ 29.93 (I) |
| Decorative - Series 1 | \$ 30.92 | \$ 34.74 | N/A | N/A (I) |
| Decorative - Series 2 | \$ 25.79 | \$ 27.97 | N/A | N/A (I) |

* Existing fixtures only. Service is not available under this schedule to new 5,800 or 22,000 lumen High Pressure Sodium vapor Fixtures.

(Continued)

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By Andrea Kelly Andrea L. Kelly Title Vice President, Regulation
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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 52
STREET LIGHTING SERVICE
COMPANY-OWNED SYSTEM
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96 and 191.

| | | |
|-------------|--|-----|
| Base | | |
| <u>Rate</u> | | |
| 7.074¢ | per kWh for dusk to dawn operation | (I) |
| 7.916¢ | per kWh for dusk to midnight operation | (I) |

SPECIAL CONDITIONS:

Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.

TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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SCHEDULE 53
 STREET LIGHTING SERVICE
 CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

Energy Only Service - Rate per Luminaire

Energy Only Service includes energy supplied from Company's overhead or underground circuits and does not include any maintenance to Customer's facilities. Maintenance service will be provided only as indicated in the Maintenance Service section below.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedules 91, 96 and 191.

| High Pressure Sodium Vapor | | | | | | |
|----------------------------|--------|--------|--------|--------|--------|---------|
| Lumen Rating | 5,800 | 9,500 | 16,000 | 22,000 | 27,500 | 50,000 |
| Watts | 70 | 100 | 150 | 200 | 250 | 400 |
| Monthly kWh | 31 | 44 | 64 | 85 | 115 | 176 |
| Energy Only Service | \$2.01 | \$2.85 | 4.14 | \$5.51 | \$7.46 | \$11.41 |

(I)

| Metal Halide | | | | | |
|---------------------|--------|--------|--------|--------|---------|
| Lumen Rating | 9,000 | 12,000 | 19,500 | 32,000 | 107,800 |
| Watts | 100 | 175 | 250 | 400 | 1000 |
| Monthly kWh | 39 | 68 | 94 | 149 | 354 |
| Energy Only Service | \$2.53 | \$4.41 | \$6.10 | \$9.66 | \$22.95 |

(I)

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 53
 (Continued)
 STREET LIGHTING SERVICE
 CUSTOMER-OWNED SYSTEM

For non-listed luminaires, the cost will be calculated for 3940 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

| Non-Listed Luminaire | ¢ per kWh |
|----------------------|-----------|
| Energy Only Service | 6.482¢ |

(I)

MAINTENANCE SERVICE : (No New Service)

Where the utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for operation and maintenance will be added to the Energy Only Service rates listed above. Monthly Maintenance is only applicable for existing monthly maintenance service agreements in effect prior to April 15, 2008.

PROVISIONS:

1. The Company will not maintain new Customer owned street lights when mounted on Customer owned poles. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.
2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel. If qualified personnel are not available, the Company may maintain these at the Customer's expense. Appurtenances or other alterations to the Company's standard will not be supported by, or become the responsibility of, the Company. Following notification by the Customer, inoperable lights under this provision will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements. Costs described in this provision will be invoiced to the Customer upon completion of the work.
3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer.

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 96 and 191.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

| | | | | |
|----------------------------|--|-------------|--------------|--------------|
| Mercury Vapor Lamps | | | | |
| Lumen Rating | | <u>7000</u> | <u>21000</u> | <u>55000</u> |
| (Monthly kWh) | | (76) | (172) | (412) |
| Rate per Lamp - horizontal | | \$9.25 | \$16.94 | 34.25 (I) |
| " " " - vertical | | \$8.68 | \$15.80 | -- (I) |

Street lights supported on metal poles:

| | | | | |
|-------------------------------|--|-------------|--------------|--------------|
| Mercury Vapor Lamps | | | | |
| Lumen Rating | | <u>7000</u> | <u>21000</u> | <u>55000</u> |
| (Monthly kWh) | | (76) | (172) | (412) |
| Rate per Lamp | | | | |
| On 26-foot poles - horizontal | | \$12.09 | -- | -- (I) |
| " " " " - vertical | | \$11.44 | -- | -- |
| On 30-foot poles - horizontal | | -- | \$20.29 | -- |
| " " " " - vertical | | -- | \$19.18 | -- |
| On 33-foot poles - horizontal | | -- | -- | \$37.64 (I) |

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
 (Continued)
 MERCURY VAPOR
 STREET LIGHTING SERVICE
NO NEW SERVICE

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977
 (Cont'd.)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps

| Lumen Rating (Monthly kWh) | <u>7000</u> (76) | <u>21000</u> (172) | <u>55000</u> (412) | |
|------------------------------------|---------------------|-----------------------|-----------------------|-----|
| Rate per Lamp | | | | |
| On 26-foot poles - horizontal | \$12.08 | -- | -- | (I) |
| " " " " - vertical | \$11.44 | -- | -- | |
| On 30-foot poles - horizontal | -- | \$19.64 | -- | |
| " " " " - vertical | -- | \$18.53 | -- | |
| On 33-foot poles - horizontal | -- | -- | \$36.99 | (I) |
| plus | | | | |
| Rate per foot of underground cable | | | | |
| In paved area | \$0.05 | \$0.05 | \$0.05 | |
| In unpaved area | \$0.03 | \$0.03 | \$0.03 | |

II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977

Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

| Lumen Rating (Monthly kWh) | <u>7000</u> (76) | <u>21000</u> (172) | <u>55000</u> (412) | |
|-------------------------------|---------------------|-----------------------|-----------------------|-----|
| Rate per Lamp | \$9.67 | \$16.93 | \$36.16 | (I) |

(Continued)

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 91
SURCHARGE TO FUND LOW INCOME BILL ASSISTANCE PROGRAM

All bills calculated in accordance with the schedules listed below shall have applied the following Surcharge.

| | | |
|--------------|--------------------|-----|
| Schedule 15 | \$0.08 per month | |
| Schedule 16 | \$0.46 per month | (I) |
| Schedule 18 | \$0.46 per month | (I) |
| Schedule 24 | \$0.94 per month | (I) |
| Schedule 33 | \$22.75 per month | (I) |
| Schedule 36 | \$22.75 per month | (I) |
| Schedule 40 | \$9.45 per year* | (I) |
| Schedule 47T | \$155.00 per month | (I) |
| Schedule 48T | \$155.00 per month | (I) |
| Schedule 51 | \$1.29 per month | (I) |
| Schedule 52 | \$1.29 per month | (I) |
| Schedule 53 | \$1.29 per month | (I) |
| Schedule 54 | \$0.45 per month | (I) |
| Schedule 57 | \$1.29 per month | (I) |

*To be included in the bill for the November billing period.

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