

APPENDIX A

Results of Rate Spread by Class

**TABLE A. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED PRICES
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED JUNE 2008**

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Present Base Revenues (\$000) (5)	Proposed Base Revenues (\$000) (6)	Change	
							Base Increase (\$000) (7)	Base % (8)
	Residential							
1	Residential Service	16/18	102,466	1,580,704	\$111,685	\$117,607	\$5,922	5.3%
2	Total Residential		102,466	1,580,704	\$111,685	\$117,607	\$5,922	5.3%
	Commercial & Industrial							
3	Small General Service	24	17,640	518,127	\$36,589	\$38,529	\$1,940	5.3%
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	5.3%
5	Large General Service <1,000 kW	36	1,059	899,434	\$52,918	\$55,723	\$2,805	5.3%
6	Agricultural Pumping Service	40	5,245	158,575	\$10,502	\$11,059	\$557	5.3%
7	Partial Requirements Service => 1,000 kW	47	1	1,279	\$160	\$165	\$6	3.7%
8	Large General Service => 1,000 kW	48	60	858,321	\$41,141	\$43,326	\$2,184	5.3%
9	Recreational Field Lighting	54	28	231	\$19	\$19	\$1	5.3%
10	Total Commercial & Industrial		24,033	2,435,968	\$141,329	\$148,822	\$7,494	5.3%
	Public Street Lighting							
11	Outdoor Area Lighting Service	15	2,770	3,602	\$465	\$490	\$25	5.4%
12	Street Lighting Service	51	181	3,081	\$554	\$583	\$29	5.3%
13	Street Lighting Service	52	27	465	\$61	\$64	\$3	4.9%
14	Street Lighting Service	53	254	4,599	286	\$301	\$15	5.2%
15	Street Lighting Service	57	32	2,114	232	\$244	\$12	5.2%
16	Total Public Street Lighting		3,265	13,861	\$1,598	\$1,682	\$84	5.3%
17	Total Sales to Standard Tariff Customers		129,764	4,030,532	\$254,611	\$268,111	\$13,500	5.3%
18	Total AGA				\$335	\$335		
19	Total Sales to Ultimate Consumers		129,764	4,030,532	\$254,947	\$268,447	\$13,500	5.3%

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 15					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	29,903	\$9.60	\$287,069	\$10.12	\$302,618
21,000 Lumens	4,807	\$18.28	\$87,872	\$19.25	\$92,535
55,000 Lumens	659	\$37.82	\$24,923	\$39.84	\$26,254
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,083	\$10.92	\$22,746	\$11.51	\$23,976
22,000 Lumens	1,818	\$16.04	\$29,160	\$16.90	\$30,724
50,000 Lumens	480	\$25.88	\$12,423	\$27.26	\$13,084
Pole Charges	623	\$1.00	\$623	\$1.00	\$623
Total Bills	33,244				
Subtotal	3,613,896		\$464,816		489,814
Unbilled	(12,090)		(\$218)		(\$218)
Total	3,601,806		\$464,598		\$489,596

SCHEDULE 16/18					
Residential Service-Combined					
Basic Charge	1,229,595	\$6.00	\$7,377,570	\$6.00	\$7,377,570
1st 600 kWh	650,312,172	4.914 ¢	\$31,956,340	5.193 ¢	\$33,770,711
All add'l kWh	929,330,115	7.751 ¢	\$72,032,377	8.193 ¢	\$76,140,017
kW demand	5,923	\$1.55	\$9,181	\$1.60	\$9,477
Minimum kW Charge	979	\$3.00	\$2,937	\$3.10	\$3,035
kW demand in minimum	70	(\$1.55)	(\$108)	(\$1.60)	(\$112)
Subtotal	1,579,642,286		\$111,378,297		\$117,300,698
Unbilled	1,061,258		\$306,560		\$306,560
Total	1,580,703,544		\$111,684,857		\$117,607,258

SCHEDULE 16					
Residential Service					
Basic Charge	1,191,118	\$6.00	\$7,146,708	\$6.00	\$7,146,708
1st 600 kWh	628,069,440	4.914 ¢	\$30,863,332	5.193 ¢	\$32,615,646
All add'l kWh	893,224,603	7.751 ¢	\$69,233,839	8.193 ¢	\$73,181,892
kW demand	0	\$1.55	\$0	\$1.60	\$0
Minimum kW Charge	0	\$3.00	\$0	\$3.10	\$0
kW demand in minimum	0	(\$1.55)	\$0	(\$1.60)	\$0
Subtotal	1,521,294,043		\$107,243,879		\$112,944,246
Unbilled	1,023,436		\$295,533		\$295,533
Total	1,522,317,479		\$107,539,412		\$113,239,779

SCHEDULE 17					
Residential Service					
Basic Charge	36,986	\$6.00	\$221,916	\$6.00	\$221,916
1st 600 kWh	21,464,809	4.914 ¢	\$1,054,781	5.193 ¢	\$1,114,668
All add'l kWh	33,689,022	7.751 ¢	\$2,611,236	8.193 ¢	\$2,760,142
kW demand	0	\$1.55	\$0	\$1.60	\$0
Minimum kW Charge	0	\$3.00	\$0	\$3.10	\$0
kW demand in minimum	0	(\$1.55)	\$0	(\$1.60)	\$0
Subtotal	55,153,831		\$3,887,933		\$4,096,726
Unbilled	35,675		\$10,347		\$10,347
Total	55,189,506		\$3,898,280		\$4,107,073

SCHEDULE 18					
Residential Service					
Basic Charge	1,189	\$6.00	\$7,134	\$6.00	\$7,134
1st 600 kWh	601,338	4.914 ¢	\$29,550	5.193 ¢	\$31,227
All add'l kWh	1,955,745	7.751 ¢	\$151,590	8.193 ¢	\$160,234
kW demand	4,907	\$1.55	\$7,606	\$1.60	\$7,851
Minimum kW Charge	822	\$3.00	\$2,466	\$3.10	\$2,548
kW demand in minimum	48	(\$1.55)	(\$74)	(\$1.60)	(\$77)
Subtotal	2,557,083		\$198,272		\$208,917
Unbilled	1,734		\$551		\$551
Total	2,558,818		\$198,823		\$209,468

SCHEDULE 18X					
Residential Service					
Basic Charge	302	\$6.00	\$1,812	\$6.00	\$1,812
1st 600 kWh	176,584	4.914 ¢	\$8,677	5.193 ¢	\$9,170
All add'l kWh	460,745	7.751 ¢	\$35,712	8.193 ¢	\$37,749
kW demand	1,016	\$1.55	\$1,575	\$1.60	\$1,626
Minimum kW Charge	157	\$3.00	\$471	\$3.10	\$487
kW demand in minimum	22	(\$1.55)	(\$34)	(\$1.60)	(\$35)
Subtotal	637,329		\$48,213		\$50,809
Unbilled	412		\$129		\$129
Total	637,741		\$48,342		\$50,938

SCHEDULE 24					
Small General Service-Grand Combined					
Seasonal Single Phase	1	\$90.36	\$90	\$91.68	\$92

**PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Three Phase	107	\$134.16	\$14,355	\$136.32	\$14,586
Load Size > 15 kW	4,321	\$9.36	\$40,445	\$9.66	\$41,741
Basic Charge					
Single Phase	153,375	\$7.53	\$1,154,913	\$7.64	\$1,171,785
Three Phase	60,349	\$11.18	\$674,702	\$11.36	\$685,564
Load Size > 15 kW	1,278,566	\$0.78	\$997,281	\$0.81	\$1,035,638
Total Basic Charges	213,724				
Total Bills	211,679				
All kW >15	834,211	\$2.88	\$2,402,528	\$2.98	\$2,485,949
1st 1,000 kWh	125,418,224	8.089 ¢	\$10,145,081	8.549 ¢	\$10,722,006
Next 8,000 kWh	279,427,131	5.584 ¢	\$15,603,211	5.902 ¢	\$16,491,789
All additional kWh	116,356,765	4.810 ¢	\$5,596,760	5.084 ¢	\$5,915,577
Excess Kvar	93,898	45.00 ¢	\$42,254	50.00 ¢	\$46,950
Discounts		-1.0%		-1.0%	
Single Phase	48	\$7.53	(\$4)	\$7.64	(\$4)
Three Phase	93	\$11.18	(\$10)	\$11.36	(\$11)
Load Size > 15 kW	3,543	\$0.78	(\$28)	\$0.81	(\$29)
All kW	1,576	\$2.88	(\$45)	\$2.98	(\$47)
1st 1,000 kWh	84,935	8.089 ¢	(\$69)	8.549 ¢	(\$73)
Next 8,000 kWh	270,692	5.584 ¢	(\$151)	5.902 ¢	(\$160)
All additional kWh	65,960	4.810 ¢	(\$32)	5.084 ¢	(\$34)
Excess Kvar	2,996	45.00 ¢	(\$13)	50.00 ¢	(\$15)
High Voltage Charge	108	\$60.00	\$6,480	\$60.00	\$6,480
Load Size Discount	3,624	(30.00) ¢	(\$1,087)	(30.00) ¢	(\$1,087)
Subtotal	521,202,120		\$36,676,661		\$38,616,697
Unbilled	(3,074,832)		(\$87,204)		(\$87,204)
Total	518,127,288		\$36,589,457		\$38,529,493

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Current	Present	Proposed	Proposed
	Actual	Price	Dollars	Price	Dollars
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	0	\$225.00	\$0	\$227.00	\$0
101 - 300 kW	0	\$83.00	\$0	\$84.00	\$0
>300 kW	0	\$166.00	\$0	\$168.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.47	\$0	\$1.48	\$0
>300 kW	0	\$1.20	\$0	\$1.22	\$0
Demand Charges					
All kW	0	\$3.75	\$0	\$3.88	\$0
Energy Charges					
1st 40,000 kWh	0	4.357 ¢	\$0	4.634 ¢	\$0
All additional kWh	0	3.993 ¢	\$0	4.247 ¢	\$0
Excess Kvar	0	45.0 ¢	\$0	50.0 ¢	\$0
Excess Kvarh	0	\$0.06000	\$0	\$0.06000	\$0
Discounts					
<=100 kW	0	\$225.00	\$0	\$227.00	\$0
101 - 300 kW	0	\$83.00	\$0	\$84.00	\$0
>300 kW	0	\$166.00	\$0	\$168.00	\$0
101 - 300 kW	0	\$1.47	\$0	\$1.48	\$0
>300 kW	0	\$1.20	\$0	\$1.22	\$0
All kW	0	\$3.75	\$0	\$3.88	\$0
1st 40,000 kWh	0	4.357 ¢	\$0	\$0.00 ¢	\$0
All additional kWh	0	3.993 ¢	\$0	4.247 ¢	\$0
Excess kVar	0	45.0 ¢	\$0	50.000 ¢	\$0
Excess kVarh	0	\$0.06000	\$0	0.06 ¢	\$0
High Voltage Charge-Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW	0	\$1.88		\$1.94	\$0
Overrun kW	0	\$15.00		\$15.52	\$0
Overrun kWh	0	15.972 ¢	\$0	16.988 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

SCHEDULE 36
Large General Service < 1,000 kW-Grand Combined

Basic Charge					
<=100 kW	342	\$225.00	\$76,950	\$227.00	\$77,634
101 - 300 kW	8,833	\$83.00	\$733,139	\$84.00	\$741,972
>300 kW	3,531	\$166.00	\$586,146	\$168.00	\$593,208
Total Basic Charges	12,706				
101 - 300 kW	1,522,475	\$1.47	\$2,238,038	\$1.48	\$2,253,263
>300 kW	1,766,713	\$1.20	\$2,120,056	\$1.22	\$2,155,390
Demand Charges					
All kW	2,528,503	\$3.75	\$9,481,886	\$3.88	\$9,810,591
Minimum kW	0	\$3.75	\$0	\$3.88	\$0
Energy Charges					
1st 40,000 kWh	401,219,007	4.357 ¢	\$17,481,112	4.634 ¢	\$18,592,488
All additional kWh	501,086,194	3.993 ¢	\$20,008,372	4.247 ¢	\$21,281,130
Excess Kvar	525,884	45.0 ¢	\$236,647	50.00 ¢	\$262,942
Discounts					
<=100 kW	7	\$225.00	(\$16)	\$227.00	(\$16)
101 - 300 kW	37	\$83.00	(\$31)	\$84.00	(\$31)
>300 kW	121	\$166.00	(\$201)	\$168.00	(\$203)
101 - 300 kW	6,452	\$1.47	(\$94)	\$1.48	(\$96)
>300 kW	76,044	\$1.20	(\$913)	\$1.22	(\$928)
All kW	64,762	\$3.75	(\$2,428)	\$3.88	(\$2,513)
Minimum kW	0	\$3.75	\$0	\$3.88	\$0
1st 40,000 kWh	6,256,747	4.357 ¢	(\$2,726)	4.634 ¢	(\$2,899)
All additional kWh	19,639,451	3.993 ¢	(\$7,842)	4.247 ¢	(\$8,341)
Excess Kvar	14,691	45.00 ¢	(\$67)	50.00 ¢	(\$74)
High Voltage Charge	165	\$60.00	\$9,900	\$60.00	\$9,900
Load Size Discount	78,375	(30.00) ¢	(\$23,513)	(30.00) ¢	(\$23,513)
Subtotal	902,305,201		\$52,934,415		\$55,739,904
Unbilled	(2,870,813)		(\$16,478)		(\$16,478)
Total	899,434,388		\$52,917,937		\$55,723,426

**PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 40					
Agricultural Pumping Service-Grand Combined					
Annual Load Size Charge					
Single Phase Bills	1,048	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,799	\$0.00	\$0	\$0.00	\$0
< 301 kW	387	\$301.00	\$116,487	\$312.00	\$120,744
> 300 kW	11	\$1,215.00	\$13,365	\$1,268.00	\$13,948
Total Bills	5,245				
Monthly Bills	34,182				
Customer Count	5,727				
Annual Load Size kW Charge					
Single Phase kW	5,248	\$19.87	\$104,277	\$20.86	\$109,474
Three Phase kW					
< 51 kW	55,399	\$19.87	\$1,100,778	\$20.86	\$1,155,623
< 301 kW	37,462	\$13.64	\$510,982	\$14.53	\$544,323
> 300 kW	4,358	\$10.62	\$46,282	\$11.34	\$49,419
Single Phase Minimum Bills	157	\$59.61	\$9,359	\$62.58	\$9,825
Three Phase <51kW Minimum Bills	1,937	\$119.22	\$230,930	\$125.16	\$242,435
KW in Minimum					
Single Phase kW	96	(\$19.87)	(\$1,908)	(\$20.86)	(\$2,003)
Three Phase <51kW, kW	12,387	(\$19.87)	(\$246,129)	(\$20.86)	(\$258,393)
Energy Charges					
All kWh	164,697,090	5.371 ¢	\$8,845,880	5.647 ¢	\$9,300,445
Excess Kvar	28,883	45.00 ¢	\$12,997	50.00 ¢	\$14,442
Discounts		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$301.00	\$0	\$312.00	\$0
> 300 kW	0	\$1,215.00	\$0	\$1,268.00	\$0
Single Phase	0	\$19.87	\$0	\$20.86	\$0
Three Phase					
< 51 kW	40	\$19.87	(\$8)	\$20.86	(\$8)
< 301 kW	0	\$13.64	\$0	\$14.53	\$0
> 300 kW	0	\$10.62	\$0	\$11.34	\$0
Single Phase Min	0	\$59.61	\$0	\$62.58	\$0
Three Phase <51kW Min	0	\$119.22	\$0	\$125.16	\$0
KW in Minimum					
Single Phase kW	0	(\$19.87)	\$0	(\$20.86)	\$0
Three Phase <51kW, kW	0	(\$19.87)	\$0	(\$20.86)	\$0
Energy Charges					
All kWh	25,216	5.371 ¢	(\$14)	5.647 ¢	(\$14)
Excess Kvar	0	45.00 ¢	\$0	50.00 ¢	\$0
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720
Load Size Discount	320	(30.00) ¢	(\$96)	(30.00) ¢	(\$96)
Subtotal	164,697,090		\$10,743,902		\$11,300,884
Unbilled	(6,122,000)		(\$242,000)		(\$242,000)
Total	158,575,090		\$10,501,902		\$11,058,884

SCHEDULE 47T
Large Partial Requirements Service

Basic Charge					
<=3000 kW	12	\$1,205.00	\$14,460	\$1,215.00	\$14,580
>3000 kW	0	\$1,450.00	\$0	\$1,465.00	\$0
Total Basic Charges	12				
<=3000 kW variable	14,980	\$0.91	\$13,632	\$0.92	\$13,782
>3000 kW variable	0	\$0.83	\$0	\$0.84	\$0
All kW	10,820	\$6.03	\$65,245	\$6.22	\$67,300
Energy Charges					
All kWh	1,248,100	3.499 ¢	\$43,671	3.718 ¢	\$46,404
Excess Kvar	6,132	\$0.45	\$2,759	\$0.48	\$2,943
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0
Discounts		-1.0%			
<=3000 kW	0	\$1,205.00	\$0	\$0.00	\$0
>3000 kW	0	\$1,450.00	\$0	\$0.00	\$0
<=3000 kW variable	0	\$0.91	\$0	\$0.00	\$0
>3000 kW variable	0	\$0.83	\$0	\$0.00	\$0
All kW	0	\$6.03	\$0	\$0.00	\$0
All kWh	0	3.499 ¢	\$0	0.000 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.00	\$0
High Voltage Charge	0	\$60.00	\$0	\$0.00	\$0
Load Size Discount	0	(\$0.75)	\$0	\$0.00	\$0
Standby kW	1,180	\$3.015	\$3,558	\$3.110	\$3,670
Overrun kW	520	\$24.12	\$12,542	\$24.88	\$12,938
Overrun kWh	11,900	13.996 ¢	\$1,666	14.872 ¢	\$1,770
Subtotal	1,260,000		\$157,533		\$163,387
Unbilled	19,132		\$2,084		\$2,084
Total	1,279,132		\$159,617		\$165,471

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 1,000 kW and over-Grand Combined					
Basic Charge					
<=3000 kW	658	\$1,205.00	\$792,890		\$803,520
>3000 kW	60	\$1,450.00	\$87,000		\$96,095
Total Basic Charges	718				
<=3000 kW variable	898,711	\$0.91	\$817,827		\$737,621
>3000 kW variable	875,536	\$0.83	\$726,695		\$262,608
All kW	1,557,283	\$6.03	\$9,390,417		\$9,577,938
Energy Charges					
All kWh	848,518,988	3.499 ¢	\$29,689,679		\$31,241,364
Excess Kvar	395,613	\$0.45	\$178,025		\$186,119
Discounts		-1.0%			
<=3000 kW	135	\$1,205.00	(\$1,627)		\$0
>3000 kW	35	\$1,450.00	(\$508)		\$0
<=3000 kW variable	189,773	\$0.91	(\$1,727)		\$0
>3000 kW variable	767,389	\$0.83	(\$6,369)		\$0
All kW	887,827	\$6.03	(\$53,536)		\$0
All kWh	541,097,802	3.499 ¢	(\$189,330)		\$0
Excess Kvar	208,290	\$0.45	(\$937)		\$0
High Voltage Charge	170	\$60.00	\$10,200		\$0
Load Size Discount	957,162	(\$0.75)	(\$717,872)		\$0
Subtotal	848,518,988		\$40,720,827		\$42,905,265
Unbilled	9,801,873		\$420,315		\$420,315
Total	858,320,861		\$41,141,142		\$43,325,580

SCHEDULE 48T					
Large General Service 1,000 kW and over-Combined					
Basic Charge					
<=3000 kW	658	\$1,205.00	\$792,890		\$803,520
>3000 kW	48	\$1,450.00	\$69,600		\$70,895
Total Basic Charges	706				
<=3000 kW variable	898,711	\$0.91	\$817,827		\$737,621
>3000 kW variable	209,743	\$0.83	\$174,087		\$129,449
All kW	904,657	\$6.03	\$5,455,082		\$5,603,446
Energy Charges					
All kWh	411,194,188	3.499 ¢	\$14,387,684		\$15,235,276
Excess Kvar	226,397	\$0.45	\$101,879		\$108,280
Discounts		-1.0%			
<=3000 kW	135	\$1,205.00	(\$1,627)		\$0
>3000 kW	23	\$1,450.00	(\$334)		\$0
<=3000 kW variable	189,773	\$0.91	(\$1,727)		\$0
>3000 kW variable	101,596	\$0.83	(\$843)		\$0
All kW	235,201	\$6.03	(\$14,182)		\$0
All kWh	103,773,002	3.499 ¢	(\$36,310)		\$0
Excess Kvar	39,074	\$0.45	(\$176)		\$0
High Voltage Charge	158	\$60.00	\$9,480		\$0
Load Size Discount	291,369	(\$0.75)	(\$218,527)		\$0
Subtotal	411,194,188		\$21,534,802		\$22,688,487
Unbilled	3,161,478		\$163,757		\$163,757
Total	414,355,666		\$21,698,559		\$22,852,244

PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 1,000 kW and over-Secondary					
Basic Charge					
<=3000 kW	523	\$1,205.00	\$630,215	\$1,215.00	\$635,445
>3000 kW	25	\$1,450.00	\$36,250	\$1,465.00	\$36,625
Total Basic Charges	548				
<=3000 kW variable	708,938	\$0.91	\$645,134	\$0.92	\$652,223
>3000 kW variable	108,147	\$0.83	\$89,762	\$0.84	\$90,843
All kW	669,456	\$6.03	\$4,036,820	\$6.22	\$4,164,016
Energy Charges					
All kWh	307,421,186	3.499 ¢	\$10,756,667	3.718 ¢	\$11,429,920
Excess Kvar	187,323	\$0.45	\$84,295	\$0.48	\$89,915
Discounts		-1.0%		-1.0%	
<=3000 kW	0	\$1,205.00	\$0	\$0.00	\$0
>3000 kW	0	\$1,450.00	\$0	\$0.00	\$0
<=3000 kW variable	0	\$0.91	\$0	\$0.00	\$0
>3000 kW variable	0	\$0.83	\$0	\$0.00	\$0
All kW	0	\$6.03	\$0	\$0.00	\$0
All kWh	0	3.499 ¢	\$0	0.000 ¢	\$0
Excess Kvar	0	\$0.45	\$0	\$0.00	\$0
High Voltage Charge	0	\$60.00	\$0	\$0.00	\$0
Load Size Discount	0	(\$0.75)	\$0	\$0.00	\$0
Subtotal	307,421,186		\$16,279,143		\$17,098,987
Unbilled	2,363,616		\$123,791		\$123,791
Total	309,784,802		\$16,402,934		\$17,222,778

	Units	Current Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 1,000 kW and over-Primary					
Basic Charge					
<=3000 kW	135	\$1,205.00	\$162,675	\$1,245.00	\$168,075
>3000 kW	23	\$1,450.00	\$33,350	\$1,490.00	\$34,270
Total Basic Charges	158				
<=3000 kW variable	189,773	\$0.91	\$172,693	\$0.45	\$85,398
>3000 kW variable	101,596	\$0.83	\$84,325	\$0.38	\$38,606
All kW	235,201	\$6.03	\$1,418,262	\$6.12	\$1,439,430
Energy Charges					
All kWh	103,773,002	3.499 ¢	\$3,631,017	3.667 ¢	\$3,805,356
Excess Kvar	39,074	\$0.45	\$17,583	\$0.47	\$18,365
Discounts		-1.0%			
<=3000 kW	135	\$1,205.00	(\$1,627)		\$0
>3000 kW	23	\$1,450.00	(\$334)		\$0
<=3000 kW variable	189,773	\$0.91	(\$1,727)		\$0
>3000 kW variable	101,596	\$0.83	(\$843)		\$0
All kW	235,201	\$6.03	(\$14,183)		\$0
All kWh	103,773,002	3.499 ¢	(\$36,310)		\$0
Excess Kvar	39,074	\$0.45	(\$176)		\$0
High Voltage Charge	158	\$60.00	\$9,480		\$0
Load Size Discount	291,369	(\$0.75)	(\$218,527)		\$0
Subtotal	103,773,002		\$5,255,658		\$5,589,500
Unbilled	797,862		\$39,966		\$39,966
Total	104,570,864		\$5,295,624		\$5,629,466

	Units	Current Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 48T					
Large General Service 30,000 kW and over-Primary Dedicated Facilities					
Basic Charge					
<=3000 kW	0	\$1,205.00	\$0		\$0
>30000 kW	12	\$1,450.00	\$17,400	\$2,100.00	\$25,200
Total Basic Charges	12				
<=30000 kW variable	0	\$0.91	\$0		\$0
>30000 kW variable	665,793	\$0.83	\$552,608	\$0.20	\$133,159
All kW	652,626	\$6.03	\$3,935,335	\$6.09	\$3,974,492
Energy Charges					
All kWh	437,324,800	3.499 ¢	\$15,301,995	3.660 ¢	\$16,006,088
Excess Kvar	169,216	\$0.45	\$76,147	\$0.46	\$77,839
Discounts		-1.0%			
<=3000 kW	0	\$1,205.00	\$0		\$0
>3000 kW	12	\$1,450.00	(\$174)		\$0
<=3000 kW variable	0	\$0.91	\$0		\$0
>3000 kW variable	665,793	\$0.83	(\$5,526)		\$0
All kW	652,626	\$6.03	(\$39,353)		\$0
All kWh	437,324,800	3.499 ¢	(\$153,020)		\$0
Excess Kvar	169,216	\$0.45	(\$761)		\$0
High Voltage Charge	12	\$60.00	\$720		\$0
Load Size Discount	665,793	(\$0.75)	(\$499,345)		\$0
Subtotal	437,324,800		\$19,186,026		\$20,216,778
Unbilled	6,640,395		\$256,558		\$256,558
Total	443,965,195		\$19,442,584		\$20,473,336

**PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 51					
Street Lighting Service Company-Owned					
High Pressure Sodium Vapor					
Per Lamp Charges					
5,800 Lumens	15,020	\$7.61	\$114,302	\$8.03	\$120,611
9,500 Lumens	15,262	\$9.13	\$139,342	\$9.63	\$146,973
9,500 Lumens-Decorative Series 1	0	\$29.01	\$0	\$30.59	\$0
9,500 Lumens-Decorative Series 2	0	\$22.56	\$0	\$23.79	\$0
16,000 Lumens	0	\$11.68	\$0	\$12.31	\$0
16,000-Lumens Decorative Series 1	0	\$30.06	\$0	\$31.69	\$0
16,000-Lumens Decorative Series 2	0	\$23.65	\$0	\$24.93	\$0
22,000 Lumens	18,290	\$13.33	\$243,806	\$14.05	\$256,975
27,500 Lumens	0	\$16.91	\$0	\$17.83	\$0
50,000 Lumens	1,621	\$22.32	\$36,181	\$23.53	\$38,142
Metal Halide					
9,000 Lumens-Decorative Series 1	0	\$29.33	\$0	\$30.92	\$0
9,000 Lumens-Decorative Series 2	0	\$24.46	\$0	\$25.79	\$0
12,000 Lumens	0	\$22.55	\$0	\$23.77	\$0
12,000 Lumens-Decorative Series 1	0	\$32.95	\$0	\$34.74	\$0
12,000 Lumens-Decorative Series 2	0	\$26.53	\$0	\$27.97	\$0
19,500 Lumens	0	\$26.07	\$0	\$27.49	\$0
32,000 Lumens	0	\$28.39	\$0	\$29.93	\$0
Total Bills	2,172				
Subtotal	2,977,084		\$533,631		\$562,701
Unbilled	104,224		\$20,030		\$20,030
Total	3,081,308		\$553,661		\$582,731

SCHEDULE 52

Company-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$30,454		\$30,454
Dusk to Dawn kWh	448,995	6.405 ¢	\$28,758	7.074 ¢	\$31,762
Dusk to Midnight kWh	0	7.167 ¢	\$0	7.916 ¢	\$0
Total Bills	324				
Subtotal	448,995		\$59,212		\$62,216
Unbilled	15,719		\$2,222		\$2,222
Total	464,714		\$61,434		\$64,438

SCHEDULE 53

Customer-Owned Street Lighting Service - Grand Combined

Operation, Maintenance, Depreciation & Fixed Costs			\$2,153		\$2,153
Non-Listed Lumen-Energy Only	2,017,979	6.146 ¢	\$124,025	6.482 ¢	\$130,806
Listed Lumen-Energy Only	2,425,702	6.146 ¢	\$149,308	6.482 ¢	\$157,530
Total Bills	3,046				
Subtotal	4,443,681		\$275,485		\$290,489
Unbilled	155,568		\$10,351		\$10,351
Total	4,599,249		\$285,836		\$300,840

SCHEDULE 53F

Customer-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$2,153		\$2,153
High Pressure Sodium Vapor					
5,800 Lumens-Energy Only	4,564	\$1.91	\$8,717	\$2.01	\$9,174
9,500 Lumens-Energy Only	8,112	\$2.70	\$21,902	\$2.85	\$23,119
16,000 Lumens-Energy Only	1,176	\$3.93	\$4,622	\$4.14	\$4,869
22,000 Lumens-Energy Only	11,589	\$5.22	\$60,495	\$5.51	\$63,855
27,500 Lumens-Energy Only	4,313	\$7.07	\$30,493	\$7.46	\$32,175
50,000 Lumens-Energy Only	1,752	\$10.82	\$18,957	\$11.41	\$19,990
Metal Halide					
9,000 Lumens-Energy Only	0	\$2.40	\$0	\$2.53	\$0
12,000 Lumens-Energy Only	370	\$4.18	\$1,547	\$4.41	\$1,632
19,500 Lumens-Energy Only	4	\$5.78	\$23	\$6.10	\$24
32,000 Lumens-Energy Only	167	\$9.16	\$1,530	\$9.66	\$1,613
107,800 Lumens-Energy Only	47	\$21.76	\$1,023	\$22.95	\$1,079
Non-Listed Lumen-Energy Only	987,852	6.146 ¢	\$60,713	6.482 ¢	\$64,033
Listed Lumen-Energy Only-above	2,425,702			0 ¢	\$0
Total Bills	2,004				
Subtotal	3,413,554		\$212,173		\$223,716
Unbilled	119,504		\$7,972		\$7,972
Total	3,533,058		\$220,145		\$231,688

SCHEDULE 53M

Customer-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$0		\$0
Option A (Co. O&M) kWh	0	6.146 ¢	\$0	6.482 ¢	\$0
Option B (Cust. O&M) kWh	1,030,127	6.146 ¢	\$63,312	6.482 ¢	\$66,773
Total Bills	1,042				
Subtotal	1,030,127		\$63,312		\$66,773
Unbilled	36,063		\$2,379		\$2,379
Total	1,066,190		\$65,691		\$69,152

**PACIFIC POWER
STATE OF WASHINGTON
12 MONTHS ENDED JUNE 2008**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current Price	Present Dollars Actual	Proposed Price	Proposed Dollars
SCHEDULE 54					
Recreational Field Lighting					
Basic Charge 1 Phase	192	\$3.50	\$672	\$3.50	\$672
Basic Charge 3 Phase	146	\$6.50	\$949	\$6.50	\$949
Total Bills	338				
All kWh	232,314	7.293 ¢	\$16,943	7.719 ¢	\$17,932
Subtotal	232,314		\$18,564		\$19,553
Unbilled	(1,528)		(\$59)		(\$59)
Total	230,786		\$18,505		\$19,494
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	10,803	\$8.78	\$94,850	\$9.25	\$99,928
21,000 Lumens	1,449	\$16.08	\$23,300	\$16.94	\$24,546
55,000 Lumens	36	\$32.53	\$1,171	\$34.25	\$1,233
Vertical Lamp Charges					
7,000 Lumens	5,042	\$8.23	\$41,496	\$8.68	\$43,765
21,000 Lumens	0	\$15.00	\$0	\$15.80	\$0
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	471	\$11.47	\$5,402	\$12.09	\$5,694
21,000 Lumens	456	\$19.26	\$8,783	\$20.29	\$9,252
55,000 Lumens	0	\$35.75	\$0	\$37.64	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.86	\$0	\$11.44	\$0
21,000 Lumens	0	\$18.21	\$0	\$19.18	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$11.47	\$0	\$12.08	\$0
21,000 Lumens	0	\$18.65	\$0	\$19.64	\$0
55,000 Lumens	0	\$35.13	\$0	\$36.99	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$10.86	\$0	\$11.44	\$0
21,000 Lumens	0	\$17.60	\$0	\$18.53	\$0
Post 1977 System					
7,000 Lumens	1,999	\$9.18	\$18,351	\$9.67	\$19,330
21,000 Lumens	1,691	\$16.08	\$27,191	\$16.93	\$28,629
55,000 Lumens	0	\$34.34	\$0	\$36.16	\$0
Contract					
21,000 Lumens	96	\$32.95	\$3,163	\$34.70	\$3,331
Total Bills	389				
Subtotal	2,042,049		\$223,707		\$235,708
Unbilled	71,490		\$8,397		\$8,397
Total	2,113,539		\$232,104		\$244,105
Washington TOTALS					
	4,030,531,704		\$254,611,051		\$268,111,316
AGA					
			\$335,475		\$335,475
Washington TOTALS with AGA	4,030,531,704		\$ 254,946,525		\$ 268,446,791

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 16 - Residential Service

kWh	Monthly Billing *		Difference	Percent Difference
	Present Schedule 16	Proposed Schedule 16		
50	\$8.86	\$9.02	\$0.16	1.81%
100	\$11.28	\$11.58	\$0.30	2.66%
150	\$13.69	\$14.13	\$0.44	3.21%
200	\$16.11	\$16.69	\$0.58	3.60%
300	\$20.95	\$21.81	\$0.86	4.11%
400	\$25.78	\$26.92	\$1.14	4.42%
500	\$30.62	\$32.04	\$1.42	4.64%
600	\$35.46	\$37.15	\$1.69	4.77%
700	\$43.13	\$45.27	\$2.14	4.96%
800	\$50.80	\$53.38	\$2.58	5.08%
900	\$58.48	\$61.50	\$3.02	5.16%
1,000	\$66.15	\$69.61	\$3.46	5.23%
1,100	\$73.82	\$77.73	\$3.91	5.30%
1,200	\$81.49	\$85.84	\$4.35	5.34%
1,300	\$89.17	\$93.96	\$4.79	5.37%
1,400	\$96.84	\$102.07	\$5.23	5.40%
1,500	\$104.51	\$110.19	\$5.68	5.43%
1,600	\$112.19	\$118.30	\$6.11	5.45%
2,000	\$142.88	\$150.76	\$7.88	5.52%
3,000	\$219.61	\$231.91	\$12.30	5.60%

Notes:

* Includes SBC Charge, Low Income Charge, BPA Credit and Deferral Amortization Surcharge

**Pacific Power & Light Company
Monthly Billing Comparison
Schedule 24 - Small General Service**

kW Load Size/ Demand	kWh	Monthly Billing *						Percent Difference	
		Present Price Schedule 24		Proposed Price Schedule 24		Single Phase	Three Phase	Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase				
15	5,000	\$322	\$325	\$339	\$343			5.43%	5.38%
	7,500	\$466	\$469	\$491	\$495			5.46%	5.42%
	10,000	\$602	\$606	\$635	\$639			5.47%	5.44%
25	3,750	\$286	\$290	\$301	\$305			5.18%	5.12%
	5,000	\$358	\$362	\$377	\$381			5.24%	5.20%
	10,000	\$639	\$642	\$673	\$677			5.36%	5.33%
50	7,500	\$594	\$597	\$624	\$628			5.05%	5.03%
	10,000	\$730	\$734	\$768	\$771			5.13%	5.12%
	20,000	\$1,229	\$1,233	\$1,294	\$1,298			5.28%	5.27%
75	25,000	\$1,570	\$1,574	\$1,652	\$1,656			5.21%	5.21%
	37,500	\$2,194	\$2,197	\$2,310	\$2,313			5.29%	5.29%
	50,000	\$2,817	\$2,821	\$2,968	\$2,971			5.34%	5.33%
100	25,000	\$1,661	\$1,665	\$1,747	\$1,750			5.12%	5.11%
	37,500	\$2,285	\$2,289	\$2,404	\$2,408			5.22%	5.22%
	50,000	\$2,909	\$2,912	\$3,062	\$3,066			5.28%	5.28%

Notes:

* Includes SBC Charge, Low Income Charge and Deferral Amortization Surcharge

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 36 - Large General Service < 1,000 kW

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present Schedule 36	Proposed Schedule 36	
100	25,000	\$1,753	\$1,838	4.88%
	37,500	\$2,316	\$2,436	5.19%
	50,000	\$2,843	\$2,995	5.37%
200	60,000	\$3,779	\$3,971	5.08%
	100,000	\$5,435	\$5,729	5.40%
	140,000	\$7,091	\$7,487	5.57%
300	90,000	\$5,543	\$5,825	5.09%
	150,000	\$8,028	\$8,462	5.41%
	210,000	\$10,512	\$11,099	5.58%
400	120,000	\$7,282	\$7,660	5.18%
	200,000	\$10,595	\$11,176	5.48%
	280,000	\$13,908	\$14,692	5.64%
600	180,000	\$10,757	\$11,317	5.20%
	300,000	\$15,726	\$16,591	5.50%
	420,000	\$20,695	\$21,865	5.65%
800	240,000	\$14,231	\$14,974	5.21%
	400,000	\$20,857	\$22,006	5.51%
	560,000	\$27,483	\$29,038	5.66%
1000	300,000	\$17,706	\$18,631	5.22%
	500,000	\$25,988	\$27,421	5.51%
	700,000	\$34,270	\$36,211	5.66%

Notes:

* Includes SBC Charge, Low Income Charge and Deferral Amortization Surcharge

Pacific Power & Light Company
Billing Comparison
Schedule 40 - Agricultural Pumping Service

kW Load Size/ Demand	kWh	Present Price Schedule 40 *			Proposed Price Schedule 40 *			Percent Difference					
		Present Schedule 40 ***		Annual Load Size Charge	Proposed Schedule 40 **		Annual Load Size Charge	Monthly Bill		Monthly ** Bill	Annual Load Size Charge		
		Monthly Bill	Monthly Bill	Monthly Bill	Monthly Bill	Monthly Bill	Monthly Bill	Monthly Bill	Monthly Bill	Monthly Bill			
<u>Single Phase</u>													
10	2,000	\$106	\$208	\$111	\$218	5.23%	\$218	5.03%					
	3,000	\$158	\$208	\$167	\$218	5.23%	\$218	5.03%					
	5,000	\$264	\$208	\$278	\$218	5.23%	\$218	5.03%					
<u>Three Phase</u>													
20	4,000	\$211	\$406	\$222	\$427	5.23%	\$427	5.01%					
	6,000	\$317	\$406	\$333	\$427	5.23%	\$427	5.01%					
	10,000	\$528	\$406	\$556	\$427	5.23%	\$427	5.01%					
100	20,000	\$1,056	\$1,674	\$1,111	\$1,774	5.23%	\$1,774	6.01%					
	30,000	\$1,584	\$1,674	\$1,667	\$1,774	5.23%	\$1,774	6.01%					
	50,000	\$2,640	\$1,674	\$2,778	\$1,774	5.23%	\$1,774	6.01%					
300	60,000	\$3,168	\$4,402	\$3,334	\$4,680	5.23%	\$4,680	6.33%					
	90,000	\$4,752	\$4,402	\$5,000	\$4,680	5.23%	\$4,680	6.33%					
	150,000	\$7,920	\$4,402	\$8,334	\$4,680	5.23%	\$4,680	6.33%					

Notes:

* Includes SBC Charge, Low Income Charge, BPA Credit and Deferral Amortization Surcharge

** Does not include November Load Size Charge

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Secondary
1,000 kW and Over

kW Load Size/ Demand	kWh	Monthly Billing *			Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T		
1,000	300,000	\$19,152	\$20,027	4.57%	
	500,000	\$26,392	\$27,705	4.97%	
	700,000	\$33,632	\$35,383	5.21%	
2,000	600,000	\$36,952	\$38,684	4.69%	
	1,000,000	\$51,432	\$54,040	5.07%	
	1,400,000	\$65,912	\$69,396	5.29%	
4,000	1,200,000	\$72,477	\$75,928	4.76%	
	2,000,000	\$101,437	\$106,640	5.13%	
	2,800,000	\$130,397	\$137,352	5.33%	
6,000	1,800,000	\$107,917	\$113,082	4.79%	
	3,000,000	\$151,357	\$159,150	5.15%	
	4,200,000	\$194,797	\$205,218	5.35%	

Notes:

* Includes SBC Charge, Low Income Charge and Deferral Amortization Surcharge.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Primary
1,000 kW and Over

kW Load Size/ Demand	kWh	Monthly Billing *			Percent Difference
		Present Price Schedule 48T	Proposed ** Price Schedule 48T		
1,000	300,000	\$18,272	\$19,334	5.81%	
	500,000	\$25,440	\$26,910	5.78%	
	700,000	\$32,607	\$34,486	5.76%	
2,000	600,000	\$35,144	\$37,268	6.04%	
	1,000,000	\$49,479	\$52,420	5.94%	
	1,400,000	\$63,814	\$67,572	5.89%	
4,000	1,200,000	\$68,814	\$73,101	6.23%	
	2,000,000	\$97,484	\$103,405	6.07%	
	2,800,000	\$126,155	\$133,709	5.99%	
6,000	1,800,000	\$102,399	\$108,829	6.28%	
	3,000,000	\$145,405	\$154,285	6.11%	
	4,200,000	\$188,411	\$199,741	6.01%	

Notes:

* Includes SBC Charge and Low Income Charge

** Includes Deferral Amortization Surcharge.

**Pacific Power
Washington Low Income
Schedule 91 Surcharge Rates Proposal**

	Current Program	Proposed Program with 5.3% Increase	Change	Estimated Monthly Surcharge Increase	Customers	Estimated Annual Proposed Revenues
Annual Revenues Collections	\$1,141,851	\$1,202,401	\$60,550			
Administrative Costs (\$48/cust)	\$214,800	\$214,800				
Credit	\$927,051	\$987,601	\$60,550			
Schedule 91 Charges						
Sch. 15	\$0.08	\$0.08	\$0.00	\$0.00	2,770	\$2,660
Sch. 16/18	\$0.44	\$0.46	\$0.02	\$0.02	97,991	\$540,912
Sch. 24	\$0.89	\$0.94	\$0.05	\$0.05	17,640	\$198,978
Sch. 33	\$21.41	\$22.75	\$1.34	\$1.34	0	\$0
Sch. 36	\$21.41	\$22.75	\$1.34	\$1.34	1,059	\$289,062
Sch. 40	\$8.90	\$9.45 (1)	\$0.55	\$0.55	5,245	\$49,565
Sch. 47T	\$147.00	\$155.00	\$8.00	\$8.00	1	\$1,860
Sch. 48T	\$147.00	\$155.00	\$8.00	\$8.00	60	\$111,290
Sch. 51	\$1.22	\$1.29	\$0.07	\$0.07	181	\$2,802
Sch. 52	\$1.22	\$1.29	\$0.07	\$0.07	27	\$418
Sch. 53	\$1.22	\$1.29	\$0.07	\$0.07	254	\$3,929
Sch. 54	\$0.42	\$0.45	\$0.03	\$0.03	28	\$152
Sch. 57	\$1.22	\$1.29	\$0.07	\$0.07	32	\$502
	4,475	4,475			125,289	\$1,202,129

Number of Qualifying Customers

(1) Annual Amount

Cost per Qualifying Customer

Average Credit per Customer - (Credit/Customers)

Agency Charge per Qualifying Customer

Average Cost per Qualifying Customer

Annual Revenues - (Average Cost x Customers)

Annual Credits to Customers

Full Change applied to Current Customers

Total Change

	Increase /Customer	% Increase /Customer
	\$13.53	6.53%
	\$220.69	
	\$48.00	
	\$268.69	
	\$1,141,841	
	\$927,041	
	\$13.53 x 4475 existing customers	
	\$60,547	
	\$60,547	

**Pacific Power
Washington Low Income
Energy Rate Credit Proposal**

% of Federal Poverty Level (FPL)	Estimated Customers	Total Credit	Discount/ Customer	Rate ¢/kWh	Estimated kWh
0-75%	2,136	\$602,625	\$282.07	4.070	#####
76-100%	1,435	\$276,440	\$192.63	2.738	#####
101-125%	903	\$108,559	\$120.16	1.711	6,344,784
Total Customers	4,475	\$987,624	\$220.70	3.161	#####