

**EXHIBIT NO. \_\_\_(SEF-6)**  
**DOCKET NO. UG-15\_\_\_**  
**WITNESS: SUSAN E. FREE**

**BEFORE THE  
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**In the Matter of the Petition of**

**PUGET SOUND ENERGY, INC.**

**for (i) Approval of a Special Contract for  
Liquefied Natural Gas Fuel Service with  
Totem Ocean Trailer Express, Inc. and  
(ii) a Declaratory Order Approving the  
Methodology for Allocating Costs  
Between Regulated and Non-regulated  
Liquefied Natural Gas Services**

**DOCKET NO. UG-15\_\_\_**

**FIFTH EXHIBIT (NONCONFIDENTIAL) TO THE  
PREFILED DIRECT TESTIMONY OF SUSAN E. FREE  
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**AUGUST 11, 2015**

**Causal Allocators to be Used to Allocate Tacoma LNG Facility  
Expenses and Capital Between Regulated and Non-Regulated Operations**

<b>Allocator</b>	<b>Basis for Allocation</b>	<b>Peak Shaving</b>	<b>TOTE Fuel Sales</b>	<b>Subtotal Regulated</b>	<b>Non-regulated Fuel Sales</b>	<b>Total</b>
Liquefaction Capacity	Initial Liquefaction capacity in LNG gallons per day	24,333 10%	111,046 44%	135,379 54%	114,621 46%	250,000 100%
LNG Volumes	Subscribed LNG gallons per period	6,570,000 12%	39,643,375 74%	46,213,375 86%	7,649,280 14%	53,862,655 100%
Annual Capacity	Subscribed LNG gallons per day	111,046 71%	24,333 15%	135,379 86%	21,326 14%	156,705 100%
Wharfage	Marine Fuel Sales Volumes	0 0%	39,643,375 84%	39,643,375 84%	7,649,280 16%	47,292,656 100%
Storage	Storage capacity in LNG gallons	6,300,000 79%	500,000 6%	6,800,000 85%	1,200,000 15%	8,000,000 100%

The above allocators are representative of estimates in the first year of operations assuming 19% utilization of non-regulated capacity.