

**Schedule 15**  
**OUTDOOR AREA LIGHTING SERVICE**
AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation. Luminaire installations on any pole except an existing distribution pole are closed to new service.

MONTHLY BILLING:

The Monthly Billing shall be the rate per luminaire as specified in the table below plus the applicable adjustments specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3
<b>LED Equivalent Lumens</b>	≤5,500	5,501-12,000	>12,000
<b>Monthly Energy (kWh)</b>	19	34	57
<b>Functional Lighting</b>	\$9.21	\$10.91	\$13.56

(I)

PROVISIONS:

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Pacific Power's customer service (1-888-221-7070) or [www.Pacificpower.net/streetlights](http://www.Pacificpower.net/streetlights). Pacific Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity. The Company will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the Customer.

(continued)

**Issued:** March 7, 2025  
**Docket No.** UE-230172

**Effective:** April 3, 2025

**Issued By PacifiCorp d/b/a Pacific Power & Light Company**
**By:** Joelle Steward Joelle Steward

**Title:** Senior Vice President, Regulation

**Schedule 16**  
**RESIDENTIAL SERVICE**

---

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all electric requirements when all service is supplied at one point of delivery.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

Single-Phase, Single-Family Home:	\$8.50
Single-Phase, Multi-Family Home:	\$6.75
Three-Phase, Single-Family Home:	\$16.50
Three-Phase, Multi-Family Home:	\$14.75

Energy Charge:

per kWh, for all kWh 10.472¢

(D)  
(N)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

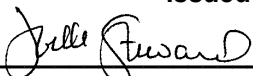
Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

---

**Issued:** March 7, 2025  
**Docket No.** UE-230172

**Effective:** April 3, 2025

**Issued By** PacifiCorp d/b/a Pacific Power & Light Company

**By:**  \_\_\_\_\_ Joelle Steward

**Title:** Senior Vice President, Regulation

Fifth Revision of Sheet No. 17.1  
Canceling Fourth Revision of Sheet No. 17.1

**Schedule 17**  
**LOW INCOME BILL ASSISTANCE PROGRAM—RESIDENTIAL SERVICE**  
**OPTIONAL FOR QUALIFYING CUSTOMERS**

---

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all electric requirements when all service is supplied at one point of delivery.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

Single-Phase, Single-Family Home:	\$8.50
Single-Phase, Multi-Family Home:	\$6.75
Three-Phase, Single-Family Home:	\$16.50
Three-Phase, Multi-Family Home:	\$14.75

Energy Charge, per kWh:

per kWh, for all kWh 10.472¢

(D)  
(N)

LOW INCOME ENERGY CREDIT:

The credit amount shall be based on the qualification level for which the customer was certified.

0-75% of Federal Poverty Level (FPL):

75% of net bill

(I)

76-100% of Federal Poverty Level (FPL):

37% of net bill

(I)

101 -200% of Federal Poverty Level (FPL) or 80% of Area Median Income (AMI), whichever is greater

16% of net bill

(I)

MINIMUM CHARGE:


The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

(continued)

**Issued:** March 7, 2025  
**Docket No.** UE-230172

**Effective:** April 3, 2025

**Issued By PacifiCorp d/b/a Pacific Power & Light Company**

**By:**  \_\_\_\_\_ Joelle Steward

**Title:** Senior Vice President, Regulation

Fifth Revision of Sheet No. 19.1  
Canceling Fourth Revision of Sheet No. 19.1

**Schedule 19**  
**RESIDENTIAL SERVICE – TIME OF USE PILOT**

---

AVAILABLE:

For up to 500 customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all electric requirements when all service is supplied at one point of delivery.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

Single-Phase, Single-Family Home:	\$8.50
Single-Phase, Multi-Family Home:	\$6.75
Three-Phase, Single-Family Home:	\$16.50
Three-Phase, Multi-Family Home:	\$14.75

Time of Use Metering Fee: \$2.00

Energy Charge, per kWh:

On-Peak	13.532¢	(l)
Off-Peak	8.227¢	(l)

LOW INCOME BILL ASSISTANCE PROGRAM:

In addition to the monthly billing specified on this tariff, customers whose income has been certified under the Low Income Bill Assistance Program described on Schedule 17 shall receive the Schedule 17 Low Income Energy Credit according to the qualification level for which the customer was certified. See Schedule 17 for details.

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

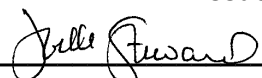
(continued)

---

**Issued:** March 7, 2025  
**Docket No.** UE-230172

**Effective:** April 3, 2025

**Issued by PacifiCorp d/b/a Pacific Power & Light Company**

**By:**  \_\_\_\_\_ Joelle Steward

**Title:** Senior Vice President, Regulation

Second Revision of Sheet No. 24.1  
Canceling First Revision of Sheet No. 24.1

**Schedule 24**  
**SMALL GENERAL SERVICE**

---

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Load Size, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge:

Single-Phase	\$10.69	(l)
Three-Phase	\$15.94	(l)

Load Size Charge, for all Load Size kW in excess of 15 Load Size kW<sup>1</sup>

\$1.10	(l)
--------	-----

<sup>1</sup> Load Size kW shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

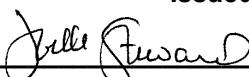
(continued)

---

**Issued:** March 7, 2025  
**Docket No.** UE-230172

**Effective:** April 3, 2025

**Issued By PacifiCorp d/b/a Pacific Power & Light Company**

**By:**  \_\_\_\_\_ Joelle Steward

**Title:** Senior Vice President, Regulation

**Schedule 24**  
**SMALL GENERAL SERVICE**
MONTHLY BILLING: (Continued)

Optional Seasonal Service – Annual Basic Charge and Annual Load Size Charge:

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge and Load Size Charge annually with their November bill.

Annual Basic Charge		
Single-Phase	\$128.28	(l)
Three-Phase	\$191.28	(l)
Annual Load Size Charge, for all Annual Load Size kW in excess of 15 Annual Load Size kW <sup>1</sup>		
	\$13.20	(l)

<sup>1</sup>Annual Load Size kW shall be the greater of:

1. The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; and
2. The result of applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

<u>Demand Charge, for all kW in excess of 15 kW</u>	\$4.02	(l)
<u>Energy Charge, per kWh</u>		
first 1,000 kWh	12.578¢	(l)
all additional kWh	8.699¢	(l)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

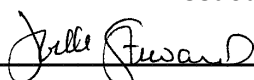
REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 62¢ per kvar of such excess reactive demand.

(continued)

**Issued:** March 7, 2025  
**Docket No.** UE-230172

**Effective:** April 3, 2025

**Issued By PacifiCorp d/b/a Pacific Power & Light Company**
**By:**  \_\_\_\_\_ Joelle Steward

**Title:** Senior Vice President, Regulation

**Schedule 29**  
**NON-RESIDENTIAL TIME OF USE PILOT**

---

AVAILABLE:

For up to 100 Customers on a first-come, first-served basis in all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

Customers operating on-site generation that take service from Schedule 135 – Net Metering Service are not eligible to receive service on this schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Time of Use (TOU) Metering Fee, Basic Charge, and Energy Charge. All Monthly Billings shall be adjusted in accordance with Schedule 80.

TOU Metering Fee:      \$2.00

Basic Charge	\$17.23	(l)
Energy Charge, per kWh		
for the first 50 kWh per kW	20.798¢	(l)
for all additional kWh	9.326¢	(l)
for all Off-Peak kWh	-1.866¢	

MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.


(continued)

---

**Issued:** March 7, 2025  
**Docket No.** UE-230172

**Effective:** April 3, 2025

**Issued By PacifiCorp d/b/a Pacific Power & Light Company**

**By:**  \_\_\_\_\_ Joelle Steward

**Title:** Senior Vice President, Regulation

Second Revision of Sheet No. 36.1  
 Canceling First Revision of Sheet No. 36.1

**Schedule 36**  
**LARGE GENERAL SERVICE—LESS THAN 1,000 KW**
AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Basic Charge
Load Size kW<sup>1</sup>

100 or less	\$234.26	(R)
101-300	\$87.85, plus \$3.37 per Load Size kW	(R)(I)
Over 300	\$174.75, plus \$2.77 per Load Size kW	(R)(I)

<sup>1</sup>Load Size kW shall be the average of the two greatest non-zero monthly Demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size kW will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) in this tariff.

Demand Charge:

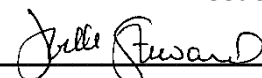
Per kW, for each kW of Demand	\$6.04	(R)
-------------------------------	--------	-----

(continued)

 Issued: March 7, 2025  
 Docket No. UE-230172

Effective: April 3, 2025

Issued By PacifiCorp d/b/a Pacific Power &amp; Light Company

 By:  Joelle Steward

Title: Senior Vice President, Regulation



**Schedule 36**  
**LARGE GENERAL SERVICE—LESS THAN 1,000 KW**

---

Energy Charge

Per kWh, for all kWh

6.544¢

(1)

**MINIMUM CHARGE:**

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

**REACTIVE POWER CHARGE:**

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 61¢ per kvar of such excess reactive demand.

**PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:**

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

**Metering:** For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

**Delivery:** For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

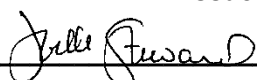
(continued)

---

**Issued:** March 7, 2025  
**Docket No.** UE-230172

**Effective:** April 3, 2025

**Issued By** PacifiCorp d/b/a Pacific Power & Light Company

**By:**  \_\_\_\_\_ Joelle Steward

**Title:** Senior Vice President, Regulation

**Schedule 40**  
**AGRICULTURAL PUMPING SERVICE**


---

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

For November, the monthly billing shall be the sum of the Load Size, Energy, and Reactive Power Charges. For all other months, the monthly billing shall be the sum of the Energy and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Load Size Charge<sup>1</sup>

<u>Phase</u>	<u>Load Size kW<sup>2</sup></u>		
Single	Any	\$39.80 per Load Size kW	(I)
Three	50 or less	\$39.80 per Load Size kW	(I)
Three	51-300	\$535.22, plus \$35.54 per Load Size kW	(I)
Three	Over 300	\$2,175.41, plus \$27.79 per Load Size kW	(I)

<sup>1</sup> The Load Size Charge will not be less than \$119.40 for Single-Phase and \$238.80 for Three-Phase. (I)

<sup>2</sup> Load Size kW is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge

per kWh, for all kWh	7.651¢	(R)
----------------------	--------	-----

Reactive Power Charge

The maximum 15-minute reactive takings for the billing month in kilovolt-amperes in excess of 40% of the Monthly kW, as described on Sheet No. 40.2, will be billed per kvar of such excess reactive takings according to the following:

51¢	(R)
-----	-----

(continued)

 Issued: March 7, 2025  
 Docket No. UE-230172

Effective: April 3, 2025

Issued By PacifiCorp d/b/a Pacific Power &amp; Light Company

 By: Joelle Steward Joelle Steward

Title: Senior Vice President, Regulation

Fourth Revision of Sheet No. 48T.1  
 Canceling Third Revision of Sheet No. 48T.1

**Schedule 48T**  
**LARGE GENERAL SERVICE—METERED TIME OF USE 1,000 KW AND OVER**
**AVAILABLE:**

In all territory served by Company in the State of Washington.

**APPLICABLE:**

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

**MONTHLY BILLING:**

The Monthly Billing shall be the sum of the Basic, Load Size, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

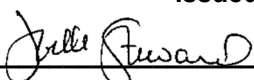
<u>Delivery Service</u> <sup>1</sup>	<u>Load Size</u> <sup>2</sup>	<u>Charge</u>				
Secondary	Small	Basic	\$1,176.57	per	Month	(R)
Secondary	Small	Load Size	\$1.30	per	Load Size kW	(I)
Secondary	Large	Basic	\$1,422.11	per	Month	(R)
Secondary	Large	Load Size	\$1.16	per	Load Size kW	(I)
Secondary	Any	Demand, On-Peak	\$10.36	per	kW On-Peak	(I)
Secondary	Any	Energy, On-Peak	6.424¢	per	kWh On-Peak	(I)
Secondary	Any	Energy, Off-Peak	5.491¢	per	kWh Off-Peak	(I)
Secondary	Any	Reactive Power	\$0.57	per	kVar	
Primary	Small	Basic	\$1,204.36	per	Month	(R)
Primary	Small	Load Size	\$0.65	per	Load Size kW	(I)
Primary	Large	Basic	\$1,449.89	per	Month	(R)
Primary	Large	Load Size	\$0.53	per	Load Size kW	(I)
Primary	Any	Demand, On-Peak	\$10.44	per	kW On-Peak	(I)
Primary	Any	Energy, On-Peak	6.363¢	per	kWh On-Peak	(I)
Primary	Any	Energy, Off-Peak	5.430¢	per	kWh Off-Peak	(I)
Primary	Any	Reactive Power	\$0.56	per	kVar	
Primary-DF	Any	Basic	\$3,951.23	per	Month	(I)
Primary-DF	Any	Load Size	\$0.28	per	Load Size kW	(I)
Primary-DF	Any	Demand, On-Peak	\$11.05	per	kW On-Peak	(I)
Primary-DF	Any	Energy, On-Peak	6.260¢	per	kWh On-Peak	(I)
Primary-DF	Any	Energy, Off-Peak	5.327¢	per	kWh Off-Peak	(I)
Primary-DF	Any	Reactive Power	\$0.51	per	kVar	(R)
Transmission	Any	Basic	\$3,951.23	per	Month	(I)
Transmission	Any	Load Size	\$0.91	per	Load Size kW	(I)
Transmission	Any	Demand, On-Peak	\$8.92	per	kW On-Peak	(I)
Transmission	Any	Energy, On-Peak	5.742¢	per	kWh On-Peak	(I)
Transmission	Any	Energy, Off-Peak	4.809¢	per	kWh Off-Peak	(I)
Transmission	Any	Reactive Power	\$0.57	per	kVar	

<sup>1</sup>Delivery Service "Primary-DF" is "Primary-Dedicated Facilities"

<sup>2</sup>Load Size is based on Load Size kW, which the Company shall calculate as the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. Small Load Sizes are those less than or equal to 3,000 Load Size kW, and Large Load Sizes are those greater than 3,000 Load Size kW.

(continued)

**Issued: March 7, 2025**  
**Docket No. UE-230172**
**Effective: April 3, 2025**
**Issued By PacifiCorp d/b/a Pacific Power & Light Company**

 By:  Joelle Steward

**Title: Senior Vice President, Regulation**

**Schedule 51**  
**STREET LIGHTING SERVICE—COMPANY-OWNED SYSTEM**
**AVAILABLE:**

In all territory served by the Company in the State of Washington.

**APPLICABLE:**

To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

**MONTHLY BILLING:**

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below plus applicable adjustments as specified in Schedule 80.

Light Level	Level 1	Level 2	Level 3	Level 4	Level 5	Level 6
<b>LED Equivalent Lumen Range</b>	≤3,500	3,501-5,500	5,501-8,000	8,001-12,000	12,001-15,500	>15,500
<b>Monthly Energy (kWh)</b>	8	15	25	34	44	57
<b>Functional Lighting</b>	\$9.13	\$10.02	\$10.64	\$11.26	\$12.20	\$14.98
<b>Functional Lighting – Customer-Funded Conversion</b>	\$4.63	\$5.22	\$5.81	\$6.39	\$7.07	\$8.74

(I)


(I)

Customer-Funded Conversion: Street lights that have been converted to LED from another lighting type and whose conversion was funded by the Customer.

(continued)

**Issued:** March 7, 2025  
**Docket No.** UE-230172

**Effective:** April 3, 2025

**Issued By PacifiCorp d/b/a Pacific Power & Light Company**
**By:**  Joelle Steward

**Title:** Senior Vice President, Regulation

**Schedule 53**  
**STREET LIGHTING SERVICE—CUSTOMER-OWNED SYSTEM**

---

AVAILABLE:

In all territory served by the Company in the State of Washington.

APPLICABLE:

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILLING:

The Monthly Billing shall be based on the product of all kilowatt-hours of use multiplied by the cents per kilowatt-hour listed below plus applicable adjustments as specified in Schedule 80.

5.782¢

(I)

PROVISIONS:

1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.
2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel.
3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer. Electrical connections to Company facilities shall be performed by Company personnel or Company's contractors.
4. Customer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at [www.pacificpower.net/streetlights](http://www.pacificpower.net/streetlights).
5. All new underground-fed lights on this schedule will require a Customer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.
6. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense.
7. Where approved by the Company, all pole mounted outlets used for holiday or other decorations as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Customer-installed meter base.

TERM OF CONTRACT:

Not less than one (1) year for both new and replacement fixtures.

RULES AND REGULATIONS:

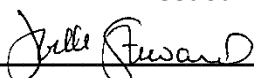
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

---

**Issued:** March 7, 2025  
**Docket No.** UE-230172

**Effective:** April 3, 2025

**Issued By PacifiCorp d/b/a Pacific Power & Light Company**

**By:**  \_\_\_\_\_ Joelle Steward

**Title:** Senior Vice President, Regulation

Fourth Revision of Sheet No. 54.1  
Canceling Third Revision of Sheet No. 54.1

**Schedule 54**  
**RECREATIONAL FIELD LIGHTING**

---

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To schools, governmental agencies and non-profit organizations for service supplied through one meter at one point of delivery and used exclusively for annually recurring seasonal lighting of outdoor athletic or recreational fields. This Schedule is not applicable to any enterprise which is operated for profit. Service for purposes other than recreational field lighting may not be combined with such field lighting for billing purposes under this schedule. At the Customer's option service for recreational field lighting may be taken under Company's applicable General Service Schedule.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedule 80.

Single-Phase Basic Charge	\$7.44	(I)
Three-Phase Basic Charge	\$13.39	(I)
Energy Charge, per kWh for all kWh	6.053¢	(I)

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

The Customer shall own all poles, wire and other distribution facilities beyond Company's point of delivery. Company will supply one transformer, or transformer bank, for each athletic or recreational field; any additional transformers required shall be supplied and owned by the Customer. All transformers owned by the Customer must be properly fused and of such types and characteristics as conform to Company's standards. When service is supplied to more than one transformer or transformer bank, Company may meter such an installation at primary voltage.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

TERM OF CONTRACT:

Company may require the Customer to sign a written contract which shall have a term of not less than one year.

RULES AND REGULATIONS:

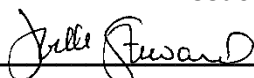
Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

---

**Issued:** March 7, 2025  
**Docket No.** UE-230172

**Effective:** April 3, 2025

**Issued By PacifiCorp d/b/a Pacific Power & Light Company**

**By:**  \_\_\_\_\_ Joelle Steward

**Title:** Senior Vice President, Regulation

Third Revision of Sheet No. 92.1  
Canceling Second Revision of Sheet No. 92.1

**Schedule 92**  
**TEMPORARY COAL COST ADJUSTMENT**

---

PURPOSE:

To create a tracking mechanism consistent with ¶13 and ¶16 of Attachment A to Order 08/06 in Docket No. UE-230172.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-75 shall have applied an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.121 cents
Schedule 16	0.110 cents
Schedule 17	0.110 cents
Schedule 19	0.110 cents
Schedule 24	0.093 cents
Schedule 29	0.090 cents
Schedule 33	0.090 cents
Schedule 36	0.090 cents
Schedule 40	0.101 cents
Schedule 47T	0.085 cents
Schedule 48T	0.085 cents
Schedule 51	0.121 cents
Schedule 53	0.066 cents
Schedule 54	0.066 cents

(l)


(l)

---

**Issued:** March 7, 2025  
**Docket No.** UE-230172

**Effective:** April 3, 2025

**Issued by PacifiCorp d/b/a Pacific Power & Light Company**

**By:**  \_\_\_\_\_ Joelle Steward

**Title:** Senior Vice President, Regulation