Exhibit No.___(SCH-11) Docket No. UE-100749 Witness: Samuel C. Hadaway

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND)	
TRANSPORTATION COMMISSION,)	
		Docket No. UE-100749
Complainant,)	
vs.	K	
vs.	5	
PACIFICORP dba Pacific Power		
)	
)	
Respondent.)	

PACIFICORP

EXHIBIT OF SAMUEL C. HADAWAY

Summary of Updated Gorman ROE Results

November 2010

PacifiCorp Summary of Updated Gorman ROE Results

	(1)	(2)
	Summary	of Results
	Gorman	Updated
	Median	Median
	ROE	ROE
DCF Models		
Constant Growth DCF (Analysts' Growth)	10.50%	10.50%
Constant Growth DCF (Sustainable Growth)	9.14%	9.11%
Multi-Stage DCF	9.90%	10.94%
DCF	9.85%	10.18%
Risk Premium Average	9.46%	10.24%
САРМ	8.80%	NA
Recommended ROE	9.50%	10.21%

Notes:

Column 1: Gorman, page 27 (DCF results) and page 37 (summary results).

Column 2: Constant Growth DCF results not changed.

DPL result at 19.14% is considered an outlier and removed from the group (see page 2 of this Exhibit).

Only change to Multi-Stage DCF result is the use of a third-stage growth rate of 6.0% (see page 3 of this Exhibit).

Risk Premium results are an average of Treasury Bond results (see from pages 4-5 of this Exhibit) and Utility Bond results (see pages 6-7 of this Exhibit).

CAPM results are not reliable and are excluded as discussed in my testimony.

ROE results are midpoint of DCF average and average of Risk Premium and CAPM results.

PacifiCorp
Gorman Sustainable Growth DCF Analysis (eliminating DPL)

		(1)	(2)	(3)	(4)	(5)
		Price	Sustainable	Dividend	Adjusted	Cost of
No.	Company	P_0	Growth	D_0	Yield	Equity
1	ALLETE	\$35.60	3.05%	\$1.76	5.10%	8.14%
2	Alliant Energy Co.	\$34.26	5.87%	\$1.58	4.88%	10.76%
3	Black Hills Corp	\$30.44	2.95%	\$1.44	4.87%	7.82%
4	Con. Edison	\$46.03	3.53%	\$2.38	5.35%	8.88%
5	DPL Inc.	\$25.26	13.69%	\$1.21	5.45%	19.14%
6	DTE Energy Co.	\$46.88	3.97%	\$2.12	4.70%	8.67%
7	Duke Energy	\$16.94	2.53%	\$0.98	5.93%	8.46%
8	Edison Internat.	\$33.38	5.20%	\$1.26	3.97%	9.17%
9	Entergy Corp.	\$77.17	4.75%	\$3.32	4.51%	9.25%
10	NextEra Corp.	\$52.27	6.79%	\$2.00	4.09%	10.87%
11	IDACORP	\$35.04	5.10%	\$1.20	3.60%	8.69%
12	Northeast Utilities	\$27.80	5.23%	\$1.03	3.88%	9.11%
13	NSTAR	\$37.06	4.15%	\$1.60	4.50%	8.64%
14	PG&E Corp.	\$44.25	8.26%	\$1.82	4.45%	12.72%
15	Portland General	\$19.33	3.28%	\$1.04	5.56%	8.83%
16	Progress Energy	\$41.56	2.91%	\$2.48	6.14%	9.05%
17	SCANA Corp.	\$38.28	5.74%	\$1.90	5.25%	10.99%
18	Sempra Energy	\$50.24	5.72%	\$1.56	3.28%	9.01%
19	Southern Co.	\$35.27	5.53%	\$1.82	5.45%	10.98%
20	Vectren Corp.	\$24.45	3.79%	\$1.36	5.77%	9.56%
21	Wisconsin Energy	\$54.00	6.56%	\$1.60	3.16%	9.72%
22	Xcel Energy Inc.	\$21.84	4.96%	\$1.01	4.85%	9.81%
	Average	\$38.19	4.76%	\$1.68	4.73%	9.48%
	Median					9.11%

Notes:

Columns 1-5: Exhibit MPG-10

DPL result at 19.14% is considered an outlier and removed from the group average and median calculation.

Gorman Multi-Stage Growth DCF Analysis (with Long-Term GDP Growth) **PacifiCorp**

(10)	Updated	Cost of	Equity	11.02%	10.98%	11.01%	10.99%	12.01%	10.47%	11.32%	%29.6	9.84%	10.17%	9.18%	10.33%	10.47%	10.59%	12.05%	11.59%	10.90%	9.21%	11.20%	11.53%	9.78%	10.99%	10.70%	10.94%
(9) Third	Stage	Growth	(GDP)	%00.9	%00.9	%00.9	8.00%	%00.9	800.9	800.9	%00.9	8.00%	800.9	800.9	800.9	%00.9	800.9	800.9	800.9	800.9	800.9	8.00%	800.9	800.9	8.00%	%00'9	
(8)			Year 10	2.88%	6.05%	%00'9	5.74%	6.48%	5.81%	5.61%	5.78%	5.55%	%20.9	2.67%	6.28%	5.94%	6.14%	6.17%	2.66%	5.81%	5.94%	2.86%	5.82%	6.50%	6.05%	5.94%	
(7)		wth	Year 9	2.76%	6.10%	%00'9	5.48%	6.95%	5.62%	5.21%	2.55%	5.10%	6.15%	5.33%	6.55%	2.87%	6.28%	6.33%	5.31%	5.61%	2.89%	5.73%	5.64%	7.00%	%60.9	2.89%	
(9)		Second Stage Growth	Year 8	5.64%	6.16%	%00'9	5.22%	7.43%	5.43%	4.82%	5.33%	4.65%	6.22%	2.00%	6.83%	5.81%	6.42%	6.50%	4.97%	5.42%	5.83%	2.59%	5.46%	7.50%	6.14%	5.83%	
(5)		Secon	Year 7	5.52%	6.21%	%00'9	4.96%	7.90%	5.24%	4.42%	5.11%	4.19%	6.29%	4.67%	7.10%	2.75%	6.56%	%29	4.63%	5.22%	2.78%	5.45%	5.28%	8.00%	6.19%	2.78%	
(4)			Year 6	5.40%	6.26%	%00.9	4.71%	8.38%	2.06%	4.03%	4.88%	3.74%	6.36%	4.33%	7.38%	2.68%	%02'9	6.83%	4.29%	5.03%	5.72%	5.31%	5.10%	8.50%	6.23%	5.72%	
(3)	First Stage	Growth	(EPS)	5.28%	6.31%	%00'9	4.45%	8.85%	4.87%	3.63%	4.66%	3.29%	6.44%	4.00%	%99'.	5.62%	6.84%	7.00%	3.94%	4.83%	2.67%	5.18%	4.92%	%00'6	6.28%	2.67%	
(2)		Dividend	۵	\$1.76	\$1.58	\$1.44	\$2.38	\$1.21	\$2.12	\$0.98	\$1.26	\$3.32	\$2.00	\$1.20	\$1.03	\$1.60	\$1.82	\$1.04	\$2.48	\$1.90	\$1.56	\$1.82	\$1.36	\$1.60	\$1.01	\$1.66	
(1)		Price	ď	\$35.60	\$34.26	\$30.44	\$46.03	\$25.26	\$46.88	\$16.94	\$33.38	\$77.17	\$52.27	\$35.04	\$27.80	\$37.06	\$44.25	\$19.33	\$41.56	\$38.28	\$50.24	\$35.27	\$24.45	\$54.00	\$21.84	\$37.61	
			No. Company	1 ALLETE	Alliant Energy Co.	3 Black Hills Corp	4 Con. Edison	5 DPL Inc.	6 DTE Energy Co.	7 Duke Energy	8 Edison Internat.	Entergy Corp.	 NextEra Corp. 	11 IDACORP	12 Northeast Utilities	13 NSTAR	14 PG&E Corp.	15 Portland General	16 Progress Energy	17 SCANA Corp.	18 Sempra Energy	 Southern Co. 	Vectren Corp.	21 Wisconsin Energy	22 Xcel Energy Inc.	Average	Median
			_	1			-						Υ-	Υ-	Υ-	Υ-	Υ-	Υ-	Υ-	Υ-	Υ-	Υ-	"	"	. 4		

Columns 1-3: Exhibit No.____(MPG-11).

Columns 4-8: Linear interpolation between columns 3 and 9.

Column 9: See Exhibit No.___(SCH-5).

Column 10: The internal rate of return implied by the price in column 1 and dividends for 200 periods. The initial dividend shown in column 2 is assumed to grow for the first five periods at the rate in column 3, then at the rate in columns 4-8 for years 6-10, than at the rate in column 9 for the remaining periods.

PacifiCorp
Update of Gorman Risk Premium Analysis - Treasury Bond (Projected)

	(1)	(2)	(3)
		AUTHORIZED	INDICATED
	TREASURY	ELECTRIC	RISK
	BOND YIELD	RETURNS	PREMIUM
1986	7.78%	13.93%	6.15%
1987	8.59%	12.99%	4.40%
1988	8.96%	12.79%	3.83%
1989	8.45%	12.97%	4.52%
1990	8.61%	12.70%	4.09%
1991	8.14%	12.55%	4.41%
1992	7.67%	12.09%	4.42%
1993	6.59%	11.41%	4.82%
1994	7.37%	11.34%	3.97%
1995	6.88%	11.55%	4.67%
1996	6.71%	11.39%	4.68%
1997	6.61%	11.40%	4.79%
1998	5.58%	11.66%	6.08%
1999	5.87%	10.77%	4.90%
2000	5.94%	11.43%	5.49%
2001	5.49%	11.09%	5.60%
2002	5.43%	11.16%	5.73%
2003	4.96%	10.97%	6.01%
2004	5.05%	10.75%	5.70%
2005	4.65%	10.54%	5.89%
2006	4.91%	10.36%	5.45%
2007	4.84%	10.36%	5.52%
2008	4.28%	10.46%	6.18%
2009	4.08%	10.48%	6.40%
Jun 2010	4.50%	10.41%	5.92%
AVERAGE	6.32%	11.50%	5.19%
INDICATED COC	T OF FOURTY		
INDICATED COS		'' D*	4.700/
	EASURY BOND YIE		4.70%
		ELD DURING STUDY	6.32%
INTEREST RATE	DIFFERENCE		-1.62%
INTEREST RATE	CHANGE COEFFIC	CIENT	-42.14%
ADUSTMENT TO	D BASIC RISK PRE	MIUM	0.68%
BASIC RISK PRE	MIUM		5.19%
	E ADJUSTMENT		0.68%
EQUITY RISK P			5.87%
PROJECTED TRI	EASURY BOND YIE	I D*	4.70%
INDICATED EQU			10.57%
	10.07 /0		

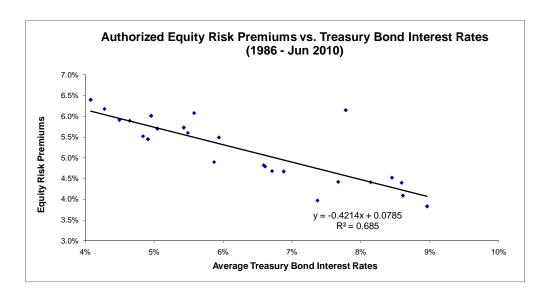
Notes:

Columns 1-3: ExhibitNo.___(MPG-13).

See regression data on page 5 of this Exhibit for derivation of "Interest Rate Change Coefficient."

^{*}See Gorman page 31, line 16 for Projected Treasury Bond Yield .

PacifiCorpUpdate of Gorman Risk Premium Analysis - Treasury Bond



SUMMARY OUTPUT

Regression Si	tatistics
Multiple R	0.827654482
R Square	0.685011942
Adjusted R Square	0.671316809
Standard Error	0.004468313
Observations	25

ANOVA

	df	SS	MS	F	Significance F
Regression	1	0.000998663	0.000998663	50.01864125	3.32057E-07
Residual	23	0.000459214	1.99658E-05		
Total	24	0.001457877			

	Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
Intercept	0.078469504	0.003868502	20.28420731	3.55447E-16	0.070466897	0.0864721	0.070466897	0.08647211
X Variable 1	-0.421394706	0.059583105	-7.07238582	3.32057E-07	-0.544651749	-0.298138	-0.54465175	-0.2981377

PacifiCorp Update of Gorman Risk Premium Analysis - Utility Bond

	(1)	(2)	(3)
MOO	DY'S "A" RATÈD	AUTHORÍZED	INDICATED
	PUBLIC UTILITY	ELECTRIC	RISK
	BOND YIELD	RETURNS	PREMIUM
1986	9.58%	13.93%	4.35%
1987	10.10%	12.99%	2.89%
1988	10.49%	12.79%	2.30%
1989	9.77%	12.97%	3.20%
1990	9.86%	12.70%	2.84%
1991	9.36%	12.55%	3.19%
1992	8.69%	12.09%	3.40%
1993	7.59%	11.41%	3.82%
1994	8.31%	11.34%	3.03%
1995	7.89%	11.55%	3.66%
1996	7.75%	11.39%	3.64%
1997	7.60%	11.40%	3.80%
1998	7.04%	11.66%	4.62%
1999	7.62%	10.77%	3.15%
2000	8.24%	11.43%	3.19%
2001	7.76%	11.09%	3.33%
2002	7.37%	11.16%	3.79%
2003	6.58%	10.97%	4.39%
2004	6.16%	10.75%	4.59%
2005	5.65%	10.54%	4.89%
2006	6.07%	10.36%	4.29%
2007	6.07%	10.36%	4.29%
2008	6.53%	10.46%	3.93%
2009	6.04%	10.48%	4.44%
Jun 2010	5.71%	10.41%	4.70%
AVERAGE	7.75%	11.50%	3.75%
INDICATED COS			
	TILITY BOND YIELD		5.17%
	ANNUAL YIELD DUR	RING STUDY	7.75%
INTEREST RATE	DIFFERENCE		-2.58%
INTEREST RATE	CHANGE COEFFIC	PIENT	-38.42%
	O BASIC RISK PRE		0.99%
ABGOTIVIERT	o brioto ritori rite	WII O WI	0.0070
BASIC RISK PRE	MIUM		3.75%
INTEREST RAT	E ADJUSTMENT		0.99%
EQUITY RISK F	'REMIUM		4.74%
CLIDDENT "A" LI	TILITY DOND VIELD	1 *	E 470/
INDICATED EQU	TILITY BOND YIELD	,	5.17% 9.91%
INDICATED EQU	HIIKEIUKN		9.91%

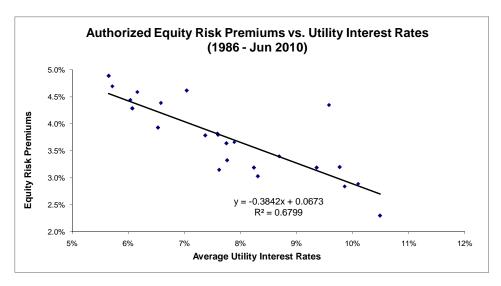
Notes:

Columns 1-3: Exhibit No.___(MPG-14).

See regression data on page 7 of this Exhibit for derivation of "Interest Rate Change Coefficient."

^{*}See Gorman page 31, lines 21-22 and page 32, line 1 for Current "A" Utility Bond Yield.

PacifiCorpUpdate of Gorman Risk Premium Analysis - Utility Bond



SUMMARY OUTPUT

Regression St	tatistics
Multiple R	0.824542838
R Square	0.679870892
Adjusted R Square	0.665952236
Standard Error	0.003971171
Observations	25

ΑN	O١	/Δ

	df	SS	MS	F	Significance F
Regression	1	0.0007703	0.000770311	48.84601293	4.01356E-07
Residual	23	0.0003627	1.57702E-05		
Total	24	0.001133			
				•	

	Coefficients	tandard Erro	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
Intercept	0.067272587	0.0043354	15.51719134	1.12215E-13	0.058304215	0.07624096	0.058304215	0.07624096
X Variable 1	-0.384177701	0.054969	-6.988992269	4.01356E-07	-0.497889677	-0.27046573	-0.49788968	-0.270465725