

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



August 12, 2008

Mr. David Danner, Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of July 2008

Dear Mr. Danner:

Enclosed are an original and five copies of Avista Corporation's July 2008 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,293,924 for the month of July 2008. After adjusting for revenue-sensitive expenses, \$2,193,738 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure

RM

c: Mary Kimball
S. Bradley Van Cleve

2008 AUG 14 AM 8:31
M. DANNER
1300 S. EVERGREEN PARK DRIVE
OLYMPIA, WA 98504-7250

AVISTA CORPORATION
 JULY 2008 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule	Sch 1 Block Percent (a)	KWh or \$ (b)	Proration Percentages		Surcharge Rates		Rate Before		Current Month Surcharge Revenue		Conversion Factor (k)	Deferral Amortization (l)*(k)
			Before 1-Jan-06 (d)	On/After 1-Jan-06 (e)	Before 1-Jan-06 (f)	On/After 1-Jan-06 (g)	1-Jan-06 (h)	On/After 1-Jan-06 (i)	On/After 1-Jan-06 (j)	Total (h)+(i)		
1 (0-600 kWh)	64.209%	96,617,685	0.00%	100.00%	0.405¢	0.446¢	\$0	\$430,915	\$430,915	0.956325	\$412,095	
1 (601-1300 kWh)	27.388%	41,211,748	0.00%	100.00%	0.607¢	0.668¢	0	275,294	275,294	0.956325	263,271	
1 (over 1300 kWh)	8.403%	12,644,309	0.00%	100.00%	0.853¢	0.938¢	0	118,604	118,604	0.956325	113,424	
Total Sch 1	100.000%	150,473,742					0	824,813	824,813		788,790	
11		27,474,605	0.00%	100.00%	0.788¢	0.867¢	0	238,205	238,205	0.956325	227,801	
12		2,689,463	0.00%	100.00%	0.788¢	0.867¢	0	23,318	23,318	0.956325	22,300	
21		123,193,693	0.00%	100.00%	0.549¢	0.604¢	0	744,090	744,090	0.956325	711,592	
22		2,350,936	0.00%	100.00%	0.549¢	0.604¢	0	14,200	14,200	0.956325	13,580	
25		75,996,871	0.00%	100.00%	0.352¢	0.387¢	0	294,108	294,108	0.956325	281,263	
30		5,203,300	0.00%	100.00%	0.485¢	0.534¢	0	27,786	27,786	0.956325	26,572	
31		13,887,867	0.00%	100.00%	0.485¢	0.534¢	0	74,161	74,161	0.956325	70,922	
32		1,990,792	0.00%	100.00%	0.485¢	0.534¢	0	10,631	10,631	0.956325	10,167	
41-46		\$330,471	0.00%	100.00%	9.78%	9.84%	0	28,623	28,623	0.956325	27,373	
47		\$96,921	0.00%	100.00%	9.78%	9.84%	0	8,395	8,395	0.956325	8,028	
48		\$64,591	0.00%	100.00%	9.78%	9.84%	0	5,594	5,594	0.956325	5,350	
Schedule Totals		403,261,269					\$0	\$2,293,924	\$2,293,924		\$2,193,738	
												-35%
												(\$767,808) DFIT Expense

Schedule	KWh not subject to surcharge	Total kWh	Conversion Factor	Deferral Amortization
Sch 28	84,000			
Sch 41-48	2,226,499			
Total kWh	405,571,768			