

Puget Sound Energy
2006 Gas General Rate Case
Revised Adjustments to Revenue by Rate Schedule
Test Year Ended September 30, 2005

Adjustments to Test Year Revenue

Line	Rate Class	Income Statement Revenue	Remove Municipal Taxes	Transfer Penalties & New Customer Revenue	Remove Trackers	Other Restating Adjustments	March 2005 GRC (1) Adjustment	October 2005 PGA (2) Adjustment	Weather Normalization Adjustment	Everett Delta Adjustment	Total Adjustments	Pro forma Revenue
	A	B	C	D	E	F	G	H	I	J	K	L
1	Residential (16,23,53)	\$ 544,251,604	\$ (19,674,265)	\$ (965,274)	\$ (9,361,564)	\$ 575,576	\$ 10,802,535	\$ 55,908,531	\$ 16,013,258	\$ -195,675	\$ -	\$ 597,745,976
2	Commercial & industrial (31,36,51,61)	200,169,241	(9,453,888)	(65,575)	(3,483,553)	455,184	1,754,234	22,402,790	7,918,273	-74,066	-19,601,521	219,696,706
3	Large volume (41)	48,160,551	(2,301,819)	-	(729,296)	(543,829)	161,849	5,957,818	-	1,255	-2,557,279	50,705,274
4	Compressed natural gas (50)	(4,677)	930	-	383	38,450	(2,628)	3,719	-	6	40,859	36,177
5	Interruptible (85)	12,572,963	(399,065)	(90,068)	(226,554)	(192,713)	181,823	1,752,511	159,947	739	-1,186,649	13,758,844
6	Limited interruptible (86)	16,858,924	(772,283)	(53,394)	(279,414)	(181,287)	262,414	2,071,858	368,980	1,068	-1,417,942	18,275,798
7	Non exclusive interruptible (87)	27,594,023	(1,109,731)	(36,177)	(435,994)	(513,923)	132,128	4,375,530	373,081	57	-2,784,974	30,378,936
8	Transportation (57)	12,387,043	(589,065)	(161,456)	(104,371)	(198,438)	202,030	-	8,914	-	(842,386)	11,544,657
9	Contracts (99,199,299)	1,658,572	(77,260)	(10,885)	-	(10,626)	49,869	-	6,093	-	(42,809)	1,615,763
10	Total revenue from sales/transport	\$ 863,648,243	\$ (34,376,447)	\$ (1,382,829)	\$ (14,620,363)	\$ (571,605)	\$ 13,544,253	\$ 92,472,757	\$ 24,848,546	\$ -	\$ -80,198,367	\$ 943,562,555
11	Other operating revenue	\$ 15,792,046	\$ (353,149)	\$ 1,382,829	\$ -	\$ 41,504	\$ 191,862	\$ -	\$ -	\$ -	\$ 284,055	\$ 17,339,147
12	Total operating revenue	\$ 879,440,289	\$ (34,729,596)	\$ -	\$ (14,620,363)	\$ (530,101)	\$ 13,736,115	\$ 92,472,757	\$ 24,848,546	\$ 284,055	\$ 81,461,413	\$ 960,901,702
13	Gas cost (Schedule 101)	\$ 530,598,010										\$ 631,255,371
14	Estimated gas revenue (Schedule 101)	\$ 554,559,816										\$ 660,286,805

Pro forma Gas Costs and Revenue (Schedule 101) and Margin

	Pro forma Sch. 101 Gas Revenue	Pro forma Sch. 101 Gas Cost	Pro forma Margin
	M	N	O
15 Residential (16,23,53)	404,002,846	386,239,683	193,547,555
16 Commercial & industrial (31,36,51,61)	160,790,645	153,721,015	58,906,061
17 Large volume (41)	40,776,386	38,983,533	9,928,889
18 Compressed natural gas (50)	23,371	22,344	12,806
19 Interruptible (85)	11,968,165	11,441,949	1,790,679
20 Limited interruptible (86)	14,330,944	13,700,842	3,944,854
21 Non exclusive interruptible (87)	28,299,738	27,055,458	2,079,198
22 Transportation (57)	94,711	90,547	11,449,945
23 Contracts (99,199,299)	-	-	1,615,763
24 Total revenue from sales/transport	\$ 660,286,805	\$ 631,255,371	\$ 283,275,750

(1) General Rate Case UG-040640.

(2) October 2005 Purchased Gas Adjustment, Dockets UG-051297 and UG-051298.