

TABLE A. PRESENT AND PROPOSED RATES
PACIFIC POWER & LIGHT COMPANY
ESTIMATED EFFECT OF PROPOSED PRICES
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
IN WASHINGTON
12 MONTHS ENDED MARCH 2003

Line No.	Description (2)	Curr. Sch. No. (3)	Prop. Sch. No. (4)	Avg. Cust. (5)	MWH (6)	Base Revenues (\$000) (7)	Proposed Price Increase (\$000) (8)	% (9)	Proposed Base Revenues (\$000) (10)	Proposed Base Rates (cents/kWh) (11)	Proposed Change Cents/kWh (12)	
Residential												
1	Residential Service	16/18	16/18	98,490	1,429,199	\$80,419	\$6,559	8.2%	\$86,979	6.086	0.459	
2	Total Residential			98,490	1,429,199	\$80,419	\$6,559	8.2%	\$86,979	6.086	0.459	
Commercial & Industrial												
3	Small General Service	24	24	16,607	496,695	\$29,391	\$1,721	5.9%	\$31,111	6.264	0.346	
4	Partial Requirements Service	33	33	0	0	\$0	\$0	-	\$0	-	-	
5	Large General Service <1,000 kW	36	36	988	855,560	\$40,644	\$3,313	8.2%	\$43,958	5.138	0.387	
6	Agricultural Pumping Service	40	40	4,873	158,313	\$8,316	\$678	8.2%	\$8,995	5.682	0.429	
7	Partial Requirements Service => 1,000 kW	47	47	1	1,564	\$353	\$21	5.9%	\$374	23.931	1.334	
8	Large General Service => 1,000 kW	48	48	59	988,478	\$37,900	\$3,097	8.2%	\$40,998	4.148	0.313	
9	Recreational Field Lighting	54	54	33	362	\$25	\$2	8.2%	\$27	7.334	0.553	
10	Total Commercial & Industrial			22,562	2,500,972	\$116,630	\$8,833	7.6%	\$125,462	5.017	0.353	
Public Street Lighting												
11	Outdoor Area Lighting Service	15	15	3,083	4,105	\$432	\$35	8.2%	\$468	11.392	0.859	
12	Street Lighting Service	51	51	117	2,643	\$412	\$34	8.2%	\$445	16.848	1.274	
13	Street Lighting Service	52	52	22	419	\$40	\$3	8.2%	\$43	10.294	0.776	
14	Street Lighting Service	53	53	241	4,313	\$232	\$19	8.2%	\$250	5.808	0.438	
15	Street Lighting Service	57	57	64	2,193	\$206	\$17	8.2%	\$223	10.181	0.767	
16	Total Public Street Lighting			3,525	13,673	\$1,322	\$108	8.2%	\$1,430	10.457	0.789	
17	Total Sales to Standard Tariff Customers			124,577	3,943,843	\$198,371	\$15,500	7.8%	\$213,871	5.423	0.393	

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 Months Ended March 2003

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
Schedule No. 15					
Outdoor Area Lighting Service					
Mercury Vapor Lamp Charges					
7,000 Lumens	33,158	\$8.33	\$276,206	\$8.99	\$298,090
21,000 Lumens	5,288	\$15.61	\$82,546	\$17.12	\$90,531
55,000 Lumens	725	\$31.82	\$23,070	\$35.42	\$25,680
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,196	\$9.96	\$21,872	\$10.23	\$22,465
22,000 Lumens	1,900	\$14.28	\$27,132	\$15.02	\$28,538
50,000 Lumens	508	\$22.70	\$11,532	\$24.23	\$12,309
Pole Charges	389	\$1.00	\$389	\$1.00	\$389
Total Bills	36,994		\$0		\$0
Subtotal	4,199,466		\$442,747		478,002
Unbilled	(94,542)		(\$10,371)		(\$10,371)
Total	4,104,924		\$432,376		\$467,631

SCHEDULE 16/18

Residential Service

Basic Charge	1,181,879	\$4.50	\$5,318,456	\$4.75	\$5,613,925
1st 600 kWh	647,534,008	4.285 ¢	\$27,746,832	4.285 ¢	\$27,746,832
All add'l kWh	845,296,056	6.025 ¢	\$50,951,823	6.766 ¢	\$57,215,467
kW demand	5,161	\$1.55	\$8,000	\$1.55	\$8,000
Minimum kW Charge	0	\$3.00	\$0	\$3.00	\$0
kW demand	2,147	\$1.55	\$3,328	\$1.55	\$3,328
Subtotal	1,492,830,064		\$84,028,439		\$90,587,552
Unbilled	(63,631,018)		(\$3,608,967)		(\$3,608,967)
Total	1,429,199,046		\$80,419,473		\$86,978,586

PACIFIC POWER & LIGHT COMPANY

STATE OF WASHINGTON

12 Months Ended March 2003

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 24					
Small General Service					
Seasonal					
Single Phase	2	\$60.00	\$120	\$67.00	\$134
Three Phase	144	\$90.00	\$12,960	\$100.00	\$14,400
Load Size > 15 kW	5,239	\$6.00	\$31,434	\$6.75	\$35,363
Basic Charge					
Single Phase	140,634	\$5.00	\$703,170	\$5.65	\$794,582
Three Phase	56,865	\$7.50	\$426,488	\$8.40	\$477,666
Load Size > 15 kW	1,003,955	\$0.50	\$501,978	\$0.56	\$562,215
Total Basic Charges					
All kW >15	627,425	\$2.00	\$1,254,850	\$2.40	\$1,505,820
Seasonal kW	19,400	\$0.00	\$0	\$2.40	\$46,560
1st 1,000 kWh	117,537,402	7.034 ¢	\$8,267,581	7.389 ¢	\$8,684,839
Next 8,000 kWh	251,758,750	4.903 ¢	\$12,343,732	5.100 ¢	\$12,839,696
All additional kWh	84,003,109	4.227 ¢	\$3,552,373	4.397 ¢	\$3,695,179
Excess Kvar	51,918	45.00 ¢	\$23,363	45.00 ¢	\$23,363
Discounts					
Single Phase	36	\$5.00	(\$2)	\$5.65	(\$2)
Three Phase	48	\$7.50	(\$4)	\$8.40	(\$4)
Load Size > 15 kW	543	\$0.50	(\$3)	\$0.56	(\$3)
All kW	322	\$2.00	(\$6)	\$2.40	(\$8)
1st 1,000 kWh	58,154	7.034 ¢	(\$41)	7.389 ¢	(\$43)
Next 8,000 kWh	132,313	4.903 ¢	(\$65)	5.100 ¢	(\$67)
All additional kWh	10,483	4.227 ¢	(\$4)	4.397 ¢	(\$5)
Excess Kvar	1,486	45.00 ¢	(\$7)	45.00 ¢	(\$7)
High Voltage Charge	84	\$60.00	\$5,040	\$60.00	\$5,040
Load Size Discount	1,390	(30.00) ¢	(\$417)	(30.00) ¢	(\$417)
Subtotal	453,299,261		\$27,122,539		\$28,684,301
Unbilled	(5,741,652)		(\$338,667)		(\$338,667)
Total	447,557,609		\$26,783,873		\$28,345,635
SCHEDULE 36 to 24					
Small General Service					
Basic Charge					
Single Phase	61		\$0	\$5.65	\$345
Three Phase	2,623		\$0	\$8.40	\$22,033
<=100 kW	2,439	\$155.00	\$378,045	\$0.00	\$0
101 - 300 kW	241	\$55.00	\$13,255	\$0.00	\$0
>300 kW	4	\$115.00	\$460	\$0.00	\$0
Total Basic Charges					
101 - 300 kW	34,965	\$1.00	\$34,965	\$0.00	\$0
>300 kW	1,891	\$0.80	\$1,513	\$0.00	\$0
Load Size > 15 kW	206,274		\$0	\$0.56	\$115,513
Demand Charges					
All kW	146,331	\$2.70	\$395,094	\$0.00	\$0
All kW >15	108,486		\$0	\$2.40	\$260,366
Energy Charges					
1st 40,000 kWh	49,118,995	3.644 ¢	\$1,789,896	0.000 ¢	\$0
All additional kWh	732,365	3.339 ¢	\$24,454	0.000 ¢	\$0
1st 1,000 kWh	2,616,109		\$0	7.389 ¢	\$193,304
Next 8,000 kWh	18,206,891		\$0	5.100 ¢	\$928,551
All additional kWh	29,028,360		\$0	4.397 ¢	\$1,276,377
Excess Kvar	14,405	45.00 ¢	\$6,482	45.00 ¢	\$6,482
Discounts					
Single Phase	0		\$0	\$5.65	\$0
Three Phase	5		\$0	\$8.40	(\$0)
<=100 kW	5	\$155.00	(\$8)	\$0.00	\$0
101 - 300 kW	0	\$55.00	\$0	\$0.00	\$0
>300 kW	0	\$115.00	\$0	\$0.00	\$0
101 - 300 kW	0	\$1.00	\$0	\$0.00	\$0
>300 kW	0	\$0.80	\$0	\$0.00	\$0
Load Size > 15 kW	0		\$0	\$0.56	\$0
All kW	0	\$2.70	\$0	\$0.00	\$0
All kW >15	0		\$0	\$2.40	\$0
1st 40,000 kWh	0	3.644 ¢	\$0	0.000 ¢	\$0
All additional kWh	0	3.339 ¢	\$0	0.000 ¢	\$0
1st 1,000 kWh	0		\$0	7.389 ¢	\$0
Next 8,000 kWh	0		\$0	5.100 ¢	\$0
All additional kWh	0		\$0	4.397 ¢	\$0
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	5	\$60.00	\$300	\$60.00	\$300
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	49,851,360		\$2,644,456		\$2,803,272
Unbilled	(713,978)		(\$37,449)		(\$37,449)
Total	49,137,382		\$2,607,007		\$2,765,823
Total Schedule 24	496,694,991		\$29,390,880		\$31,111,458

PACIFIC POWER & LIGHT COMPANY

STATE OF WASHINGTON

12 Months Ended March 2003

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars	
SCHEDULE 33					
Partial Requirements Service					
Basic Charge					
<=100 kW	\$155.00	\$0	\$170.00	\$0	
101 - 300 kW	\$55.00	\$0	\$60.00	\$0	
>300 kW	\$115.00	\$0	\$120.00	\$0	
Total Basic Charges					
101 - 300 kW	\$1.00	\$0	\$1.10	\$0	
>300 kW	\$0.80	\$0	\$0.90	\$0	
Demand Charges					
All kW	\$2.70		\$3.34	\$0	
Energy Charges					
1st 40,000 kWh	3.644 ¢	\$0	3.85 ¢	\$0	
All additional kWh	3.339 ¢	\$0	3.53 ¢	\$0	
Excess Kvar	45.00 ¢	\$0	45.00 ¢	\$0	
Excess Kvarh	0.06 ¢	\$0	0.06 ¢	\$0	
Discounts					
<=100 kW	\$155.00	\$0	\$170.00	\$0	
101 - 300 kW	\$55.00	\$0	\$60.00	\$0	
>300 kW	\$115.00	\$0	\$120.00	\$0	
101 - 300 kW	\$1.00	\$0	\$1.10	\$0	
>300 kW	\$0.80	\$0	\$0.90	\$0	
All kW	\$2.70	\$0	\$3.34	\$0	
1st 40,000 kWh	3.644 ¢	\$0	3.850 ¢	\$0	
All additional kWh	3.339 ¢	\$0	3.530 ¢	\$0	
Excess kVar	45.0 ¢	\$0	45.0 ¢	\$0	
Excess kVarh	0.06 ¢	\$0	0.06 ¢	\$0	
High Voltage Charge--Primary	\$60.00	\$0	\$60.00	\$0	
Load Size Discount - Primary	(30.00) ¢	\$0	(30.00) ¢	\$0	
Standby kW	\$1.35		\$1.67	\$0	
Overrun kW	\$10.80		\$13.36	\$0	
Overrun kWh	13.356 ¢	\$0	14.12 ¢	\$0	
Subtotal	0	\$0		\$0	
Unbilled	0	\$0		\$0	
Total	0	\$0		\$0	
SCHEDULE 40					
Agricultural Pumping Service					
Basic Charge					
Single Phase Minimum	977	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	3,515	\$0.00	\$0	\$0.00	\$0
51-300 kW	369	\$200.00	\$73,800	\$230.00	\$84,870
> 300 kW	12	\$800.00	\$9,600	\$920.00	\$11,040
Total Basic Charges					
Average Customers	4,873				
Load Size Charges					
Single Phase	5,060	\$13.50	\$68,310	\$15.60	\$78,936
Three Phase					
< 51 kW	57,162	\$13.50	\$771,687	\$15.60	\$891,727
51-300 kW	34,369	\$9.00	\$309,321	\$10.65	\$366,030
> 300 kW	4,569	\$7.00	\$31,983	\$8.25	\$37,694
Single Phase Minimum	0	\$40.50	\$0	\$51.00	\$0
Three Phase <51kW Minimum	0	\$81.00	\$0	\$102.00	\$0
Energy Charges					
All kWh	156,066,466	4.456 ¢	\$6,954,322	4.759 ¢	\$7,427,203
Excess Kvar	23,299	45.00 ¢	\$10,485	45.00 ¢	\$10,485
Discounts					
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	0	\$0.00	\$0	\$0.00	\$0
51-300 kW	0	\$200.00	\$0	\$230.00	\$0
> 300 kW	0	\$800.00	\$0	\$920.00	\$0
Single Phase	0	\$13.50	\$0	\$15.60	\$0
Three Phase					
< 51 kW	0	\$13.50	\$0	\$15.60	\$0
51-300 kW	0	\$9.00	\$0	\$10.65	\$0
> 300 kW	0	\$7.00	\$0	\$8.25	\$0
Single Phase Min LS	0	\$40.50	\$0	\$40.50	\$0
Three Phase <51kW Min LS	0	\$81.00	\$0	\$81.00	\$0
Energy Charges					
All kWh	0	4.456 ¢	\$0	4.759 ¢	\$0
Excess Kvar	0	45.00 ¢	\$0	45.000 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	156,066,466		\$8,229,508		\$8,907,985
Unbilled	2,246,896		\$86,725		\$86,725
Total	158,313,362		\$8,316,233		\$8,994,710

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 Months Ended March 2003
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 36					
Large General Service < 1,000 kW					
Basic Charge					
<=100 kW	37	\$155.00	\$5,735	\$170.00	\$6,290
101 - 300 kW	5,762	\$55.00	\$316,910	\$60.00	\$345,720
>300 kW	3,347	\$115.00	\$384,905	\$120.00	\$401,640
Total Basic Charges					
101 - 300 kW	1,029,181	\$1.00	\$1,029,181	\$1.10	\$1,132,099
>300 kW	1,744,987	\$0.80	\$1,395,990	\$0.90	\$1,570,488
Demand Charges					
All kW	2,156,615	\$2.70	\$5,822,861	\$3.34	\$7,203,094
Min kW (100)	183,290	\$2.70	\$494,883	\$0.00	\$0
Min kW (50)	12,438	\$0.00	\$0	\$3.34	\$41,543
Energy Charges					
1st 40,000 kWh	319,739,058	3.644 ¢	\$11,651,291	3.850 ¢	\$12,309,954
All additional kWh	476,109,194	3.339 ¢	\$15,897,286	3.530 ¢	\$16,806,655
Excess Kvar	531,415	45.00 ¢	\$239,137	45.00 ¢	\$239,137
Discounts					
<=100 kW	0	\$155.00	\$0	\$170.00	\$0
101 - 300 kW	38	\$55.00	(\$21)	\$60.00	(\$23)
>300 kW	70	\$115.00	(\$81)	\$120.00	(\$84)
101 - 300 kW	5,679	\$1.00	(\$57)	\$1.10	(\$62)
>300 kW	42,646	\$0.80	(\$341)	\$0.90	(\$384)
All kW	40,088	\$2.70	(\$1,082)	\$3.34	(\$1,339)
Min kW (100)	1,006	\$2.70	(\$27)	\$0.00	\$0
Min kW (50)	0	\$0.00	\$0	\$3.34	\$0
1st 40,000 kWh	3,920,667	3.644 ¢	(\$1,429)	3.850 ¢	(\$1,509)
All additional kWh	6,941,708	3.339 ¢	(\$2,318)	3.530 ¢	(\$2,450)
Excess Kvar	17,904	45.00 ¢	(\$81)	45.00 ¢	(\$81)
High Voltage Charge	108	\$60.00	\$6,480	\$60.00	\$6,480
Load Size Discount	48,325	(30.00) ¢	(\$14,498)	(30.00) ¢	(\$14,498)
Subtotal	795,848,252		\$37,224,725		\$40,042,670
Unbilled	(5,892,069)		(\$275,212)		(\$275,212)
Total	789,956,183		\$36,949,513		\$39,767,458

SCHEDULE 24 to 36
Large General Service < 1,000 kW

Basic Charge					
Single Phase	24	\$5.00	\$120	\$0.00	\$0
Three Phase	2,690	\$7.50	\$20,175	\$0.00	\$0
<=100 kW	348	\$0.00	\$0	\$170.00	\$59,160
101 - 300 kW	2,209	\$0.00	\$0	\$60.00	\$132,540
>300 kW	157	\$0.00	\$0	\$120.00	\$18,840
Load Size > 15 kW	403,223	\$0.50	\$201,612	\$0.00	\$0
101 - 300 kW	347,765		\$0	\$1.10	\$382,542
>300 kW	57,323		\$0	\$0.90	\$51,591
Total Basic Charges					
All kW >15	247,919	\$2.00	\$495,838	\$0.00	\$0
Demand Charges					
All kW	288,629			\$3.34	\$964,021
Min kW (50)	21,591			\$3.34	\$72,114
1st 1,000 kWh	2,516,569	7.034 ¢	\$177,015	0.000 ¢	\$0
Next 8,000 kWh	16,200,788	4.903 ¢	\$794,325	0.000 ¢	\$0
All additional kWh	47,388,518	4.227 ¢	\$2,003,113	0.000 ¢	\$0
1st 40,000 kWh	54,137,119		\$0	3.850 ¢	\$2,084,279
All additional kWh	11,968,756		\$0	3.530 ¢	\$422,497
Excess Kvar	66,708	45.00 ¢	\$30,019	45.00 ¢	\$30,019
Discounts					
Single Phase	0	\$5.00	\$0	\$0.00	\$0
Three Phase	0	\$7.50	\$0	\$0.00	\$0
<=100 kW	0	\$0.00	\$0	\$170.00	\$0
101 - 300 kW	0	\$0.00	\$0	\$60.00	\$0
>300 kW	0	\$0.00	\$0	\$120.00	\$0
Load Size > 15 kW	0	\$0.50	\$0	\$0.00	\$0
101 - 300 kW	0		\$0	\$1.10	\$0
>300 kW	0		\$0	\$0.90	\$0
All kW >15	0	\$2.00	\$0	\$0.00	\$0
All kW	0			3.340	\$0
1st 1,000 kWh	0	7.034 ¢	\$0	0.000 ¢	\$0
Next 8,000 kWh	0	4.903 ¢	\$0	0.000 ¢	\$0
All additional kWh	0	4.227 ¢	\$0	0.000 ¢	\$0
1st 40,000 kWh	0		\$0	3.850 ¢	\$0
All additional kWh	0		\$0	3.530 ¢	\$0
Excess Kvar	0	45.00 ¢	\$0	45.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	66,105,875		\$3,722,216		\$4,217,602
Unbilled	(501,970)		(\$27,321)		(\$27,321)
Total	65,603,905		\$3,694,895		\$4,190,281

Total Schedule 36 855,560,088 \$40,644,408 \$43,957,740

**PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 Months Ended March 2003**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars	
SCHEDULE 47T						
Large Partial Requirements Service						
Basic Charge						
	<=3000 kW	12	\$660.00	\$7,920	\$925.00	\$11,100
	>3000 kW		\$810.00	\$0	\$1,130.00	\$0
Total Basic Charges						
	<=3000 kW variable	15,120	\$0.50	\$7,560	\$0.69	\$10,433
	>3000 kW variable		\$0.45	\$0	\$0.63	\$0
	All kW	10,500	\$3.64	\$38,220	\$5.05	\$53,025
Energy Charges						
	All kWh	1,540,000	3.055 ¢	\$47,047	3.055 ¢	\$47,047
	Excess Kvar	464,044	\$0.45	\$208,820	\$0.45	\$208,820
	Excess Kvarh	64,764,000	\$0.00060	\$38,858	\$0.00060	\$38,858
Discounts						
	<=3000 kW	0	-1.0%	\$0	-1.0%	\$0
	>3000 kW	0	\$810.00	\$0	\$1,130.00	\$0
	<=3000 kW variable	0	\$0.50	\$0	\$0.69	\$0
	>3000 kW variable	0	\$0.45	\$0	\$0.63	\$0
	All kW	0	\$3.64	\$0	\$5.05	\$0
	All kWh	0	3.055 ¢	\$0	3.055 ¢	\$0
	Excess Kvar	0	\$0.45	\$0	\$0.45	\$0
	High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
	Load Size Discount	0	(\$0.30)	\$0	(\$0.30)	\$0
	Standby kW	0	\$1.82		\$2.53	\$0
	Overrun kW	0	\$14.56		\$20.20	\$0
	Overrun kWh	0	12.220 ¢	\$0	12.220 ¢	\$0
	Subtotal	1,540,000		\$348,425		\$369,283
	Unbilled	24,091		\$5,019		\$5,019
	Total	1,564,091		\$353,444		\$374,302

SCHEDULE 48T
Large General Service => 1,000 kW

Basic Charge						
	<=3000 kW	650	\$660.00	\$429,000	\$925.00	\$601,250
	>3000 kW	59	\$810.00	\$47,790	\$1,130.00	\$66,670
Total Basic Charges						
	<=3000 kW variable	931,737	\$0.50	\$465,869	\$0.69	\$642,899
	>3000 kW variable	1,069,067	\$0.45	\$481,080	\$0.63	\$673,512
	All kW	1,810,584	\$3.64	\$6,590,526	\$5.05	\$9,143,449
Energy Charges						
	All kWh	978,253,521	3.055 ¢	\$29,885,645	3.055 ¢	\$29,885,645
	Excess Kvar	403,449	\$0.45	\$181,552	\$0.45	\$181,552
Discounts						
	<=3000 kW	128	\$660.00	(\$845)	\$925.00	(\$1,184)
	>3000 kW	36	\$810.00	(\$292)	\$1,130.00	(\$407)
	<=3000 kW variable	201,970	\$0.50	(\$1,010)	\$0.69	(\$1,394)
	>3000 kW variable	842,428	\$0.45	(\$3,791)	\$0.63	(\$5,307)
	All kW	983,030	\$3.64	(\$35,782)	\$5.05	(\$49,643)
Energy Charges						
	All kWh	581,209,200	3.055 ¢	(\$177,559)	3.055 ¢	(\$177,559)
	Excess Kvar	212,792	\$0.45	(\$958)	\$0.45	(\$958)
	High Voltage Charge	164	\$60.00	\$9,840	\$60.00	\$9,840
	Load Size Discount	1,044,398	(\$0.30)	(\$313,319)	(\$0.30)	(\$313,319)
	Subtotal	978,253,521		\$37,557,746		\$40,655,046
	Unbilled	10,224,154		\$342,575		\$342,575
	Total	988,477,675		\$37,900,321		\$40,997,621

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
12 Months Ended March 2003
(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 51 High Pressure Sodium Vapor Street Lighting Service					
Per Lamp Charges					
5,800 Lumens	15,493	\$6.74	\$104,423	\$7.13	\$110,465
9,500 Lumens	12,095	\$7.98	\$96,518	\$8.55	\$103,412
22,000 Lumens	15,756	\$11.41	\$179,776	\$12.49	\$196,792
50,000 Lumens	1,654	\$18.67	\$30,880	\$20.91	\$34,585
Total Bills	1,398				
Subtotal	2,642,792		\$411,597		\$445,254
Unbilled	0		\$0		\$0
Total	2,642,792		\$411,597		\$445,254

SCHEDULE 52 Company-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$19,403		\$19,403
Dusk to Dawn kWh	419,147	4.889 ¢	\$20,492	5.665 ¢	\$23,745
Dusk to Midnight kWh		5.471 ¢	\$0	6.339 ¢	\$0
Total Bills	258				
Subtotal	419,147		\$39,895		\$43,148
Unbilled	0		\$0		\$0
Total	419,147		\$39,895		\$43,148

SCHEDULE 53 Customer-Owned Street Lighting Service					
Operation, Maintenance, Depreciation & Fixed Costs			\$2,315		\$2,315
Option One (Co. O&M) kWh	126,093	5.316 ¢	\$6,703	5.754 ¢	\$7,255
Option Two (Cust. O&M) kWh	4,187,014	5.316 ¢	\$222,582	5.754 ¢	\$240,921
Total Bills	2,887				
Subtotal	4,313,107		\$231,600		\$250,491
Unbilled	0		\$0		\$0
Total	4,313,107		\$231,600		\$250,491

SCHEDULE 54 Recreational Field Lighting					
Basic Charge 1 Phase	217	\$3.00	\$651	\$3.25	\$705
Basic Charge 3 Phase	181	\$5.50	\$996	\$6.00	\$1,086
Total Bills					
All kWh	366,460	6.332 ¢	\$23,204	6.838 ¢	\$25,059
Subtotal	366,460		\$24,851		\$26,850
Unbilled	(4,912)		(\$333)		(\$333)
Total	361,548		\$24,518		\$26,517

PACIFIC POWER & LIGHT COMPANY
STATE OF WASHINGTON
 12 Months Ended March 2003
 (Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Revenue System Units	Present Price	Present Dollars	Proposed Price	Proposed Dollars
SCHEDULE 57					
Mercury Vapor Street Lighting Service					
Overhead System on Wood Poles					
Horizontal Lamp Charges					
7,000 Lumens	11,155	\$7.64	\$85,224	\$8.22	\$91,694
21,000 Lumens	1,896	\$13.73	\$26,032	\$15.05	\$28,535
55,000 Lumens	0	\$27.30	\$0	\$31.01	\$0
Vertical Lamp Charges					
7,000 Lumens	6,178	\$7.11	\$43,926	\$7.70	\$47,571
21,000 Lumens	12	\$12.72	\$153	\$14.04	\$168
Overhead System on Metal Poles					
Horizontal Lamp Charges					
7,000 Lumens	34	\$10.16	\$345	\$10.74	\$365
21,000 Lumens	324	\$16.71	\$5,414	\$18.03	\$5,842
55,000 Lumens	0	\$30.30	\$0	\$34.42	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$9.59	\$0	\$10.89	\$0
21,000 Lumens	0	\$15.73	\$0	\$17.87	\$0
Underground System					
Horizontal Lamp Charges					
7,000 Lumens	0	\$10.16	\$0	\$11.54	\$0
21,000 Lumens	0	\$16.14	\$0	\$18.34	\$0
55,000 Lumens	0	\$29.72	\$0	\$33.76	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$9.59	\$0	\$10.89	\$0
21,000 Lumens	0	\$15.15	\$0	\$17.21	\$0
Post 1977 System					
7,000 Lumens	2,508	\$8.01	\$20,089	\$8.59	\$21,544
21,000 Lumens	1,638	\$13.73	\$22,490	\$15.05	\$24,652
55,000 Lumens	0	\$28.98	\$0	\$32.92	\$0
Contract					
21,000 Lumens	96	\$28.39	\$2,725	\$29.71	\$2,852
Total Bills	64				
Subtotal	2,192,643		\$206,398		\$223,223
Unbilled	0		\$0		\$0
Total	2,192,643		\$206,398		\$223,223
Washington TOTALS	3,943,843,414		198,371,142		213,870,680

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 16 - Residential Service

kWh	Monthly Billing *		Difference	Percent Difference
	Present Schedule 16	Proposed Schedule 16		
0	\$4.65	\$4.90	\$0.25	5.28%
50	\$6.19	\$6.43	\$0.24	3.88%
100	\$7.72	\$7.96	\$0.24	3.11%
150	\$9.25	\$9.49	\$0.24	2.59%
200	\$10.78	\$11.03	\$0.25	2.32%
300	\$13.84	\$14.09	\$0.25	1.81%
400	\$16.91	\$17.15	\$0.24	1.42%
500	\$19.97	\$20.22	\$0.25	1.25%
600	\$23.03	\$23.28	\$0.25	1.09%
700	\$27.81	\$28.78	\$0.97	3.49%
800	\$32.58	\$34.29	\$1.71	5.25%
900	\$37.36	\$39.79	\$2.43	6.50%
1,000	\$42.13	\$45.29	\$3.16	7.50%
1,100	\$46.90	\$50.79	\$3.89	8.29%
1,200 **	\$51.68	\$56.29	\$4.61	8.92%
1,300	\$56.45	\$61.80	\$5.35	9.48%
1,400	\$61.23	\$67.30	\$6.07	9.91%
1,500	\$66.00	\$72.80	\$6.80	10.30%
1,600	\$70.77	\$78.30	\$7.53	10.64%
2,000	\$89.87	\$100.31	\$10.44	11.62%
3,000	\$137.61	\$155.34	\$17.73	12.88%

Notes:

* Includes SBC Charge, Centralia Credit, Merger Credit, Low Income Charge and BPA Credit.

** Indicates Average Residential Customer

**Pacific Power & Light Company
Monthly Billing Comparison
Schedule 24 - Small General Service**

kW Load Size/ Demand	kWh	Monthly Billing *						Percent Difference	
		Present Price Schedule 24		Proposed Price Schedule 24		Single Phase	Three Phase	Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase				
15	5,000	\$266	\$268	\$278	\$281	4.46%	4.52%	4.46%	4.52%
	7,500	\$386	\$388	\$403	\$405	4.33%	4.37%		
	10,000	\$499	\$501	\$520	\$523	4.27%	4.30%		
25	3,750	\$231	\$233	\$245	\$247	6.06%	6.10%	6.06%	6.10%
	5,000	\$291	\$293	\$307	\$310	5.64%	5.68%		
	10,000	\$524	\$526	\$549	\$552	4.93%	4.95%		
50	7,500	\$472	\$474	\$504	\$507	6.90%	6.91%	6.90%	6.91%
	10,000	\$585	\$587	\$622	\$625	6.34%	6.36%		
	20,000	\$998	\$1,000	\$1,052	\$1,054	5.39%	5.41%		
75	25,000	\$1,266	\$1,268	\$1,339	\$1,342	5.81%	5.81%	5.81%	5.81%
	37,500	\$1,782	\$1,784	\$1,876	\$1,879	5.30%	5.30%		
	50,000	\$2,298	\$2,300	\$2,413	\$2,416	5.02%	5.02%		
100	25,000	\$1,327	\$1,330	\$1,412	\$1,415	6.39%	6.40%	6.39%	6.40%
	37,500	\$1,843	\$1,846	\$1,949	\$1,952	5.73%	5.74%		
	50,000	\$2,359	\$2,362	\$2,486	\$2,489	5.36%	5.37%		

Notes:

* Includes SBC Charge, Centralia Credit, Merger Credit and Low Income Charge.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 24 to Schedule 36 - Large General Service < 1,000 kW

kW Load Size/ Demand	kWh	Monthly Billing *			Proposed Price Schedule 36	Percent Difference Single Phase
		Present Price Schedule 24		Three Phase		
		Single Phase	Three Phase			
100	30,000	\$1,534	\$1,536	\$1,637	6.74%	
	50,000	\$2,359	\$2,780	\$2,359	0.02%	
	70,000	\$3,185	\$3,427	\$3,050	-4.22%	
200	60,000	\$3,018	\$3,020	\$3,141	4.08%	
	100,000	\$4,669	\$4,672	\$4,523	-3.14%	
	140,000	\$6,321	\$6,323	\$5,905	-6.58%	
300	90,000	\$4,502	\$4,505	\$4,614	2.48%	
	150,000	\$6,979	\$6,982	\$6,686	-4.20%	
	210,000	\$9,457	\$9,459	\$8,759	-7.38%	

Notes:

* Includes SBC Charge, Centralia Credit, Merger Credit and Low Income Charge.

**Pacific Power & Light Company
 Monthly Billing Comparison
 Schedule 36 - Large General Service < 1,000 kW**

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present Schedule 36	Proposed Schedule 36	
100	25,000	\$1,320	\$1,449	9.72%
	37,500	\$1,766	\$1,920	8.70%
	50,000	\$2,182	\$2,359	8.13%
200	60,000	\$2,872	\$3,141	9.36%
	100,000	\$4,179	\$4,523	8.23%
	140,000	\$5,485	\$5,905	7.64%
300	90,000	\$4,216	\$4,614	9.44%
	150,000	\$6,176	\$6,686	8.27%
	210,000	\$8,136	\$8,759	7.66%
400	120,000	\$5,540	\$6,067	9.51%
	200,000	\$8,153	\$8,830	8.31%
	280,000	\$10,766	\$11,594	7.69%
600	180,000	\$8,188	\$8,973	9.59%
	300,000	\$12,108	\$13,118	8.35%
	420,000	\$16,028	\$17,263	7.71%
800	240,000	\$10,836	\$11,879	9.63%
	400,000	\$16,062	\$17,406	8.37%
	560,000	\$21,289	\$22,933	7.72%
1000	300,000	\$13,484	\$14,785	9.65%
	500,000	\$20,017	\$21,694	8.38%
	700,000	\$26,550	\$28,602	7.73%

Notes:

* Includes SBC Charge, Centralia Credit, Merger Credit and Low Income Charge.

Pacific Power & Light Company
Monthly Billing Comparison
Schedule 36 to Schedule 24- Small General Service

kW Load Size/ Demand	kWh	Monthly Billing *			Percent Difference Single Phase
		Present Schedule 36	Proposed Price Schedule 24		
			Single Phase	Three Phase	
50	7,500	\$696	\$504	\$507	-27.55%
	10,000	\$785	\$622	\$625	-20.78%
	20,000	\$1,142	\$1,052	\$1,054	-7.90%
75	25,000	\$1,320	\$1,339	\$1,342	1.44%
	37,500	\$1,766	\$1,876	\$1,879	6.24%
	50,000	\$2,182	\$2,413	\$2,416	10.60%
100	25,000	\$1,320	\$1,412	\$1,415	6.95%
	37,500	\$1,766	\$1,949	\$1,952	10.35%
	50,000	\$2,182	\$2,486	\$2,489	13.93%

Notes:

* Includes SBC Charge, Centralia Credit, Merger Credit and Low Income Charge.

Pacific Power & Light Company
Billing Comparison
Schedule 40 - Agricultural Pumping Service

kW Load Size/ Demand	kWh	Present Price Schedule 40 *		Proposed Price Schedule 40 *		Percent Difference	
		Present Schedule 40 ** Monthly Bill	Annual Load Size Charge	Proposed Schedule 40 ** Monthly Bill	Annual Load Size Charge	Monthly ** Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	2,000	\$65	\$137	\$71	\$158	9.22%	15.04%
	3,000	\$97	\$137	\$106	\$158	9.22%	15.04%
	5,000	\$162	\$137	\$176	\$158	9.22%	15.04%
<u>Three Phase</u>							
20	4,000	\$129	\$270	\$141	\$311	9.21%	15.29%
	6,000	\$194	\$270	\$212	\$311	9.22%	15.29%
	10,000	\$323	\$270	\$353	\$311	9.21%	15.29%
100	20,000	\$646	\$1,086	\$706	\$1,278	9.22%	17.65%
	30,000	\$970	\$1,086	\$1,059	\$1,278	9.22%	17.65%
	50,000	\$1,616	\$1,086	\$1,765	\$1,278	9.22%	17.65%
300	60,000	\$1,939	\$2,855	\$2,118	\$3,371	9.22%	18.07%
	90,000	\$2,908	\$2,855	\$3,177	\$3,371	9.22%	18.07%
	150,000	\$4,847	\$2,855	\$5,294	\$3,371	9.22%	18.07%

Notes:

* Includes SBC Charge, Centralia Credit, Merger Credit, Low Income Charge and BPA credit.

** Does not include November Load Size Charge

**Pacific Power & Light Company
Monthly Billing Comparison
Schedule 48T - Large General Service - Secondary
1,000 kW and Over**

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Present Price Schedule 48T	Proposed Price Schedule 48T	
1,000	300,000	\$13,744	\$15,577	13.34%
	500,000	\$19,710	\$21,544	9.30%
	700,000	\$25,677	\$27,511	7.14%
2,000	600,000	\$26,763	\$30,170	12.73%
	1,000,000	\$38,697	\$42,103	8.80%
	1,400,000	\$50,631	\$54,037	6.73%
4,000	1,200,000	\$52,803	\$59,355	12.41%
	2,000,000	\$76,670	\$83,222	8.55%
	2,800,000	\$100,538	\$107,089	6.52%
6,000	1,800,000	\$78,695	\$88,388	12.32%
	3,000,000	\$114,496	\$124,189	8.47%
	4,200,000	\$150,297	\$159,989	6.45%

Notes:

* Includes SBC Charge, Centralia Credit, Merger Credit and Low Income Charge.