



# Typical Report

## Current Gas Year

Strategy:	Programmatic	Defensive Boundaries			Contingent Responses		Dominant Protocol & Other Notes	
	x% per month / Months: Start-Stop	Var.C Holding Period & Confidence Level	Boundary 1, Cost Boundary / Max Ratio	Boundary 2, Cost Boundary / Max Ratio	Boundary 3, Cost Boundary / Max Ratio	Var.L Holding Period & Confidence Level		Description
	2% / Mos. 24 - 13	10 days / 97.5%	\$ 4.40 35% swaps	\$ 4.70 60% swaps	\$ 4.95 80% swaps	80 days / 97.5%	e.g., Overlay put options up to \$8 million premiums, then if necessary, reverse swaps to the extent required by hedge loss metrics.	e.g., In the event of a conflict, contingent protocols will supercede defensive

## Tracking

Week Ending	Aggregate, at Volume Profile					Weekly Hedge Increments							Hedge Ratio, % of Forecast Needs <sup>c</sup> (delta equivalent)	Notes: Contingent Actions, Management Overrides, Judgments, etc
	Portfolio Forward Cost	Forward Market Price	Mark to Market, \$/MMBtu	Forecast Annual Needs, MMBtu	Hedge Ratio, % of Forecast Needs <sup>c</sup> (notional)	Programmatic	Defensive		Contingent					
					Weekly Hedge Additions <sup>a</sup>	Var.C / MMBtu <sup>b</sup>	Cost Outlier Portfolio Cost + Var.C	Defensive Hedge Additions <sup>a</sup>	Var.L / MMBtu <sup>b</sup>	Hedge Loss Outlier MtM + VaR.L	Actions Taken, if any			
11/6/2015						% of Needs @ \$/MMBtu		% of Needs @ \$/MMBtu			explain; comments or footnote			
11/13/2015														
11/20/2015														
11/27/2015														
52 Weeks														

<sup>a</sup> If options, provide supplemental info by footnote or otherwise: call or put, strike, expiry, and premium.

<sup>b</sup> If options are deployed, VaR.C and VaR.L should reflect hedge ratio on a delta-equivalent basis.

<sup>c</sup> Report hedge ratio for remainder of applicable gas year.

## Next Gas Year

Same format as above

While this summary report reflects prompt-year (and prompt-year+1) aggregates, supporting detail should be maintained by transaction and contract month.