

Local Savings

	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
kWh Savings-Forecasted	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	85,482,428
kWh Savings-Actual	8,348,414	5,071,285	3,846,944	5,880,915	6,010,589	5,812,546	7,880,447	21,364,994	19,218,110					83,434,244
Variance (%)	17.19%	-28.81%	-46.00%	-17.44%	-15.62%	-18.40%	10.63%	199.92%	169.78%	-100.00%	-100.00%	-100.00%		-2.40%
Therm Savings-Forecasted	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	1,985,384
Therm Savings-Actual	204,928	102,760	182,510	101,392	169,850	98,549	120,623	94,948	85,074					1,160,634
Variance (%)	23.86%	-37.89%	10.31%	-38.72%	2.66%	-40.44%	-27.09%	-42.61%	-48.58%	-100.00%	-100.00%	-100.00%		-41.54%

Progress toward various targets:

	local prg	regional prg	total		ytd local savings		Pct ach'd as compared with local targets
2011 IRP electric target	68,269,598	25,404,000	93,673,598	kWh	83,434,244	kWh	122%
2011 business plan electric target	74,970,428	10,512,000	85,482,428	kWh	83,434,244	kWh	111%
2011 IRP natural gas target	2,336,541	-	2,336,541	therms	1,160,634	therms	50%
2011 business plan natural gas target	1,985,384	-	1,985,384	therms	1,160,634	therms	58%
2011 IRP electric target (WA)	42,208,498	15,706,328	57,914,826	kWh	62,104,186	kWh	147%
2011 b-plan electric target (WA)	52,793,234	7,358,400	60,151,634	kWh	62,104,186	kWh	118%
2011 IRP natural gas target (WA)	1,639,406	-	1,639,406	therms	881,516	therms	54%
2011 b-plan natural gas target (WA)	1,399,076	-	1,399,076	therms	881,516	therms	63%
2011 IRP electric target (ID)	26,061,100	9,697,672	35,758,772	kWh	21,330,058	kWh	82%
2011 b-plan electric target (ID)	22,177,194	3,153,600	25,330,794	kWh	21,330,058	kWh	96%
2011 IRP natural gas target (ID)	697,135	-	697,135	therms	279,118	therms	40%
2011 b-plan natural gas target (ID)	586,308	-	586,308	therms	279,118	therms	48%
2011 I-937 electric target (WA) 6th Plan E to G Conversions			65,990,300	kWh	60,319,522	kWh	91%
2011 I-937 electric target (WA)			1,310,520	kWh	1,784,664	kWh	136%
2011 I-937 electric target (WA)			67,300,820	kWh	62,104,186	kWh	92%

**Washington Electric Schedule 91**

Projected and Actual kWh

	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	Total 2011
[a] Tariff Rider Balance	\$ (823,051)	\$ (815,608)	\$ (1,754,369)	\$ (2,203,799)	\$ (2,518,318)	\$ (3,480,255)	\$ (3,160,978)	\$ (3,535,246)	\$ (3,246,779)	\$ (1,951,780)	\$ (1,951,780)	\$ (1,951,780)	
Forecasted tariff rider collections	1,738,493	1,558,223	1,460,105	1,235,297	1,265,115	1,281,952	1,398,099	1,441,662	1,342,412	1,373,773	1,448,814	1,627,888	17,171,831
[b] Actual tariff rider collections	1,668,793	1,560,912	1,479,583	1,388,054	1,590,083	1,302,437	1,251,617	1,351,500	1,411,348	-	-	-	13,004,328
Favorable (Unfavorable) Variance	(69,700)	2,690	19,478	152,757	324,968	20,485	(146,482)	(90,161)	68,936	(1,373,773)	(1,448,814)	(1,627,888)	(4,167,503)
Budgeted expenditures	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	15,078,680
[c] Actual expenditures	1,676,237	622,151	1,030,153	1,073,536	628,146	1,621,714	877,349	1,639,967	2,706,347	-	-	-	11,875,599
Favorable (Unfavorable) Variance	(419,680)	634,406	226,404	183,021	628,411	(365,157)	379,208	(383,410)	(1,449,791)	1,256,557	1,256,557	1,256,557	3,203,081
Favorable (Unfavorable) Net monthly activity (([b]-[c])	(7,443)	938,762	449,430	314,518	961,937	(319,277)	374,268	(288,466)	(1,295,000)	-	-	-	1,128,729
Tariff Rider Ending Balance ([a]-[d])	(815,608)	(1,754,369)	(2,203,799)	(2,518,318)	(3,480,255)	(3,160,978)	(3,535,246)	(3,246,779)	(1,951,780)	(1,951,780)	(1,951,780)	(1,951,780)	
Projected Tariff Rider Balance										\$ (2,068,996)	\$ (2,144,037)	(2,515,368)	

**Variance Explanations:**

Jan - Revenue was lower than budgeted.

Feb - Expenses were significantly lower than budgeted.

Mar - Expenses were lower than budgeted.

Apr - Revenue higher and expenses were lower than budgeted, heating degree days 29% higher than 30 year average.

May - Revenue higher (including \$45k interest and \$200k low income home energy audits) and expenses were lower than budgeted, heating degree days 25% higher than 30 year average.

Jun - Revenue higher (including \$20k interest) and expenses were higher than budgeted, heating degree days 33% higher than 30 year average.

Jul - Revenue lower and expenses were significantly lower than budgeted.

Aug - Revenue lower and implementation expenses were higher than budgeted.

Sep - Revenue slightly higher but implementation expenses were significantly higher (including CFL mailing costs) than budgeted.

**Washington Electric Schedule 91**

Projected and Actual kWh

	2011 1st Qtr	2011 2nd Qtr	2011 3rd Qtr	2011 4th Qtr	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct
[a] Tariff Rider Balance	\$ (823,051)	(2,203,799)	(3,160,978)	(1,951,780)	(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)
Forecasted tariff rider collections	4,756,821	3,782,363	4,182,172	4,450,475	0	0	0	0	0	0	0	0	0	0
[b] Actual tariff rider collections	4,709,289	4,280,573	4,014,465	-										
Favorable (Unfavorable) Variance	(47,532)	498,210	(167,707)	(4,450,475)										
Budgeted expenditures	3,769,670	3,769,670	3,769,670	3,769,670	0	0	0	0	0	0	0	0	0	0
[c] Actual expenditures	3,328,541	3,323,395	5,223,663	-										
Favorable (Unfavorable) Variance	441,129	446,275	(1,453,993)	3,769,670										
Favorable (Unfavorable) Net monthly activity ((b)-[c])	1,380,749	957,179	(1,209,198)	-										
Tariff Rider Ending Balance ((a)-[d])	(2,203,799)	(3,160,978)	(1,951,780)	(1,951,780)										
Projected Tariff Rider Balance					(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)	(2,515,368)

**Variance Explanations:**

Jan - Revenue was lower than budgeted.

Feb - Expenses were significantly lower than budgeted.

Mar - Expenses were lower than budgeted.

Apr - Revenue higher and expenses were lower than budgeted.

May - Revenue higher (including \$45k intercompany revenue).

Jun - Revenue higher (including \$20k intercompany revenue).

Jul - Revenue lower and expenses were slightly higher than budgeted.

Aug - Revenue lower and implementation expenses were higher than budgeted.

Sep - Revenue slightly higher but implementation expenses were higher than budgeted.

**Washington Electric Schedule 91**

Projected and Actual kWh

2012  
Nov      2012  
Dec

[a] Tariff Rider Balance                      (2,515,368)    (2,515,368)

Forecasted tariff rider collections                      0              0

[b] Actual tariff rider collections  
Favorable (Unfavorable) Variance

Budgeted expenditures                      0              0

[c] Actual expenditures  
Favorable (Unfavorable) Variance

Favorable (Unfavorable) Net monthly

[d] activity ((b)-[c])

Tariff Rider Ending Balance ((a)-[d])

Projected Tariff Rider Balance                      (2,515,368)    (2,515,368)

**Variance Explanations:**

**Jan - Revenue was lower than budgeted.**

**Feb - Expenses were significantly lower th**

**Mar - Expenses were lower than budgetec**

**Apr - Revenue higher and expenses were l**

**May - Revenue higher (including \$45k inte**

**Jun - Revenue higher (including \$20k inter**

**Jul - Revenue lower and expenses were si**

**Aug - Revenue lower and implementation**

**Sep - Revenue slighly higher but implemei**

**Washington Electric Schedule 91**

DSM Functional Categories	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	Total 2011
<b>DSM Budget-Direct Customer Incentives:</b>													
Non-residential	\$ 480,473	480,473	480,473	480,473	480,473	480,473	480,473	480,473	480,473	480,473	480,473	480,473	5,765,679
Residential	143,210	143,210	143,210	143,210	143,210	143,210	143,210	143,210	143,210	143,210	143,210	143,210	1,718,521
Low Income	84,597	84,597	84,597	84,597	84,597	84,597	84,597	84,597	84,597	84,597	84,597	84,597	1,015,169
<b>Total Budget-Direct Customer Incentives</b>	<b>\$ 708,281</b>	<b>\$ 708,281</b>	<b>\$ 708,281</b>	<b>\$ 708,281</b>	<b>\$ 708,281</b>	<b>\$ 708,281</b>	<b>\$ 708,281</b>	<b>\$ 708,281</b>	<b>\$ 708,281</b>	<b>\$ 708,281</b>	<b>\$ 708,281</b>	<b>\$ 708,281</b>	<b>\$ 8,499,369</b>

<b>DSM Budget-Non-Incentive Funding:</b>													
Non-residential	\$ 59,718	59,718	59,718	59,718	59,718	59,718	59,718	59,718	59,718	59,718	59,718	59,718	716,614
Residential	20,563	20,563	20,563	20,563	20,563	20,563	20,563	20,563	20,563	20,563	20,563	20,563	246,755
Low Income	12,690	12,690	12,690	12,690	12,690	12,690	12,690	12,690	12,690	12,690	12,690	12,690	152,275
Regional	126,000	126,000	126,000	126,000	126,000	126,000	126,000	126,000	126,000	126,000	126,000	126,000	1,512,000
EMV	90,953	90,953	90,953	90,953	90,953	90,953	90,953	90,953	90,953	90,953	90,953	90,953	1,091,440
Common	238,352	238,352	238,352	238,352	238,352	238,352	238,352	238,352	238,352	238,352	238,352	238,352	2,860,227
<b>Total Budget-Non-Incentive Funding</b>	<b>\$ 548,276</b>	<b>\$ 548,276</b>	<b>\$ 548,276</b>	<b>\$ 548,276</b>	<b>\$ 548,276</b>	<b>\$ 548,276</b>	<b>\$ 548,276</b>	<b>\$ 548,276</b>	<b>\$ 548,276</b>	<b>\$ 548,276</b>	<b>\$ 548,276</b>	<b>\$ 548,276</b>	<b>\$ 6,579,311</b>

<b>2011 Aggregate DSM Budget</b>	<b>\$ 1,256,557</b>	<b>\$ 1,256,557</b>	<b>\$ 1,256,557</b>	<b>\$ 1,256,557</b>	<b>\$ 1,256,557</b>	<b>\$ 1,256,557</b>	<b>\$ 1,256,557</b>	<b>\$ 1,256,557</b>	<b>\$ 1,256,557</b>	<b>\$ 1,256,557</b>	<b>\$ 1,256,557</b>	<b>\$ 1,256,557</b>	<b>\$ 15,078,680</b>
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<b>DSM Actual-Direct Customer Incentives:</b>													
Non-residential	1,211,535	260,965	441,832	371,891	219,789	1,057,050	43,303	434,542	522,090				4,562,998
Residential	224,081	182,306	130,649	123,131	126,398	123,270	101,227	35,688	574,347				1,621,097
Low Income	-	-	157,966		95,835	120,199	22,810	89,428	61,230				547,467
<b>Total Actual-Direct Customer Incentives</b>	<b>\$ 1,435,616</b>	<b>\$ 443,271</b>	<b>\$ 730,447</b>	<b>\$ 495,022</b>	<b>\$ 442,022</b>	<b>\$ 1,300,519</b>	<b>\$ 167,340</b>	<b>\$ 559,657</b>	<b>\$ 1,157,667</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 6,731,562</b>

<b>DSM Actual-Non-Incentive Funding:</b>													
Non-residential	107,529	18,549	31,912	49,528	14,804	41,659	23,975	24,567	83,761				396,284
Residential	9,469	9,323	96,582	33,405	54,246	64,465	318,630	932,431	1,157,741				2,676,292
Low Income	2,871	708	4,590	2,371	2,027	2,701	1,455	383	2,586				19,693
Demand Response													-
Distributed Gen													-
Regional	2,009	2,492	2,413	308,408			225,033	11	62,642				603,008
EMV	33,411	40,594	49,517	47,140	10,750	100,747	45,093	14,119	132,355				473,724
Common	85,332	107,214	114,691	137,661	104,297	111,624	95,823	108,798	109,595				975,036
<b>DSM Actual-Non-Incentive Funding</b>	<b>\$ 240,621</b>	<b>\$ 178,880</b>	<b>\$ 299,706</b>	<b>\$ 578,513</b>	<b>\$ 186,124</b>	<b>\$ 321,195</b>	<b>\$ 710,009</b>	<b>\$ 1,080,309</b>	<b>\$ 1,548,680</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 5,144,037</b>

<b>2011 Aggregate DSM Actual</b>	<b>\$ 1,676,237</b>	<b>\$ 622,151</b>	<b>\$ 1,030,153</b>	<b>\$ 1,073,536</b>	<b>\$ 628,146</b>	<b>\$ 1,621,714</b>	<b>\$ 877,349</b>	<b>\$ 1,639,967</b>	<b>\$ 2,706,347</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 11,875,599</b>
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**Budget-Actual Variance**

<b>Direct Customer Incentives:</b>													
Non-residential	(731,062)	219,508	38,641	108,582	260,684	(576,577)	437,170	45,931	(41,617)	480,473	480,473	480,473	1,202,681
Residential	(80,871)	(39,096)	12,561	20,079	16,812	19,940	41,983	107,523	(431,137)	143,210	143,210	143,210	97,424

Low Income	84,597	84,597	(73,368)	84,597	(11,237)	(35,601)	61,787	(4,831)	23,367	84,597	84,597	84,597	467,702
<b>Total Variance</b>	<b>\$ (727,335)</b>	<b>\$ 265,010</b>	<b>\$ (22,166)</b>	<b>\$ 213,258</b>	<b>\$ 266,259</b>	<b>\$ (592,238)</b>	<b>\$ 540,941</b>	<b>\$ 148,623</b>	<b>\$ (449,387)</b>	<b>\$ 708,281</b>	<b>\$ 708,281</b>	<b>\$ 708,281</b>	<b>\$ 1,767,807</b>
<b>Non-Incentive Funding:</b>													
Non-residential	(47,812)	41,169	27,805	10,190	44,914	18,059	35,743	35,151	(24,043)	59,718	59,718	59,718	320,330
Residential	11,094	11,240	(76,019)	(12,843)	(33,683)	(43,902)	(298,067)	(911,868)	(1,137,178)	20,563	20,563	20,563	(2,429,537)
Low Income	9,818	11,981	8,099	10,318	10,663	9,989	11,234	12,306	10,104	12,690	12,690	12,690	132,582
Regional	123,991	123,508	123,587	(182,408)	126,000	126,000	(99,033)	125,989	63,358	126,000	126,000	126,000	908,992
EMV	57,543	50,359	41,437	43,814	80,203	(9,793)	45,861	76,834	(41,402)	90,953	90,953	90,953	617,716
Common	153,020	131,138	123,661	100,691	134,055	126,728	142,530	129,554	128,757	238,352	238,352	238,352	1,885,191
<b>Total Variance</b>	<b>\$ 307,655</b>	<b>\$ 369,396</b>	<b>\$ 248,570</b>	<b>\$ (30,237)</b>	<b>\$ 362,152</b>	<b>\$ 227,081</b>	<b>\$ (161,733)</b>	<b>\$ (532,033)</b>	<b>\$ (1,000,404)</b>	<b>\$ 548,276</b>	<b>\$ 548,276</b>	<b>\$ 548,276</b>	<b>\$ 1,435,274</b>
<b>Total Variance</b>	<b>\$ (419,680)</b>	<b>\$ 634,406</b>	<b>\$ 226,404</b>	<b>\$ 183,021</b>	<b>\$ 628,411</b>	<b>\$ (365,157)</b>	<b>\$ 379,208</b>	<b>\$ (383,410)</b>	<b>\$ (1,449,791)</b>	<b>\$ 1,256,557</b>	<b>\$ 1,256,557</b>	<b>\$ 1,256,557</b>	<b>\$ 3,203,081</b>

**Notes:**

1) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

**Variance explanations:**

Jan - \$420k unfavorable variance due to processing more rebates

**Washington Natural Gas Schedule 191**

	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	Total 2011	2011 1st Qtr
[a] Tariff Rider Balance	2,970,264	2,209,769	1,398,928	657,837	50,791	(582,697)	(510,937)	(390,834)	(254,359)	84,500	84,500	84,500		\$ 2,970,264
Forecasted tariff rider collections	1,328,447	1,042,954	871,021	588,677	342,470	236,811	190,498	186,761	245,863	561,932	943,019	1,325,008	7,863,460	3,242,421
[b] Actual tariff rider collections	1,387,196	1,234,998	1,203,588	884,515	932,683	412,635	217,580	126,726	116,330	-	-	-	6,516,251	3,825,782
Favorable (Unfavorable) Variance	58,749	192,044	332,567	295,838	590,213	175,825	27,081	(60,034)	(129,533)	(561,932)	(943,019)	(1,325,008)	(1,347,209)	583,360
Budgeted expenditures	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	5,236,202	1,309,051
[c] Actual expenditures	626,701	424,157	462,496	277,469	299,195	484,395	337,682	263,202	455,189	-	-	-	3,630,487	1,513,355
Favorable (Unfavorable) Variance	(190,351)	12,193	(26,146)	158,882	137,155	(48,045)	98,668	173,149	(18,839)	436,350	436,350	436,350	1,605,715	(204,304)
Favorable (Unfavorable) Net monthly activity (([b]-[c])	760,495	810,841	741,091	607,046	633,488	(71,760)	(120,103)	(136,475)	(338,859)	-	-	-	2,885,764	2,312,427
Tariff Rider Ending Balance (([a]-[d])	2,209,769	1,398,928	657,837	50,791	(582,697)	(510,937)	(390,834)	(254,359)	84,500	84,500	84,500	84,500		657,837
Projected Tariff Rider Balance										(41,082)	(422,169)	(1,310,826)		

**Variance Explanations:**

**Jan - Expenses were higher than budgeted.**

**Feb - Revenue was higher than budgeted, Heating Degree Days 11% above 30 average.**

**Mar - Revenue was higher than budgeted, Heating Degree Days 3% above 30 average.**

**Apr - Revenue was higher and expenses lower than budgeted, Heating Degree Days 29% above 30 year average.**

**May - Revenue was higher (including \$200k for low income home energy audits) and expenses lower than budgeted, Heating Degree Days 29% above 30 year average.**

**Jun - Revenue was higher and expenses lower than budgeted, Heating Degree Days 33% above 30 year average.**

**Jul - Revenue was slightly higher and expenses were significantly lower than budgeted.**

**Aug - Revenue was lower and expenses were significantly lower than budgeted.**

**Sep - Revenue was lower and implementation expenses were higher than budgeted.**

**Washington Natural Gas Schedule 191**

	2011 2nd Qtr	2011 3rd Qtr	2011 4th Qtr	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012 Dec
[a] Tariff Rider Balance	657,837	(510,937)	84,500	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)
Forecasted tariff rider collections	1,167,957	623,123	2,829,959	0	0	0	0	0	0	0	0	0	0	0	0
[b] Actual tariff rider collections	2,229,833	460,636	-												
Favorable (Unfavorable) Variance	1,061,876	(162,486)	(2,829,959)												
Budgeted expenditures	1,309,051	1,309,051	1,309,051	0	0	0	0	0	0	0	0	0	0	0	0
[c] Actual expenditures	1,061,059	1,056,073	-												
Favorable (Unfavorable) Variance	247,991	252,977	1,309,051												
Favorable (Unfavorable) Net monthly activity ((b)-[c])	1,168,774	(595,437)	-												
Tariff Rider Ending Balance ((a)-[d])	(510,937)	84,500	84,500												
Projected Tariff Rider Balance				(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)	(1,310,826)

**Variance Explanations:**

Jan - Expenses were higher than budgeted  
Feb - Revenue was higher than budgeted,  
Mar - Revenue was higher than budgeted,  
Apr - Revenue was higher and expenses lo  
May - Revenue was higher (including \$200  
Jun - Revenue was higher and expenses lo  
Jul - Revenue was slightly higher and expe  
Aug - Revenue was lower and expenses w  
Sep - Revenue was lower and implementa



**Washington Natural Gas Schedule 191**

**DSM Functional Categories**

	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		

**DSM Budget-Direct Customer Incentives:**

Non-residential	\$ 157,036	157,036	157,036	157,036	157,036	157,036	157,036	157,036	157,036	157,036	157,036	157,036	157,036	1,884,435
Residential	147,645	147,645	147,645	147,645	147,645	147,645	147,645	147,645	147,645	147,645	147,645	147,645	147,645	1,771,742
Low Income	60,336	60,336	60,336	60,336	60,336	60,336	60,336	60,336	60,336	60,336	60,336	60,336	60,336	724,032
<b>Total Budget-Direct Customer Incentives</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 4,380,209</b>

**DSM Budget-Non-Incentive Funding:**

Non-residential	\$ 10,196	10,196	10,196	10,196	10,196	10,196	10,196	10,196	10,196	10,196	10,196	10,196	10,196	122,354
Residential	1,720	1,720	1,720	1,720	1,720	1,720	1,720	1,720	1,720	1,720	1,720	1,720	1,720	20,637
Low Income	9,050	9,050	9,050	9,050	9,050	9,050	9,050	9,050	9,050	9,050	9,050	9,050	9,050	108,605
Regional	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EMV	22,738	22,738	22,738	22,738	22,738	22,738	22,738	22,738	22,738	22,738	22,738	22,738	22,738	272,860
Common	41,058	41,058	41,058	41,058	41,058	41,058	41,058	41,058	41,058	41,058	41,058	41,058	41,058	492,693
<b>Total Budget-Non-Incentive Funding</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 1,017,149</b>

**2011 Aggregate DSM Budget**

	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 5,397,358</b>
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**DSM Actual-Direct Customer Incentives:**

Non-residential	\$ 184,727	107,235	161,385	38,931	32,951	169,357	82,139	37,635	95,236					909,595
Residential	367,498	243,859	158,793	121,715	151,227	158,030	125,380	90,598	117,305					1,534,405
Low Income	-	-	39,754		22,085	43,031	4,796	54,044	34,663					198,373
<b>Total Actual-Direct Customer Incentives</b>	<b>\$ 552,225</b>	<b>\$ 351,093</b>	<b>\$ 359,932</b>	<b>\$ 160,645</b>	<b>\$ 206,263</b>	<b>\$ 370,418</b>	<b>\$ 212,315</b>	<b>\$ 182,276</b>	<b>\$ 247,205</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,642,373</b>

**DSM Actual-Non-Incentive Funding:**

Non-residential	\$ 6,560	8,635	7,968	7,705	6,434	5,481	5,718	7,269	6,090					61,860
Residential	3,148	4,827	21,158	14,606	21,022	10,777	16,124	16,748	23,079					131,489
Low Income	1,201	43	595	4,684	1,966	2,041	860	245	2,405					14,040
Regional	-	-												-
EMV	18,951	8,094	12,923	18,720	2,977	44,016	57,764	4,055	118,309					285,808
Common	44,617	51,465	59,920	71,109	60,534	51,662	44,902	52,609	58,101					494,918
<b>DSM Actual-Non-Incentive Funding</b>	<b>\$ 74,477</b>	<b>\$ 73,064</b>	<b>\$ 102,564</b>	<b>\$ 116,823</b>	<b>\$ 92,932</b>	<b>\$ 113,977</b>	<b>\$ 125,367</b>	<b>\$ 80,926</b>	<b>\$ 207,984</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 988,115</b>

**2011 Aggregate DSM Actual**

	<b>\$ 626,701</b>	<b>\$ 424,157</b>	<b>\$ 462,496</b>	<b>\$ 277,469</b>	<b>\$ 299,195</b>	<b>\$ 484,395</b>	<b>\$ 337,682</b>	<b>\$ 263,202</b>	<b>\$ 455,189</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 3,630,487</b>
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**Budget-Actual Variance  
Direct Customer Incentives:**

Non-residential	\$ (27,691)	\$ 49,802	\$ (4,349)	\$ 118,106	\$ 124,085	\$ (12,320)	\$ 74,897	\$ 119,402	\$ 61,800	\$ 157,036	\$ 157,036	\$ 157,036	\$ 157,036	974,840
Residential	\$ (219,853)	\$ (96,214)	\$ (11,148)	\$ 25,930	\$ (3,582)	\$ (10,385)	\$ 22,265	\$ 57,048	\$ 30,340	\$ 147,645	\$ 147,645	\$ 147,645	\$ 147,645	237,337
Low Income	\$ 60,336	\$ 60,336	\$ 20,582	\$ 60,336	\$ 38,251	\$ 17,305	\$ 55,540	\$ 6,292	\$ 25,673	\$ 60,336	\$ 60,336	\$ 60,336	\$ 60,336	525,659
<b>Total Variance</b>	<b>\$ (187,207)</b>	<b>\$ 13,924</b>	<b>\$ 5,085</b>	<b>\$ 204,372</b>	<b>\$ 158,754</b>	<b>\$ (5,401)</b>	<b>\$ 152,702</b>	<b>\$ 182,741</b>	<b>\$ 117,813</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 365,017</b>	<b>\$ 1,737,836</b>

**Non-Incentive Funding:**

Non-residential	\$ 3,636	\$ 1,561	\$ 2,228	\$ 2,491	\$ 3,762	\$ 4,715	\$ 4,478	\$ 2,927	\$ 4,107	\$ 10,196	\$ 10,196	\$ 10,196	60,494
Residential	\$ (1,428)	\$ (3,107)	\$ (19,439)	\$ (12,886)	\$ (19,302)	\$ (9,057)	\$ (14,405)	\$ (15,028)	\$ (21,359)	\$ 1,720	\$ 1,720	\$ 1,720	(110,852)
Low Income	\$ 7,850	\$ 9,007	\$ 8,456	\$ 4,366	\$ 7,084	\$ 7,010	\$ 8,191	\$ 8,806	\$ 6,646	\$ 9,050	\$ 9,050	\$ 9,050	94,565
Regional	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
EMV	\$ 3,787	\$ 14,645	\$ 9,815	\$ 4,019	\$ 19,762	\$ (21,277)	\$ (35,025)	\$ 18,683	\$ (95,571)	\$ 22,738	\$ 22,738	\$ 22,738	(12,948)
Common	\$ (3,559)	\$ (10,407)	\$ (18,862)	\$ (30,051)	\$ (19,476)	\$ (10,605)	\$ (3,844)	\$ (11,551)	\$ (17,044)	\$ 41,058	\$ 41,058	\$ 41,058	(2,225)
<b>Total Variance</b>	<b>\$ 10,286</b>	<b>\$ 11,698</b>	<b>\$ (17,802)</b>	<b>\$ (32,061)</b>	<b>\$ (8,170)</b>	<b>\$ (29,214)</b>	<b>\$ (40,605)</b>	<b>\$ 3,837</b>	<b>\$ (123,222)</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 84,762</b>	<b>\$ 29,034</b>
<b>Total Variance</b>	<b>\$ (176,921)</b>	<b>\$ 25,622</b>	<b>\$ (12,717)</b>	<b>\$ 172,311</b>	<b>\$ 150,584</b>	<b>\$ (34,615)</b>	<b>\$ 112,097</b>	<b>\$ 186,578</b>	<b>\$ (5,409)</b>	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 449,780</b>	<b>\$ 1,766,871</b>

**Notes:**

1) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

**Variance explanations:**

Jan - \$177k unfavorable variance due to processing more rebates

Feb - \$26k favorable variance due to implementation costs

Mar - \$13k unfavorable variance due to more implementation costs than budgeted

Apr - \$172k favorable variance due to significantly less rebates than budgeted

May - \$151k favorable variance due to significantly less rebates than budgeted

Jun - \$35k unfavorable variance due to more implementation costs than budgeted

Jul - \$112k favorable variance due to less rebates than budgeted

Aug - \$187k favorable variance due to less rebates than budgeted

Sep - \$5k unfavorable variance due to implementation costs higher than budgeted

**Idaho Electric Schedule 91**

	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	Total 2011
[a] Tariff Rider Balance	466,308	141,316	(292,946)	(697,085)	(723,240)	(1,100,740)	(1,056,645)	(1,125,416)	(1,056,351)	(409,810)	(409,810)	(409,810)	
Forecasted tariff rider collections	762,518	674,516	666,482	579,081	572,813	574,689	610,753	612,737	571,980	622,702	672,378	738,830	7,659,479
[b] Actual tariff rider collections	766,353	702,367	747,544	637,969	608,821	554,418	567,444	596,613	617,244	-	-	-	5,798,774
Favorable (Unfavorable) Variance	3,836	27,852	81,062	58,887	36,008	(20,272)	(43,308)	(16,124)	45,264	(622,702)	(672,378)	(738,830)	(1,860,705)
Budgeted expenditures	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	5,574,777
[c] Actual expenditures	441,361	268,105	343,406	611,813	231,321	598,513	498,673	665,678	1,263,784	-	-	-	4,922,656
Favorable (Unfavorable) Variance	23,204	196,459	121,159	(147,249)	233,244	(133,949)	(34,109)	(201,113)	(799,220)	464,565	464,565	464,565	652,121
Favorable (Unfavorable) Net monthly activity ((b)-[c])	324,992	434,262	404,138	26,155	377,501	(44,096)	68,771	(69,065)	(646,540)	-	-	-	876,118
Tariff Rider Ending Balance ((a)-[d])	141,316	(292,946)	(697,085)	(723,240)	(1,100,740)	(1,056,645)	(1,125,416)	(1,056,351)	(409,810)	(409,810)	(409,810)	(409,810)	
Projected Tariff Rider Balance										(567,948)	(617,624)	(891,889)	

**Variance Explanations:**

**Jan - Revenue was higher and expenses were lower than budgeted.**

**Feb - Revenue was higher and expenses were lower than budgeted.**

**Mar - Expenses were lower than budgeted. Revenue higher due to collection of revenue higher and corrections for conversion factors in Oct-Dec '10 and a rate correction in Jan**

**Apr - Revenue was slightly higher and expenses were higher than budgeted.**

**May - Revenue was higher (including \$5k interest accumulated since Oct 2010) and expenses were higher than budgeted.**

**Jun - Revenue was lower (including \$6k interest) and expenses were higher than budgeted.**

**Jul - Revenue was lower (including \$7k interest) and expenses were lower than budgeted.**

**Aug - Revenue was lower (including \$8k interest) and implementation expenses were higher than budgeted.**

**Sep - Revenue was higher (including \$8k interest) but implementation expenses were significantly higher (including CFL mailing costs) than budgeted.**

**Idaho Electric Schedule 91**

	2011	2011	2011	2011	2012	2012	2012	2012	2012	2012	2012	2012
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
[a] Tariff Rider Balance	\$ 466,308	(697,085)	(1,056,645)	(409,810)	(891,889)	(891,889)	(891,889)	(891,889)	(891,889)	(891,889)	(891,889)	(891,889)
Forecasted tariff rider collections	2,103,515	1,726,584	1,795,470	2,033,911	0	0	0	0	0	0	0	0
[b] Actual tariff rider collections	2,216,264	1,801,208	1,781,302	-								
Favorable (Unfavorable) Variance	112,750	74,624	(14,168)	(2,033,911)								
Budgeted expenditures	1,393,694	1,393,694	1,393,694	1,393,694	0	0	0	0	0	0	0	0
[c] Actual expenditures	1,052,872	1,441,648	2,428,136	-								
Favorable (Unfavorable) Variance	340,822	(47,953)	(1,034,442)	1,393,694								
Favorable (Unfavorable) Net monthly activity ((b)-[c])	1,163,392	359,560	(646,835)	-								
Tariff Rider Ending Balance ((a)-[d])	(697,085)	(1,056,645)	(409,810)	(409,810)								
Projected Tariff Rider Balance					(891,889)	(891,889)	(891,889)	(891,889)	(891,889)	(891,889)	(891,889)	(891,889)

**Variance Explanations:**

- Jan - Revenue was higher and expenses were lower
- Feb - Revenue was higher and expenses were lower
- Mar - Expenses were lower than budgeted
- Apr - Revenue was slightly higher and expenses were lower
- May - Revenue was higher (including \$5k in interest)
- Jun - Revenue was lower (including \$6k in interest)
- Jul - Revenue was lower (including \$7k in interest)
- Aug - Revenue was lower (including \$8k in interest)
- Sep - Revenue was higher (including \$8k in interest)

**Idaho Electric Schedule 91**

	2012 Sep	2012 Oct	2012 Nov	2012 Dec
[a] Tariff Rider Balance	(891,889)	(891,889)	(891,889)	(891,889)
Forecasted tariff rider collections	0	0	0	0
[b] Actual tariff rider collections				
Favorable (Unfavorable) Variance				
Budgeted expenditures	0	0	0	0
[c] Actual expenditures				
Favorable (Unfavorable) Variance				
Favorable (Unfavorable) Net monthly activity ((b)-[c])				
[d]				
Tariff Rider Ending Balance ((a)-[d])				
Projected Tariff Rider Balance	(891,889)	(891,889)	(891,889)	(891,889)

**Variance Explanations:**

- Jan - Revenue was higher and expenses were lower
- Feb - Revenue was higher and expenses were lower
- Mar - Expenses were lower than budgeted
- Apr - Revenue was slightly higher and expenses were lower
- May - Revenue was higher (including \$5k in interest)
- Jun - Revenue was lower (including \$6k in interest)
- Jul - Revenue was lower (including \$7k in interest)
- Aug - Revenue was lower (including \$8k in interest)
- Sep - Revenue was higher (including \$8k in interest)

**Idaho Electric Schedule 91**

**DSM Functional Categories**

	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<b>DSM Budget-Direct Customer Incentives:</b>														
Non-residential	\$ 204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346	2,452,148
Residential	61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376	736,509
Low Income	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	355,309
<b>[a] Total Budget-Direct Customer Incentives</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 3,543,966</b>
<b>DSM Budget-Non-Incentive Funding:</b>														
Non-residential	\$ 25,593	25,593	25,593	25,593	25,593	25,593	25,593	25,593	25,593	25,593	25,593	25,593	25,593	307,120
Residential	8,054	8,054	8,054	8,054	8,054	8,054	8,054	8,054	8,054	8,054	8,054	8,054	8,054	96,652
Low Income	4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441	53,296
Regional	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	648,000
EMV	19,863	19,863	19,863	19,863	19,863	19,863	19,863	19,863	19,863	19,863	19,863	19,863	19,863	238,360
Common	78,103	78,103	78,103	78,103	78,103	78,103	78,103	78,103	78,103	78,103	78,103	78,103	78,103	937,234
<b>[b] Total Budget-Non-incentive Funding</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ 2,280,662</b>
<b>[a]+[b] 2011 Aggregate DSM Budget</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 5,824,628</b>
<b>DSM Actual-Direct Customer Incentives:</b>														
Non-residential	\$ 193,522	70,614	105,035	153,965	93,173	144,093	62,619	75,650	180,162					1,078,833
Residential	111,201	92,528	73,029	66,863	59,562	63,194	49,060	12,317	284,796					812,549
Low Income	-			108,449		233,210	24,379	24,239	28,027					418,304
<b>[c] Total Actual-Direct Customer Incentives</b>	<b>\$ 304,724</b>	<b>\$ 163,142</b>	<b>\$ 178,064</b>	<b>\$ 329,277</b>	<b>\$ 152,735</b>	<b>\$ 440,497</b>	<b>\$ 136,057</b>	<b>\$ 112,206</b>	<b>\$ 492,985</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,309,686</b>
<b>DSM Actual-Non-Incentive Funding:</b>														
Non-residential	\$ 69,129	22,938	18,325	15,825	6,174	32,994	6,568	14,078	17,648					203,680
Residential	3,698	3,551	44,084	13,736	12,755	28,439	163,278	484,581	599,334					1,353,456
Low Income	783	89	3,773	1,098	3,244	1,403	3,395	41	2,621					16,447
Regional	1,049	1,302	1,260	161,075			117,530	6	32,716					314,938
EMV	17,455	21,179	40,160	23,594	5,616	43,449	29,246	7,374	67,011					255,084
Common	44,523	55,904	57,739	67,208	50,798	51,731	42,599	47,392	51,469					469,364
<b>[d] DSM Actual-Non-Incentive Funding</b>	<b>\$ 136,638</b>	<b>\$ 104,963</b>	<b>\$ 165,342</b>	<b>\$ 282,536</b>	<b>\$ 78,586</b>	<b>\$ 158,016</b>	<b>\$ 362,616</b>	<b>\$ 553,473</b>	<b>\$ 770,800</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 2,612,969</b>
<b>[c]+[d] 2011 Aggregate DSM Actual</b>	<b>\$ 441,361</b>	<b>\$ 268,105</b>	<b>\$ 343,406</b>	<b>\$ 611,813</b>	<b>\$ 231,321</b>	<b>\$ 598,513</b>	<b>\$ 498,673</b>	<b>\$ 665,678</b>	<b>\$ 1,263,784</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 4,922,656</b>
<b>Budget-Actual Variance</b>														
<b>I-Direct Customer Incentives:</b>														
Non-residential	10,824	133,731	99,311	50,380	111,173	60,252	141,727	128,696	24,183	204,346	204,346	204,346	204,346	1,373,315
Residential	(49,826)	(31,152)	(11,653)	(5,487)	1,814	(1,818)	12,316	49,058	(223,420)	61,376	61,376	61,376	61,376	(76,040)
Low Income	29,609	29,609	29,609	(78,840)	29,609	(203,601)	5,230	5,371	1,582	29,609	29,609	29,609	29,609	(62,995)
<b>[a]-[c] Total Variance</b>	<b>\$ (9,393)</b>	<b>\$ 132,188</b>	<b>\$ 117,267</b>	<b>\$ (33,947)</b>	<b>\$ 142,596</b>	<b>\$ (145,167)</b>	<b>\$ 159,273</b>	<b>\$ 183,125</b>	<b>\$ (197,654)</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 295,331</b>	<b>\$ 1,234,280</b>

**Non-Incentive Funding:**

Non-residential	(43,536)	2,655	7,268	9,768	19,420	(7,401)	19,025	11,516	7,946	25,593	25,593	25,593	103,440
Residential	4,356	4,503	(36,029)	(5,681)	(4,700)	(20,385)	(155,223)	(476,527)	(591,280)	8,054	8,054	8,054	(1,256,804)
Low Income	3,658	4,353	669	3,343	1,198	3,038	1,046	4,400	1,820	4,441	4,441	4,441	36,849
Regional	52,951	52,698	52,740	(107,075)	54,000	54,000	(63,530)	53,994	21,284	54,000	54,000	54,000	333,062
EMV	2,408	(1,315)	(20,297)	(3,731)	14,247	(23,586)	(9,383)	12,489	(47,148)	19,863	19,863	19,863	(16,724)
Common	33,580	22,198	20,363	10,895	27,305	26,372	35,504	30,710	26,634	78,103	78,103	78,103	467,870
<b>Total Variance</b>	<b>\$ 53,418</b>	<b>\$ 85,092</b>	<b>\$ 24,714</b>	<b>\$ (92,481)</b>	<b>\$ 111,469</b>	<b>\$ 32,039</b>	<b>\$ (172,561)</b>	<b>\$ (363,417)</b>	<b>\$ (580,745)</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ 190,055</b>	<b>\$ (332,307)</b>
<b>Total Variance</b>	<b>\$ 44,025</b>	<b>\$ 217,280</b>	<b>\$ 141,980</b>	<b>\$ (126,428)</b>	<b>\$ 254,065</b>	<b>\$ (113,128)</b>	<b>\$ (13,288)</b>	<b>\$ (180,292)</b>	<b>\$ (778,399)</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 485,386</b>	<b>\$ 901,972</b>

[b]-[d]

**Notes:**

1) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

**Variance explanations:**

Jan - \$44k favorable variance due to less implementation costs than budgeted

Feb - \$217k favorable variance due to less rebates and less implementation costs than budgeted

Mar - \$142k favorable variance due to less rebates and less implementation costs than budgeted

Apr - \$126k unfavorable variance due to more rebates and more implementation expenses than budgeted

May - \$254k favorable variance due to less rebates and less implementation expenses than budgeted

Jun - \$113k unfavorable variance due to more rebates than budgeted

Jul - \$13k unfavorable variance due to more implementaton costs than budgeted

Aug - \$180k unfavorable variance due to more implementaton costs than budgeted

Sep - \$778k unfavorable variance primarily due to more implementaton costs than budgeted

**Idaho Natural Gas Schedule 191**

	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	2011 Dec	Total 2011
[a] Tariff Rider Balance	814,739	310,893	(137,795)	(642,637)	(897,808)	(1,131,326)	(1,078,063)	(1,079,654)	(1,066,367)	(1,005,928)	(1,005,928)	(1,005,928)	
Forecasted tariff rider collections	408,177	304,536	272,108	178,542	113,519	73,453	65,022	70,805	79,328	182,144	305,574	429,375	2,482,581
[b] Actual tariff rider collections	689,341	598,713	636,079	435,559	341,119	194,126	135,665	105,233	106,580	-	-	-	3,242,415
Favorable (Unfavorable) Variance	281,165	294,177	363,971	257,017	227,600	120,673	70,643	34,427	27,252	(182,144)	(305,574)	(429,375)	759,834
Budgeted expenditures	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	2,077,627
[c] Actual expenditures	185,495	150,025	131,237	180,388	107,600	247,389	134,073	118,519	167,019	-	-	-	1,421,748
Favorable (Unfavorable) Variance	(12,359)	23,110	41,898	(7,253)	65,535	(74,254)	39,062	54,616	6,116	173,136	173,136	173,136	655,879
Favorable (Unfavorable) Net monthly activity (([b]-[c])	503,846	448,688	504,841	255,171	233,519	(53,263)	1,591	(13,287)	(60,439)	-	-	-	1,820,668
[d] Tariff Rider Ending Balance (([a]-[d])	310,893	(137,795)	(642,637)	(897,808)	(1,131,326)	(1,078,063)	(1,079,654)	(1,066,367)	(1,005,928)	(1,005,928)	(1,005,928)	(1,005,928)	
Projected Tariff Rider Balance										(1,014,937)	(1,138,367)	(1,394,606)	

**Variance Explanations:**

Jan - Revenue was significantly higher than budgeted.

Feb - Revenue was significantly higher and expenses were lower than budgeted, Heating Degree Days 11% above 30 average in Spokane area.

Mar - Expenses were lower than budgeted. Revenue higher due to collection of revenue higher and corrections for conversion factors in Oct-Dec '10 and a rate correction in Jan

Apr - Revenue was significantly higher than budgeted, heating degree days were 29% higher than 30 year average.

May - Revenue was significantly higher than budgeted, heating degree days were 25% higher than 30 year average.

Jun - Revenue was higher and implementation costs higher than budgeted, heating degree days were 33 higher than 30 year average.

Jul - Revenue was slightly higher but implementation costs were significantly lower than budgeted.

Aug - Revenue was slightly higher but implementation costs were also higher than budgeted.

Sep - Revenue was slightly higher but implementation costs were significantly higher this month.



**Idaho Natural Gas Schedule 191**

	2011 1st Qtr	2011 2nd Qtr	2011 3rd Qtr	2011 4th Qtr	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct
[a] Tariff Rider Balance	\$ 814,739	(642,637)	(1,078,063)	(1,005,928)	(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)
Forecasted tariff rider collections	984,820	365,514	215,155	917,092	0	0	0	0	0	0	0	0	0	0
[b] Actual tariff rider collections	1,924,133	970,804	347,477	-										
Favorable (Unfavorable) Variance	939,313	605,290	132,322	(917,092)										
Budgeted expenditures	519,407	519,407	519,407	519,407	0	0	0	0	0	0	0	0	0	0
[c] Actual expenditures	466,758	535,378	419,612	-										
Favorable (Unfavorable) Variance	52,649	(15,971)	99,795	519,407										
Favorable (Unfavorable) Net monthly activity ([b]-[c])	1,457,376	435,426	(72,135)	-										
Tariff Rider Ending Balance ([a]-[d])	(642,637)	(1,078,063)	(1,005,928)	(1,005,928)										
Projected Tariff Rider Balance					(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)	(1,394,606)

**Variance Explanations:**

**Jan - Revenue was significantly higher than**

**Feb - Revenue was significantly higher and**

**Mar - Expenses were lower than budgeted**

**Apr - Revenue was significantly higher than**

**May - Revenue was significantly higher than**

**Jun - Revenue was higher and implemented**

**Jul - Revenue was slightly higher but implemented**

**Aug - Revenue was slightly higher but implemented**

**Sep - Revenue was slightly higher but implemented**

**Idaho Natural Gas Schedule 191**

	2012 Nov	2012 Dec
[a] Tariff Rider Balance	(1,394,606)	(1,394,606)
Forecasted tariff rider collections	0	0
[b] Actual tariff rider collections		
Favorable (Unfavorable) Variance		
Budgeted expenditures	0	0
[c] Actual expenditures		
Favorable (Unfavorable) Variance		
Favorable (Unfavorable) Net monthly activity ([b]-[c])		
[d]		
Tariff Rider Ending Balance ([a]-[d])		
Projected Tariff Rider Balance	(1,394,606)	(1,394,606)

**Variance Explanations:**

**Jan - Revenue was significantly higher than**

**Feb - Revenue was significantly higher and**

**Mar - Expenses were lower than budgeted**

**Apr - Revenue was significantly higher than**

**May - Revenue was significantly higher than**

**Jun - Revenue was higher and implemented**

**Jul - Revenue was slightly higher but implemented**

**Aug - Revenue was slightly higher but implemented**

**Sep - Revenue was slightly higher but implemented**

**Idaho Natural Gas Schedule 191**

**DSM Functional Categories**

	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
<b>DSM Budget-Direct Customer Incentives:</b>														
Non-residential	\$ 67,301	67,301	67,301	67,301	67,301	67,301	67,301	67,301	67,301	67,301	67,301	67,301	67,301	\$ 807,615
Residential	63,277	63,277	63,277	63,277	63,277	63,277	63,277	63,277	63,277	63,277	63,277	63,277	63,277	759,318
Low Income	21,118	21,118	21,118	21,118	21,118	21,118	21,118	21,118	21,118	21,118	21,118	21,118	21,118	253,411
<b>Total Budget-Direct Customer Incentives</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 1,820,344</b>
<b>DSM Budget-Non-Incentive Funding:</b>														
Non-residential	\$ 4,370	4,370	4,370	4,370	4,370	4,370	4,370	4,370	4,370	4,370	4,370	4,370	4,370	\$ 52,437
Residential	215	215	215	215	215	215	215	215	215	215	215	215	215	2,576
Low Income	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	38,012
Regional	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EMV	4,966	4,966	4,966	4,966	4,966	4,966	4,966	4,966	4,966	4,966	4,966	4,966	4,966	59,590
Common	17,906	17,906	17,906	17,906	17,906	17,906	17,906	17,906	17,906	17,906	17,906	17,906	17,906	214,868
<b>Total Budget-Non-incentive Funding</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ 367,483</b>
<b>[a]+[b] 2011 Aggregate DSM Budget</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 2,187,827</b>
<b>DSM Actual-Direct Customer Incentives:</b>														
Non-residential	\$ 9,097	12,490	22,284	56,405	5,918	29,179	12,690	53,771	15,661					217,495
Residential	139,520	100,484	55,505	44,789	60,920	57,110	36,876	21,626	48,164					564,993
Low Income				27,245		105,246	21,193	4,510	4,337					162,532
<b>Total Actual-Direct Customer Incentives</b>	<b>\$ 148,617</b>	<b>\$ 112,974</b>	<b>\$ 77,790</b>	<b>\$ 128,439</b>	<b>\$ 66,837</b>	<b>\$ 191,535</b>	<b>\$ 70,759</b>	<b>\$ 79,907</b>	<b>\$ 68,162</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 945,020</b>
<b>DSM Actual-Non-Incentive Funding:</b>														
Non-residential	\$ 3,935	6,779	4,890	4,482	4,162	3,875	2,710	5,094	3,975					39,903
Residential	266	612	7,789	4,618	4,470	3,711	3,973	4,846	3,193					33,478
Low Income	606	5	300	2,228	3,185	1,338	3,235	48	2,601					13,545
Regional														-
EMV	9,558	4,083	10,196	6,218	1,502	22,154	30,675	2,046	59,736					146,166
Common	22,513	25,572	30,273	34,404	27,444	24,777	22,722	26,579	29,352					243,636
<b>DSM Actual-Non-Incentive Funding</b>	<b>\$ 36,878</b>	<b>\$ 37,051</b>	<b>\$ 53,448</b>	<b>\$ 51,949</b>	<b>\$ 40,763</b>	<b>\$ 55,854</b>	<b>\$ 63,315</b>	<b>\$ 38,612</b>	<b>\$ 98,857</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 476,727</b>
<b>[c]+[d] 2011 Aggregate DSM Actual</b>	<b>\$ 185,495</b>	<b>\$ 150,025</b>	<b>\$ 131,237</b>	<b>\$ 180,388</b>	<b>\$ 107,600</b>	<b>\$ 247,389</b>	<b>\$ 134,073</b>	<b>\$ 118,519</b>	<b>\$ 167,019</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 1,421,748</b>
<b>Budget-Actual Variance</b>														
<b>Direct Customer Incentives:</b>														
Non-residential	\$ 58,204	\$ 54,812	\$ 45,017	\$ 10,896	\$ 61,383	\$ 38,122	\$ 54,612	\$ 13,530	\$ 51,640	\$ 67,301	\$ 67,301	\$ 67,301	\$ 67,301	590,120
Residential	\$ (76,243)	\$ (37,208)	\$ 7,771	\$ 18,488	\$ 2,357	\$ 6,167	\$ 26,401	\$ 41,651	\$ 15,112	\$ 63,277	\$ 63,277	\$ 63,277	\$ 63,277	194,325
Low Income	\$ 21,118	\$ 21,118	\$ 21,118	\$ (6,128)	\$ 21,118	\$ (84,128)	\$ (76)	\$ 16,607	\$ 16,781	\$ 21,118	\$ 21,118	\$ 21,118	\$ 21,118	90,879
<b>Total Variance</b>	<b>\$ 3,078</b>	<b>\$ 38,721</b>	<b>\$ 73,906</b>	<b>\$ 23,256</b>	<b>\$ 84,858</b>	<b>\$ (39,839)</b>	<b>\$ 80,937</b>	<b>\$ 71,788</b>	<b>\$ 83,533</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 151,695</b>	<b>\$ 875,324</b>

**Non-Incentive Funding:**

Non-residential	\$ 434	\$ (2,409)	\$ (520)	\$ (112)	\$ 207	\$ 495	\$ 1,660	\$ (724)	\$ 394	\$ 4,370	\$ 4,370	\$ 4,370	12,534
Residential	\$ (51)	\$ (397)	\$ (7,575)	\$ (4,403)	\$ (4,255)	\$ (3,496)	\$ (3,759)	\$ (4,631)	\$ (2,978)	\$ 215	\$ 215	\$ 215	(30,902)
Low Income	\$ 2,562	\$ 3,163	\$ 2,868	\$ 940	\$ (17)	\$ 1,830	\$ (67)	\$ 3,120	\$ 567	\$ 3,168	\$ 3,168	\$ 3,168	24,468
Regional	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
EMV	\$ (4,592)	\$ 883	\$ (5,230)	\$ (1,252)	\$ 3,464	\$ (17,188)	\$ (25,709)	\$ 2,920	\$ (54,770)	\$ 4,966	\$ 4,966	\$ 4,966	(86,576)
Common	\$ (4,608)	\$ (7,667)	\$ (12,368)	\$ (16,498)	\$ (9,538)	\$ (6,871)	\$ (4,816)	\$ (8,673)	\$ (11,446)	\$ 17,906	\$ 17,906	\$ 17,906	(28,768)
<b>Total Variance</b>	<b>\$ (6,255)</b>	<b>\$ (6,428)</b>	<b>\$ (22,824)</b>	<b>\$ (21,326)</b>	<b>\$ (10,139)</b>	<b>\$ (25,231)</b>	<b>\$ (32,691)</b>	<b>\$ (7,989)</b>	<b>\$ (68,233)</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ 30,624</b>	<b>\$ (109,244)</b>

**Total Variance**

<b>\$ (3,176)</b>	<b>\$ 32,294</b>	<b>\$ 51,082</b>	<b>\$ 1,931</b>	<b>\$ 74,719</b>	<b>\$ (65,070)</b>	<b>\$ 48,246</b>	<b>\$ 63,800</b>	<b>\$ 15,300</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 182,319</b>	<b>\$ 766,079</b>
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**Notes:**

1) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

**Variance explanations:**

Jan - \$3k unfavorable variance due to processing more rebates

Feb - \$32k favorable variance due to less rebates and less implementation costs than budgeted

Mar - \$51k favorable variance due to less rebates and less implementation costs than budgeted

Apr - \$2k favorable variance due to less rebates and less implementation costs than budgeted

May - \$75k favorable variance due to less rebates than budgeted

Jun - \$65k unfavorable variance due to more rebates and more implementation costs than budgeted

Jul - \$48k favorable variance due to less rebates than budgeted

Aug - \$64k favorable variance due to less rebates than budgeted

Sep - \$15k favorable variance due to less rebates than budgeted