Local Savings

	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
kWh Savings-Forecasted	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	7,123,536	85,482,428
kWh Savings-Actual	8,348,414	5,071,285	3,846,944	5,880,915	6,010,589	4,974,806							34,132,953
Variance (%)	17.19%	-28.81%	-46.00%	-17.44%	-15.62%	-30.16%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-60.07%
Therm Savings-Forecasted	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	165,449	1,985,384
Therm Savings-Actual	204,928	102,760	182,510	101,392	169,850	98,549							859,989
Variance (%)	23.86%	-37.89%	10.31%	-38.72%	2.66%	-40.44%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-100.00%	-56.68%

Progress toward various targets:

							Pct ach'd as
							compared
					ytd local		with local
	local prg	regional prg	total		savings		targets
2011 IRP electric target	68,269,598	25,404,000	93,673,598	kWh	34,132,953	kWh	50%
2011 business plan electric target	74,970,428	10,512,000	85,482,428	kWh	34,132,953	kWh	46%
2011 IRP natural gas target	2,336,541	-	2,336,541	therms	859,989	therms	37%
2011 business plan natural gas target	1,985,384	-	1,985,384	therms	859,989	therms	43%
2011 IRP electric target (WA)	42,208,498	15,706,328	57,914,826	kWh	24,484,475	kWh	58%
2011 b-plan electric target (WA)	52,793,234	7,358,400	60,151,634	kWh	24,484,475	kWh	46%
2011 IRP natural gas target (WA)	1,639,406	-	1,639,406	therms	659,590	therms	40%
2011 b-plan natural gas target (WA)	1,399,076	-	1,399,076	therms	659,590	therms	47%
2011 IRP electric target (ID)	26,061,100	9,697,672	35,758,772	kWh	9,648,478	kWh	37%
2011 b-plan electric target (ID)	22,177,194	3,153,600	25,330,794	kWh	9,648,478	kWh	44%
2011 IRP natural gas target (ID	697,135	-	697,135	therms	200,399	therms	29%
2011 b-plan natural gas target (ID)	586,308	-	586,308	therms	200,399	therms	34%
2011 I-937 electric target (WA) 6th Plan			65,990,300	kWh	23,118,468	kWh	35%
E to G Conversions			1,310,520	kWh	1,366,007	kWh	104%
2011 I-937 electric target (WA)			67,300,820	kWh	24,484,475	kWh	36%

Wa	shington Electric Schedule 91													
Pro	ejected and Actual kWh	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
[a] Tar	riff Rider Balance	\$ (823,051) \$	(815,608)	(1,754,369) \$	(2,203,799)	\$ (2,518,318) \$	(3,480,255)	\$ (3,160,978) \$	(3,160,978) \$	(3,160,978) \$	(3,160,978) \$	(3,160,978) \$	(3,160,978)	
For	recasted tariff rider collections	1,738,493	1,558,223	1,460,105	1,235,297	1,265,115	1,281,952	1,398,099	1,441,662	1,342,412	1,373,773	1,448,814	1,627,888	17,171,831
[b] Act	tual tariff rider collections	1,668,793	1,560,912	1,479,583	1,388,054	1,590,083	1,302,437	-	-	-	-	-	-	8,989,863
Fav	orable (Unfavorble) Variance	(69,700)	2,690	19,478	152,757	324,968	20,485	(1,398,099)	(1,441,662)	(1,342,412)	(1,373,773)	(1,448,814)	(1,627,888)	(8,181,968)
Bud	dgeted expenditures	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	15,078,680
[c] Act	tual expenditures	1,676,237	622,151	1,030,153	1,073,536	628,146	1,621,714	-	-	-	-	-	-	6,651,936
Fav	vorable (Unfavorable) Variance	(419,680)	634,406	226,404	183,021	628,411	(365,157)	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	1,256,557	8,426,745
Fav	vorable (Unfavorable) Net monthly													
	ivity ([b]-[c])	(7,443)	938,762	449,430	314,518	961,937	(319,277)	-	-	-	-	-	-	2,337,927
Tar	riff Rider Ending Balance ([a]-[d])	(815,608)	(1,754,369)	(2,203,799)	(2,518,318)	(3,480,255)	(3,160,978)	(3,160,978)	(3,160,978)	(3,160,978)	(3,160,978)	(3,160,978)	(3,160,978)	
Pro	ojected Tariff Rider Balance						:	\$ (3,302,520) \$	(3,346,083) \$	(3,246,833) \$	(3,278,194) \$	(3,353,235)	(3,724,566)	

Jan - Revenue was lower than budgeted.

Feb - Expenses were significantly lower than budgeted.

Mar - Expenses were lower than budgeted.

Apr - Revenue higher and expenses were lower than budgeted, heating degree days 29% higher than 30 year average.

May - Revenue higher (including \$45k interest and \$200k low income home energy audits) and expenses were lower than budgeted, heating degree days 25% higher than 30 year average.

Jun - Revenue higher (including \$20k interest) and expenses were higher than budgeted, heating degree days 33% higher than 30 year average.

	Washington Electric Schedule 91 Projected and Actual kWh	2011	2011	2011	2011	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012
[a]	Tariff Rider Balance	1st Qtr \$ (823,051)	2nd Qtr (2,203,799)	3rd Qtr (3,160,978)	4th Qtr (3,160,978)	Jan (3,724,566)	Feb (3,724,566)	Mar (3,724,566)	Apr (3,724,566)	May (3,724,566)	Jun (3,724,566)	Jul (3,724,566)	Aug (3,724,566)	Sep (3,724,566)	Oct (3,724,566)
[b]	Forecasted tariff rider collections Actual tariff rider collections	4,756,821 4,709,289	3,782,363 4,280,573	4,182,172 -	4,450,475 -	0	0	0	0	0	0	0	0	0	0
	Favorable (Unfavorble) Variance	(47,532)	498,210	(4,182,172)	(4,450,475)										
[6]	Budgeted expenditures	3,769,670	3,769,670	3,769,670	3,769,670	0	0	0	0	0	0	0	0	0	0
[c]	Actual expenditures Favorable (Unfavorable) Variance	3,328,541 441,129	3,323,395 446,275	3,769,670	3,769,670										
[d]	Favorable (Unfavorable) Net monthly activity ([b]-[c])	1,380,749	957,179	-	-										
	Tariff Rider Ending Balance ([a]-[d])	(2,203,799)	(3,160,978)	(3,160,978)	(3,160,978)										
	Projected Tariff Rider Balance					(3,724,566)	(3,724,566)	(3,724,566)	(3,724,566)	(3,724,566)	(3,724,566)	(3,724,566)	(3,724,566)	(3,724,566)	(3,724,566)

Jan - Revenue was lower than budgeted.

Feb - Expenses were significantly lower th

Mar - Expenses were lower than budgeted

Apr - Revenue higher and expenses were I

May - Revenue higher (including \$45k inte

Jun - Revenue higher (including \$20k inter

	Washington Electric Schedule 91		
	Projected and Actual kWh	2012	2012
[a]	Tariff Rider Balance	Nov (3,724,566)	Dec (3,724,566)
[b]	Forecasted tariff rider collections Actual tariff rider collections Favorable (Unfavorble) Variance	0	0
[c]	Budgeted expenditures Actual expenditures Favorable (Unfavorable) Variance	0	0
[d]	Favorable (Unfavorable) Net monthly activity ([b]-[c])		
	Tariff Rider Ending Balance ([a]-[d])		
	Projected Tariff Rider Balance	(3,724,566)	(3,724,566)

Jan - Revenue was lower than budgeted.
Feb - Expenses were significantly lower th
Mar - Expenses were lower than budgetec
Apr - Revenue higher and expenses were I
May - Revenue higher (including \$45k inte
Jun - Revenue higher (including \$20k inter

Washington Electric Schedule 91														
DSM Functional Categories		2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011
DSW Functional categories		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	10101 2011
						• •			.0					
DSM Budget-Direct Customer Incentives:														
Non-residential	\$	480,473	480,473	480,473	480,473	480,473	480,473	480,473	480,473	480,473	480,473	480,473	480,473	5,765,679
Residential		143,210	143,210	143,210	143,210	143,210	143,210	143,210	143,210	143,210	143,210	143,210	143,210	1,718,521
Low Income		84,597	84,597	84,597	84,597	84,597	84,597	84,597	84,597	84,597	84,597	84,597	84,597	1,015,169
Total Budget-Direct Customer Incentives	\$	708,281 \$	708,281 \$	708,281 \$	708,281 \$	708,281	\$ 708,281	\$ 708,281 \$	708,281 \$	708,281 \$	708,281	\$ 708,281	\$ 708,281	\$ 8,499,369
DSM Budget-Non-Incentive Funding:														
Non-residential	\$	59,718	59,718	59,718	59,718	59,718	59,718	59,718	59,718	59,718	59,718	59,718	59,718	716,614
Residential		20,563	20,563	20,563	20,563	20,563	20,563	20,563	20,563	20,563	20,563	20,563	20,563	246,755
Low Income		12,690	12,690	12,690	12,690	12,690	12,690	12,690	12,690	12,690	12,690	12,690	12,690	152,275
Regional		126,000	126,000	126,000	126,000	126,000	126,000	126,000	126,000	126,000	126,000	126,000	126,000	1,512,000
EMV		90,953	90,953	90,953	90,953	90,953	90,953	90,953	90,953	90,953	90,953	90,953	90,953	1,091,440
Common		238,352	238,352	238,352	238,352	238,352	238,352	238,352	238,352	238,352	238,352	238,352	238,352	2,860,227
Total Budget-Non-incentive Funding	\$	548,276 \$	548,276 \$	548,276 \$	548,276 \$	548,276	\$ 548,276	\$ 548,276 \$	548,276 \$	548,276 \$	548,276	\$ 548,276	\$ 548,276	\$ 6,579,311
2011 Aggregate DSM Budget	\$	1,256,557 \$	1,256,557 \$	1.256.557 \$	1.256.557 \$	1.256.557	\$ 1.256.557	\$ 1,256,557 \$	1.256.557 \$	1.256.557 \$	1.256.557	\$ 1.256.557	\$ 1.256.557	\$ 15.078.680
55 -56 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	<u> </u>	, ,		, ,	, ,			. ,	, ,	, ,		. , ,	. ,	
DSM Actual-Direct Customer Incentives:														
Non-residential		1,211,535	260,965	441,832	371,891	219,789	1,057,050							3,563,063
Residential		224,081	182,306	130,649	123,131	126,398	123,270							909,835
Low Income		-	-	157,966		95,835	120,199							373,999
Total Actual-Direct Customer Incentives	\$	1,435,616 \$	443,271 \$	730,447 \$	495,022 \$	442,022	\$ 1,300,519	\$ - \$	- \$	- \$	- :	\$ -	\$ -	\$ 4,846,897
DSM Actual-Non-Incentive Funding:														
Non-residential		107,529	18,549	31,912	49,528	14,804	41,659							263,981
Residential		9,469	9,323	96,582	33,405	54,246	64,465							267,490
Low Income		2,871	708	4,590	2,371	2,027	2,701							15,269
Demand Response		2,071	708	4,590	2,371	2,027	2,701							13,209
Distributed Gen														
Regional		2,009	2,492	2,413	308,408									315,321
EMV		33,411	40,594	49,517	47,140	10,750	100,747							282,157
Common		85,332	107,214	114,691	137,661	104,297	111,624							660,820
DSM Actual-Non-Incentive Funding	\$	240,621 \$	178,880 \$	299,706 \$		186,124		\$ - \$	- \$	- \$	- :	\$ -	\$ -	\$ 1,805,039
2011 Aggregate DSM Actual	\$	1,676,237 \$	622,151 \$	1,030,153 \$	1,073,536 \$	628,146	\$ 1,621,714	\$ - \$	- \$	- \$	- :	\$ -	\$ -	\$ 6,651,936
Budget-Actual Variance														
Direct Customer Incentives:														
Non-residential		(731,062)	219,508	38,641	108,582	260,684	(576,577)	480,473	480,473	480,473	480,473	480,473	480,473	2,202,616
Residential		(80,871)	(39,096)	12,561	20,079	16,812	19,940	143,210	143,210	143,210	143,210	143,210	143,210	808,686
Low Income		84,597	84,597	(73,368)	84,597	(11,237)	(35,601)	84,597	84,597	84,597	84,597	84,597	84,597	641,170
Total Variance	\$	(727,335) \$	265,010 \$	(22,166) \$	213,258 \$	266,259	\$ (592,238)	\$ 708,281 \$	708,281 \$	708,281 \$	708,281	\$ 708,281	\$ 708,281	\$ 3,652,472
Non-Incentive Funding:														
Non-residential		(47,812)	41,169	27,805	10,190	44,914	18,059	59,718	59,718	59,718	59,718	59,718	59,718	452,633
Residential		11,094	11,240	(76,019)	(12,843)	(33,683)	(43,902)	20,563	20,563	20,563	20,563	20,563	20,563	(20,735)
Low Income		9,818	11,981	8,099	10,318	10,663	9,989	12,690	12,690	12,690	12,690	12,690	12,690	137,006
Regional		123,991	123,508	123,587	(182,408)	126,000	126,000	126,000	126,000	126,000	126,000	126,000	126,000	1,196,679
EMV		57,543	50,359	41,437	43,814	80,203	(9,793)	90,953	90,953	90,953	90,953	90,953	90,953	809,283
Common		153,020	131,138	123,661	100,691	134,055	126,728	238,352	238,352	238,352	238,352	238,352	238,352	2,199,407
Total Variance	\$	307,655 \$	369,396 \$	248,570 \$				\$ 548,276 \$		548,276 \$	548,276			

\$ (419,680) \$ 634,406 \$ 226,404 \$ 183,021 \$ 628,411 \$ (365,157) \$ 1,256,557 \$ 1,256,557 \$ 1,256,557 \$ 1,256,557 \$ 1,256,557 \$ 1,256,557 \$ 1,256,557 \$ 1,256,557 \$ 1,256,557 \$ 1,256,557

1) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

<u>Variance explanations:</u> Jan - \$420k unfavorable variance due to processing more rebates

Total Variance

Notes:

Washington Natural Gas Schedule 191														
	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011	2011
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		1st Qtr
[a] Tariff Rider Balance	2,970,264	2,209,769	1,398,928	657,837	50,791	(582,697)	(510,937)	(510,937)	(510,937)	(510,937)	(510,937)	(510,937)		\$ 2,970,264
Forecasted tariff rider collections	1,328,447	1,042,954	871,021	588,677	342,470	236,811	190,498	186,761	245,863	561,932	943,019	1,325,008	7,863,460	3,242,421
[b] Actual tariff rider collections	1,387,196	1,234,998	1,203,588	884,515	932,683	412,635	-	-	-	-	-	-	6,055,615	3,825,782
Favorable (Unfavorble) Variance	58,749	192,044	332,567	295,838	590,213	175,825	(190,498)	(186,761)	(245,863)	(561,932)	(943,019)	(1,325,008)	(1,807,846)	583,360
Budgeted expenditures	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	436,350	5,236,202	1,309,051
[c] Actual expenditures	626,701	424,157	462,496	277,469	299,195	484,395	-	-	-	-	-	-	2,574,414	1,513,355
Favorable (Unfavorable) Variance	(190,351)	12,193	(26,146)	158,882	137,155	(48,045)	436,350	436,350	436,350	436,350	436,350	436,350	2,661,788	(204,304)
Favorable (Unfavorable) Net monthly														
[d] activity ([b]-[c])	760,495	810,841	741,091	607,046	633,488	(71,760)	-	-	-	-	-	-	3,481,200	2,312,427
Tariff Rider Ending Balance ([a]-[d])	2,209,769	1,398,928	657,837	50,791	(582,697)	(510,937)	(510,937)	(510,937)	(510,937)	(510,937)	(510,937)	(510,937)		657,837
Projected Tariff Rider Balance							(265,085)	(261,348)	(320,450)	(636,519)	(1,017,606)	(1,906,263)		

Jan - Expenses were higher than budgeted.

Feb - Revenue was higher than budgeted, Heating Degree Days 11% above 30 average.

Mar - Revenue was higher than budgeted, Heating Degree Days 3% above 30 average.

Apr - Revenue was higher and expenses lower than budgeted, Heating Degree Days 29% above 30 year average.

May - Revenue was higher (including \$200k for low income home energy audits) and expenses lower than budgeted, Heating Degree Days 29% above 30 year average.

Jun - Revenue was higher and expenses lower than budgeted, Heating Degree Days 33% above 30 year average.

	Washington Natural Gas Schedule 191															
		2011	2011	2011	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012	2012
		2nd Qtr	3rd Qtr	4th Qtr	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
[a]	Tariff Rider Balance	657,837	(510,937)	(510,937)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)
	Forecasted tariff rider collections	1,167,957	623,123	2,829,959	0	0	0	0	0	0	0	0	0	0	0	0
[b]	Actual tariff rider collections	2,229,833	-	-												
	Favorable (Unfavorble) Variance	1,061,876	(623,123)	(2,829,959)												
	Budgeted expenditures	1,309,051	1,309,051	1,309,051	0	0	0	0	0	0	0	0	0	0	0	0
[c]	Actual expenditures	1,061,059	-	-												
	Favorable (Unfavorable) Variance	247,991	1,309,051	1,309,051												
	Favorable (Unfavorable) Net monthly															
[d]	activity ([b]-[c])	1,168,774	-	-												
	Tariff Rider Ending Balance ([a]-[d])	(510,937)	(510,937)	(510,937)												
	Projected Tariff Rider Balance				(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)	(1,906,263)

Jan - Expenses were higher than budgeted Feb - Revenue was higher than budgeted, Mar - Revenue was higher than budgeted, Apr - Revenue was higher and expenses lo May - Revenue was higher (including \$200 Jun - Revenue was higher and expenses lo

	Washington Natural Gas Schedule 191													
	DSM Functional Categories	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
	DSM Budget-Direct Customer Incentives:													
	Non-residential	\$ 157,036	157,036	157,036	157,036	157,036	157,036	157,036	157,036	157,036	157,036	157,036	157,036	1,884,435
	Residential	147,645	147,645	147,645	147,645	147,645	147,645	147,645	147,645	147,645	147,645	147,645	147,645	1,771,742
	Low Income	60,336	60,336	60,336	60,336	60,336	60,336	60,336	60,336	60,336	60,336	60,336	60,336	724,032
[a]	Total Budget-Direct Customer Incentives	\$ 365,017	\$ 365,017	\$ 365,017 \$	365,017 \$	365,017 \$	365,017 \$	365,017 \$	365,017 \$	365,017	\$ 365,017	365,017	365,017	\$ 4,380,209
	DSM Budget-Non-Incentive Funding:													
	Non-residential	\$ 10,196	10,196	10,196	10,196	10,196	10,196	10,196	10,196	10,196	10,196	10,196	10,196	122,354
	Residential	1,720	1,720	1,720	1,720	1,720	1,720	1,720	1,720	1,720	1,720	1,720	1,720	20,637
	Low Income	9,050	9,050	9,050	9,050	9,050	9,050	9,050	9,050	9,050	9,050	9,050	9,050	108,605
	Regional	-	-,	-	-,	-	-,	-,	-	-	-	-,	-	-
	EMV	22,738	22,738	22,738	22,738	22,738	22,738	22,738	22,738	22,738	22,738	22,738	22,738	272,860
	Common	41,058	41,058	41,058	41,058	41,058	41,058	41,058	41,058	41,058	41,058	41,058	41,058	492,693
[b]	Total Budget-Non-Incentive Funding			\$ 84,762 \$			84,762 \$	84,762 \$						\$ 1,017,149
[-]		+	+	+ 0.7.02 +	2.,				2.7. 22 7		,			+ -,,
[a]+[b]	2011 Aggregate DSM Budget	\$ 449,780	\$ 449,780	\$ 449,780 \$	449,780 \$	449,780 \$	449,780 \$	449,780 \$	449,780 \$	449,780	\$ 449,780	\$ 449,780 \$	449,780	\$ 5,397,358
	DSM Actual-Direct Customer Incentives:													
	Non-residential	\$ 184,727	107,235	161,385	38,931	32,951	169,357							694,585
	Residential	367,498	243,859	158,793	121,715	151,227	158,030							1,201,122
	Low Income	-	-	39,754		22,085	43,031							104,870
[c]	Total Actual-Direct Customer Incentives	\$ 552,225	\$ 351,093	\$ 359,932 \$	160,645 \$	206,263 \$	370,418 \$	- \$	- \$	- 5	\$ - \$	\$ - \$	-	\$ 2,000,577
	DSM Actual-Non-Incentive Funding:													
	Non-residential	\$ 6,560	8,635	7,968	7,705	6,434	5,481							42,783
	Residential	3,148	4,827	21,158	14,606	21,022	10,777							75,538
	Low Income	1,201	43	595	4,684	1,966	2,041							10,530
	Regional	1,201	-	333	4,004	1,500	2,041							10,550
	EMV	18,951	8,094	12,923	18,720	2,977	44,016							105,680
	Common	44,617	51,465	59,920	71,109	60,534	51,662							339,306
[d]	DSM Actual-Non-Incentive Funding			\$ 102,564 \$		92,932 \$	113,977 \$	- \$; - \$	- 5	\$ - 5	\$ - \$	5 -	\$ 573,837
	_							<u> </u>	·			•		
[c]+[d]	2011 Aggregate DSM Actual	\$ 626,701	\$ 424,157	\$ 462,496 \$	277,469 \$	299,195 \$	484,395 \$	- \$	- \$	- ;	\$ - :	\$ - \$	-	\$ 2,574,414
	Budget-Actual Variance													
	Direct Customer Incentives:													
	Non-residential	\$ (27,691)	\$ 49,802	\$ (4,349) \$	118,106 \$	124,085 \$	(12,320) \$	157,036 \$	157,036 \$	157,036	\$ 157,036	157,036	157,036	1,189,850
	Residential	\$ (219,853)	\$ (96,214)	\$ (11,148) \$	25,930 \$	(3,582) \$	(10,385) \$	147,645 \$	147,645 \$	147,645	\$ 147,645	147,645	147,645	570,620
	Low Income	\$ 60,336	\$ 60,336	\$ 20,582 \$	60,336 \$	38,251 \$	17,305 \$	60,336 \$	60,336 \$	60,336	\$ 60,336	60,336	60,336	619,162
[a]-[c]	Total Variance	\$ (187,207)		\$ 5,085 \$	204,372 \$	158,754 \$	(5,401) \$						365,017	\$ 2,379,632
	Non-Incentive Funding:													
	Non-residential	\$ 3,636	\$ 1,561	\$ 2,228 \$	2,491 \$	3,762 \$	4,715 \$	10,196 \$	10,196 \$	10,196	\$ 10,196	10,196	10,196	79,571
	Residential	\$ (1,428)					(9,057) \$							(54,901)
	Low Income			\$ 8,456 \$			7,010 \$	9,050 \$						98,075
	Regional			\$ - \$			- \$							
	EMV			\$ 9,815 \$			(21,277) \$							167,180
	Common	\$ (3,559)					(10,605) \$							153,387
[b]-[d]	Total Variance	\$ 10,286		\$ (17,802) \$			(29,214) \$							\$ 443,312
191 (-1		+ 15,200	,_,	. (,)	(,) V	(-// 4	,, ,	- ·,· · - ·	, 4	,	,	, +	,. 52	,

Notes:

Total Variance

1) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

\$ (176,921) \$ 25,622 \$ (12,717) \$ 172,311 \$ 150,584 \$ (34,615) \$ 449,780 \$ 449,780 \$ 449,780 \$ 449,780 \$ 449,780 \$ 449,780 \$ 449,780 \$ 449,780 \$ 5 449,

Variance explanations:

Jan - \$177k unfavorable variance due to processing more rebates

Feb - \$26k favorable variance due to implementation costs

Mar - \$13k unfavorable variance due to more implementation costs than budgeted

Apr - \$172k favorable variance due to significantly less rebates than budgeted

May - \$151k favorable variance due to significantly less rebates than budgeted

 $\label{lem:continuous} \textbf{Jun-\$35k} \ unfavorable \ variance \ due \ to \ more \ implementation \ costs \ than \ budgeted$

	Idaho Electric Schedule 91													
		2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
[a]	Tariff Rider Balance	466,308	141,316	(292,946)	(697,085)	(723,240)	(1,100,740)	(1,056,645)	(1,056,645)	(1,056,645)	(1,056,645)	(1,056,645)	(1,056,645)	
	Forecasted tariff rider collections	762,518	674,516	666,482	579,081	572,813	574,689	610,753	612,737	571,980	622,702	672,378	738,830	7,659,479
[b]	Actual tariff rider collections	766,353	702,367	747,544	637,969	608,821	554,418	-	-	-	-	-	-	4,017,472
	Favorable (Unfavorble) Variance	3,836	27,852	81,062	58,887	36,008	(20,272)	(610,753)	(612,737)	(571,980)	(622,702)	(672,378)	(738,830)	(3,642,007)
	Budgeted expenditures	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	464,565	5,574,777
[c]	Actual expenditures	441,361	268,105	343,406	611,813	231,321	598,513	-	-	-	-	-	-	2,494,520
	Favorable (Unfavorable) Variance	23,204	196,459	121,159	(147,249)	233,244	(133,949)	464,565	464,565	464,565	464,565	464,565	464,565	3,080,257
	Favorable (Unfavorable) Net monthly													
[d]	activity ([b]-[c])	324,992	434,262	404,138	26,155	377,501	(44,096)	-	-	-	-	-	-	1,522,953
	Tariff Rider Ending Balance ([a]-[d])	141,316	(292,946)	(697,085)	(723,240)	(1,100,740)	(1,056,645)	(1,056,645)	(1,056,645)	(1,056,645)	(1,056,645)	(1,056,645)	(1,056,645)	
	Projected Tariff Rider Balance							(1,202,833)	(1,204,817)	(1,164,060)	(1,214,782)	(1,264,458)	(1,538,724)	

- Jan Revenue was higher and expenses were lower than budgeted.
- Feb Revenue was higher and expenses were lower than budgeted.
- Mar Expenses were lower than budgeted. Revenue higher due to collection of revenue higher and corrections for conversion factors in Oct-Dec '10 and a rate correction in Jan
- Apr Revenue was slightly higher and expenses were higher than budgeted.
- May Revenue was higher (including \$5k interest accumulated since Oct 2010) and expenses were higher than budgeted.
- Jun Revenue was lower (including \$6k interest) and expenses were higher than budgeted.

Idaho	FI	actric	Sch	اربامه	91 ما

[a]	Tariff Rider Balance	2011 1st Qtr \$ 466,308	2011 2nd Qtr (697,085)	2011 3rd Qtr (1,056,645)	2011 4th Qtr (1,056,645)	2012 Jan (1,538,724)	2012 Feb (1,538,724)	2012 Mar (1,538,724)	2012 Apr (1,538,724)	2012 May (1,538,724)	2012 Jun (1,538,724)	2012 Jul (1,538,724)	2012 Aug (1,538,724)
[b]	Forecasted tariff rider collections Actual tariff rider collections Favorable (Unfavorble) Variance	2,103,515 2,216,264 112,750	1,726,584 1,801,208 74,624	1,795,470 - (1,795,470)	2,033,911 - (2,033,911)	0	0	0	0	0	0	0	0
[c]	Budgeted expenditures Actual expenditures Favorable (Unfavorable) Variance	1,393,694 1,052,872 340,822	1,393,694 1,441,648 (47,953)	1,393,694 - 1,393,694	1,393,694 - 1,393,694	0	0	0	0	0	0	0	0
[d]	Favorable (Unfavorable) Net monthly activity ([b]-[c]) Tariff Rider Ending Balance ([a]-[d])	1,163,392 (697,085)	359,560 (1,056,645)	- (1,056,645)	- (1,056,645)								
	Projected Tariff Rider Balance	(,-32)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , ,	.,,-	(1,538,724)	(1,538,724)	(1,538,724)	(1,538,724)	(1,538,724)	(1,538,724)	(1,538,724)	(1,538,724)

Jan - Revenue was higher and expenses we Feb - Revenue was higher and expenses we Mar - Expenses were lower than budgeted Apr - Revenue was slightly higher and expe

May - Revenue was higher (including \$5k i

Jun - Revenue was lower (including \$6k int

Idaho Electric Schedule 91

[a]	Tariff Rider Balance	Sep (1,538,724)	Oct (1,538,724)	Nov (1,538,724)	Dec (1,538,724)
[b]	Forecasted tariff rider collections Actual tariff rider collections Favorable (Unfavorble) Variance	0	0	0	0
[c]	Budgeted expenditures Actual expenditures Favorable (Unfavorable) Variance	0	0	0	0
[d]	Favorable (Unfavorable) Net monthly activity ([b]-[c])				
	Tariff Rider Ending Balance ([a]-[d])				

2012

2012

2012

(1,538,724) (1,538,724) (1,538,724) (1,538,724)

2012

Variance Explanations:

Projected Tariff Rider Balance

Jan - Revenue was higher and expenses we Feb - Revenue was higher and expenses we Mar - Expenses were lower than budgeted Apr - Revenue was slightly higher and expe May - Revenue was higher (including \$5k in Jun - Revenue was lower (including \$6k int

	Idaho Electric Schedule 91														
	DSM Functional Categories		2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
	DSM Budget-Direct Customer Incentives:														
	Non-residential	\$	204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346	204,346	2,452,148
	Residential		61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376	61,376	736,509
	Low Income		29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	29,609	355,309
a]	Total Budget-Direct Customer Incentives	\$	295,331 \$	295,331 \$	295,331 \$	295,331	\$ 295,331 \$	295,331	\$ 295,331 \$	295,331	\$ 295,331	\$ 295,331	\$ 295,331 \$	295,331	\$ 3,543,966
	DSM Budget-Non-Incentive Funding:														
	Non-residential	\$	25,593	25,593	25,593	25,593	25,593	25,593	25,593	25,593	25,593	25,593	25,593	25,593	307,120
	Residential		8,054	8,054	8,054	8,054	8,054	8,054	8,054	8,054	8,054	8,054	8,054	8,054	96,652
	Low Income		4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441	4,441	53,296
	Regional		54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	648,000
	EMV		19,863	19,863	19,863	19,863	19,863	19,863	19,863	19,863	19,863	19,863	19,863	19,863	238,360
	Common		78,103	78,103	78,103	78,103	78,103	78,103	78,103	78,103	78,103	78,103	78,103	78,103	937,234
[b]	Total Budget-Non-incentive Funding	\$	190,055 \$	190,055 \$	190,055 \$	190,055	\$ 190,055 \$	190,055	\$ 190,055 \$	190,055	\$ 190,055 \$	\$ 190,055	\$ 190,055 \$	190,055	\$ 2,280,662
[a]+[b]	2011 Aggregate DSM Budget	\$	485,386 \$	485,386 \$	485,386 \$	485,386	\$ 485,386 \$	485,386	\$ 485,386 \$	485,386	\$ 485,386 \$	\$ 485,386	\$ 485,386 \$	485,386	\$ 5,824,628
	DSM Actual-Direct Customer Incentives:														
	Non-residential	Ś	193,522	70,614	105,035	153,965	93,173	144,093							760,403
	Residential	ş	111,201	92,528	73,029	66,863	59,562	63,194							466,377
	Low Income		111,201	92,526	75,029	108,449	39,302	233,210							341,660
[c]	Total Actual-Direct Customer Incentives	Ś	304,724 \$	163,142 \$	178,064 \$		\$ 152,735 \$		\$ - \$	-	\$ - 5	\$ -	\$ - \$		\$ 1,568,439
[C]	Total Actual-Direct customer incentives	3	304,724 \$	103,142 3	176,004 3	329,277	\$ 132,/33 \$	440,497) -)	· ·	ş - ;	, -) - >		3 1,506,459
	DSM Actual-Non-Incentive Funding:														
	Non-residential	\$	69,129	22,938	18,325	15,825	6,174	32,994							165,386
	Residential		3,698	3,551	44,084	13,736	12,755	28,439							106,263
	Low Income		783	89	3,773	1,098	3,244	1,403							10,389
	Regional		1,049	1,302	1,260	161,075									164,686
	EMV		17,455	21,179	40,160	23,594	5,616	43,449							151,452
r 13	Common	_	44,523	55,904	57,739	67,208	50,798	51,731							327,904
[d]	DSM Actual-Non-Incentive Funding	\$	136,638 \$	104,963 \$	165,342 \$	282,536	\$ 78,586 \$	158,016	\$ - \$	-	\$ - \$	\$ -	\$ - \$	-	\$ 926,080
[c]+[d]	2011 Aggregate DSM Actual	\$	441,361 \$	268,105 \$	343,406 \$	611,813	\$ 231,321 \$	5 598,513	\$ - \$	-	\$ - 5	\$ -	\$ - \$		\$ 2,494,520
	Budget-Actual Variance														
	I-Direct Customer Incentives:														
	Non-residential		10,824	133,731	99,311	50,380	111,173	60,252	204,346	204,346	204,346	204,346	204,346	204,346	1,691,745
	Residential		(49,826)	(31,152)	(11,653)	(5,487)	1,814	(1,818)	61,376	61,376	61,376	61,376	61,376	61,376	270,132
	Low Income		29,609	29,609	29,609	(78,840)	29,609	(203,601)	29,609	29,609	29,609	29,609	29,609	29,609	13,649
[a]-[c]	Total Variance	\$	(9,393) \$	132,188 \$	117,267 \$	(33,947)	\$ 142,596 \$	(145,167)	\$ 295,331 \$	295,331	\$ 295,331	\$ 295,331	\$ 295,331 \$	295,331	\$ 1,975,527
	Non-Incentive Funding:														
	Non-residential		(43,536)	2,655	7,268	9,768	19,420	(7,401)	25,593	25,593	25,593	25,593	25,593	25,593	141,734
	Residential		4,356	4,503	(36,029)	(5,681)	(4,700)	(20,385)	8,054	8,054	8,054	8,054	8,054	8,054	(9,611)
	Low Income		3,658	4,353	669	3,343	1,198	3,038	4,441	4,441	4,441	4,441	4,441	4,441	42,907
	Regional		52,951	52,698	52,740	(107,075)	54,000	54,000	54,000	54,000	54,000	54,000	54,000	54,000	483,314
	EMV		2,408	(1,315)	(20,297)	(3,731)	14,247	(23,586)	19,863	19,863	19,863	19,863	19,863	19,863	86,908
	Common	_	33,580	22,198	20,363	10,895	27,305	26,372	78,103	78,103	78,103	78,103	78,103	78,103	609,330
[b]-[d]	Total Variance	\$	53,418 \$	85,092 \$	24,714 \$	(92,481)	\$ 111,469 \$	32,039	\$ 190,055 \$	190,055	\$ 190,055 \$	\$ 190,055	\$ 190,055 \$	190,055	\$ 1,354,582
	Total Variance	\$	44,025 \$	217,280 \$	141,980 \$	(126,428)	\$ 254,065 \$	(113,128)	\$ 485,386 \$	485,386	\$ 485,386 \$	\$ 485,386	\$ 485,386 \$	485,386	\$ 3,330,108

Notes:

1) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - \$44k favorable variance due to less implementation costs than budgeted

Feb - \$217k favorable variance due to less rebates and less implementation costs than budgeted

Mar - \$142k favorable variance due to less rebates and less implementation costs than budgeted

Apr - \$126k unfavorable variance due to more rebates and more implementation expenses than budgeted

May - \$254k favorable variance due to less rebates and less implementation expenses than budgeted

Jun - \$113k unfavorable variance due to more rebates than budgeted

	Idaho Natural Gas Schedule 191													
		2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
[a]	Tariff Rider Balance	814,739	310,893	(137,795)	(642,637)	(897,808)	(1,131,326)	(1,078,063)	(1,078,063)	(1,078,063)	(1,078,063)	(1,078,063)	(1,078,063)	
	Forecasted tariff rider collections	408,177	304,536	272,108	178,542	113,519	73,453	65,022	70,805	79,328	182,144	305,574	429,375	2,482,581
[b]	Actual tariff rider collections	689,341	598,713	636,079	435,559	341,119	194,126	-	-	-	-	-	-	2,894,938
	Favorable (Unfavorble) Variance	281,165	294,177	363,971	257,017	227,600	120,673	(65,022)	(70,805)	(79,328)	(182,144)	(305,574)	(429,375)	412,356
	_													
	Budgeted expenditures	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	173,136	2,077,627
[c]	Actual expenditures	185,495	150,025	131,237	180,388	107,600	247,389	-	-	-	-	-	-	1,002,136
	Favorable (Unfavorable) Variance	(12,359)	23,110	41,898	(7,253)	65,535	(74,254)	173,136	173,136	173,136	173,136	173,136	173,136	1,075,491
	Favorable (Unfavorable) Net monthly													
[d]	activity ([b]-[c])	503,846	448,688	504,841	255,171	233,519	(53,263)	-	-	-	-	-	-	1,892,802
	Tariff Rider Ending Balance ([a]-[d])	310,893	(137,795)	(642,637)	(897,808)	(1,131,326)	(1,078,063)	(1,078,063)	(1,078,063)	(1,078,063)	(1,078,063)	(1,078,063)	(1,078,063)	
	Projected Tariff Rider Balance							(969,949)	(975,733)	(984,256)	(1,087,071)	(1,210,501)	(1,466,740)	

- Jan Revenue was significantly higher than budgeted.
- Feb Revenue was significantly higher and expenses were lower than budgeted, Heating Degree Days 11% above 30 average in Spokane area.
- Mar Expenses were lower than budgeted. Revenue higher due to collection of revenue higher and corrections for conversion factors in Oct-Dec '10 and a rate correction in Jan
- Apr Revenue was significantly higher than budgeted, heating degree days were 29% higher than 30 year average.
- May Revenue was significantly higher than budgeted, heating degree days were 25% higher than 30 year average.
- Jun Revenue was higher and implementation costs higher than budgeted, heating degree days were 33 higher than 30 year average.

Idaho Natural Gas Schedule 191

[a] Taviff Diday Dalama	2011 1st Qtr	2011 2nd Qtr	2011 3rd Qtr	2011 4th Qtr	2012 Jan (1.466.740)	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul (1.466.740)	2012 Aug	2012 Sep	2012 Oct
[a] Tariff Rider Balance	\$ 814,739	(642,637)	(1,078,063)	(1,078,063)	(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)
Forecasted tariff rider collections	984,820	365,514	215,155	917,092	0	0	0	0	0	0	0	0	0	0
[b] Actual tariff rider collections	1,924,133	970,804	-											
Favorable (Unfavorble) Variance	939,313	605,290	(215,155)	(917,092)										
Budgeted expenditures	519,407	519,407	519,407	519,407	0	0	0	0	0	0	0	0	0	0
[c] Actual expenditures	466,758	535,378	-	-										
Favorable (Unfavorable) Variance	52,649	(15,971)	519,407	519,407										
Favorable (Unfavorable) Net monthly														
[d] activity ([b]-[c])	1,457,376	435,426	-	-										
Tariff Rider Ending Balance ([a]-[d])	(642,637)	(1,078,063)	(1,078,063)	(1,078,063)										
Projected Tariff Rider Balance					(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)	(1,466,740)

2012

2012 Oct

Variance Explanations:

Jan - Revenue was significantly higher tha Feb - Revenue was significantly higher and Mar - Expenses were lower than budgeted Apr - Revenue was significantly higher tha May - Revenue was significantly higher the Jun - Revenue was higher and implementa

Idaho Natural Gas Schedule 191

		2012 Nov	2012 Dec
[a]	Tariff Rider Balance	(1,466,740)	(1,466,740)
[b]	Forecasted tariff rider collections Actual tariff rider collections Favorable (Unfavorble) Variance	0	0
[c]	Budgeted expenditures Actual expenditures Favorable (Unfavorable) Variance	0	0
	Favorable (Unfavorable) Net monthly		

[d] activity ([b]-[c])

Tariff Rider Ending Balance ([a]-[d])

Projected Tariff Rider Balance (1,466,740) (1,466,740)

Variance Explanations:

Jan - Revenue was significantly higher tha Feb - Revenue was significantly higher and Mar - Expenses were lower than budgeted Apr - Revenue was significantly higher tha May - Revenue was significantly higher tha Jun - Revenue was higher and implementa

	Idaho Natural Gas Schedule 191													
	DSM Functional Categories	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total 2011
	25W Functional Categories	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	101012011
	DSM Budget-Direct Customer Incentives:													
	Non-residential	\$ 67,301	67,301	67,301	67,301	67,301	67,301	67,301	67,301	67,301	67,301	67,301	67,301	\$ 807,615
	Residential	63,277	63,277	63,277	63,277	63,277	63,277	63,277	63,277	63,277	63,277	63,277	63,277	759,318
	Low Income	 21,118	21,118	21,118	21,118	21,118	21,118	21,118	21,118	21,118	21,118	21,118	21,118	253,411
[a]	Total Budget-Direct Customer Incentives	\$ 151,695 \$	151,695 \$	151,695 \$	151,695 \$	151,695 \$	151,695 \$	151,695 \$	151,695 \$	151,695 \$	151,695 \$	151,695 \$	151,695	\$ 1,820,344
	DSM Budget-Non-Incentive Funding:													
	Non-residential	\$ 4,370	4,370	4,370	4,370	4,370	4,370	4,370	4,370	4,370	4,370	4,370	4,370	\$ 52,437
	Residential	215	215	215	215	215	215	215	215	215	215	215	215	2,576
	Low Income	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	3,168	38,012
	Regional	-	-	-	-	-	-	-	-	-	-	-	-	-
	EMV	4,966	4,966	4,966	4,966	4,966	4,966	4,966	4,966	4,966	4,966	4,966	4,966	59,590
	Common	 17,906	17,906	17,906	17,906	17,906	17,906	17,906	17,906	17,906	17,906	17,906	17,906	214,868
[b]	Total Budget-Non-incentive Funding	\$ 30,624 \$	30,624 \$	30,624 \$	30,624 \$	30,624 \$	30,624 \$	30,624 \$	30,624 \$	30,624 \$	30,624 \$	30,624 \$	30,624	\$ 367,483
[a]+[b]	2011 Aggregate DSM Budget	\$ 182,319 \$	182,319 \$	182,319 \$	182,319 \$	182,319 \$	182,319 \$	182,319 \$	182,319 \$	182,319 \$	182,319 \$	182,319 \$	182,319	\$ 2,187,827
	DSM Actual-Direct Customer Incentives:													
	Non-residential	\$ 9,097	12,490	22,284	56,405	5,918	29,179							135,373
l	Residential	139,520	100,484	55,505	44,789	60,920	57,110							458,328
	Low Income				27,245		105,246							132,491
[c]	Total Actual-Direct Customer Incentives	\$ 148,617 \$	112,974 \$	77,790 \$	128,439 \$	66,837 \$	191,535 \$	- \$	- \$	- \$	- \$	- \$	- ;	\$ 726,192
	DSM Actual-Non-Incentive Funding:													
	Non-residential	\$ 3,935	6,779	4,890	4,482	4,162	3,875							28,123
	Residential	266	612	7,789	4,618	4,470	3,711							21,466
	Low Income	606	5	300	2,228	3,185	1,338							7,661
	Regional													-
	EMV	9,558	4,083	10,196	6,218	1,502	22,154							53,710
	Common	 22,513	25,572	30,273	34,404	27,444	24,777							164,984
[d]	DSM Actual-Non-Incentive Funding	\$ 36,878 \$	37,051 \$	53,448 \$	51,949 \$	40,763 \$	55,854 \$	- \$	- \$	- \$	- \$	- \$	- 5	\$ 275,944
[c]+[d]	2011 Aggregate DSM Actual	\$ 185,495 \$	150,025 \$	131,237 \$	180,388 \$	107,600 \$	247,389 \$	- \$	- \$	- \$	- \$	- \$	- :	\$ 1,002,136
	Budget-Actual Variance													
	Direct Customer Incentives:													
	Non-residential	\$ 58,204 \$	54,812 \$	45,017 \$	10,896 \$	61,383 \$	38,122 \$	67,301 \$	67,301 \$	67,301 \$	67,301 \$	67,301 \$	67,301	672,242
	Residential	\$ (76,243) \$	(37,208) \$	7,771 \$	18,488 \$	2,357 \$	6,167 \$	63,277 \$	63,277 \$	63,277 \$	63,277 \$	63,277 \$	63,277	300,990
	Low Income	\$ 21,118 \$	21,118 \$	21,118 \$	(6,128) \$	21,118 \$	(84,128) \$	21,118 \$		21,118 \$		21,118 \$	21,118	120,920
[a]-[c]	Total Variance	\$ 3,078 \$	38,721 \$	73,906 \$	23,256 \$	84,858 \$	(39,839) \$	151,695 \$	151,695 \$	151,695 \$	151,695 \$	151,695 \$	151,695	\$ 1,094,152
	Non-Incentive Funding:													
	Non-residential	\$ 434 \$	(2,409) \$	(520) \$	(112) \$	207 \$	495 \$	4,370 \$	4,370 \$	4,370 \$	4,370 \$	4,370 \$	4,370	24,314
	Residential	\$ (51) \$	(397) \$	(7,575) \$	(4,403) \$	(4,255) \$	(3,496) \$	215 \$		215 \$		215 \$	215	(18,890)
	Low Income	\$ 2,562 \$	3,163 \$	2,868 \$	940 \$	(17) \$	1,830 \$	3,168 \$		3,168 \$		3,168 \$	3,168	30,351
	Regional	\$ - \$	- \$		- \$	- \$	- \$	- \$		- \$		- \$	-	-
	EMV	\$ (4,592) \$	883 \$	(5,230) \$	(1,252) \$	3,464 \$		4,966 \$		4,966 \$		4,966 \$	4,966	5,880
	Common	\$ (4,608) \$	(7,667) \$	(12,368) \$	(16,498) \$	(9,538) \$	(6,871) \$	17,906 \$		17,906 \$		17,906 \$	17,906	49,884
[b]-[d]	Total Variance	\$ (6,255) \$	(6,428) \$	(22,824) \$	(21,326) \$	(10,139) \$	(25,231) \$	30,624 \$	30,624 \$	30,624 \$	30,624 \$	30,624 \$	30,624	\$ 91,539

Notes

1) DSM expenditures are budgeted on a annual basis and spread monthly on an equal basis. This timing difference between budget vs actual could attribute to some variances

Variance explanations:

Jan - \$3k unfavorable variance due to processing more rebates

 $\textbf{Feb-\$32k favorable variance due to less rebates and less implementation costs than \ \textbf{budgeted}}$

Mar - \$51k favorable variance due to less rebates and less implementation costs than budgeted

 $\label{problem} \mbox{Apr-\$2k favorable variance due to less rebates and less implementation costs than budgeted}$

May - \$75k favorable variance due to less rebates than budgeted

Jun - \$65k unfavorable variance due to more rebates and more implementation costs than budgeted