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Original Sheet No. 141TEP

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PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141TEP TRANSPORTATION ELECTRIFICATION PLAN ADJUSTMENT RIDER

APPLICABILITY: This Transportation Electrification Plan Adjustment Rider rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedule Nos. 448, 449, 458, and 459, and all Lighting Schedules (Schedules 50-59). This Transportation Electrification Plan Adjustment Rider rate shall not be applicable to the electric energy delivered to Customers under any special contract unless specifically included by such special contract or Commission Order.

PURPOSE: This schedule implements surcharges to collect costs incurred associated with the implementation of the Company's Transportation Electrification Plan, and specifically the products and services offered under Schedules 551, 552, 553, 554, 555, 556, 557, 558, 559 and 583.

COST RECOVERY PROCEDURE(S):

- a. This tariff schedule is set to recover expected and incurred costs associated with the Company's Transportation Electrification Plan as outlined in the Purpose section, and all the products and services offered under Schedules 551, 552, 553, 554, 555, 556, 557, 558, 559 and 583. Such costs include all return on rate base, depreciation, and O&M expenses to enable the Company's Transportation Electrification Plan and all the products and services offered under Schedules 551, 552, 553, 554, 555, 556, 557, 558, 559 and 583. All these costs will be recovered through an energy component rate, as noted in this Schedule. For billing purposes the Schedule 141TEP rates will be added to the rate(s) shown on each schedule for electric service.
- b. The Company will submit annual filings at least 30 days prior to March 1 for rates effective March 1. Each annual filing will be for rates to be effective from March 1 through the last day of February the following year. The rates will be based on operating costs and rate base items either on a forecast or historical basis.

(Continued on Sheet No. 141TEP-A)

Issued: January 17, 2023 Effective: March 1, 2023

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Jon Piliaris Title: Director, Regulatory Affairs

By: Julia

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PUGET SOUND ENERGY Electric Tariff G

SCHEDULE 141TEP TRANSPORTATION ELECTRIFICATION PLAN ADJUSTMENT RIDER (Continued)

TRUE-UP: Each year, the Company estimates the amount of costs to be included in the Transportation Electrification Plan Adjustment Rider rates based on budgets for the implementation of the Company's Transportation Electrification Plan approved by the Commission, as well as provides for a true-up of amounts from the prior rate period. Amounts to include in each year's true-up are:

- a. A true-up equal to the actual operating expenses and depreciation and return on rate base paid or incurred minus the amounts set in rates for that rate period;
- b. A true-up will be included for the difference between what was expected to be collected when rates were set the previous year versus the amount actually collected that is due to variances in load; and
- c. As part of the annual filing, the Company will provide reports of the actual amounts for operating and maintenance expenses and rate base items that are included in the true-up calculation to allow for review by interested parties.

If a true-up calculation results in expenses/return being lower or actual revenues being higher than what was used to set rates, the amount will be a reduction to the amount to be otherwise collected under Schedule 141TEP during the current year. If a true-up calculation results in expenses/return being higher or actual revenues being lower than what was used to set rates, the resulting amount will be an addition to the amount to be otherwise collected under Schedule 141TEP during the current year.

MONTHLY RATE: The rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULE 7

Energy Charge \$0.000319 per kWh

SCHEDULES 7A, 11 & 25

Energy Charge \$0.000287 per kWh

SCHEDULES 8 & 24

Energy Charge \$0.000277 per kWh

(Continued on Sheet No. 141TEP-B)

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By: Julia

PUGET SOUND ENERGY Electric Tariff G

	SCHEDULE 141TEP TRANSPORTATION ELECTRIFICATION PLAN ADJUSTMENT RIDER (Continued)	(N) I
MONTHLY RATE: (Co	ontinued)	
SCHEDULES 12 & 26 Energy Charge SCHEDULE 29	\$0.000243 per kWh	
Energy Charge	\$0.000370 per kWh	l
SCHEDULES 10 & 31 Energy Charge	\$0.000252 per kWh	
SCHEDULE 35 Energy Charge	\$0.000592 per kWh	,
SCHEDULE 43 Energy Charge	\$0.000430 per kWh	I I
SCHEDULE 46 Energy Charge	\$0.000318 per kWh	
SCHEDULE 49 Energy Charge	\$0.000220 per kWh	
service to which the su	es in this schedule and those rates reflected in the schedules for electric incharge or credit in the Monthly Rate sections above apply, are subject to her schedules in this tariff as may apply.	
and Provisions in this t	ID PROVISIONS: Service under this schedule is subject to the General Rules ariff (Schedule 80) as they may be modified from time to time and other f that may from time to time apply as they may be modified from time to time.	
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