

BEFORE THE
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

UG-__
GENERAL RATE APPLICATION
OF
NORTHWEST NATURAL GAS COMPANY

December 18, 2020

TARIFFS

CLEAN

NORTHWEST NATURAL GAS COMPANY

WN U-6 Twelfth Revision of Sheet vi
Cancels Eleventh Revision of Sheet vi

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(continued)

Sheet Number

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Sheet Number

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(N)

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WN U-6

Thirtieth Revision of Sheet 101.1

Cancels Twenty-Ninth Revision of Sheet 101.1

**RATE SCHEDULE 1
 GENERAL SALES SERVICE**

AVAILABLE:

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **Schedule E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment that does not qualify as primary heating systems under Rate Schedule 2, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

MONTHLY RATE: Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Base Rate Adjustment	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Residential:						
Customer Charge	\$5.50	----	----	----	----	\$5.50
Volumetric Charge (per therm)	\$0.79968	\$0.00000	\$0.10141	\$0.26333	\$0.06283	\$1.22725
Commercial:						
Customer Charge	\$7.00	----	----	----	----	\$7.00
Volumetric Charge (per therm)	\$0.83390	\$0.00000	\$0.10141	\$0.26333	\$0.05279	\$1.25143

(I)

(I)

(N)

(N)

Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

(continue to Sheet 101.2)

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**RATE SCHEDULE 2
 RESIDENTIAL SALES SERVICE**

AVAILABLE:

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements;
- (b) Operation of a gas-fired hearth product or wall heater as the primary source for space heating requirements where the hearth or wall heater has a verified nameplate rating of 20,000 BTUs or greater, and is installed in a primary residence defined as a dwelling that is occupied year-round, and where that dwelling is 1,500 square feet or less; and, or
- (c) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

MONTHLY RATE: Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Base Rate Adjustment	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$8.00	---	---	---	---	\$8.00
Volumetric Charge (per therm)	\$0.53610	\$0.00000	\$0.10141	\$0.26333	\$0.03593	\$0.93677

(N)
 |
 (I) (N)

Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

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WN U-6 Eighteenth Revision of Sheet 103.3
 Cancels Seventeenth Revision of Sheet 103.3

**RATE SCHEDULE 3
 BASIC FIRM SALES SERVICE - NON-RESIDENTIAL
 (continued)**

MONTHLY RATE: Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES (03 SF):						Billing Rates [1]
Customer Charge (per month):						\$22.00
	Base Rate	Base Rate Adjustment	Pipeline Capacity	Commodity Component [2]	Temporary Adjustment	
Volumetric Charges (per therm):						
Commercial	\$0.51366	\$0.00000	\$0.10141	\$0.26333	\$0.03095	\$0.90935
Industrial	\$0.52588	\$0.00000	\$0.10141	\$0.26333	(\$0.00896)	\$0.88166
Standby Charge (per therm of MHDV) [3]:						\$5.00

(N)
 (I)
 (I) (N)

- [1] **Schedule C** and **Schedule 10** Charges shall apply, if applicable.
- [2] The Commodity Component will be either Annual Sales WACOG or Monthly Incremental Cost of Gas.
- [3] Applies to Standby Sales Service only.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **Schedule C** and **Schedule 10** Charges, plus:

- (a) **Firm Sales Service.** Customer Charge
- (b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

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 Cancels Fourth Revision of Sheet 110.1

RATE SCHEDULE 10
CHARGES FOR SPECIAL METERING EQUIPMENT, RENTAL METERS
AND METERING SERVICES

AVAILABLE:

In all territory served by the Company under the Tariff of which this Rate Schedule is a part.

TERM OF SERVICE:

The Term of Service for monthly meter rentals and metering services provided under this Schedule is one (1) Year. At the end of a full Term of Service, service under this Rate Schedule will continue on a billing month basis until terminated by either the Customer or the Company upon one (1) billing month advance notice.

MONTHLY METER RENTAL RATES AND SPECIAL METERING EQUIPMENT (OPTIONAL):

Any Customer may rent supplementary displacement type meters from the Company at the following rates.

Diaphragm Meters

<u>Meter Size</u> <u>(Cubic Feet/hour)</u>	<u>Monthly</u> <u>Charge</u>	(R)
250	\$1.99	
630	\$5.69	
1000	\$9.77	(R)

No new service after April 27, 2018. These charges are for service agreements initiated prior to April 27, 2018.

425	\$0.86
750	\$1.40
800	\$1.48
1400	\$2.93
2500	\$5.58

Rotary Meters

<u>Meter Size</u>	<u>Meter Capacity</u> <u>(Cubic Feet/hour)</u>	<u>Monthly Charge</u>	(R)
1.5M175/15C175	1500	\$26.22	
3M175	3000	\$28.30	
5M175	5000	\$31.85	
7M175	7000	\$32.72	
11M175	11000	\$50.69	
16M175	16000	\$65.70	
23M175	23000	\$182.53	
38M175	38000	\$241.75	(R)

No new service after April 27, 2018. These charges are for service agreements initiated prior to April 27, 2018.

8C175	800	\$ 13.00
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(continue to Sheet 110.2)

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 WN U-6 Third Revision of Sheet 110.2
 Cancels Second Revision of Sheet 110.2

RATE SCHEDULE 10
CHARGES FOR SPECIAL METERING EQUIPMENT, RENTAL METERS AND
METERING SERVICES
 (continued)

Metering Services and Charges	One Time Charge	Installation Charge	Monthly Charge	
Rental Read	---	---	\$0.36	
Advanced Automated Meter Reading (AAMR) Device ¹	---	\$1,270.53	\$48.24	(R)
Remote Index	---	\$50.00	\$4.00	
Pulse Output	---	\$100.00	\$8.00	
Administrative Set-Up/Consultation Fee (all meters)	\$100.00	---	---	
Technical Assistance (Rotary meters only)	\$100.00	---	---	

¹ Site specific engineering design costs for AAMR will be added to the installation charge if needed.

SPECIAL PROVISIONS FOR RENTAL METERS AND SPECIAL METERING EQUIPMENT:

1. Prior to receiving service under this section of the Schedule, the Customer must sign a service agreement that requires a minimum 12-month term. Customers who terminate service after less than 12 months will be required to pay all charges otherwise due to fulfill the 12-month obligation under the service agreement.
2. Service under this section of this Schedule is voluntary and separate from billing for or delivery of natural gas to a Customer's premise.
3. Since the Company does not maintain an inventory of all meter types offered under this Schedule, a delay may occur from the time a Customer requests service under this Schedule until the Company can provide it.
4. The Customer will be responsible for the meter pick-up and return of diaphragm meters.
5. The Customer will incur the Administrative Set-Up/Consultation Fee for each rental meter.
6. Upon delivery of a rotary meter, the Customer will incur the Technical Assistance charge listed above for each rental rotary meter. A Customer may not waive this provision or the associated fee. Technical assistance helps the Company ensure proper handling of rotary meters.
7. The Company will install AAMR devices for the charge listed above. AAMR devices will only be installed on Company owned meters and the Company will require that the Customer provide active and continuous electric power per company specifications to enable meter communications.
8. Upon request, the Company will provide one differential test per calendar year on rotary meters. The testing will be scheduled at the Company's convenience.
9. The Customer is responsible to protect all rental equipment from damage including but not limited to installing parking bollards to protect the rental equipment from vehicular or other damage.

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Cancels Twenty-Ninth Revision of Sheet 127.1

**RATE SCHEDULE 27
 RESIDENTIAL HEATING DRY-OUT SERVICE**

AVAILABLE:

To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

SERVICE DESCRIPTION:

Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **Schedule 1** or **Schedule 2**, whichever is applicable.

MONTHLY RATE:

Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Base Rate Adjustment	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$9.00	\$0.00000	---	---	---	\$9.00
Volumetric Charge (per therm)						
All therms	\$0.29635	\$0.00000	\$0.10141	\$0.26333	\$0.01689	\$0.67798

(N)

(I)

(N)

Minimum Monthly Bill: Customer Charge, plus charges under **Schedule C** and **Schedule 10** (if applicable)

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS: Effective: November 1, 2021 (C)
 The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200**
 for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and
 technical rate adjustments.

FIRM SALES SERVICE CHARGES (C41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment	Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1st 2,000 therms	\$0.40031	\$0.00000	\$0.26333	\$0.02157	\$0.68521
Block 2: All additional therms	\$0.35274	\$0.00000	\$0.26333	\$0.01791	\$0.63398
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10141
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.51
INTERRUPTIBLE SALES SERVICE CHARGES (C41SI) [1]:					
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment	Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1st 2,000 therms	\$0.38407	\$0.00000	\$0.26333	\$0.03305	\$0.68045
Block 2: All additional therms	\$0.33839	\$0.00000	\$0.26333	\$0.02925	\$0.63097
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.03542
FIRM TRANSPORTATION SERVICE CHARGES (C41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment		Total Temporary Adjustments [4]	
Block 1: 1st 2,000 therms	\$0.40671	\$0.00000		(\$0.00668)	\$0.40003
Block 2: All additional therms	\$0.35834	\$0.00000		(\$0.00589)	\$0.35245

(N)
 (I) ——— (N)

[1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.
 [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
 [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.
 [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

(continue to Sheet 141.10)

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WN U-6 Eleventh Revision of Sheet 141.10
 Cancels Tenth Revision of Sheet 141.10

**RATE SCHEDULE 41
 NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)**

MONTHLY RATES FOR INDUSTRIAL CUSTOMER CLASS: Effective: November 1, 2021
 The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

(C)

FIRM SALES SERVICE CHARGES (I41SF) [1]:					Billing Rates
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment	Commodity Component [2]	Total Temporary Adjustments [3]	
Block 1: 1st 2,000 therms	\$0.39706	\$0.00000	\$0.26333	(\$0.00912)	\$0.65127
Block 2: All additional therms	\$0.34986	\$0.00000	\$0.26333	(\$0.00914)	\$0.60405
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.10141
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					\$1.51
INTERRUPTIBLE SALES SERVICE CHARGES (I41SI) [1]:					
Customer Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment	Commodity Component: [2]	Total Temporary Adjustments [3]	
Block 1: 1st 2,000 therms	\$0.38407	\$0.00000	\$0.26333	\$0.00265	\$0.65005
Block 2: All additional therms	\$0.33839	\$0.00000	\$0.26333	\$0.00247	\$0.60419
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					\$0.03542
FIRM TRANSPORTATION SERVICE CHARGES (I41TF):					
Customer Charge (per month):					\$250.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment		Total Temporary Adjustments [4]	
Block 1: 1st 2,000 therms	\$0.38874	\$0.00000		(\$0.00462)	\$0.38412
Block 2: All additional therms	\$0.34251	\$0.00000		(\$0.00408)	\$0.33843

(N)
 (I)
 (I) (N)

(N)
 (I)
 (I) (N)

(N)
 (I)
 (I) (N)

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.
- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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Twelfth Revision of Sheet 142.10.1

Cancels Eleventh Revision of Sheet 142.10.1

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY SALES RATES – INTERRUPTIBLE SERVICE:

Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

INTERRUPTIBLE SALES SERVICE CHARGES [1]: (C42SI)					Billing Rates
Customer Charge (per month):					\$1,300.00
	Base Rate	Base Rate Adjustment	Commodity Component [2]	Total Temporary Adjustments [3]	
Volumetric Charges (per therm):					
Block 1: 1st 10,000 therms	\$0.16168	\$0.00000	\$0.26333	\$0.01356	\$0.43857
Block 2: Next 20,000 therms	\$0.14473	\$0.00000	\$0.26333	\$0.01224	\$0.42030
Block 3: Next 20,000 therms	\$0.11098	\$0.00000	\$0.26333	\$0.00966	\$0.38397
Block 4: Next 100,000 therms	\$0.08878	\$0.00000	\$0.26333	\$0.00797	\$0.36008
Block 5: Next 600,000 therms	\$0.05920	\$0.00000	\$0.26333	\$0.00569	\$0.32822
Block 6: All additional therms	\$0.02221	\$0.00000	\$0.26333	\$0.00285	\$0.28839
Interruptible Pipeline Capacity Charge (per therm):					\$0.03542
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208
INTERRUPTIBLE SALES SERVICE CHARGES [1]: (I42SI)					
Customer Charge (per month):					\$1,300.00
Volumetric Charges (per therm)					
Block 1: 1st 10,000 therms	\$0.18014	\$0.00000	\$0.26333	\$0.00217	\$0.44564
Block 2: Next 20,000 therms	\$0.16126	\$0.00000	\$0.26333	\$0.00205	\$0.42664
Block 3: Next 20,000 therms	\$0.12366	\$0.00000	\$0.26333	\$0.00184	\$0.38883
Block 4: Next 100,000 therms	\$0.09893	\$0.00000	\$0.26333	\$0.00171	\$0.36397
Block 5: Next 600,000 therms	\$0.06595	\$0.00000	\$0.26333	\$0.00154	\$0.33082
Block 6: All additional therms	\$0.02473	\$0.00000	\$0.26333	\$0.00129	\$0.28935
Interruptible Pipeline Capacity Charge (per therm):					\$0.03542
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208

(N)
 (I)
 (I) (N)

(I) (N)
 (I) (N)

- [1] For Interruptible Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus any other charges that apply from Schedule C or Schedule 10.
- [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

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Cancels Sixteenth Revision of Sheet 142.11

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY TRANSPORTATION RATES:

Effective: November 1, 2021

(C)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (C42TI) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment		Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.14976	\$0.00000		(\$0.00181)	\$0.14795
Block 2: Next 20,000 therms	\$0.13407	\$0.00000		(\$0.00162)	\$0.13245
Block 3: Next 20,000 therms	\$0.10280	\$0.00000		(\$0.00125)	\$0.10155
Block 4: Next 100,000 therms	\$0.08225	\$0.00000		(\$0.00100)	\$0.08125
Block 5: Next 600,000 therms	\$0.05484	\$0.00000		(\$0.00066)	\$0.05418
Block 6: All additional therms	\$0.02055	\$0.00000		(\$0.00026)	\$0.02029

(I) (N)
 (I) (N)

INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES (142TI) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment		Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.15420	\$0.00000		(\$0.00225)	\$0.15195
Block 2: Next 20,000 therms	\$0.13804	\$0.00000		(\$0.00202)	\$0.13602
Block 3: Next 20,000 therms	\$0.10585	\$0.00000		(\$0.00156)	\$0.10429
Block 4: Next 100,000 therms	\$0.08468	\$0.00000		(\$0.00124)	\$0.08344
Block 5: Next 600,000 therms	\$0.05646	\$0.00000		(\$0.00082)	\$0.05564
Block 6: All additional therms	\$0.02116	\$0.00000		(\$0.00032)	\$0.02084

(I) (N)
 (I) (N)

- [1] For Interruptible Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus any other charges that may apply from Schedule C or Schedule 10.
 [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

(continue to Sheet 142.12)

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Second Revision of Sheet 142.12

Cancels First Sheet 142.12

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

FIRM TRANSPORTATION SERVICE CHARGES (C42TF) [1]:					Billing Rates
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustment		Total Temporary Adjustments [2]	
Block 1: 1 st 10,000 therms	\$0.16157	\$0.00000		(\$0.00271)	\$0.15886
Block 2: Next 20,000 therms	\$0.14464	\$0.00000		(\$0.00243)	\$0.14221
Block 3: Next 20,000 therms	\$0.11091	\$0.00000		(\$0.00186)	\$0.10905
Block 4: Next 100,000 therms	\$0.08874	\$0.00000		(\$0.00150)	\$0.08724
Block 5: Next 600,000 therms	\$0.05916	\$0.00000		(\$0.00100)	\$0.05816
Block 6: All additional therms	\$0.02218	\$0.00000		(\$0.00037)	\$0.02181
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
FIRM TRANSPORTATION SERVICE CHARGES (I42TF) [1]:					
Customer Charge (per month):					\$1,300.00
Transportation Charge (per month):					\$250.00
Block 1: 1 st 10,000 therms	\$0.16338	\$0.00000		(\$0.00277)	\$0.16061
Block 2: Next 20,000 therms	\$0.14624	\$0.00000		(\$0.00248)	\$0.14376
Block 3: Next 20,000 therms	\$0.11214	\$0.00000		(\$0.00189)	\$0.11025
Block 4: Next 100,000 therms	\$0.08973	\$0.00000		(\$0.00152)	\$0.08821
Block 5: Next 600,000 therms	\$0.05981	\$0.00000		(\$0.00102)	\$0.05879
Block 6: All additional therms	\$0.02243	\$0.00000		(\$0.00038)	\$0.02205
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748

(I) (N)
 (I) (N)

(I) (N)
 (I) (N)

[1] For Firm Transportation Service, the Monthly Bill shall equal the sum of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus any other charges that may apply from Schedule C or Schedule 10.
 [2] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

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NORTHWEST NATURAL GAS COMPANY

WN U-6 Ninth Revision of Sheet 200.1
 Cancels Eighth Revision of Sheet 200.1

**SCHEDULE 200
 SUMMARY OF ADJUSTMENTS**

PURPOSE:

The purpose of this Schedule is to list and summarize the adjustment Schedules applicable to each of the Company's Rate Schedules.

SCHEDULE	A	201	203	207	209	210	215	220	230	303	305	306
R1	ADD	INC	ADD									
C1	ADD	INC	ADD									
2	ADD	INC	ADD									
03CSF	ADD	INC	ADD									
03ISF	ADD	INC	ADD									
10	ADD			INC	INC							
27	ADD	INC	ADD									
C41SF	ADD	INC	ADD									
C41SI	ADD	INC	ADD									
C41TF	ADD	INC		INC	INC	INC				INC	INC	ADD
I41SF	ADD	INC	INC	INC	INC	INC		INC	INC	INC	INC	ADD
I41SI	ADD	INC	INC	INC	INC	INC		INC	INC	INC	INC	ADD
I41TF	ADD	INC		INC	INC	INC				INC	INC	ADD
C42SF	ADD	INC	ADD									
C42SI	ADD	INC	ADD									
C42TF	ADD	INC		INC	INC	INC				INC	INC	ADD
C42TI	ADD	INC		INC	INC	INC				INC	INC	ADD
I42SF	ADD	INC	INC	INC	INC	INC		INC	INC	INC	INC	ADD
I42SI	ADD	INC	INC	INC	INC	INC		INC	INC	INC	INC	ADD
I42TF	ADD	INC		INC	INC	INC				INC	INC	ADD
I42TI	ADD	INC		INC	INC	INC				INC	INC	ADD
C43TI/I43TI	ADD	INC		INC	INC	INC				INC	INC	ADD
C43TF/I43TF	ADD	INC		INC	INC	INC				INC	INC	ADD

(N)
 (N)

Table Code Key:

- ADD** This adjustment is added to the billing rates at the time the bill is issued.
- INC** This adjustment is included in the billing rates shown on the Rate Schedule

(continue to Sheet 200.2)

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WN U-6 Fifth Revision of Sheet 200.2
Cancels Fourth Revision of Sheet 200.2

SCHEDULE 200
SUMMARY OF ADJUSTMENTS
(continued)

The following is a brief description of the applicable Schedules:

Schedule A "Billing for City and County Exactions."

This adjustment will be reflected directly on Customer bills.

Schedule 201 "Temporary (Technical) Adjustments to Rates."

These are temporary Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 203 "Purchased Gas Cost Adjustments to Rates."

These are pipeline capacity and commodity charges.

Schedule 207 "General Adjustments to Rates."

These are Base Rate Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 209 "Credits to Customers Related to Holding Company Formation."

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 210 "Adjustment to Rates for Property Sales."

These are Temporary Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 215 "Adjustment to Rates for Energy Conservation Programs."

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 220 "Special Rate Adjustment."

These are Base Rate Adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 230 "Temporary Adjustments to Rates for Low-Income Programs."

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 303 "Washington Environmental Cost Recovery Mechanism."

These are temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 305 "Adjustment for Certain Income Taxes (2017 Federal Tax Cuts and Jobs Act)."

These are base and temporary adjustments that are included in the Billing Rate reflected on Customer bills.

Schedule 306 "Multi-Year Rate Plan Adjustment."

These are base rate adjustments that will be added to the Billing Rate on the effective date of the Schedule.

(N)
(N)

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WN U-6 Sixth Revision of Sheet 207.1
 Cancels Fifth Revision of Sheet 207.1

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**SCHEDULE 207
 GENERAL RATE ADJUSTMENT**

PURPOSE:

To identify the effects of general rate changes approved in the company's most recent general rate case proceeding (Docket UG 20XXXX)

(T)

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2021

(C)

The Base Rates in the listed Rate Schedules include the adjustment shown below.
 NO FURTHER ADJUSTMENT TO RATES IS REQUIRED.

SCHEDULES	BLOCKS	AMOUNT	
Schedule 1 - Residential	Customer Charge	\$0.00	(R)
	Per Therm (all therms)	\$0.12315	(I)
Schedule 1 - Commercial	Customer Charge	\$0.00	(R)
	Per Therm (all therms)	\$0.10241	(I)
Schedule 2	Customer Charge	\$0.00	(R)
	Per Therm (all therms)	\$0.07794	(I)
Schedule 3 - Commercial	Customer Charge	\$0.00	(R)
	Per Therm (all therms)	\$0.06998	(I)
Schedule 3 - Industrial	Customer Charge	\$0.00	(R)
	Per Therm (all therms)	\$0.06339	(I)
Schedule 10 – Monthly Charges Diaphragm Meters Rotary Meters	250 cubic feet/hour	\$(0.36)	(T)(N)
	630 cubic feet/hour	\$(1.02)	
	1000 cubic feet /hour	\$(1.74)	
	1500 cubic feet/hour	\$(4.68)	
	3000 cubic feet/hour	\$(5.05)	
	5000 cubic feet/hour	\$(5.68)	
	7000 cubic feet/hour	\$(5.84)	
	11000 cubic feet/hour	\$(9.05)	
	16000 cubic feet/hour	\$(11.72)	
	23000 cubic feet/hour	\$(32.57)	
38000 cubic feet/hour	\$(43.14)		
Advanced Automated Meter Reading (AAMR Device)	\$(4.29)	(N)	
Schedule 27	Customer Charge	\$0.00	(R)
	Per Therm (all therms)	\$0.05547	(I)
Schedule 41 - Commercial Firm Sales Service	Customer Charge	\$0.00	
	First 2,000 therms	\$0.05557	(I)
	All additional therms	\$0.04897	(I)
Schedule 41 - Commercial Interruptible Sales Service	Customer Charge	\$0.00	
	First 2,000 therms	\$0.04034	(R)
	All additional therms	\$0.03554	(R)
Schedule 41 - Industrial Firm Sales Service	Customer Charge	\$0.00	
	First 2,000 therms	\$0.05290	(I)
	All additional therms	\$0.04661	(I)
Schedule 41 - Industrial Interruptible Sales Service	Customer Charge	\$0.00	
	First 2,000 therms	\$0.04034	(R)
	All additional therms	\$0.03554	(R)
Schedule 41 - Commercial Transportation Firm Service	Customer Charge	\$0.00	
	First 2,000 therms	\$0.05880	(I)
	All additional therms	\$0.05181	(I)
Schedule 41 - Industrial Transportation Firm Service	Customer Charge	\$0.00	
	First 2,000 therms	\$0.04083	(R)
	All additional therms	\$0.03598	(R)

(continue to Sheet 207.2)

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WN U-6 Sixth Revision of Sheet 207.2
 Cancels Fifth Revision of Sheet 207.2

**SCHEDULE 207
 GENERAL RATE ADJUSTMENT
 (continued)**

SCHEDULES	BLOCKS	AMOUNT	
Schedule 42 Commercial - Firm Sales Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.04186	()
	Next 20,000 therms	\$0.03746	
	Next 20,000 therms	\$0.02874	
	Next 100,000 therms	\$0.02298	
	Next 600,000 therms	\$0.01532	
	All additional therms	\$0.00575	()
Schedule 42 Commercial - Interruptible Sales Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.02486	()
	Next 20,000 therms	\$0.02226	
	Next 20,000 therms	\$0.01707	
	Next 100,000 therms	\$0.01365	
	Next 600,000 therms	\$0.00911	
	All additional therms	\$0.00342	()
Schedule 42 Industrial - Firm Sales Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.03723	()
	Next 20,000 therms	\$0.03333	
	Next 20,000 therms	\$0.02555	
	Next 100,000 therms	\$0.02045	
	Next 600,000 therms	\$0.01363	
	All additional therms	\$0.00511	()
Schedule 42 Industrial - Interruptible Sales Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.03430	()
	Next 20,000 therms	\$0.03071	
	Next 20,000 therms	\$0.02355	
	Next 100,000 therms	\$0.01884	
	Next 600,000 therms	\$0.01256	
	All additional therms	\$0.00471	()

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

(continue to Sheet 207.3)

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First Revision of Sheet 207.3

Cancels Original Sheet 207.3

**SCHEDULE 207
 GENERAL RATE ADJUSTMENT
 (continued)**

SCHEDULES	BLOCKS	AMOUNT	
Schedule 42 - Commercial - Firm Transportation Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.02365	(I)
	Next 20,000 therms	\$0.02117	
	Next 20,000 therms	\$0.01624	
	Next 100,000 therms	\$0.01299	
	Next 600,000 therms	\$0.00866	
	All additional therms	\$0.00325	(I)
Schedule 42 - Industrial - Firm Transportation Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.02397	(I)
	Next 20,000 therms	\$0.02145	
	Next 20,000 therms	\$0.01645	
	Next 100,000 therms	\$0.01317	
	Next 600,000 therms	\$0.00877	
	All additional therms	\$0.00329	(I)
Schedule 42 – Commercial Firm Interruptible Transportation Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.01573	(R)
	Next 20,000 therms	\$0.01409	
	Next 20,000 therms	\$0.01080	
	Next 100,000 therms	\$0.00864	
	Next 600,000 therms	\$0.00576	
	All additional therms	\$0.00216	(R)
Schedule 42 – Industrial Firm Interruptible Transportation Service	Customer Charge	\$0.00	
	First 10,000 therms	\$0.02017	(I)
	Next 20,000 therms	\$0.01806	
	Next 20,000 therms	\$0.01385	
	Next 100,000 therms	\$0.01107	
	Next 600,000 therms	\$0.00738	
	All additional therms	\$0.00277	(I)
Schedule 43 – Firm Transportation	Customer Charge	\$0.00	
	Volumetric Charge	\$0.00	(I)
Schedule 43 – Interruptible Transportation	Customer Charge	\$0.00	
	Volumetric Charge	\$0.00	(I)
Special Contracts	Customer Charge	\$0.00000	
	Volumetric Charge	\$0.00000	

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SCHEDULE 210
ADJUSTMENT TO RATES FOR PROPERTY SALES

APPLICABLE:

To Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

PURPOSE:

To identify one-year adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of Washington customer's share of deferred gains on property in Portland, Oregon in 2019, as referenced in Commission Docket UG-190457.

(C)
 (C)

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2021

(C)

The adjustment to rates set forth herein will automatically expire upon completion of the pass through. The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
1R		(\$0.01724)	42 CSI	Block 1	(\$0.00348)
1C		(\$0.01433)		Block 2	(\$0.00312)
2		(\$0.01091)		Block 3	(\$0.00239)
3 CFS		(\$0.00980)		Block 4	(\$0.00191)
3 IFS		(\$0.00887)		Block 5	(\$0.00127)
27		(\$0.00777)		Block 6	(\$0.00048)
41 CSF	Block 1	(\$0.00778)			
	Block 2	(\$0.00686)	42 ISI	Block 1	(\$0.00480)
41 CIS	Block 1	(\$0.00610)		Block 2	(\$0.00430)
	Block 2	(\$0.00537)		Block 3	(\$0.00330)
41 CFT	Block 1	(\$0.00823)		Block 4	(\$0.00264)
	Block 2	(\$0.00725)		Block 5	(\$0.00176)
41 IFT	Block 1	(\$0.00617)		Block 6	(\$0.00066)
	Block 2	(\$0.00544)	42 CFT	Block 1	(\$0.00331)
41 IFS	Block 1	(\$0.00740)		Block 2	(\$0.00296)
	Block 2	(\$0.00652)		Block 3	(\$0.00227)
41 ISI	Block 1	(\$0.00610)		Block 4	(\$0.00182)
	Block 2	(\$0.00537)		Block 5	(\$0.00121)
42 CSF	Block 1	(\$0.00586)		Block 6	(\$0.00045)
	Block 2	(\$0.00525)	42 IFT	Block 1	(\$0.00336)
	Block 3	(\$0.00402)		Block 2	(\$0.00300)
	Block 4	(\$0.00322)		Block 3	(\$0.00230)
	Block 5	(\$0.00215)		Block 4	(\$0.00184)
	Block 6	(\$0.00080)		Block 5	(\$0.00123)
42 ISF	Block 1	(\$0.00521)		Block 6	(\$0.00046)
	Block 2	(\$0.00467)	42CIT	Block 1	(\$0.00238)
	Block 3	(\$0.00358)		Block 2	(\$0.00213)
	Block 4	(\$0.00286)		Block 3	(\$0.00163)
	Block 5	(\$0.00191)		Block 4	(\$0.00131)
	Block 6	(\$0.00072)		Block 5	(\$0.00087)
				Block 6	(\$0.00033)
			42 IIT	Block 1	(\$0.00282)
43 FT		\$0.00000		Block 2	(\$0.00253)
43 IT		\$0.00000		Block 3	(\$0.00194)
				Block 4	(\$0.00155)
				Block 5	(\$0.00103)
				Block 6	(\$0.00039)

(R)(R)

(R)

(R)

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Twenty-Second Revision of Sheet 215.1

Cancels Twenty-First Revision of Sheet 215.1

SCHEDULE 215
 ADJUSTMENT TO RATES
 ENERGY EFFICIENCY SERVICE AND PROGRAMS

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of balances in a deferred account that recover costs associated with providing energy conservation services offered under Schedule G, "Energy Efficiency Services and Programs" of this Tariff.

APPLICABLE:

To Sales Service Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

Schedule 1	Schedule 3 CSF	Schedule 41 CSF/CSI
Schedule 2	Schedule 27	Schedule 42CSF/CSI

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2021

(C)

Each year, in accordance with the terms agreed to in the Company's Energy Efficiency Plan, Sales Service rates for the Rate Schedules listed below will be adjusted on an equal cents per margin basis, to recover the actual costs of energy conservation programs incurred – these costs are reflected in the column labeled Schedule G Current Year Costs. Adjustments to Current Year Costs rates shall be made coincident with the Company's annual Purchased Gas Adjustment (PGA) filing, or at such other time as the Commission may authorize. In addition, in accordance with Order 06 in Docket UG-181053, an October 31, 2019, deferral balance of incurred conservation program costs will be amortized over four years beginning November 1, 2019 – these costs are reflected in the column labeled Schedule G Historical Balance.

The rates in the Rate Schedules listed below include the following adjustments:

Schedule	Block	Schedule G Current Year Costs	Schedule G Historical Balance	Schedule G Total
1R		\$0.07146	\$0.00000	\$0.07146
1C		\$0.06068	\$0.00000	\$0.06068
2		\$0.04498	\$0.00000	\$0.04498
3 (CSF)		\$0.04017	\$0.00000	\$0.04017
27		\$0.02845	\$0.00000	\$0.02845
41 (CSF)	Block 1	\$0.03125	\$0.00000	\$0.03125
	Block 2	\$0.02754	\$0.00000	\$0.02754
41 (CSI)	Block 1	\$0.03097	\$0.00000	\$0.03097
	Block 2	\$0.02728	\$0.00000	\$0.02728
42(CSF)	Block 1	\$0.01710	\$0.00000	\$0.01710
	Block 2	\$0.01531	\$0.00000	\$0.01531
	Block 3	\$0.01175	\$0.00000	\$0.01175
	Block 4	\$0.00940	\$0.00000	\$0.00940
	Block 5	\$0.00626	\$0.00000	\$0.00626
	Block 6	\$0.00235	\$0.00000	\$0.00235
42(CSI)	Block 1	\$0.01314	\$0.00000	\$0.01314
	Block 2	\$0.01176	\$0.00000	\$0.01176
	Block 3	\$0.00902	\$0.00000	\$0.00902
	Block 4	\$0.00722	\$0.00000	\$0.00722
	Block 5	\$0.00481	\$0.00000	\$0.00481
	Block 6	\$0.00180	\$0.00000	\$0.00180

(R)

(R)

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Second Revision of Sheet 305.1

Cancels First Revision of Sheet 305.1

SCHEDULE 305
ADJUSTMENT FOR CERTAIN INCOME TAXES
(2017 FEDERAL TAX CUTS AND JOBS ACT)

PURPOSE:

To identify adjustments to Customer rates applicable to the Rate Schedules listed below pursuant to Commission Order 06 in Docket UG 181053 entered October 21, 2019.

DESCRIPTION:

This Schedule 305 sets forth the adjustments to Customer rates that arise out of the 2017 federal Tax Cuts and Jobs Act (TCJA). The amortization of plant excess deferred income taxes (EDIT) in the amount of \$375 thousand, before applicable income tax or revenue sensitive gross up, to be returned as an adjustment to base rates.

(T)
(C)

(D)

TERM:

The term of the adjustment is as follows:

(T)

The adjustment to rates for the plant EDIT shall be effective for a 5-year period commencing November 1, 2021 ending October 31, 2026, or such other date the Commission may approve.

(T)
(C)

(D)

APPLICABLE:

To all Firm and Interruptible Sales Service and Transportation Customers taking service under the following Rate Schedules of the Tariff of which this Schedule 305 is a part:

Rate Schedule 1	Rate Schedule 41
Rate Schedule 2	Rate Schedule 42
Rate Schedule 3	Rate Schedule 43
Schedule 27	

(continue to Sheet 305.2)

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Second Revision of Sheet 305.2

Cancels First Revision of Sheet 305.2

**SCHEDULE 305
 ADJUSTMENT FOR CERTAIN INCOME TAXES
 (2017 FEDERAL TAX CUTS AND JOBS ACT)**
 (continued)

RATE ADJUSTMENTS:

Effective: November 1, 2021

(C)

The effect of this adjustment is included in the Base Adjustments reflected in the respective Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

The volumetric adjustment applicable to each Rate Schedule is shown in the table below:

Schedule	Block	EDIT Amort Adjustment (per therm)
1R		(\$0.00910)
1C		(\$0.00756)
2		(\$0.00576)
3CS		(\$0.00517)
3IFS		(\$0.00469)
27		(\$0.00410)

(D)(D)(T)
 (I)
 (I)

Schedule	Block	EDIT Amort Adjustment (per therm)	Schedule	Block	EDIT Amort Adjustment (per therm)
41 (CSF)	Block 1	(\$0.00411)	42 CFS	Block 1	(\$0.00309)
	Block 2	(\$0.00362)		Block 2	(\$0.00277)
41 (CSI)	Block 1	(\$0.00322)		Block 3	(\$0.00212)
	Block 2	(\$0.00284)		Block 4	(\$0.00170)
41 (CFT)	Block 1	(\$0.00435)		Block 5	(\$0.00113)
	Block 2	(\$0.00383)		Block 6	(\$0.00042)
41 (IFT)	Block 1	(\$0.00326)	42 IFS	Block 1	(\$0.00275)
	Block 2	(\$0.00287)		Block 2	(\$0.00246)
41 (ISF)	Block 1	(\$0.00391)		Block 3	(\$0.00189)
	Block 2	(\$0.00344)		Block 4	(\$0.00151)
41 (ISI)	Block 1	(\$0.00322)		Block 5	(\$0.00101)
	Block 2	(\$0.00284)		Block 6	(\$0.00038)
			42 CFT	Block 1	(\$0.00175)
				Block 2	(\$0.00157)
				Block 3	(\$0.00120)
				Block 4	(\$0.00096)
				Block 5	(\$0.00064)
				Block 6	(\$0.00024)

(D)(D)(T)
 (I) (M)(I)
 (I) (M)(I)
 (M)(I)
 (M)(I)

M: 42 CFS and 42 IFS transferred from Sheet 305.3.

M: 42 CFT transferred from Sheet 305.4.

(continue to Sheet 305.3)

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Second Revision of Sheet 305.3

Cancels First Revision of Sheet 305.3

**SCHEDULE 305
 ADJUSTMENT FOR CERTAIN INCOME TAXES
 (2017 FEDERAL TAX CUTS AND JOBS ACT)
 (continued)**

RATE ADJUSTMENTS (continued):

Effective: November 1, 2021 (C)

Schedule	Block	EDIT Amort Adjustment (per therm)	Schedule	Block	EDIT Amort Adjustment (per therm)
42 (IFT)	Block 1	(\$0.00177)	42 CIT	Block 1	(\$0.00126)
	Block 2	(\$0.00159)		Block 2	(\$0.00112)
	Block 3	(\$0.00122)		Block 3	(\$0.00086)
	Block 4	(\$0.00097)		Block 4	(\$0.00069)
	Block 5	(\$0.00065)		Block 5	(\$0.00046)
	Block 6	(\$0.00024)		Block 6	(\$0.00017)
42 (CSI)	Block 1	(\$0.00184)	42 IIT	Block 1	(\$0.00149)
	Block 2	(\$0.00164)		Block 2	(\$0.00133)
	Block 3	(\$0.00126)		Block 3	(\$0.00102)
	Block 4	(\$0.00101)		Block 4	(\$0.00082)
	Block 5	(\$0.00067)		Block 5	(\$0.00055)
	Block 6	(\$0.00025)		Block 6	(\$0.00020)
42 (ISI)	Block 1	(\$0.00254)			
	Block 2	(\$0.00227)	43 FT	n/a	\$0.00000
	Block 3	(\$0.00174)	43 IT	n/a	\$0.00000
	Block 4	(\$0.00139)			
	Block 5	(\$0.00093)			
	Block 6	(\$0.00035)			

(D)(D)(T)

(K)(R)(M)(I)

(R)(M)(I)
 (K)(I)(M)(I)

(I)(M)(I)

(I)

(M)(R)
 (M)(R)

(I)

(K): 42 CFS and 42 IFS transferred to Sheet 305.2

(M): 42 CIT and 42 IIT (42TI) transferred from Sheet 305.4. 43FT and 43IT transferred from Sheet 305.4.

(continue to Sheet 305.4)

Issued December 18, 2020
 NWN WUTC Advice No. 20-12

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NORTHWEST NATURAL GAS COMPANY

WN U-6

Second Revision of Sheet 305.4

Cancels First Revision of Sheet 305.4

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SCHEDULE 305
ADJUSTMENT FOR CERTAIN INCOME TAXES
(2017 FEDERAL TAX CUTS AND JOBS ACT)

--CANCELLED--

(C)

RESERVED FOR FUTURE USE

(K)

(K) Transferred to Sheets 305.2 and 305.3.

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NORTHWEST NATURAL GAS COMPANY

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Original of Sheet 306.1

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**SCHEDULE 306
 MULTI-YEAR RATE PLAN ADJUSTMENT**

(N)

PURPOSE:

The purpose of this Schedule is to identify adjustments to base rates in the Rate Schedules listed below to implement rates for Year Two of the Company's multi-year rate plan in docket UG-20XXXX.

APPLICABLE:

To all Sales and Transport Service Customers served under the following Rate Schedules of the Tariff of which Schedule 306 is a part, the following base rate adjustments will be applied with the effective date shown.

Effective with service on and after: **November 1, 2022**

Schedule	Block	Adjustment (per therm)	Schedule	Block	Adjustment (per therm)
1R		\$0.06201	42 IFT	Block 1	\$0.01207
1C		\$0.05157		Block 2	\$0.01080
2		\$0.03925		Block 3	\$0.00828
3CFS		\$0.03524		Block 4	\$0.00663
3IFS		\$0.03192		Block 5	\$0.00442
27		\$0.02793		Block 6	\$0.00166
41 CFS	Block 1	\$0.02799	42 CIS	Block 1	\$0.01252
	Block 2	\$0.02466		Block 2	\$0.01121
41 IFS	Block 1	\$0.02664		Block 3	\$0.00859
	Block 2	\$0.02347		Block 4	\$0.00688
41 CIS	Block 1	\$0.02175		Block 5	\$0.00458
	Block 2	\$0.01917		Block 6	\$0.00172
41 IIS	Block 1	\$0.02175	42 CIS	Block 1	\$0.01728
	Block 2	\$0.01917		Block 2	\$0.01546
41 CFT	Block 1	\$0.02961		Block 3	\$0.01186
	Block 2	\$0.02609		Block 4	\$0.00949
41 IFT	Block 1	\$0.02202		Block 5	\$0.00632
	Block 2	\$0.01940		Block 6	\$0.00237
42 CFS	Block 1	\$0.02108	42 CIT	Block 1	\$0.00848
	Block 2	\$0.01886		Block 2	\$0.00759
	Block 3	\$0.01447		Block 3	\$0.00582
	Block 4	\$0.01157		Block 4	\$0.00466
	Block 5	\$0.00771		Block 5	\$0.00311
	Block 6	\$0.00289		Block 6	\$0.00116
42 IFS	Block 1	\$0.01875	42 IIT	Block 1	\$0.01016
	Block 2	\$0.01678		Block 2	\$0.00909
	Block 3	\$0.01287		Block 3	\$0.00697
	Block 4	\$0.01030		Block 4	\$0.00558
	Block 5	\$0.00687		Block 5	\$0.00372
	Block 6	\$0.00257		Block 6	\$0.00139
42 CFT	Block 1	\$0.01191	43 FT		\$0.00000
	Block 2	\$0.01066	43 IT		\$0.00000
	Block 3	\$0.00818			
	Block 4	\$0.00654			
	Block 5	\$0.00436			
	Block 6	\$0.00164			

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