

EXHIBIT A

BEFORE THE
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

CASCADE NATURAL GAS CORPORATION

Decoupling Mechanism Adjustments

CNGC WUTC Advice No. W25-09-03

September 15, 2025

CASCADE NATURAL GAS CORPORATION

EXHIBIT A

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Cascade Natural Gas Corporation
DERIVATION OF PROPOSED RATE LEVEL WITHIN
RATE ADDITION SCHEDULE NO. 594
State of Washington

Description (a)	Rate Schedule (b)	Reverse Prior Decoupling Rate Adj. (c)	Decoupling Related Temporary Rate Adj. (d)	Incremental R/S 594 Rate Change (e)	Posted R/S 594 Tariff Rate (f)
CORE MARKET RATE SCHEDULES					
Residential	503	\$ (0.01672)	\$ 0.02969	\$ 0.01297	\$ 0.02969
Commercial	504	\$ 0.01012	\$ (0.00318)	\$ 0.00694	\$ (0.00318)
Industrial Firm	505	\$ 0.00491	\$ (0.00240)	\$ 0.00251	\$ (0.00240)
Com-Ind Dual Service	511	\$ (0.03503)	\$ 0.05498	\$ 0.01995	\$ 0.05498
Industrial Interr.	570	\$ 0.00258	\$ 0.01427	\$ 0.01685	\$ 0.01427

Cascade Natural Gas Corporation
Decoupling AMOUNT OF CHANGE BY RATE SCHEDULE
Bills and Revenues Based Upon the Twelve Months Ended 7/31/25
State of Washington

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Line No.	Description (a)	Rate Schedule (b)	Average # of Bills (c)	Forecasted Therms Sold (d)	Actual Revenue (e)	Per Therm Decoupling Change (f)	Amount of Change (g)	Percentage Change (h)
CORE MARKET RATE SCHEDULES								
1	Residential	503	205,693	136,078,782	\$ 224,624,299	\$ 0.01297	\$ 1,764,942	0.79%
2	Commercial	504	27,641	101,534,124	\$ 151,910,454	\$ 0.00694	\$ 704,647	0.46%
3	Industrial Firm	505	492	13,499,436	\$ 18,945,092	\$ 0.00251	\$ 33,884	0.18%
4	Large Volume	511	100	18,549,691	\$ 23,355,052	\$ 0.01995	\$ 370,066	1.58%
5	Industrial Interruptible	570	6	996,485	\$ 1,138,253	\$ 0.01685	\$ 16,791	1.48%
6			233,932	270,658,517	\$ 419,973,149		\$ 2,890,329	0.69%

Cascade Natural Gas Corporation
DMA PROPOSED TYPICAL MONTHLY BILL BY CLASS
State of Washington

Line No.	Type of Service	UG-240008 Typical Monthly Therm Used	Basic Service Charge	Current 6/1/2025 Billing Rates	Current 6/1/2025 Average Bill $e=c+(b*d)$ (e)	Proposed 11/1/2025 DMA Effects	Proposed 11/1/2025 DMA Effect Average Bill $g=c+(b*f)$ (g)	Bill Difference	Proposed 11/1/2025 DMA Effects % Bill Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)		
1	Residential, Schedule 503	53	\$5.50	\$1.85869	\$104.01	\$1.87166	\$104.70	\$0.69	0.66%
2	Commercial, Schedule 504	277	\$20	\$1.72176	\$496.93	\$1.72870	\$498.85	\$1.92	0.39%
3	Industrial Firm, Schedule 505		\$100						
4	First 500 therms			\$1.62940	\$914.70	\$1.63191	\$915.96		
5	Next 3,500 therms			\$1.58453	\$2,456.02	\$1.58704	\$2,459.91		
6	Over 4,000 therms			\$1.57775		\$1.58026			
7	Total 505	2,050			\$3,370.72		\$3,375.87	\$5.15	0.15%
8	Large Volume, Schedule 511		\$250						
9	First 20,000 therms			\$1.61460	\$22,931.90	\$1.63455	\$23,212.16		
11	Next 80,000 therms			\$1.56945		\$1.58940			
12	Over 100,000 therms			\$1.45779		\$1.47774			
13	Total 511	14,048			\$22,931.90		\$23,212.16	\$280.26	1.22%
14	Industrial Interruptible, Schedule 570		\$300						
15	First 30,000 therms			\$1.47330	\$37,089.77	\$1.49015	\$37,510.54		
16	Over 30,000 therms			\$1.39783		\$1.41468			
17	Total 570	24,971			\$37,089.77		\$37,510.54	\$420.76	1.13%

2024 Commission Basis Earnings Test for Decoupling

Line No.		Natural Gas
1	Rate Base	\$ 622,317,317
2	Net Income	\$ 30,317,317
3	Calculated ROR	4.87%
4	Base ROR UG-210755	6.85%
5	Excess ROR	-1.98%
6	Excess Earnings	\$ -
7	Conversion Factor	0.75110
8	Excess Revenue (Excess Earnings/CF)	\$ -
9	Sharing %	50%
10	2023 Total Earnings Test Sharing	\$ -
11	Adjusted Revenues from CBR	\$ 147,246,714
12	2024 Decoupling Deferral Balance	\$ 4,718,393
13	Earnings Test	3.20%

3% Incremental Surcharge Test

		Residential 503	Commerical 504	Industrial 505	Large Volume 511	Indust. Interr. 570	Total WA
1	Revenue From 2024 Normalized Loads and Customers at Present Billing Rates (1)	\$ 224,624,299	\$ 151,910,454	\$ 18,945,092	\$ 23,355,052	\$ 1,138,253	\$ 419,973,149
2	August 2025 - July 2026 Usage	136,078,782	101,534,124	13,499,436	18,549,691	996,485	270,658,517
3	Proposed Decoupling Recovery Rates	\$0.02969	(\$0.00318)	(\$0.00240)	\$0.05498	\$0.01427	
4	Present Decoupling Surcharge Recovery Rates	0.01672	(0.01012)	(0.00491)	0.03503	(0.00258)	
5	Incremental Decoupling Recovery Rates	\$0.01297	\$0.00694	\$0.00251	\$0.01995	\$0.01685	
6	Incremental Decoupling Recovery	\$ 1,764,942	\$ 704,647	\$ 33,884	\$ 370,066	\$ 16,791	\$ 2,890,329
7	Incremental Surcharge %	0.79%	0.46%	0.18%	1.58%	1.48%	
8	3% Test Adjustment (2)	\$0	\$0	\$0	\$0	\$0	
9	3% Test Rate Adjustment	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
10	Adjusted Proposed Decoupling Recovery Rates	\$0.02969	(\$0.00318)	(\$0.00240)	\$0.05498	\$0.01427	
11	Adjusted Incremental Decoupling Recovery	\$ 1,764,942	\$ 704,647	\$ 33,884	\$ 370,066	\$ 16,791	\$ 2,890,329
12	Adjusted Incremental Surcharge %	0.79%	0.46%	0.18%	1.58%	1.48%	

Notes:

(1) Revenue from 2024 normalized loads and customers at present billing rates effective since November 1, 2024.
(2) The carryover balances will differ from the 3% adjustment amounts due to the revenue related expense gross up partially offset by additional interest on the outstanding balance during the amortization period.