



*Washington Jurisdiction*  
**RESULTS OF OPERATIONS**

**December 2023**

**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	DECEMBER 2023
FILE:	<a href="#">WA JAM - December 2023</a>
PREPARED BY:	Revenue Requirement Department
DATE:	March 22, 2024
TIME:	3:28:59 PM
TYPE OF AVG:	AVERAGE-OF-MONTHLY-AVERAGES
METHODOLOGY:	
FACTOR:	Washington Inter-Jurisdictional Allocation Methodology
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	21.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.328
FEDERAL/STATE COMBINED RATE	21.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	4.92%	2.50%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.17%</u>

OTHER INFORMATION

Notes:
- Total Company results only include Washington's share of net power costs consistent with WIJAM MOU signed by Parties.
- The overall rate of return above has been rounded to two decimals.
- All components of the capital structure in the table above are consistent with Order 09/07/12 in UE-191024 issued 12-14-2020.

**DECEMBER 2023 Washington Inter-Jurisdictional Allocation Methodology**  
**AVERAGE-OF-MONTHLY-AVERAGES**

**RESULTS OF OPERATIONS SUMMARY**

Description of Account Summary:		Ref	UNADJUSTED RESULTS			WASHINGTON	WASHINGTON	ADJ TOTAL
			TOTAL	OTHER		ADJUSTMENTS		
1	Operating Revenues							
2	General Business Revenues	2.3	477,102,112	439,038,426	38,063,686	0	38,063,686	
3	Interdepartmental	2.3	0	0	0	0	0	
4	Special Sales	2.3	1,434,452	1,338,228	96,224	0	96,224	
5	Other Operating Revenues	2.4	15,855,181	14,489,452	1,365,729	0	1,365,729	
6	Total Operating Revenues	2.4	494,391,745	454,866,106	39,525,638	0	39,525,638	
7								
8	Operating Expenses:							
9	Steam Production	2.6	26,164,588	21,210,241	4,954,347	0	4,954,347	
10	Nuclear Production	2.7	0	0	0	0	0	
11	Hydro Production	2.8	10,246,481	9,446,117	800,363	0	800,363	
12	Other Power Supply	2.9 & 2.10	(40,370,650)	(55,047,368)	14,676,719	0	14,676,719	
13	Transmission	2.12	7,990,326	6,377,155	1,613,171	0	1,613,171	
14	Distribution	2.13	25,454,499	24,837,577	616,922	0	616,922	
15	Customer Accounts	2.14	15,226,521	14,403,784	822,737	0	822,737	
16	Customer Service	2.14	17,803,151	17,722,092	81,059	0	81,059	
17	Sales	2.15	0	0	0	0	0	
18	Administrative & General	2.16	42,539,667	39,541,975	2,997,693	0	2,997,693	
19								
20	Total O & M Expenses	2.16	105,054,583	78,491,572	26,563,010	0	26,563,010	
21								
22	Depreciation	2.17	84,874,303	79,088,876	5,785,428	0	5,785,428	
23	Amortization Expense	2.19	(2,601,933)	(3,023,672)	421,739	0	421,739	
24	Taxes Other Than Income	2.19	18,667,426	16,267,330	2,400,096	0	2,400,096	
25	Income Taxes - Federal	2.23	52,183,571	51,658,225	525,345	0	525,345	
26	Income Taxes - State	2.22	11,699,158	11,699,158	0	0	-	
27	Income Taxes - Def Net	2.21	0	0	0	0	0	
28	Investment Tax Credit Adj.	2.19	(63,740)	(63,740)	0	0	0	
29	Misc Revenue & Expense	2.5	(1,145,837)	(1,065,757)	(80,080)	0	(80,080)	
30								
31	Total Operating Expenses	2.23	268,667,532	233,051,993	35,615,539	0	35,615,539	
32								
33	Operating Revenue for Return		225,724,213	221,814,113	3,910,100	0	3,910,100	
34								
35	Rate Base:							
36	Electric Plant in Service	2.33	33,541,532,537	31,197,395,392	2,344,137,145	0	2,344,137,145	
37	Plant Held for Future Use	2.33	14,174,575	14,009,593	164,982	0	164,982	
38	Misc Deferred Debits	2.35	1,665,819,312	1,656,357,642	9,461,671	0	9,461,671	
39	Elec Plant Acq Adj	2.33 & 2.34	10,474,824	10,368,385	106,440	0	106,440	
40	Pensions	2.34	0	0	0	0	0	
41	Prepayments	2.35	220,946,972	211,875,064	9,071,908	0	9,071,908	
42	Fuel Stock	2.34	103,923,863	98,157,891	5,765,972	0	5,765,972	
43	Material & Supplies	2.35	428,441,000	405,730,296	22,710,704	0	22,710,704	
44	Working Capital	2.36	89,193,549	81,859,496	7,334,054	0	7,334,054	
45	Weatherization Loans	2.34	244,374,326	244,371,014	3,312	0	3,312	
46	Miscellaneous Rate Base	2.36	0	0	0	0	0	
47								
48	Total Electric Plant		36,318,880,959	33,920,124,773	2,398,756,186	0	2,398,756,186	
49								
50	Rate Base Deductions:							
51	Accum Prov For Depr	2.41	(11,326,655,104)	(10,451,962,405)	(874,692,698)	0	(874,692,698)	
52	Accum Prov For Amort	2.42	(757,054,948)	(701,373,598)	(55,681,349)	0	(55,681,349)	
53	Accum Def Income Taxes	2.38	(2,824,849,942)	(2,668,980,807)	(155,869,135)	0	(155,869,135)	
54	Unamortized ITC	2.38	(2,164,863)	(2,152,061)	(12,802)	0	(12,802)	
55	Customer Adv for Const	2.37	(245,410,591)	(236,502,563)	(8,908,028)	0	(8,908,028)	
56	Customer Service Deposits	2.36	0	0	0	0	0	
57	Misc. Rate Base Deductions	2.36 & 2.37	(3,330,858,323)	(3,103,109,538)	(227,748,785)	0	(227,748,785)	
58								
59	Total Rate Base Deductions		(18,486,993,771)	(17,164,080,974)	(1,322,912,798)	0	(1,322,912,798)	
60								
61	Total Rate Base		17,831,887,188	16,756,043,799	1,075,843,388	0	1,075,843,388	
62								



DECEMBER 2023 Washington Inter-Jurisdictional Allocation Methodology  
 AVERAGE-OF-MONTHLY-AVERAGES

FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
139	454	Rent of Electric Property						
140		S		1,231,925	1,142,702	89,224	-	89,224
141		CAGW		13	10	3	-	3
142		CAGE		4,250	4,250	-	-	-
143		JBG		-	-	-	-	-
144		SG		97,272	89,674	7,598	-	7,598
145		SO		393,373	365,882	27,492	-	27,492
146			B1	1,726,834	1,602,517	124,316	-	124,316
147								
148								
149								
150	456	Other Electric Revenue						
151		S		(1,349,008)	(1,349,008)	-	-	-
152		CAGE		36,208	36,208	-	-	-
153		CAGW		204,078	160,044	44,034	-	44,034
154		SO		-	-	-	-	-
155		SG		10,296,387	9,492,125	804,261	-	804,261
156		JBG		1,028,141	806,297	221,844	-	221,844
157		WRG		-	-	-	-	-
158		WRE		-	-	-	-	-
159		CN		-	-	-	-	-
160		SE		2,063,326	1,909,884	153,441	-	153,441
161			B1	12,279,131	11,055,550	1,223,581	-	1,223,581
162								
163		<b>Total Other Electric Revenues</b>		<b>15,855,181</b>	<b>14,489,452</b>	<b>1,365,729</b>	<b>-</b>	<b>1,365,729</b>
164								
165		<b>Total Electric Operating Revenues</b>	<b>B1</b>	<b>494,391,745</b>	<b>454,866,106</b>	<b>39,525,638</b>	<b>-</b>	<b>39,525,638</b>
166								
167		Summary of Revenues by Factor						
168		S		480,268,697	442,001,733	38,266,964	-	38,266,964
169		JBG		1,028,141	806,297	221,844	-	221,844
170		SE		2,063,326	1,909,884	153,441	-	153,441
171		SO		393,373	365,882	27,492	-	27,492
172		SG		10,393,658	9,581,799	811,859	-	811,859
173		CAEW		-	-	-	-	-
174		CN		-	-	-	-	-
175		CAGW		204,091	160,054	44,037	-	44,037
176		CAGE		40,458	40,458	-	-	-
177		WRG		-	-	-	-	-
178		WRE		-	-	-	-	-
179		Total Electric Operating Revenues	B1	494,391,745	454,866,106	39,525,638	-	39,525,638
180		Miscellaneous Revenues						
181	41160	Gain on Sale of Utility Plant - CR						
182		S		-	-	-	-	-
183		SG		-	-	-	-	-
184		SO		-	-	-	-	-
185		DGU		-	-	-	-	-
186		DGP		-	-	-	-	-
187				-	-	-	-	-
188								
189	41170	Loss on Sale of Utility Plant						
190		S		-	-	-	-	-
191		CAGW		-	-	-	-	-
192		CAGE		-	-	-	-	-
193		SG		-	-	-	-	-
194				-	-	-	-	-
195								
196	4118	Gain from Emission Allowances						
197		S		-	-	-	-	-
198		CAEW		-	-	-	-	-
199		CAEE		-	-	-	-	-
200		SE		-	-	-	-	-
201			B1	-	-	-	-	-
202								
203	41181	Gain from Disposition of NOX Credits						
204		SE		-	-	-	-	-
205				-	-	-	-	-
206								
207	4194	Impact Housing Interest Income						
208		DGU		-	-	-	-	-
209				-	-	-	-	-
210								
211	421	(Gain) / Loss on Sale of Utility Plant						
212		S		-	-	-	-	-
213		DGP		-	-	-	-	-
214		CAEE		-	-	-	-	-
215		CN		-	-	-	-	-
216		SO		(1,145,837)	(1,065,757)	(80,080)	-	(80,080)
217		CAGW		-	-	-	-	-
218		CAGE		-	-	-	-	-
219		SG		-	-	-	-	-
220			B1	(1,145,837)	(1,065,757)	(80,080)	-	(80,080)
221								
222		<b>Total Miscellaneous Revenues</b>		<b>(1,145,837)</b>	<b>(1,065,757)</b>	<b>(80,080)</b>	<b>-</b>	<b>(80,080)</b>



























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 AVERAGE-OF-MONTHLY-AVERAGES

	FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1124	403GP	General Depreciation							
1125		S			1,361,995	1,270,832	91,163	-	91,163
1126		DGP			-	-	-	-	-
1127		DGU			-	-	-	-	-
1128		SE			-	-	-	-	-
1129		CN			65,237	60,712	4,525	-	4,525
1130		SG			683,092	629,735	53,357	-	53,357
1131		SO			1,578,844	1,468,502	110,342	-	110,342
1132		CAGW			13,033	10,221	2,812	-	2,812
1133		CAGE			184,123	184,123	-	-	-
1134		JBG			31,013	24,321	6,692	-	6,692
1135		JBE			-	-	-	-	-
1136		CAEE			8,603	8,603	-	-	-
1137		CAGE			-	-	-	-	-
1138		CAGE			-	-	-	-	-
1139				B3	3,925,941	3,657,050	268,891	-	268,891
1140									
1141	403GV0	General Vehicles							
1142		SG			-	-	-	-	-
1143					-	-	-	-	-
1144									
1145	403MP	Mining Depreciation							
1146		CAEE			-	-	-	-	-
1147				B3	-	-	-	-	-
1148									
1149	403EP	Experimental Plant Depreciation							
1150		DGP			-	-	-	-	-
1151		SG			-	-	-	-	-
1152					-	-	-	-	-
1153	4031	ARO Depreciation							
1154		S			-	-	-	-	-
1155					-	-	-	-	-
1156									
1157									
1158		<b>TOTAL DEPRECIATION EXPENSE</b>		B3	<b>84,874,303</b>	<b>79,088,876</b>	<b>5,785,428</b>	<b>-</b>	<b>5,785,428</b>
1159									
1160		Summary of Depreciation Expense by Factor							
1161		S			19,368,488	17,890,502	1,477,986	-	1,477,986
1162		SG-P			1,826,268	1,683,616	142,652	-	142,652
1163		SG-U			772,573	712,227	60,347	-	60,347
1164		SG			25,188,950	23,221,415	1,967,535	-	1,967,535
1165		SO			1,578,844	1,468,502	110,342	-	110,342
1166		CN			65,237	60,712	4,525	-	4,525
1167		SE			-	-	-	-	-
1168		CAGW			3,547,847	2,782,322	765,526	-	765,526
1169		CAGE			26,694,140	26,694,140	-	-	-
1170		CAEW			-	-	-	-	-
1171		CAEE			8,603	8,603	-	-	-
1172		JBG			5,823,353	4,566,837	1,256,516	-	1,256,516
1173		JBE			-	-	-	-	-
1174		Total Depreciation Expense By Factor		B3	84,874,303	79,088,876	5,785,428	-	5,785,428
1175									
1176	404GP	Amort of LT Plant - Capital Lease Gen							
1177		S			36,437	27,448	8,988	-	8,988
1178		SG			-	-	-	-	-
1179		SO			20,611	19,171	1,440	-	1,440
1180		DGU			-	-	-	-	-
1181		CN			-	-	-	-	-
1182		CAGW			-	-	-	-	-
1183		CAGE			-	-	-	-	-
1184		DGP			-	-	-	-	-
1185				B4	57,048	46,619	10,429	-	10,429
1186									
1187	404SP	Amort of LT Plant - Cap Lease Steam							
1188		SG			-	-	-	-	-
1189		DGP			-	-	-	-	-
1190					-	-	-	-	-
1191					-	-	-	-	-

















DECEMBER 2023 Washington Inter-Jurisdictional Allocation Methodology  
 AVERAGE-OF-MONTHLY-AVERAGES

FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1724	HP	Unclassified Hydro Plant - Acct 300						
1725		S		-	-	-	-	-
1726		DGU		-	-	-	-	-
1727		CAGW		-	-	-	-	-
1728		CAGE		-	-	-	-	-
1729		SG		-	-	-	-	-
1730		CAGE		-	-	-	-	-
1731				-	-	-	-	-
1732				-	-	-	-	-
1733		<b>Total Hydraulic Plant</b>	B8	<b>1,071,042,538</b>	<b>987,382,290</b>	<b>83,660,248</b>	<b>-</b>	<b>83,660,248</b>
1734								
1735		Summary of Hydraulic Plant by Factor						
1736		S		-	-	-	-	-
1737		SG		-	-	-	-	-
1738		CAGW		-	-	-	-	-
1739		CAGE		-	-	-	-	-
1740		SG-P		865,328,017	797,736,344	67,591,673	-	67,591,673
1741		SG-U		205,714,521	189,645,946	16,068,575	-	16,068,575
1742		<b>Total Hydraulic Plant by Factor</b>	B8	<b>1,071,042,538</b>	<b>987,382,290</b>	<b>83,660,248</b>	<b>-</b>	<b>83,660,248</b>
1743								
1744	340	Land and Land Rights						
1745		S		74,986	74,986	-	-	-
1746		SG		-	-	-	-	-
1747		DGU		-	-	-	-	-
1748		CAGW		4,527,456	3,550,558	976,898	-	976,898
1749		CAGE		34,730,178	34,730,178	-	-	-
1750		SG		17,581,425	16,208,122	1,373,303	-	1,373,303
1751			B8	<b>56,914,044</b>	<b>54,563,843</b>	<b>2,350,201</b>	<b>-</b>	<b>2,350,201</b>
1752								
1753	341	Structures and Improvements						
1754		SG		-	-	-	-	-
1755		S		73,237	73,237	-	-	-
1756		CAGW		37,594,621	29,482,757	8,111,864	-	8,111,864
1757		CAGE		137,943,652	137,943,652	-	-	-
1758		SG		103,100,430	95,047,148	8,053,282	-	8,053,282
1759			B8	<b>278,711,941</b>	<b>262,546,795</b>	<b>16,165,146</b>	<b>-</b>	<b>16,165,146</b>
1760								
1761	342	Fuel Holders, Producers & Accessories						
1762		SG		-	-	-	-	-
1763		DGU		-	-	-	-	-
1764		CAGW		1,816,984	1,424,930	392,054	-	392,054
1765		CAGE		14,622,369	14,622,369	-	-	-
1766		CAGE		-	-	-	-	-
1767			B8	<b>16,439,353</b>	<b>16,047,299</b>	<b>392,054</b>	<b>-</b>	<b>392,054</b>
1768								
1769	343	Prime Movers						
1770		S		-	-	-	-	-
1771		DGU		-	-	-	-	-
1772		SG		-	-	-	-	-
1773		CAGW		338,399,953	265,382,743	73,017,210	-	73,017,210
1774		CAGE		823,278,051	823,278,051	-	-	-
1775		SG		2,950,264,517	2,719,816,283	230,448,234	-	230,448,234
1776			B8	<b>4,111,942,521</b>	<b>3,808,477,077</b>	<b>303,465,444</b>	<b>-</b>	<b>303,465,444</b>
1777								
1778	344	Generators						
1779		S		284,866	284,866	-	-	-
1780		DGU		-	-	-	-	-
1781		SG		56,322	51,923	4,399	-	4,399
1782		CAGW		117,560,187	92,193,999	25,366,188	-	25,366,188
1783		CAGE		311,630,342	311,630,342	-	-	-
1784		SG		169,030,570	155,827,416	13,203,154	-	13,203,154
1785			B8	<b>598,562,287</b>	<b>559,988,545</b>	<b>38,573,741</b>	<b>-</b>	<b>38,573,741</b>
1786								
1787	345	Accessory Electric Plant						
1788		SG		-	-	-	-	-
1789		S		590,815	590,815	-	-	-
1790		CAGW		48,345,150	37,913,624	10,431,526	-	10,431,526
1791		CAGE		166,419,936	166,419,936	-	-	-
1792		SG		250,917,524	231,318,095	19,599,429	-	19,599,429
1793			B8	<b>466,273,425</b>	<b>436,242,470</b>	<b>30,030,955</b>	<b>-</b>	<b>30,030,955</b>
1794								
1795								
1796								
1797	346	Misc. Power Plant Equipment						
1798		SG		-	-	-	-	-
1799		SG		12,886,460	11,879,885	1,006,575	-	1,006,575
1800		CAGW		3,559,273	2,791,281	767,991	-	767,991
1801		CAGE		9,443,927	9,443,927	-	-	-
1802			B8	<b>25,889,660</b>	<b>24,115,094</b>	<b>1,774,566</b>	<b>-</b>	<b>1,774,566</b>
1803								
1804	347	Other Production ARO						
1805		S		-	-	-	-	-
1806				-	-	-	-	-
1807				-	-	-	-	-



DECEMBER 2023 Washington Inter-Jurisdictional Allocation Methodology  
 AVERAGE-OF-MONTHLY-AVERAGES

FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1887	357	Underground Conduit						
1888		DGP		-	-	-	-	-
1889		DGU		-	-	-	-	-
1890		CAGW		-	-	-	-	-
1891		CAGE		-	-	-	-	-
1892		SG		3,884,750	3,581,308	303,442	-	303,442
1893			B8	3,884,750	3,581,308	303,442	-	303,442
1894								
1895	358	Underground Conductors						
1896		DGP		-	-	-	-	-
1897		DGU		-	-	-	-	-
1898		CAGW		-	-	-	-	-
1899		CAGE		-	-	-	-	-
1900		SG		9,083,624	8,374,092	709,531	-	709,531
1901			B8	9,083,624	8,374,092	709,531	-	709,531
1902								
1903	359	Roads and Trails						
1904		DGP		-	-	-	-	-
1905		JBG		-	-	-	-	-
1906		CAGW		-	-	-	-	-
1907		CAGE		-	-	-	-	-
1908		SG		12,141,468	11,193,086	948,383	-	948,383
1909			B8	12,141,468	11,193,086	948,383	-	948,383
1910								
1911	TP	Unclassified Trans Plant - Acct 300						
1912		SG		185,686,796	171,182,607	14,504,189	-	14,504,189
1913		CAGW		-	-	-	-	-
1914		CAGE		-	-	-	-	-
1915				185,686,796	171,182,607	14,504,189	-	14,504,189
1916								
1917	TS0	Unclassified Trans Sub Plant - Acct 300						
1918		SG		-	-	-	-	-
1919				-	-	-	-	-
1920								
1921		<b>TOTAL TRANSMISSION PLANT</b>	B8	<b>8,211,445,572</b>	<b>7,569,712,034</b>	<b>641,733,538</b>	<b>-</b>	<b>641,733,538</b>
1922		Summary of Transmission Plant by Factor						
1923		JBG		-	-	-	-	-
1924		JBE		-	-	-	-	-
1925		CAGW		2,389,735	1,874,097	515,638	-	515,638
1926		CAGE		-	-	-	-	-
1927		SG		8,209,055,838	7,567,837,937	641,217,900	-	641,217,900
1928		Total Transmission Plant by Factor	B8	8,211,445,572	7,569,712,034	641,733,538	-	641,733,538
1929	360	Land and Land Rights						
1930		S		77,561,898	74,728,756	2,833,143	-	2,833,143
1931			B8	77,561,898	74,728,756	2,833,143	-	2,833,143
1932								
1933	361	Structures and Improvements						
1934		S		151,047,617	141,494,415	9,553,202	-	9,553,202
1935			B8	151,047,617	141,494,415	9,553,202	-	9,553,202
1936								
1937	362	Station Equipment						
1938		S		1,274,340,144	1,179,770,861	94,569,282	-	94,569,282
1939			B8	1,274,340,144	1,179,770,861	94,569,282	-	94,569,282
1940								
1941	363	Storage Battery Equipment						
1942		S		-	-	-	-	-
1943			B8	-	-	-	-	-
1944								
1945	364	Poles, Towers & Fixtures						
1946		S		1,598,891,137	1,461,123,848	137,767,289	-	137,767,289
1947			B8	1,598,891,137	1,461,123,848	137,767,289	-	137,767,289
1948								
1949	365	Overhead Conductors						
1950		S		1,024,043,323	926,011,907	98,031,416	-	98,031,416
1951			B8	1,024,043,323	926,011,907	98,031,416	-	98,031,416
1952								
1953	366	Underground Conduit						
1954		S		506,348,802	480,810,002	25,538,800	-	25,538,800
1955			B8	506,348,802	480,810,002	25,538,800	-	25,538,800
1956								
1957								
1958								
1959								
1960	367	Underground Conductors						
1961		S		1,150,584,790	1,112,558,526	38,026,264	-	38,026,264
1962			B8	1,150,584,790	1,112,558,526	38,026,264	-	38,026,264
1963								
1964	368	Line Transformers						
1965		S		1,654,019,942	1,520,779,893	133,240,049	-	133,240,049
1966			B8	1,654,019,942	1,520,779,893	133,240,049	-	133,240,049
1967								
1968	369	Services						
1969		S		1,061,860,377	980,044,359	81,816,018	-	81,816,018
1970			B8	1,061,860,377	980,044,359	81,816,018	-	81,816,018



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	FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2042	392	Transportation Equipment							
2043		S			119,026,096	112,119,966	6,906,130	-	6,906,130
2044		SO			6,530,088	6,073,716	456,372	-	456,372
2045		SG			12,742,226	11,746,918	995,309	-	995,309
2046		CN			-	-	-	-	-
2047		DGU			-	-	-	-	-
2048		SE			-	-	-	-	-
2049		DGP			-	-	-	-	-
2050		CAGW			213,777	167,650	46,127	-	46,127
2051		CAGE			9,350,419	9,350,419	-	-	-
2052		JBG			2,833,940	2,222,456	611,485	-	611,485
2053		CAEW			-	-	-	-	-
2054		CAEE			257,176	257,176	-	-	-
2055		CAGE			-	-	-	-	-
2056		CAGE			-	-	-	-	-
2057				B8	150,953,723	141,938,300	9,015,423	-	9,015,423
2058									
2059	393	Stores Equipment							
2060		S			10,800,794	10,059,149	741,644	-	741,644
2061		DGP			-	-	-	-	-
2062		DGU			-	-	-	-	-
2063		SO			242,940	225,961	16,978	-	16,978
2064		SG			2,714,446	2,502,418	212,028	-	212,028
2065		CAGW			181,719	142,509	39,210	-	39,210
2066		CAGE			3,456,042	3,456,042	-	-	-
2067		JBG			967,416	758,675	208,741	-	208,741
2068		CAGE			-	-	-	-	-
2069				B8	18,363,357	17,144,755	1,218,602	-	1,218,602
2070									
2071	394	Tools, Shop & Garage Equipment							
2072		S			38,561,666	35,569,248	2,992,418	-	2,992,418
2073		DGP			-	-	-	-	-
2074		SG			4,100,391	3,780,105	320,286	-	320,286
2075		SO			1,802,347	1,676,385	125,962	-	125,962
2076		SE			-	-	-	-	-
2077		DGU			-	-	-	-	-
2078		CAGW			721,277	565,646	155,631	-	155,631
2079		CAGE			15,507,089	15,507,089	-	-	-
2080		JBG			2,665,539	2,090,390	575,148	-	575,148
2081		CAEW			-	-	-	-	-
2082		CAEE			125,691	125,691	-	-	-
2083		CAGE			-	-	-	-	-
2084		CAGE			-	-	-	-	-
2085				B8	63,484,000	59,314,555	4,169,445	-	4,169,445
2086									
2087	395	Laboratory Equipment							
2088		S			28,264,487	26,791,579	1,472,908	-	1,472,908
2089		DGP			-	-	-	-	-
2090		DGU			-	-	-	-	-
2091		SO			4,840,522	4,502,229	338,292	-	338,292
2092		SE			-	-	-	-	-
2093		SG			2,763,465	2,547,607	215,857	-	215,857
2094		CAGW			220,133	172,634	47,498	-	47,498
2095		CAGE			3,815,317	3,815,317	-	-	-
2096		JBG			595,909	467,328	128,580	-	128,580
2097		CAEW			-	-	-	-	-
2098		CAEE			1,326,848	1,326,848	-	-	-
2099		CAGE			-	-	-	-	-
2100		CAGE			-	-	-	-	-
2101				B8	41,826,680	39,623,543	2,203,137	-	2,203,137
2102									
2103	396	Power Operated Equipment							
2104		S			177,641,301	167,791,842	9,849,459	-	9,849,459
2105		DGP			-	-	-	-	-
2106		SG			7,568,970	6,977,750	591,220	-	591,220
2107		SO			5,181,498	4,819,375	362,122	-	362,122
2108		DGU			-	-	-	-	-
2109		SE			-	-	-	-	-
2110		CAGW			191,644	150,293	41,351	-	41,351
2111		CAGE			30,618,389	30,618,389	-	-	-
2112		JBG			10,734,214	8,418,072	2,316,142	-	2,316,142
2113		CAEW			-	-	-	-	-
2114		CAEE			74,794	74,794	-	-	-
2115		CAGE			-	-	-	-	-
2116		CAGE			-	-	-	-	-
2117				B8	232,010,810	218,850,515	13,160,296	-	13,160,296



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ACCT	FERC DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2201	Summary of General Plant by Factor							
2202	S			757,436,319	706,094,773	51,341,546	-	51,341,546
2203	JBG			22,137,303	17,360,695	4,776,609	-	4,776,609
2204	JBE			-	-	-	-	-
2205	SG			214,301,186	197,561,897	16,739,289	-	16,739,289
2206	SO			435,546,613	405,107,306	30,439,307	-	30,439,307
2207	SE			-	-	-	-	-
2208	CN			15,660,112	14,573,913	1,086,199	-	1,086,199
2209	DEU			-	-	-	-	-
2210	CAGW			4,395,684	3,447,218	948,465	-	948,465
2211	CAGE			99,766,459	99,766,459	-	-	-
2212	CAEW			-	-	-	-	-
2213	CAEE			4,858,548	4,858,548	-	-	-
2214	SSGCT			-	-	-	-	-
2215	SSGCH			-	-	-	-	-
2216	Less Capital Leases			(10,222,626)	(9,864,342)	(358,284)	-	(358,284)
2217	Total General Plant by Factor		B8	1,543,879,597	1,438,906,467	104,973,130	-	104,973,130
2218	301	Organization						
2219	S			-	-	-	-	-
2220	SO			-	-	-	-	-
2221	CAGW			-	-	-	-	-
2222	CAGE			-	-	-	-	-
2223	SG			-	-	-	-	-
2224			B8	-	-	-	-	-
2225	302	Franchise & Consent						
2226	S			1,000,000	1,000,000	-	-	-
2227	SG			13,121,054	12,096,155	1,024,899	-	1,024,899
2228	SG-P			103,455,075	95,374,091	8,080,984	-	8,080,984
2229	SG-U			10,501,813	9,681,506	820,308	-	820,308
2230	CAGW			-	-	-	-	-
2231	CAGE			-	-	-	-	-
2232	DGP			-	-	-	-	-
2233	DGU			-	-	-	-	-
2234			B8	128,077,942	118,151,752	9,926,190	-	9,926,190
2235								
2236	303	Miscellaneous Intangible Plant						
2237	S			23,333,830	21,311,962	2,021,868	-	2,021,868
2238	SG			101,044,325	93,151,648	7,892,677	-	7,892,677
2239	SO			504,045,876	468,819,320	35,226,556	-	35,226,556
2240	SE			-	-	-	-	-
2241	CN			232,118,881	216,018,910	16,099,971	-	16,099,971
2242	CAGW			25,608,349	20,082,786	5,525,563	-	5,525,563
2243	CAGE			64,539,697	64,539,697	-	-	-
2244	JBG			1,546,542	1,212,842	333,700	-	333,700
2245	CAEW			-	-	-	-	-
2246	CAEE			9,106	9,106	-	-	-
2247	CAGE			-	-	-	-	-
2248	CAGE			-	-	-	-	-
2249			B8	952,246,605	885,146,270	67,100,336	-	67,100,336
2250	303	Less Non-Utility Plant						
2251	S			-	-	-	-	-
2252			B8	952,246,605	885,146,270	67,100,336	-	67,100,336
2253	IP	Unclassified Intangible Plant - Acct 300						
2254	S			-	-	-	-	-
2255	SG			-	-	-	-	-
2256	DGU			-	-	-	-	-
2257	SO			-	-	-	-	-
2258				-	-	-	-	-
2259								
2260	<b>TOTAL INTANGIBLE PLANT</b>		B8	<b>1,080,324,548</b>	<b>1,003,298,022</b>	<b>77,026,526</b>	<b>-</b>	<b>77,026,526</b>
2261								
2262	Summary of Intangible Plant by Factor							
2263	S			24,333,830	22,311,962	2,021,868	-	2,021,868
2264	JBG			1,546,542	1,212,842	333,700	-	333,700
2265	JBE			-	-	-	-	-
2266	SG			114,165,380	105,247,803	8,917,577	-	8,917,577
2267	SO			504,045,876	468,819,320	35,226,556	-	35,226,556
2268	CN			232,118,881	216,018,910	16,099,971	-	16,099,971
2269	CAGW			25,608,349	20,082,786	5,525,563	-	5,525,563
2270	CAGE			64,539,697	64,539,697	-	-	-
2271	CAEW			-	-	-	-	-
2272	CAEE			9,106	9,106	-	-	-
2273	SG-P			103,455,075	95,374,091	8,080,984	-	8,080,984
2274	SG-U			10,501,813	9,681,506	820,308	-	820,308
2275	SE			-	-	-	-	-
2276	Total Intangible Plant by Factor		B8	1,080,324,548	1,003,298,022	77,026,526	-	77,026,526















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FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2756	108369	Services						
2757		S		(405,104,313)	(368,523,056)	(36,581,257)	-	(36,581,257)
2758			B17	(405,104,313)	(368,523,056)	(36,581,257)	-	(36,581,257)
2759								
2760	108370	Meters						
2761		S		(111,452,635)	(102,069,565)	(9,383,070)	-	(9,383,070)
2762			B17	(111,452,635)	(102,069,565)	(9,383,070)	-	(9,383,070)
2763								
2764								
2765								
2766	108371	Installations on Customers' Premises						
2767		S		(7,376,244)	(6,944,427)	(431,817)	-	(431,817)
2768			B17	(7,376,244)	(6,944,427)	(431,817)	-	(431,817)
2769								
2770	108372	Leased Property						
2771		S		-	-	-	-	-
2772			B17	-	-	-	-	-
2773								
2774	108373	Street Lights						
2775		S		(34,156,246)	(32,498,590)	(1,657,657)	-	(1,657,657)
2776			B17	(34,156,246)	(32,498,590)	(1,657,657)	-	(1,657,657)
2777								
2778	108D00	Unclassified Dist Plant - Acct 300						
2779		S		-	-	-	-	-
2780				-	-	-	-	-
2781								
2782	108DS	Unclassified Dist Sub Plant - Acct 300						
2783		S		-	-	-	-	-
2784				-	-	-	-	-
2785								
2786	108DP	Unclassified Dist Sub Plant - Acct 300						
2787		S		5,140,948	4,508,968	631,980	-	631,980
2788				5,140,948	4,508,968	631,980	-	631,980
2789								
2790								
2791		<b>TOTAL DISTRIBUTION PLANT DEPR</b>	B17	<b>(3,342,428,495)</b>	<b>(3,043,727,953)</b>	<b>(298,700,542)</b>	-	<b>(298,700,542)</b>
2792								
2793		Summary of Distribution Plant Depr by Factor						
2794		S		(3,342,428,495)	(3,043,727,953)	(298,700,542)	-	(298,700,542)
2795								
2796		Total Distribution Depreciation by Factor	B17	<b>(3,342,428,495)</b>	<b>(3,043,727,953)</b>	<b>(298,700,542)</b>	-	<b>(298,700,542)</b>
2797	108GP	General Plant Accumulated Depr						
2798		S		(307,209,315)	(280,155,220)	(27,054,095)	-	(27,054,095)
2799		SG-P		-	-	-	-	-
2800		SG-U		-	-	-	-	-
2801		SG		(89,339,504)	(82,361,103)	(6,978,402)	-	(6,978,402)
2802		CN		(6,659,237)	(6,197,346)	(461,891)	-	(461,891)
2803		SO		(116,826,235)	(108,661,530)	(8,164,705)	-	(8,164,705)
2804		SE		-	-	-	-	-
2805		CAGW		(1,717,934)	(1,347,252)	(370,682)	-	(370,682)
2806		CAGE		(47,481,892)	(47,481,892)	-	-	-
2807		JBG		(8,437,479)	(6,616,908)	(1,820,571)	-	(1,820,571)
2808		JBE		-	-	-	-	-
2809		CAEE		(1,644,822)	(1,644,822)	-	-	-
2810		CAGE		-	-	-	-	-
2811		CAGE		-	-	-	-	-
2812			B17	(579,316,419)	(534,466,074)	(44,850,345)	-	(44,850,345)
2813								
2814								
2815	108MP	Mining Plant Accumulated Depr.						
2816		S		-	-	-	-	-
2817		CAEW		-	-	-	-	-
2818		CAEE		-	-	-	-	-
2819		JBE		-	-	-	-	-
2820			B17	-	-	-	-	-
2821	108MP	Less Centralia Situs Depreciation						
2822		S		-	-	-	-	-
2823			B17	-	-	-	-	-
2824								
2825	1081390	Accum Depr - Capital Lease						
2826		SO		-	-	-	-	-
2827				-	-	-	-	-
2828				-	-	-	-	-
2829		Remove Capital Leases		-	-	-	-	-
2830				-	-	-	-	-
2831								
2832	1081399	Accum Depr - Capital Lease						
2833		S		-	-	-	-	-
2834		SE		-	-	-	-	-
2835				-	-	-	-	-
2836				-	-	-	-	-
2837		Remove Capital Leases		-	-	-	-	-
2838				-	-	-	-	-
2839				-	-	-	-	-
2840				-	-	-	-	-



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	FERC ACCT	DESCRIP	WIJAM FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2918	111390	Accum Amtr - Capital Lease							
2919		S			-	-	-	-	-
2920		SG			-	-	-	-	-
2921		CAGE			-	-	-	-	-
2922		CAGW			-	-	-	-	-
2923		SO			-	-	-	-	-
2924					-	-	-	-	-
2925					-	-	-	-	-
2926		Remove Capital Lease Amtr			-	-	-	-	-
2927					-	-	-	-	-
2928		<b>TOTAL ACCUM PROV FOR AMORTIZ</b>		B18	<b>(757,054,948)</b>	<b>(701,373,598)</b>	<b>(55,681,349)</b>	-	<b>(55,681,349)</b>
2929									
2930									
2931									
2932									
2933		Summary of Amortization by Factor							
2934		S			(14,732,613)	(12,629,254)	(2,103,360)	-	(2,103,360)
2935		SG-P			(51,097,855)	(47,106,548)	(3,991,307)	-	(3,991,307)
2936		SG-U			(6,994,318)	(6,447,984)	(546,333)	-	(546,333)
2937		SE			-	-	-	-	-
2938		SO			(381,521,052)	(354,857,462)	(26,663,590)	-	(26,663,590)
2939		CN			(193,794,139)	(180,352,406)	(13,441,733)	-	(13,441,733)
2940		SSGCT			-	-	-	-	-
2941		JBG			(1,256,420)	(985,320)	(271,100)	-	(271,100)
2942		CAGW			(18,087,220)	(14,184,506)	(3,902,714)	-	(3,902,714)
2943		CAGE			(28,610,474)	(28,610,474)	-	-	-
2944		CAEW			-	-	-	-	-
2945		CAEE			(6,450)	(6,450)	-	-	-
2946		SG			(60,954,407)	(56,193,195)	(4,761,212)	-	(4,761,212)
2947		Less Capital Lease			-	-	-	-	-
2948		<b>Total Provision For Amortization by Factor</b>		B18	<b>(757,054,948)</b>	<b>(701,373,598)</b>	<b>(55,681,349)</b>	-	<b>(55,681,349)</b>