

WN U-60

Original Sheet No. 611

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 611  
RESIDENTIAL BATTERY ENERGY STORAGE  
SYSTEM SERVICES**

(N)

**AVAILABILITY:** Throughout any territory served by the Company, this optional residential Schedule is to make available electric residential Battery Energy Storage System ("BESS") services to certain Customers as prescribed in this Schedule and subject to the following conditions:

- A. Service under this Schedule is available to a Customer eligible to receive Electric Services under Schedules 7, 307, 327, and under a Schedule 8 account within the same property parcel.
- B. A Customer taking Electric Service under Schedules 317 or 327 or participating in the optional metering service of Schedule 171, or the Company's electric demand response programs and services will not be eligible for this Schedule.
- C. Services under this Schedule are available to an individually metered single-family Residential Customer, provided that the Company determines, to its satisfaction, that metering and communication equipment at the Customer's BESS site is adequate to implement the service under this Schedule for the Customer.
- D. A Customer shall be eligible for this Schedule following the receipt and acceptance by the Company from the Customer of necessary documentation.
- E. Services under this Schedule will be available for enrollment on or after January 1, 2024.

**DEFINITIONS:**

- A. **BESS** means a battery energy storage system that is owned, or whose electrical output is owned, by the interconnection Customer that is located on the interconnection Customer's side of the point of common coupling, and all ancillary and appurtenant facilities, including interconnection facilities, which the interconnection Customer requests to interconnect to the electric system.
- B. **Designated Third Party** means the Company's designated agent or third party to initiate and dispatch a BESS Event or Dispatch Event.
- C. **Dispatch Event or Event** means an event dispatched by the Company whereby the Company or Designated Third Party is called upon to discharge or charge a Customer's BESS.


(N)

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**SCHEDULE 611  
RESIDENTIAL BATTERY ENERGY STORAGE  
SYSTEM SERVICES (Continued)**

(N)

**DEFINITIONS (Continued):**

- D. **Qualified BESS** refers to the current BESS that is qualified for this Schedule. The Company will maintain and make available a qualified product list of Qualified BESS. The Company has the sole discretion to modify or add Qualified BESS to this list.
- E. **Reliability-Focused Customer** refers to a Customer who is located in an area of greatest concern as reported by the Company per WAC 480-100-398, electric service reliability reports.
- F. **Vulnerable Populations or VP** means communities that experience a disproportionate cumulative risk from environmental burdens due to adverse socioeconomic factors, including, but not limited to, disability, heat islands, access to food, access to health care, estimated energy burden, home care, mental health/illness, poverty, and seniors with fixed income. These communities are stated in the Company’s Commission-approved Clean Energy Implementation Plan.

**CUSTOMER RESPONSIBILITY:**

- A. The Customer is responsible for purchasing and installing a Qualified BESS.
- B. The Customer is responsible for maintaining a Wi-Fi or internet connection.
- C. The Customer consents to be contacted by the Company, its affiliates, or Designated Third Parties for the purposes of studies and evaluations of this Schedule.
- D. The Customer consents to the Company or its Designated Third Parties remotely accessing and using the Customer’s individual home and battery energy data in order to assist in programming, reporting, monitoring, and controlling the Customer’s BESS, and to provide feedback to the Customer on the Customer’s energy usage and contribution to a Dispatch Event or Events.
- E. The Customer consents to never rely only on a BESS to power life support or other medical equipment. The Customer consents to have an appropriate emergency plan in place to power life support equipment and to dial 911 or contact local emergency services during an interruption or suspension of Electric Service.


(N)

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**SCHEDULE 611  
RESIDENTIAL BATTERY ENERGY STORAGE  
SYSTEM SERVICES (Continued)**

(N)

**BESS LOAD MANAGEMENT INCENTIVES:**

- A. Enrollment incentive: Following the Company’s acceptance and processing of the necessary documentation, the Company, or its agent, will provide an Enrollment Incentive of up to \$1,000 to a Customer who has enrolled their Qualified BESS in this Schedule. The Customer may receive only one enrollment incentive per meter.
- B. Annual participation incentives: By allowing the Company to access the Customer-owned BESS during Dispatch Events, the Customer will receive participation incentives of up to \$500 per year for up to 10 years.

**LIMITED CUSTOMER-OWNED BESS PURCHASE INCENTIVE:** A Vulnerable Population or Reliability-Focused Customer that receives an Enrollment Incentive and an Annual Participation Incentive may be eligible for an additional Purchase Incentive available on a limited quantity basis. The Company will provide one Purchase Incentive per eligible Customer. In cases where a Customer qualifies as both a Vulnerable Population and Reliability-Focused Customer, they would receive the highest incentive amount they are eligible for toward the costs associated with the Customer-installed, owned and maintained BESS:

- A. Vulnerable Population Customers: Following the Company’s acceptance and processing of the necessary documentation, the Company will provide an incentive of up to 100% (up to \$10,000) of eligible installation and equipment cost for a BESS for a Customer that is identified as a Vulnerable Population Customer.
- B. Reliability-Focused Customers: The Company will provide an incentive of up to 100% (up to \$5,000) of eligible installation and equipment cost for a BESS for a Customer that is identified as a Reliability-Focused Customer.


**ENROLLMENT:** A Customer who chooses to take service under this Schedule must complete the Company’s enrollment process. Initiation of services under this Schedule will occur following acceptance and processing of the enrollment request by the Company and confirmation of completed Interconnection Agreement by the Company.

(N)

(Continued on Sheet No. 611-C)

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**SCHEDULE 611  
RESIDENTIAL BATTERY ENERGY STORAGE  
SYSTEM SERVICES (Continued)**

(N)

**APPLICATION FOR INTERCONNECTION:** To be eligible for this Schedule, the Customer must apply for interconnection and be approved to operate a BESS under Schedule 150 or Schedule 152. An interconnected BESS eligible for this Schedule must adhere to the same technical requirements as those referenced in Schedule 152 Tier 1 Technical Requirements, and Schedule 150 Technical Requirements, as applicable. BESS systems not associated with Schedule 150 Net Metering systems (stand-alone BESS) are eligible to participate in this Schedule and are exempt from Schedule 152 application fees. However, the Customer will be subject to the other costs and charges, as required, by Schedule 150 or Schedule 152.

**TERMINATION BY CUSTOMER:** A Customer may terminate the services under this Schedule upon notification by telephone or in writing received by the Company or Designated Third-Party at any time.

**FUNDING:** Sources of funding can include: Schedule 141CEI, general rates, awarded government funding or other sources.

**CUSTOMER INFORMATION:** By virtue of this open availability and corresponding funding by all Customers, as well as this service being part of the Company's primary purpose of furnishing electric service to its Customers, Customers are deemed to be subscribing to services under this Schedule, and the Company may disclose individual customer information to third parties and Designated Third Parties when necessary to perform, evaluate, implement, and operate this electric service.

**ADJUSTMENTS:** Rates in this Schedule are subject to adjustment by such other schedules in this tariff.

**GENERAL RULES AND PROVISIONS:** Electric service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule.

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Original Sheet No. 667

**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 667  
PURCHASES FROM DISTRIBUTED SOLAR  
PHOTOVOLTAIC SYSTEMS  
Single Phase or Three Phase**

(N)

**AVAILABILITY:** Throughout any territory served by the Company, the service under this Schedule is available to Customers with a Customer-owned solar photovoltaic ("PV") system ("Solar PV System") that is connected to the Company's electric distribution system and meets all of the following conditions:

- A. Service under this Schedule is limited to Customers who are taking service under one of the Schedules for Electric Service numbered 7 through 49 of this tariff.
- B. A Customer participating in the optional metering service of Schedule 171, or the Company's electric demand response programs and services will not be eligible for this Schedule.
- C. This Schedule applies to a Customer that operates a Solar PV System with a Solar PV System Nameplate Capacity greater than 100 kW AC and not to exceed 1,000 kW AC.
- D. The Customer shall have completed a Schedule 152 generator interconnection application, a completed Schedule 152 Interconnection Agreement, and been approved to operate their Solar PV System under the terms and conditions of Schedule 152.
- E. A Customer shall be eligible for this service following the receipt and acceptance by the Company from the Customer of necessary documentation, according to the terms and conditions of this Schedule.
- F. The Solar PV System may not participate in Net Metering under Schedule 150 or 151 of this tariff.
- G. The Solar PV System's designed generation energy output, at the time of submitting a Schedule 152 generator interconnection, may not exceed 120% of annual load at the Premises.
- H. Services under this Schedule will be available for enrollment on or after January 1, 2024.


(N)

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**PUGET SOUND ENERGY  
Electric Tariff G**

**SCHEDULE 667  
PURCHASES FROM DISTRIBUTED SOLAR  
PHOTOVOLTAIC SYSTEMS (Continued)  
Single Phase or Three Phase**

(N)

**DEFINITIONS:**

- A. **Community-Based Organizations or CBO** are essential and trusted service providers for the communities they serve. Examples include but are not limited to: social service organizations, food banks, affordable housing providers or non-emergency medical transportation providers that serve Equity-Focused Customers.
- B. **Designated Meter** is a Company meter at the service of the Solar PV System, at a Premise where the Customer receives Electric Service from the Company.
- C. **Equity-Focused Customer** is a Customer that is a part of Named Communities or a Customer that shares demographic characteristics with Customers in Named Communities; and the Community Based Organizations (CBOs), government agencies and tribal entities that serve them.
- D. **Highly Impacted Communities or HIC** means a community designated by the department of health based on the cumulative impact analysis required by RCW 19.405.140 or a community located in census tracts that are fully or partially on "Indian country" as defined in 18 U.S.C. Sec. 1151.
- E. **Named Communities** includes both Highly Impacted Communities and Vulnerable Populations.
- F. **Participating Customer** is a Customer that operates a Solar PV System that is Interconnected to the Company's Electrical System and taking the optional service under this Schedule.
- G. **Renewable Energy** is energy generated by a facility that uses water, wind, solar energy, or biogas as fuel.
- H. **Solar Photovoltaic ("PV") System** means a solar photovoltaic system that is owned, or whose electrical output is owned, by the interconnection Customer that is located on the interconnection Customer's side of the point of common coupling, and all ancillary and appurtenant facilities, including interconnection facilities, which the interconnection Customer requests to interconnect to the electric system.
- I. **Vulnerable Populations or VP** means communities that experience a disproportionate cumulative risk from environmental burdens due to: adverse socioeconomic factors, including unemployment, high housing and transportation costs relative to income, access to food and health care, and linguistic isolation; and sensitivity factors, such as low birth weight and higher rates of hospitalization. These communities are stated in the Company's approved Clean Energy Implementation Plan.


(Continued on Sheet No. 667-B)

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**SCHEDULE 667  
PURCHASES FROM DISTRIBUTED SOLAR  
PHOTOVOLTAIC SYSTEMS (Continued)  
Single Phase or Three Phase**

(N)

**CUSTOMER RESPONSIBILITY:**

- A. All costs of interconnection of the Participating Customer's Solar PV System with the Company's electrical system shall be borne by the Participating Customer with the exception of qualified Equity-Focused Customers. Costs borne by the Participating Customer can include but are not limited to those identified in Schedule 152 General Terms and Conditions "Cost Allocation".
- B. The Participating Customer shall indemnify and hold harmless the Company from any and all liability arising from the operation and, if applicable, interconnection of the Solar PV System.
- C. Except for the metering, the Participating Customer shall own and maintain all facilities on the Customer's side of a single point of delivery as specified in the Customer's interconnection agreement. The Participating Customer's system, including interconnecting equipment, shall be inspected and approved by the state electrical inspector and any other public authority having jurisdiction before any connection is made to the Company's system.
- D. The Participating Customer may offer the Company the right to purchase the Renewable Energy Credits (as defined by Schedule 135 of this tariff) associated with the energy produced by the Solar PV System.
- E. Any modification to the Solar PV System must adhere to Interconnection terms and conditions under Schedule 152 of this tariff. A modification will require a new application for service under this Schedule, and may disqualify the customer from eligibility.
- F. The Participating Customer must provide the Company access to the meter and their Solar PV System. The Company's inspection or other action shall not constitute any approval or endorsement by the Company.
- G. The Participating Customer remains solely responsible for the safe, reliable, and adequate operation of its Solar PV System.


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**SCHEDULE 667  
PURCHASES FROM DISTRIBUTED SOLAR  
PHOTOVOLTAIC SYSTEMS (Continued)  
Single Phase or Three Phase**

(N)

**MONTHLY RATE:** In addition to charges under the Participating Customer’s existing Electric Service schedule, this Schedule provides a Solar Energy Credit for the excess electricity generated by the Participating Customer’s Solar PV System that is delivered to the Company’s distribution system. The total monthly Solar Energy Credit is calculated by multiplying the metered excess electricity generated during the billing period by the Solar Energy Credit monthly rate. Solar Energy Credits will commence with the normal billing cycle for that Point of Delivery under which the Participating Customer is already taking Electric Service.

Solar Energy Credit: \$0.067130 per kWh

**LIMITED EQUITY-FOCUSED INCENTIVE:** The Company may provide a limited quantity of incentives, up to \$250,000 per Equity-Focused Customer enrollment approved Solar PV System, for the combined costs of eligible equipment and installation and interconnection with the Company, subject to the following terms and conditions. The Company reserves the right to adjust these incentives at its sole discretion.

- A. The Company will provide an incentive of up to 50% of an approved Equity-Focused Customer’s Solar PV System eligible equipment and installation costs. This incentive is also available when incremental new capacity is added to a Solar PV System after this Schedule’s effective date. The funding for this incentive is limited and subject to the evaluation criteria for incentive funding allocation.
- B. If applicable, the Company will provide a cost allowance for the Company’s Schedule 152 interconnection costs up to \$50,000 per approved Equity-Focused Customer Solar PV System. The Customer will be obligated to pay the interconnection costs under Schedule 152 in excess of the allowance.

**ENROLLMENT:** Customers who choose to take service under this Schedule must complete the Company’s enrollment and interconnection process. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company, confirmation of a completed Interconnection Agreement, and the generating facility enters operation.

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**SCHEDULE 667  
PURCHASES FROM DISTRIBUTED SOLAR  
PHOTOVOLTAIC SYSTEMS (Continued)  
Single Phase or Three Phase**

(N)

**TERMINATION BY CUSTOMER:** A Participating Customer may terminate service under this Schedule upon notification by telephone or in writing received by the Company at any time. Subsequent requests to take service under this Schedule may be denied by the Company.

**FUNDING:** Sources of funding may include but are not limited to: Schedule 141CEI, general rates, awarded government funding, or other sources.

**ADJUSTMENTS:** Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

**GENERAL RULES AND PROVISIONS:** Electric service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule

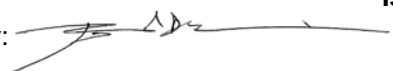
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