

PUGET SOUND ENERGY
Natural Gas Tariff


SCHEDULE 183
NATURAL GAS CONSERVATION SERVICE (Continued)

- c. Pilot Programs/Demonstration Projects: Pilot programs and demonstration projects may be undertaken to determine whether certain strategies and Measures are cost-effective over an extended period of time. Pilots are employed to test cost-effective ways to demonstrate market opportunities for energy efficiency. Pilots may include tests of Measure Cost and performance, Customer acceptance or delivery methods. Pilots are not subject to achieving energy savings sufficient to demonstrate cost-effectiveness in the short term.
10. **Expenditures:** For years 2022 and 2023, the Company has budgeted \$48.3 million to implement and affect cost-effective energy efficiency Measures/Conservation initiatives to achieve natural gas Conservation objectives mutually agreed to by the Company and the Conservation Resource Advisory Group ("CRAG"). In addition, during the years 2022 through 2023, the amount of \$260 thousand is budgeted for Schedule 249A Demand Response Pilot.
11. **General Rules and Regulations:** Service under this schedule is subject to the general Rules and Regulations contained in this tariff.
12. **Termination:** Programs under this tariff will terminate
- a. When any of the following or similar conditions exist or arise, with 30 days written notice to the CRAG:
- Regional economic downturn, resulting in the cancellation of all or a portion of energy efficiency projects,
 - Force Majeure, such as events affecting the environment, regional economy, infrastructure, etc.,
 - Lack of Customer participation due to either of the above or other conditions beyond the Company's influence,
 - Lack of qualified contractors to install approved Measures,
 - The Company has achieved significant market penetration.
- b. When the program is no longer cost effective; or
- c. December 31, 2023, whichever comes first. However, commitments entered into prior to termination will be honored.

(Continued on Sheet No. 1183-H)

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SCHEDULE 201
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Residential Low-Income

1. **Availability:** This schedule is available for Low Income Weatherization (“LIW”) projects that may qualify for Matchmaker funds under an agreement with the Washington State Department of Commerce (“Commerce”). Some services under this schedule may be provided through Commerce and approved local low income agencies (“Agencies”) under contract with the Company. Eligible Customers include owners, or tenants with appropriate owner consent, of single family, multi-family, manufactured or mobile homes where the occupant of the structure is Low Income. Low Income multi-family structures are eligible for service under this Schedule.

Customer income eligibility under this Schedule is 80% Area Median Income (AMI) or 200% Federal Poverty Level (FPL), whichever is higher. Program requirements are published in the current U.S. Department of Energy – Washington State Low-Income Weatherization Assistance Manual prepared by Commerce. Customers must receive bundled natural gas service under natural gas tariffs of the Company. To be eligible for HVAC or building Thermal Improvements Measures referred to in Section 2. below, natural gas must be the primary source of space heating. To be eligible for hot water savings measures, natural gas must be the primary source of water heating.

2. **Measures:** The Company will maintain and make available a list of natural gas funding information and cost-effective efficiency Prescriptive Basis Measures as well as Site-Specific Basis Measures. The Prescriptive Basis Measure list may be updated as market conditions change. Some Measures, reliant on Non-Quantifiable Benefits (or Costs) may apply. Measure category headings may include, but are not limited to:

HVAC
Controls
Process Efficiency Improvements
Building Thermal Improvements, including insulation and/or duct sealing
Water Heating Improvements
Building Commissioning
Appliance Upgrades

(Continued on Sheet No. 1201-A)

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SCHEDULE 253
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Energy Performance Incentive Programs

(C)

1. **Availability:** Any Customer, owner, or tenant with appropriate owner consent, of a commercial or industrial facility with multiple accounts or facilities with qualifying usage receiving bundled natural gas service under the Company's natural gas tariff.
2. **Measures:** Cost-effective natural gas savings, as well as savings involving other resources (e.g., electricity, propane, oil, water, sewer, solid waste and recycling) will be achieved through Energy Management. Measures proposed by the Customer, owner or tenant may be reviewed at the Company's discretion. Measure categories are applicable to, but not limited to the categories below:
 - a. Operations, maintenance, and process improvements
 - b. Occupant behavior change to reduce energy consumption
 - c. Capital investments to increase Energy Efficiency
3. **Analysis:** Baseline natural gas use will be established using historical data prior to program implementation. An energy management plan will be established and put in place. Tracking of implementation activities and monitoring of consumption will be conducted on an ongoing basis. Savings will be calculated using whole building analysis in accordance with standard practices.
4. **Services:** The Company will make a preliminary estimate with the Customer of the cost-effectiveness of the Program. Services may include, but are not limited to, the following, negotiated to meet the specific needs of the Customer:
 - a. Assistance in development of baseline energy use, energy management plans, energy management plan implementation tracking, and ongoing monitoring and reporting of energy use.
 - b. Access to PSE on-line software tools for tracking energy use data.
 - c. Company hosted periodic meetings to allow Energy Managers to review and evaluate energy management techniques with peers and Company Subject Matter Experts.

(Continued on Sheet No. 1253-A)

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SCHEDULE 253
NATURAL GAS ENERGY EFFICIENCY PROGRAM
Energy Performance Incentive Programs (Continued)

(C)

5. **Funding:** Funding is subject to Company-approved savings estimates and analysis.

6. **Customer Obligations:** Customers shall enter into an agreement with the Company, and therein must agree to retain the services of an Energy Manager for their facilities. The Energy Manager will routinely prepare energy accounting reports for each participating facility that will include information on implemented efficiency measures as well as changes to site use that impact energy consumption, showing energy use and costs for each facility. Customers must commit staff necessary to continue resource monitoring efforts at a “match” of the time period for which the Company provides any guarantee. Furthermore, the Customer agrees to adopt an energy management plan resource policy guide and incorporate the guidelines from the energy management plan into standard practice for facility operations within one year of signing the agreement. The Agreement will be reviewed annually to determine the cost-effectiveness and assess continuance, following which either party may terminate the agreement with 30 days written notice.

Continued on Sheet No. 1253-B)

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