

**PUGET SOUND ENERGY**  
**Natural Gas Tariff**

**SUPPLEMENTAL SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

**6. MONTHLY DECOUPLING RATES (Continued):**

<b>SCHEDULE / Component</b>	<b>Schedule 142 Total Effective Rate</b>	
41T /		
Transportation Delivery Demand Charge	\$(0.01) per therm	(R)
Transportation Commodity Charge:		
0 to 900 therms	\$0.00000 per therm	
901 to 5,000 therms	\$(0.00074) per therm	(R)
Over 5,000 therms	\$(0.00059) per therm	(R)
86 /		
Delivery Demand Charge	\$(0.01) per therm	(R)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$(0.00114) per therm	(R)
Over 1,000 therms	\$(0.00081) per therm	(R)
Gas Procurement Charge	\$(0.00005) per therm	(I)
86T /		
Firm Delivery Demand Charge	\$(0.01) per therm	(R)
Interruptible Delivery Charge:		
0 to 1,000 therms	\$(0.00111) per therm	(R)
Over 1,000 therms	\$(0.00078) per therm	(R)

7. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for natural gas service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

(Continued on Sheet No. 1142-F)

**Issued:** April 1, 2019  
**Advice No.:** 2019-17

**Effective:** May 1, 2019

By: 

**Issued By Puget Sound Energy**

Jon Piliaris

**Title:** Director, Regulatory Affairs