



2<sup>nd</sup> Revision of Sheet No. 129-A.1  
Canceling 1<sup>st</sup> Revision  
of Sheet No. 129-A.1

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**PUGET SOUND ENERGY**  
**Electric Tariff G**

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**SCHEDULE 129**  
**LOW INCOME PROGRAM (Continued)**

**FUNDING:**

1. There will be a prescribed agency administrative fee structure based on actual costs to local contractors to operate the LIHEAP program in Washington State. The administrative fees paid to Agencies will be considered part of the Total Benefits paid under this Program. Funding of benefits under this Program will be allocated in the Company's service area proportionate to LIHEAP payments to PSE for electricity in the most recent LIHEAP fiscal year.
2. There will be a surcharge on all electric Energy (kWh) and all natural gas Energy (therms) to all customer classes that will be subject to an annual true-up to reflect changes in billing determinants so that the Annual Cap of \$23.512 million under the natural gas and electric Low Income Programs are equal to the Funding amounts collected by this schedule plus the Natural Gas Schedule 129, minus the effect of all of the Company's revenue sensitive costs such as taxes. Microsoft Special Contract monthly rate is not subject to an annual true-up.

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(Continued on Sheet No. 129-B)

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Jon Piliaris

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**Electric Tariff G**

**SCHEDULE 129**  
**LOW INCOME PROGRAM (Continued)**

**MONTHLY RATE:**

SCHEDULE 46

Energy Charge: \$0.000588 per kWh

SCHEDULES 448, 449, 458 & 459

- Primary Voltage \$0.000033 per kWh
- High Voltage \$0.000033 per kWh

SCHEDULE 49

Energy Charge: \$0.000573 per kWh

MICROSOFT SPECIAL CONTRACT

- High Voltage \$0.000614 per kWh
- Primary Voltage \$0.000614 per kWh
- Secondary Voltage \$0.000614 per kWh

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SCHEDULE 50 – Customer-Owned Fluorescent Lighting Service

Lamp Wattage

22 Watts \$0.02

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage

100 Watts \$0.07  
175 Watts \$0.13  
400 Watts \$0.30  
700 Watts \$0.52

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**SCHEDULE 142  
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):
2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
- b. The difference resulting when the Actual Fixed Power Cost Revenue is subtracted from the Allowed Fixed Power Cost Revenue is accrued monthly in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.
- c. Monthly Allowed Fixed Power Cost Revenue:

Rate Group 1 – Schedule 7			
Month		Month	
January	\$34,638,649.52	July	\$19,427,668.38
February	\$29,274,554.31	August	\$19,611,584.70
March	\$29,646,154.79	September	\$18,728,270.00
April	\$24,130,898.69	October	\$23,904,438.15
May	\$19,400,886.37	November	\$29,427,927.69
June	\$18,834,711.42	December	\$36,105,327.41

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Rate Group 2 – Schedules 8 & 24			
Month		Month	
January	\$7,200,124.86	July	\$6,037,476.37
February	\$6,097,213.28	August	\$6,350,046.15
March	\$6,565,343.35	September	\$5,669,495.95
April	\$5,673,074.10	October	\$5,982,261.80
May	\$5,580,232.43	November	\$6,493,336.96
June	\$5,369,461.56	December	\$7,315,282.03

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(Continued on Sheet No. 142-F)

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**SCHEDULE 142**  
**REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)**

4. **DECOUPLING MECHANISM** (Continued):  
 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):  
 c. Monthly Allowed Fixed Power Cost Revenue (Continued):

<b>Rate Group 3 – Schedules 7A, 11, 25, 29, 35 &amp; 43</b>			
<b>Month</b>		<b>Month</b>	
January	\$7,081,811.24	July	\$6,255,583.98
February	\$6,536,993.18	August	\$6,628,603.92
March	\$6,929,215.15	September	\$5,955,049.07
April	\$6,242,561.97	October	\$6,154,912.32
May	\$6,412,976.64	November	\$6,417,158.61
June	\$5,979,458.66	December	\$6,937,844.42

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<b>Rate Group 4 – Schedule 40</b>			
<b>Month</b>		<b>Month</b>	
January	\$335,512.50	July	\$419,401.09
February	\$360,725.39	August	\$430,343.61
March	\$248,571.71	September	\$393,450.78
April	\$401,094.45	October	\$366,500.15
May	\$358,376.64	November	\$366,567.88
June	\$286,937.94	December	\$418,060.66

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<b>Rate Group 5 – Schedules 12 &amp; 26</b>			
<b>Month</b>		<b>Month</b>	
January	\$3,612,887.93	July	\$4,199,273.77
February	\$4,386,821.60	August	\$4,472,797.58
March	\$3,889,364.97	September	\$3,922,454.09
April	\$3,834,160.53	October	\$4,034,791.02
May	\$4,080,677.39	November	\$3,875,498.38
June	\$4,116,804.98	December	\$4,123,609.18

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(Continued on Sheet No. 142-G)

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**SCHEDULE 142  
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

- 4. **DECOUPLING MECHANISM** (Continued):
  - 2. Fixed Power Cost Revenue Decoupling Calculation (Continued):
    - c. Monthly Allowed Fixed Power Cost Revenue (Continued):

Rate Group 6 – Schedules 10 & 31			
Month		Month	
January	\$2,824,450.36	July	\$2,624,897.07
February	\$2,592,441.50	August	\$2,985,210.81
March	\$2,630,559.13	September	\$2,500,211.31
April	\$2,627,218.56	October	\$2,697,938.23
May	\$2,606,277.22	November	\$2,607,755.47
June	\$2,676,470.50	December	\$2,696,712.08

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- d. Process:
  - i. The amounts accrued in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
  - ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new Fixed Power Cost decoupling rates under this Schedule 142 to be effective May 1 of the same year.

5. **TERM:** Accruals under this mechanism shall continue until the effective date of rates approved in the Company's first general rate case, or a separate proceeding, filed in or after 2021. These accruals may be continued subject to approval by the Commission in that general rate case or separate proceeding. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment and Fixed Power Cost Revenue Decoupling Adjustment balancing accounts at that time will continue to be amortized through the rates charged under this schedule until the balances are cleared.

(Continued on Sheet No. 142-H)

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**SCHEDULE 142  
 REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)**

6. **MONTHLY DECOUPLING SURCHARGE RATES:** The rates shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for electric service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for electric service.

SCHEDULE / Component	Delivery Revenue Decoupling Rate	Fixed Power Cost Revenue Decoupling	Schedule 142 Total Effective Rate
7 / Energy Charge	(\$0.001115)	(\$0.000122)	(\$0.001237) per kWh
8 & 24 / Energy Charge	\$0.001313	(\$0.000062)	\$0.001251 per kWh
7A, 11, 25, 29, 35 & 43 / Energy Charge	\$0.001408	\$0.000000	\$0.001408 per kWh
40 <sup>(a)</sup> / Energy Charge	\$0.001569	\$0.000229	\$0.001798 per kWh
46 & 49 / Energy Charge	\$0.001312	\$0.000011	\$0.001323 per kWh
12 & 26 / Energy Charge		\$0.000085	\$0.000085 per kWh
12 & 26 / Demand Charge	(\$0.06)		(\$0.06) per kW
10 & 31 / Energy Charge		(\$0.000056)	(\$0.000056) per kWh
10 & 31 / Demand Charge	(\$0.08)		(\$0.08) per kW

<sup>(a)</sup> Includes Microsoft Special Contract.

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7. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for electric service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.

8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

(Continued on Sheet No. 142-I)

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