CASCADE NATURAL GAS CORPORATION

Washington Statement of Operations QUARTERLY STATISTICAL INFORMATION

THERM SALES

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

	Monthly		
July	August	September	
2018	2018	2018	
2,871,151	1,410,680	3,736,534	
3,234,727	1,975,003	4,155,400	
781,268	798,722	889,025	
115,400	98,499	118,833	
78,444,364	76,939,361	72,015,829	
85,446,910	81,222,265	80,915,621	

12 Months Ending								
July	August	September						
2018	2018	2018						
122,109,645	121,343,697	121,514,621						
96,942,767	96,292,720	96,421,883						
15,479,044	15,369,968	15,426,536						
2,223,170	2,218,029	2,224,351						
712,209,646	719,275,345	727,617,340						
948,964,272	954,499,759	963,204,731						

Residential
Commercial
Industrial Firm
Core Interruptible
Noncore
TOTAL WASHINGTON

AVE	RAGE CUSTON	/IERS
July	August	September
2018	2018	2018
187,180	187,282	187,869
26,090	26,082	26,093
480	485	485
10	10	8
203	202	200
213,963	214,061	214,655

Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 7/31/2018

		Month	Twelve Months
OPER <i>A</i>	ATING REVENUES		
	Natural Gas Sales	6,920,363	205,755,653
	Transportation Revenue	2,076,610	23,597,422
	Other Operating Revenue	(207,042)	(1,918,064)
		8,789,930	227,435,010
Less:	Natural Gas & Production Costs	3,434,001	114,550,276
	Revenue Taxes	720,463	19,413,879
OPER <i>A</i>	ATING MARGIN	4,635,467	93,470,856
OPER <i>A</i>	ATING EXPENSES		
	Production	32,380	262,683
	Distribution	1,446,495	18,864,901
	Customer Accounts	474,535	5,957,470
	Customer Service & Informational	115,718	2,218,334
	Sales	(296)	1,069
	Administrative & General	1,361,632	17,749,234
	Depreciation & Amortization	1,886,080	21,719,866
	Property, Payroll & Misc. Taxes	361,127	4,522,332
	Federal Income Taxes	(810,529)	3,473,504
	Total Operating Expenses	4,867,142	74,769,393
NET O	PERATING INCOME	(231,676)	18,701,463
RATE E	BASE	314,138,307	307,112,540
RATE OF RETURN		-0.07%	6.09%

SCHEDULE OF RATE BASE

Utility Plant In Service	776,915,498	754,151,710
Accumulated Depreciation	(378,303,367)	(371,353,467)
Net Utility Plant	398,612,131	382,798,243
Other:		
Contributions in Aid of Construction	-	-
Customer Advances for Construction	(3,972,003)	(4,144,454)
Accumulated Deferred Income Taxes	(75,653,827)	(76,050,045)
Deferred Debits		=
Subtotal	318,986,302	302,603,744
Working Capital	(4,847,995)	4,508,796
<u> </u>		
TOTAL RATE BASE	314,138,307	307,112,540

All rate base items in the "Twelve Months" collumn represent average of monthly average balances

Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 8/31/2018

		Month	Twelve Months
OPER/	ATING REVENUES		
	Natural Gas Sales	5,104,272	204,959,440
	Transportation Revenue	1,966,521	23,571,606
	Other Operating Revenue	242,913	(1,768,679)
		7,313,706	226,762,367
Less:	Natural Gas & Production Costs	2,093,185	114,115,364
	Revenue Taxes	616,575	19,409,808
OPER/	ATING MARGIN	4,603,946	93,237,194
OPER/	ATING EXPENSES		
	Production	20,440	247,591
	Distribution	2,033,972	19,239,226
	Customer Accounts	459,444	5,866,759
	Customer Service & Informational	116,905	2,324,278
	Sales	2	1,071
	Administrative & General	1,376,701	17,677,427
	Depreciation & Amortization	1,896,830	21,890,808
	Property, Payroll & Misc. Taxes	222,957	4,334,410
	Federal Income Taxes	(906,165)	3,101,110
	Total Operating Expenses	5,221,086	74,682,679
NET O	PERATING INCOME	(617,140)	18,554,516
RATE E	BASE	317,709,378	310,457,710
RATE (OF RETURN	-0.19%	5.98%

SCHEDULE OF RATE BASE

Utility Plant In Service	781,584,666	759,027,009
Accumulated Depreciation	(379,700,325)	(372,664,881)
Net Utility Plant	401,884,341	386,362,128
Other:		
Contributions in Aid of Construction	-	-
Customer Advances for Construction	(3,978,249)	(4,131,392)
Accumulated Deferred Income Taxes	(75,540,733)	(76,059,424)
Deferred Debits	· -	-
Subtotal	322,365,360	306,171,312
Working Capital	(4,655,982)	4,286,398
TOTAL RATE BASE	317,709,378	310,457,710

Cascade Natural Gas Corporation State of Washington Statement of Operations and Rate of Return Month and Twelve Months Ended 9/30/2018

		Month	Twelve Months
OPER/	ATING REVENUES		
	Natural Gas Sales	8,323,593	205,942,925
	Transportation Revenue	2,061,065	23,645,685
	Other Operating Revenue	(145,784)	(1,996,543)
		10,238,875	227,592,067
Less:	Natural Gas & Production Costs	4,368,487	114,760,687
	Revenue Taxes	753,677	19,484,377
OPER/	ATING MARGIN	5,116,711	93,347,003
OPER/	ATING EXPENSES		
	Production	17,420	237,716
	Distribution	2,113,127	19,936,150
	Customer Accounts	385,238	5,759,102
	Customer Service & Informational	102,265	2,403,018
	Sales	-	1,071
	Administrative & General	1,278,946	17,694,210
	Depreciation & Amortization	1,921,273	22,076,048
	Property, Payroll & Misc. Taxes	329,868	4,315,436
	Federal Income Taxes	(1,065,672)	2,274,659
	Total Operating Expenses	5,082,465	74,697,409
NET O	PERATING INCOME	34,245	18,649,594
RATE E	BASE	325,327,491	314,145,216
RATE (OF RETURN	0.01%	5.94%

SCHEDULE OF RATE BASE

Utility Plant In Service	790,131,199	764,205,253
Accumulated Depreciation	(380,941,603)	(373,945,563)
Net Utility Plant	409,189,596	390,259,690
Other:		
Contributions in Aid of Construction	_	_
Customer Advances for Construction	(3,986,167)	(4,095,055)
Accumulated Deferred Income Taxes	(75,426,895)	(76,050,898)
Deferred Debits	-	-
Subtotal	329,776,534	310,113,737
Working Capital	(4,449,043)	4,031,479
TOTAL RATE BASE	325,327,491	314,145,216

All rate base items in the "Twelve Months" collumn represent average of monthly average balances.

September-18 September-18 THROUGH JULY 31, THROUGH AUGUST 2018 31,2018 SEPTEMBER 2018 SEPTEMBER 201	OCTOBER 1, 2017 THROUGH EPTEMBER 30, 2018 114,462,323.38 91,480,602.02 205,942,925.40 767,111.12 23,645,684.61 100.00 83,381.37 73,932.42 - (2,921,067.71) 21,649,141.81 227,592,067.21 108,121,799.37 - 6,494,004.29 4,122,308.61
GAS SALES	114,462,323.38 91,480,602.02 205,942,925.40 767,111.12 23,645,684.61 100.00 83,381.37 73,932.42 - (2,921,067.71) 21,649,141.81 227,592,067.21 108,121,799.37 - 6,494,004.29 4,122,308.61
## A80 Residential Sales 3,375,473.33 2,376,611.56 4,061,119.46 114,528,733.99 114,016,582.24 1	91,480,602.02 205,942,925.40 767,111.12 23,645,684.61 100.00 83,381.37 73,932.42 (2,921,067.71) 21,649,141.81 227,592,067.21 108,121,799.37 6,494,004.29 4,122,308.61
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OTHER OPERATING REVENUE 4880 Miscellaneous Service Revenues 4890 Rev. From Transp. of Gas of Others 4930 Rent From Gas Property 4940 Interdepartmental Rents 4950 Other Gas Revenue 4950 Other Gas Revenue 4962 Provision for Rate Refund 4962 Provision for Rate Refund 4962 Provision For Rate Refund 4963 TOTAL OPERATING REVENUE 4 TOTAL OPERATING REVENUE 5 Other Gas Purchases 805 Other Gas City Gate Purchases 805 Other Gas Cost Adjustments 805 Other Gas Cost Adjustments 808.1 Gas Withdrawn From Storage 808.2 Gas Delivered To Storage 808.2 Gas Delivered To Storage 808.3 Gas Delivered To Storage 808 Ottal Andread Spurchased 808 Ottal Andread Spurchased 808 Ottal Andread Spurchased 808 Ottal Cast Spurchased 808 Ottal Cast Spurchases 808.1 Gas Withdrawn From Storage 808.2 Gas Delivered To Storage 808.3 Gas Delivered To Storage 808.4 Cast Ottal Cast Spurchased 808 Ottal Cast Spurchased 808 Ottal Cast Spurchased 808.2 Gas Delivered To Storage 808.3 Gas Delivered To Storage 808.4 Cast Adjustments 808.6 Ottal Cast Spurchased 808.7 Gas Delivered To Storage 808.8 Gas Delivered To Storage 808.9 Gas Delivered To Storage 808.1 Gas Withdrawn From Storage 808.2 Gas Delivered To Storage 808.3 Gas Delivered To Storage 808.4 Cast Adjustments 808.6 Ottal Cast Ottal Cas	767,111.12 23,645,684.61 100.00 83,381.37 73,932.42 (2,921,067.71) 21,649,141.81 227,592,067.21 108,121,799.37
4880 Miscellaneous Service Revenues 45,059.20 96,203.30 43,444.41 757,103.57 794,466.15 4890 Rev. From Transp. of Gas of Others 2,076,610.06 1,966,520.59 2,061,065.23 23,597,421.55 23,571,605.73 4930 Rent From Gas Property - - 100.00 100.00 4940 Interdepartmental Rents 7,130.21 7,130.21 7,130.21 81,927.27 82,654.32 4950 Other Gas Revenue 1,740.13 29,809.68 11,062.42 66,222.19 67,747.38 495.1 Overrun Penalty Income - - - - - 4962 Provision for Rate Refund (260,971.77) 109,770.04 (207,420.63) (2,823,417.12) (2,713,647.08) TOTAL OTHER OPERATING REVENUE 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 * TOTAL OPERATING REVENUE * 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 * S05 Other Gas Purchases 5,986,122.77 6,059,557.87 5,826,199.53 110,052,340.11 109,183,419.53 1	23,645,684.61 100.00 83,381.37 73,932.42 (2,921,067.71) 21,649,141.81 227,592,067.21 108,121,799.37 6,494,004.29 4,122,308.61
4890 Rev. From Transp. of Gas of Others 2,076,610.06 1,966,520.59 2,061,065.23 23,597,421.55 23,571,605.73 4930 Rent From Gas Property - - 100.00 100.00 4940 Interdepartmental Rents 7,130.21 7,130.21 81,927.27 82,654.32 4950 Other Gas Revenue 1,740.13 29,809.68 11,062.42 66,222.19 67,747.38 495.1 Overrun Penalty Income - - - - - 4962 Provision for Rate Refund (260,971.77) 109,770.04 (207,420.63) (2,823,417.12) (2,713,647.08) TOTAL OTHER OPERATING REVENUE 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 * TOTAL OPERATING REVENUE * 8,789,930.44 7,313,705.93 10,238,874.58 227,435,010.16 226,762,366.58 2 NATURAL GAS PURCHASED 804 Natural Gas City Gate Purchases 5,986,122.77 6,059,557.87 5,826,199.53 110,052,340.11 109,183,419.53 1 805. Other Gas Purchases - - - - - - </td <td>23,645,684.61 100.00 83,381.37 73,932.42 (2,921,067.71) 21,649,141.81 227,592,067.21 108,121,799.37 6,494,004.29 4,122,308.61</td>	23,645,684.61 100.00 83,381.37 73,932.42 (2,921,067.71) 21,649,141.81 227,592,067.21 108,121,799.37 6,494,004.29 4,122,308.61
4930 Rent From Gas Property 4940 Interdepartmental Rents 7,130.21 7,130.21 7,130.21 81,927.27 82,654.32 4950 Other Gas Revenue 495.1 Overrun Penalty Income 4962 Provision for Rate Refund TOTAL OTHER OPERATING REVENUE * TOTAL OPERATING REVENUE 804 Natural Gas City Gate Purchases 805 Other Gas Purchases 805.1 Purchased Gas Cost Adjustments 806.1 Gas Withdrawn From Storage 807.1 Gas Withdrawn From Storage 808.2 Gas Delivered To Storage 808.2 Gas Delivered To Storage 808.2 Gas Delivered To Storage 812 Gas Used For Other Utility Oper. MANUFACTURED GAS PRODUCTION 1,7130.21 7,130.21 81,9927.27 82,654.32 1,7430.21 7,130.21 81,9927.27 82,654.32 1,7430.21 7,130.21 81,9927.27 82,654.32 1,7430.21 7,130.21 81,9927.27 82,654.32 1,7430.21 1,905.24.21 (2,713,647.08) 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 1,915,281.64 21,679,357.46 21,802,926.50 1,869,567.83 1,915,281.64 21,679,357.46 1,869,567.83 1,915,281	100.00 83,381.37 73,932.42 (2,921,067.71) 21,649,141.81 227,592,067.21 108,121,799.37 6,494,004.29 4,122,308.61
4940 Interdepartmental Rents 7,130.21 7,130.21 7,130.21 81,927.27 82,654.32 4950 Other Gas Revenue 1,740.13 29,809.68 11,062.42 66,222.19 67,747.38 495.1 Overrun Penalty Income 4962 Provision for Rate Refund (260,971.77) 109,770.04 (207,420.63) (2,823,417.12) (2,713,647.08) TOTAL OTHER OPERATING REVENUE 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 87,789,930.44 7,313,705.93 10,238,874.58 227,435,010.16 226,762,366.58 2	83,381.37 73,932.42 - (2,921,067.71) 21,649,141.81 227,592,067.21 108,121,799.37 - 6,494,004.29 4,122,308.61
4950 Other Gas Revenue 1,740.13 29,809.68 11,062.42 66,222.19 67,747.38 495.1 Overrun Penalty Income 4962 Provision for Rate Refund (260,971.77) 109,770.04 (207,420.63) (2,823,417.12) (2,713,647.08) TOTAL OTHER OPERATING REVENUE 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 ** TOTAL OPERATING REVENUE * 8,789,930.44 7,313,705.93 10,238,874.58 227,435,010.16 226,762,366.58 2** NATURAL GAS PURCHASED	73,932.42 (2,921,067.71) 21,649,141.81 227,592,067.21 108,121,799.37 6,494,004.29 4,122,308.61
495.1 Overrun Penalty Income 4962 Provision for Rate Refund (260,971.77) 109,770.04 (207,420.63) (2,823,417.12) (2,713,647.08) TOTAL OTHER OPERATING REVENUE * TOTAL OPERATING REVENUE * * 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50	(2,921,067.71) 21,649,141.81 227,592,067.21 108,121,799.37 6,494,004.29 4,122,308.61
4962 Provision for Rate Refund (260,971.77) 109,770.04 (207,420.63) (2,823,417.12) (2,713,647.08) TOTAL OTHER OPERATING REVENUE 1,869,567.83 2,209,433.82 1,915,281.64 21,679,357.46 21,802,926.50 * TOTAL OPERATING REVENUE * 8,789,930.44 7,313,705.93 10,238,874.58 227,435,010.16 226,762,366.58 2 NATURAL GAS PURCHASED 804 Natural Gas City Gate Purchases 5,986,122.77 6,059,557.87 5,826,199.53 110,052,340.11 109,183,419.53 1 805 Other Gas Purchases - </td <td>21,649,141.81 227,592,067.21 108,121,799.37 - 6,494,004.29 4,122,308.61</td>	21,649,141.81 227,592,067.21 108,121,799.37 - 6,494,004.29 4,122,308.61
TOTAL OTHER OPERATING REVENUE * TOTAL OPERATING REVENUE * 1,869,567.83	21,649,141.81 227,592,067.21 108,121,799.37 - 6,494,004.29 4,122,308.61
* TOTAL OPERATING REVENUE * 8,789,930.44 7,313,705.93 10,238,874.58 227,435,010.16 226,762,366.58 2	227,592,067.21 108,121,799.37 - 6,494,004.29 4,122,308.61
NATURAL GAS PURCHASED 804 Natural Gas City Gate Purchases 805 Other Gas Purchases 806.1 Purchased Gas Cost Adjustments 808.1 Gas Withdrawn From Storage 808.2 Gas Delivered To Storage 812 Gas Used For Other Utility Oper. TOTAL NATURAL GAS PURCHASED NATURAL GAS PURCHASED S,986,122.77 6,059,557.87 5,826,199.53 110,052,340.11 109,183,419.53 1 (1,965,797.47) (3,285,733.71) (1,210,814.70) 5,320,274.27 5,240,333.54 (1,965,797.47) (3,285,733.71) (1,210,814.70) 5,320,274.27 5,240,333.54 (1,412,308.61 4,122,308.61 4,1	108,121,799.37 - 6,494,004.29 4,122,308.61
804 Natural Gas City Gate Purchases 5,986,122.77 6,059,557.87 5,826,199.53 110,052,340.11 109,183,419.53 1 805 Other Gas Purchases	- 6,494,004.29 4,122,308.61
804 Natural Gas City Gate Purchases 5,986,122.77 6,059,557.87 5,826,199.53 110,052,340.11 109,183,419.53 1 805 Other Gas Purchases	- 6,494,004.29 4,122,308.61
805 Other Gas Purchases	- 6,494,004.29 4,122,308.61
805.1 Purchased Gas Cost Adjustments (1,965,797.47) (3,285,733.71) (1,210,814.70) 5,320,274.27 5,240,333.54 808.1 Gas Withdrawn From Storage - 4,122,308.61 4,122,308.61 808.2 Gas Delivered To Storage (584,917.17) (679,224.54) (245,327.39) (4,891,951.90) (4,379,065.46) 812 Gas Used For Other Utility Oper. (1,407.34) (1,415.00) (1,570.17) (52,695.47) (51,632.02) TOTAL NATURAL GAS PURCHASED 3,434,000.79 2,093,184.62 4,368,487.27 114,550,275.62 114,115,364.20 1	4,122,308.61
808.1 Gas Withdrawn From Storage 4,122,308.61 4,122,308.61 4,222,308.61 808.2 Gas Delivered To Storage (584,917.17) (679,224.54) (245,327.39) (4,891,951.90) (4,379,065.46) 812 Gas Used For Other Utility Oper. (1,407.34) (1,415.00) (1,570.17) (52,695.47) (51,632.02) TOTAL NATURAL GAS PURCHASED 3,434,000.79 2,093,184.62 4,368,487.27 114,550,275.62 114,115,364.20 1	4,122,308.61
808.2 Gas Delivered To Storage (584,917.17) (679,224.54) (245,327.39) (4,891,951.90) (4,379,065.46) (1,407.34) (1,415.00) (1,570.17) (52,695.47) (51,632.02) (1,570.17) (52,695.47) (51,632.02) (1,407.34) (1,415.00) (1,570.17) (52,695.47) (51,632.02) (1,407.34) (1,415.00) (1,570.17) (1,5	
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TOTAL NATURAL GAS PURCHASED 3,434,000.79 2,093,184.62 4,368,487.27 114,550,275.62 114,115,364.20 1 MANUFACTURED GAS PRODUCTION	(3,926,668.84)
MANUFACTURED GAS PRODUCTION	(50,756.50) 114,760,686.93
	114,700,080.93
'	-
717 Liquefied Petroleum Gas Expenses	-
718 Other Process Production Expenses	-
723 Fuel for Liq. Petrol. Gas Process	-
724 Other Gas Fuels	-
728 Liquefied Petroleum Gas	-
733 Gas Mixing Expenses	-
735 Miscellaneous Production Expenses	-
740 Maint. Supervision & Engineering	-
741 Maint. of Structures & Improvement	-
742 Maint. of Production Equipment	-
TOTAL MANUFACTURED GAS PRODUCTION EXPENSE	-
400 F Pourous Toyon	10 404 276 05
	19,484,376.95 93,347,003.33
4,033,400.72 4,003,540.43 3,110,710.70 33,470,633.33 33,237,134.16	33,347,003.33
PRODUCTION EXPENSES	
813 Other Gas Supply Expenses 32,379.76 20,439.86 17,419.66 262,682.95 247,590.65	237,716.14
	,
DISTRIBUTION EXPENSES Operation	
870 Oper., Supervision & Engineering 167,390.45 231,411.23 420,235.12 2,093,727.12 2,157,111.45	2,408,178.65
871 Distribution Load Dispatching 24,713.36 24,968.31 24,346.21 304,714.55 304,717.15	305,840.15
872 Compressor Station 4,266.83 3,901.56 3,596.02 76,563.99 72,512.06	72,482.62
874 Mains & Services Exp. 242,418.35 577,922.87 620,448.40 3,338,231.48 3,577,930.95	3,931,404.31
875 Meas. & Reg. Stat. ExpGen. 32,414.97 32,256.64 33,126.01 525,370.91 507,091.79	482,858.87
876 Meas. & Reg. Stat. ExpInd. 10,920.81 16,312.08 10,939.41 145,732.59 146,364.26	146,269.04
878 Meter & House Regulator Exp. 95,342.62 109,597.61 87,694.34 1,055,040.53 1,032,136.11	1,028,289.04
879 Customer Installations Exp. 57,381.88 55,735.41 55,710.11 815,281.59 785,604.15	776,362.48
880 Other Exp. 339,572.02 387,063.19 325,646.82 4,302,368.15 4,390,708.21	4,382,922.17
881 Rents 11,531.21 7,112.24 3,746.09 123,682.40 117,868.85	115,627.83

			Month Ended		12 MONTH Ended		
STATE ALLOCAT	TION OF INCOME & EXPENSES				AUGUST 1, 2017 THROUGH JULY 31,	SEPTEMBER 1, 2017 THROUGH AUGUST	OCTOBER 1, 2017 THROUGH
		July-18	August-18	September-18	2018	31, 2018	SEPTEMBER 30, 2018
882	Transportation Exp.	-	-	-	-	-	-
	Subtotal Operations	985,952.50	1,446,281.14	1,585,488.53	12,780,713.31	13,092,044.98	13,650,235.16
Maintenance 885	Supervision & Engineering	72,755.96	00 020 02	75 760 71	939,845.59	1,017,507.24	1,021,916.30
886	Supervision & Engineering Structures & Improvements	3,353.10	90,830.82	75,760.71	22,005.03	22,005.03	22,005.03
887	Mains	73,839.47	160,966.41	174,266.79	1,417,238.55	1,338,069.04	1,388,084.88
8880	Compressor Station	4,697.88	2,230.92	6,171.93	50,050.27	50,419.62	53,505.24
889	Meas. & Reg. EquipGen.	34,746.38	35,249.72	39,290.24	370,916.52	376,399.65	382,100.26
890	Meas. & Reg. EquipInd.	3,826.78	3,916.13	891.99	34,104.19	37,136.71	36,227.27
892	Services	99,512.93	135,176.88	85,477.01	1,394,576.34	1,402,032.54	1,466,877.68
893	Meters & House Regulators	91,418.90	83,662.60	79,107.09	1,072,322.26	1,066,516.20	1,057,136.39
894	Other Equipment	76,391.49	75,657.12	66,673.14	783,128.80	837,094.53	858,061.76
33 .	Subtotal Maintenance	460,542.89	587,690.60	527,638.90	6,084,187.55	6,147,180.56	6,285,914.81
TOTAL DISTR	IBUTION EXPENSES	1,446,495.39	2,033,971.74	2,113,127.43	18,864,900.86	19,239,225.54	19,936,149.97
	COUNTS EXPENSES						
901	Supervision	8,032.99	9,382.34	7,827.08	89,563.87	96,158.40	102,283.60
902	Meter Reading Exp.	56,591.22	51,816.53	37,152.79	593,553.31	596,279.82	591,476.45
903	Cust. Records & Collection Exp.	314,573.59	344,683.99	301,180.76	4,325,524.81	4,238,348.88	4,190,271.21
904	Uncollectible Accounts	95,336.87	53,561.30	39,077.85	948,203.96	935,347.41	874,446.39
905	Misc. Exp. DMER ACCOUNTS EXP.	474,534.67	459,444.16	385,238.48	624.03 5,957,469.98	624.03 5,866,758.54	624.03 5,759,101.68
TOTAL COST	JMER ACCOUNTS EXP.	4/4,534.6/	459,444.16	385,238.48	5,957,469.98	5,800,758.54	5,/59,101.08
CUSTOMER SER	RVICE AND INFORMATIONAL EXPENSES						
907	Supervision	-	-	-	-	-	-
908	Cust. Assistance Exp.	93,617.18	88,844.61	81,228.28	1,992,504.62	2,071,162.50	2,141,688.14
909	Info. & Instr. Advertising Exp.	3,018.12	1,959.05	531.44	21,981.67	23,166.24	21,274.52
910	Misc. Cust. Serv. & Info. Exp.	19,082.97	26,101.41	20,504.99	203,847.93	229,949.34	240,055.61
TOTAL CUST.	SRVC. & INFO. EXPENSES	115,718.27	116,905.07	102,264.71	2,218,334.22	2,324,278.08	2,403,018.27
	_						
SALES EXPENSE							
911	Supervision	-	-	-	-	-	-
912 913	Demonstrating & Selling	(296.28)	1.87	-	1,068.72	- 1,070.59	- 1,070.59
916	Advertising Misc. Sales Exp.	(290.28)	1.07	-	1,000.72	1,070.59	1,070.59
TOTAL SALES	•	(296.28)	1.87		1.068.72	1,070.59	1,070.59
TO TAL SALES	EXI ENGES	(230.20)	1.07		1,000.72	1,070.33	1,070.33
ADMINISTRATI	VE AND GENERAL EXPENSES						
920	Admin. & General Salaries	449,026.76	500,340.55	437,064.39	5,873,047.10	5,788,408.25	5,751,128.10
921	Office Supplies & Exp.	213,986.26	203,593.75	249,849.91	3,210,141.77	3,231,709.21	3,328,124.90
923	Outside Services Employed	91,958.81	59,147.87	74,316.63	1,109,548.50	1,055,360.15	1,098,376.81
924	Property Insurance	5,112.34	5,112.34	5,112.34	58,137.89	58,783.83	59,429.77
925	Injuries & Damages	88,211.26	93,446.27	86,987.07	1,073,545.52	1,089,875.33	1,099,520.21
926	Employee Pensions & Benefits	378,359.28	375,375.42	318,670.28	4,661,430.61	4,660,886.48	4,571,204.65
928	Regulatory Commission Exp.	-	-	-	-	-	-
930.1	General Advertising Exp.	1,418.35	1,706.96	2,695.47	29,376.94	27,627.06	25,444.08
930.2	Misc. General Exp.	49,169.35	52,090.17	29,282.27	845,194.87	859,818.70	851,263.59
931	Rents	105,237.66	104,482.41	95,318.58	1,115,031.94	1,129,992.61	1,138,230.32
932	Maintenance of General Plant	2,192.90	2,282.80	642.84	34,381.08	36,739.53	36,231.59
ດລວ	Capitalized Eva	1,384,672.97	1,397,578.54	1,299,939.78	18,009,836.22	17,939,201.15	17,958,954.02
922 TOTAL ADM	Capitalized Exp. & GEN. EXPENSES	(23,040.98) 1,361,631.99	(20,877.47) 1,376,701.07	(20,993.83) 1,278,945.95	(260,602.21) 17,749,234.01	(261,773.95) 17,677,427.20	(264,744.10) 17,694,209.92
IOTAL ADIVI.	& GLIV. EAF LINGES	1,301,031.33	1,3/0,/01.0/	1,210,343.35	17,743,234.01	17,077,427.20	17,034,203.92
TOTAL O	&M EXPENSES (Excluding Gas Cost and	3,430,463.80	4,007,463.77	3,896,996.23	45,053,690.74	45,356,350.60	46,031,266.57
DEPRECIATION	AND AMORTIZATION						

STATE ALLOCATION OF INCOME & EXPENSES		Month Ended			12 MONTH Ended		
		July-18	August-18	September-18	AUGUST 1, 2017 THROUGH JULY 31, 2018	SEPTEMBER 1, 2017 THROUGH AUGUST 31, 2018	OCTOBER 1, 2017 THROUGH SEPTEMBER 30, 2018
403	Depreciation Expense	1,886,080.35	1,896,830.09	1,921,273.20	21,719,865.88	21,890,808.09	22,076,048.05
	Propane Air Plant	-	-	-	-	-	-
	Telemetry	-	-	-	-	-	-
	Meters & Regulators	-	-	-	-	-	-
	Central Stores Warehouse	-	-	-	-	-	-
	General Office	-	-	-	-	-	-
407.1	Amortization of Property Losses	-	-	-	-	-	-
TOTAL DEPRI	CIATION AND AMORTIZATION	1,886,080.35	1,896,830.09	1,921,273.20	21,719,865.88	21,890,808.09	22,076,048.05
407.3	Regulatory Debits	-	-	-	-	-	-
TAXES OTHER 1	HAN INCOME TAXES						
408.1	Property, Payroll and Misc. Taxes	361,126.97	222,957.18	329,867.57	4,522,332.44	4,334,409.92	4,315,435.83
INCOME TAXES	- OPERATING						
409.1	Federal Inc Taxes, Util Oper Inc	(767,906.01)	(910,780.59)	(1,299,410.48)	287,554.47	359,416.39	2,056,266.44
409.1	State Income Taxes, Util Oper Inc	-	-	-	-	-	-
410.1	Provision For Defer'd Fed Inc Tax	(39,875.12)	7,363.19	236,486.40	3,215,490.80	2,771,247.57	247,958.82
410.1	Provis'n For Defer'd State Inc Tax	-	-	-	-	-	-
411.1	Prov For Deferred Inc Tax - Credit	-	-	-	-	-	-
411.4	Investment Tax Credit Adjustments	(2,747.53)	(2,747.54)	, ,	, , ,	(29,554.04)	(29,566.31)
	ME TAXES - OPERATING	(810,528.66)	(906,164.94)	(1,065,671.61)	3,473,503.52	3,101,109.92	2,274,658.95
	ERATING EXPENSES *	4,867,142.46	5,221,086.10	5,082,465.39	74,769,392.58	74,682,678.53	74,697,409.40
* TOTAL C	PERATING INCOME *	(231,675.74)	(617,139.65)	34,245.31	18,701,463.35	18,554,515.65	18,649,593.93