CNG/W18=09-03



September 17, 2018

Mr. Mark L. Johnson Executive Director and Secretary Washington Utilities & Transportation Commission P.O. Box 47250 Olympia, WA 98504-7250

Re: Schedule 594, Decoupling Mechanism Adjustment

Dear Mr. Johnson:

Cascade Natural Gas Corporation ("Cascade") hereby encloses for filing the following proposed tariff sheet containing a requested effective date of November 1, 2018:

Second Revision Sheet No. 594 Canceling First Revision Sheet No. 594

The purpose of this filing is to amortize the difference between authorized revenues and actual revenues for the timeframe of January 1, 2017, through December 31, 2017, which is consistent with the Company's Rule 21, Decoupling Mechanism, and the terms adopted by Order No. 04 in UG-152286.

Rule 21, Decoupling Mechanism, was approved in the Company's last rate case and allows Cascade to defer the difference between billed revenue and the authorized margin per customer, which is a different amount per customer class, per month. Billed and authorized revenue differ for a number of reasons including the installation of conservation measures, weather variations, and different gas usage patterns. The deferred balance is then amortized through the Schedule 594 adjustment rate that becomes effective concurrently with the Purchased Gas Adjustment (PGA).

Below is a table summarizing the proposed changes reflected in this filing:

	Proposed				
	Sch.	Rate	Rate Per	Percent	
Service	No.	Change	Therm	Change	
Residential	503	(\$0.02444)	(\$0.02585)	(2.55%)	
Commercial	504	(\$0.03171)	(\$0.03045)	(3.66%)	

Industrial	505	(\$0.00484)	\$0.00321	(0.70%)
Industrial Lg Vol	511	(\$0.03257)	(\$0.05068)	(5.04%)
Interruptible	570	\$0.0123	\$0.00751	1.95%

The changes made to Schedule 594 result in an overall rate decrease of (2.65%) or a decrease in annual revenue change reflected in this filing of (\$6,165,626). For the average residential customer using 54 therms, the changes made herein result in an average monthly decrease of (\$1.32). For the average commercial customer using 275 therms per year, these changes result in an average decrease of (\$8.71).

The proposed change will affect all of Cascade's Washington customers except transportation only customers. Cascade serves approximately 186,554 residential, 26,029 commercial and 466 industrial customers in the state of Washington.

As this proposed rate is a decrease, no adjustment for earnings sharing under UG-152286 is required.

If you have any questions, please call me at (509) 734-4593.

Sincerely,

/s/ Michael Parvinen

Michael Parvinen
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Attachment

NEW, CNGC Advice W18-09-03 Trf Sheet 594, 09-17-2018.pdf

NEW, CNGC Advice W18-09-03 Redlined Trf Sheet 594, 09-17-2018.pdf

NEW, CNGC Advice W18-09-03 Exh A, 09-17-2018.pdf

NEW, CNGC Advice W18-09-03 DMA WP, 09-17-2018.xlsx