

**NORTHWEST NATURAL GAS COMPANY**

WN U-6

Twelfth Revision of Sheet 142.10

Cancels Eleventh Revision of Sheet 142.10

**RATE SCHEDULE 42**  
**LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE**  
 (continued)

**MONTHLY SALES RATES - FIRM SERVICE:**

Effective: November 1, 2016

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The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

<b>FIRM SALES SERVICE CHARGES [1]:</b>					<b>Billing Rates</b>
Customer Charge (per month, all service types):					<b>\$1,300.00</b>
	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]	
<b>42 CSF Volumetric Charges (per therm):</b>					
Block 1: 1st 10,000 therms	\$0.11877		\$0.29379	(\$0.02202)	\$0.39054
Block 2: Next 20,000 therms	\$0.10632		\$0.29379	(\$0.02342)	\$0.37669
Block 3: Next 20,000 therms	\$0.08154		\$0.29379	(\$0.02623)	\$0.34910
Block 4: Next 100,000 therms	\$0.06523		\$0.29379	(\$0.02807)	\$0.33095
Block 5: Next 600,000 therms	\$0.04348		\$0.29379	(\$0.03052)	\$0.30675
Block 6: All additional therms	\$0.01630		\$0.29379	(\$0.03360)	\$0.27649
<b>42 ISF Volumetric Charges (per therm):</b>					
Block 1: 1st 10,000 therms	\$0.11871		\$0.29379	(\$0.03264)	\$0.37986
Block 2: Next 20,000 therms	\$0.10626		\$0.29379	(\$0.03293)	\$0.36712
Block 3: Next 20,000 therms	\$0.08149		\$0.29379	(\$0.03352)	\$0.34176
Block 4: Next 100,000 therms	\$0.06519		\$0.29379	(\$0.03390)	\$0.32508
Block 5: Next 600,000 therms	\$0.04347		\$0.29379	(\$0.03442)	\$0.30284
Block 6: All additional therms	\$0.01629		\$0.29379	(\$0.03506)	\$0.27502
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					<b>\$0.15748</b>
Firm Sales Service Storage Charge (per therm of MDDV per month):					<b>\$0.20415</b>
<b>Pipeline Capacity Charge Options (select one):</b>					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					<b>\$0.12380</b>
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):					<b>\$1.85</b>

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- [1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

(continue to Sheet 142.10.1)

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 NWN WUTC Advice No. 16-06

Effective with service on  
 and after November 1, 2016