

June 29, 2016

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, Washington 98504-7250

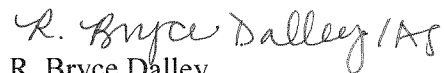
RE: Actual Results for the Quarter Ended March 31, 2016

In compliance with WAC 480-100-275, Pacific Power & Light Company (Company), a division of PacifiCorp, submits for filing the actual results for Washington operations for the quarter ended March 31, 2016. These results are based on unadjusted data and do not reflect normalized results or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area inter-jurisdictional allocation methodology. In Docket UE-072123, Order 03, the Company was granted a 30-day extension of time to file these reports changing the due date from 60 to 90 days following the end of each quarter through the quarter ending June 30, 2017.

The Company is also enclosing its Average Customer Count and kWh data for its Washington jurisdiction for the quarter ended March 31, 2016. Also enclosed is the Company's Semi-Annual Environmental Remediation Report for the six months ended March 31, 2016. This report includes environmental remediation expenditures for non-major and major projects in accordance with Order 01 in Docket UE-031658.

Please direct questions to Ariel Son, Regulatory Projects Manager, at (503) 813-5410.

Sincerely,


R. Bryce Dalley
Vice President, Regulation

Enclosures

SEMI-ANNUAL ENVIRONMENTAL REMEDIATION REPORT

SIX MONTHS ENDED

March 31, 2016

**ENVIRONMENTAL REMEDIATION COSTS
STATE OF WASHINGTON
Six Months, Ending 3/31/2016**

	<u>3/31/2016</u>
Additions per 6 mo ending 3/31/2016 reconciliation	2,858,567.09
Washington Non-Deferred included in Beg Bal	0.00
Less Third West Substation 6 mo ending 3/31/2016 Activity	<u>0.00</u>
6 mo ending 3/31/2016 Minor Environmental Cleanup Activity	<u>2,858,567.09</u>

6 mo ending 3/31/2016 Amortization per reconciliation	(1,758,127.28)
Washington Non-Deferred Amort included in Beg Bal	0.00
6 mo ending 3/31/2016 Amortization (Third West)	<u>0.00</u>
6 mo ending 3/31/2016 Minor Environmental Cleanup Amortization	<u>(1,758,127.28)</u>

Proof

Third West 6 mo ending 3/31/2016 Activity	0.00
Third West 6 mo ending 3/31/2016 Amortization	0.00
6 mo ending 3/31/2016 Minor Environmental Cleanup Activity	2,858,567.09
6 mo ending 3/31/2016 Minor Environmental Cleanup Amortization	<u>(1,758,127.28)</u>
Environmental Cleanup Activity - 6 mo ending 3/31/2016	<u><u>1,100,439.81</u></u>

Beginning Environmental Cleanup Balance 9/30/2015	22,253,409.27
Beginning Balance Depreciation Adjustment	548.31
Ending Environmental Cleanup Balance 3/31/2016	<u>(23,354,397.39)</u>
Environmental Cleanup Activity - 6 mo ending 3/31/2016	<u><u>(1,100,439.81)</u></u>

**ENVIRONMENTAL REMEDIATION REPORT
STATE OF WASHINGTON
Period Ending 9/30/15**

	<u>End Bal 3/31/2015</u>	6 month activity	<u>End Bal 9/30/2015</u>	6 month activity	<u>End Bal 3/31/2016</u>
Beginning Balance at October 13, 2003					
Third West Substation Cleanup					
FYE 3/31/2005 Activity	\$ 4,291,773.25		\$ 4,291,773.25		\$ 4,291,773.25
FYE 3/31/2006 Activity	\$ 357,614.60		\$ 357,614.60		\$ 357,614.60
FYE 3/31/2006 Transfers (Note)	\$ (1,212,815.31)		\$ (1,212,815.31)		\$ (1,212,815.31)
FYE 3/31/2006 Activity (2nd Half reporting)	\$ -		\$ -		\$ -
QTR 9/30/2006 Activity	\$ -		\$ -		\$ -
QTR 3/31/2007 Activity	\$ -		\$ -		\$ -
QTR 9/30/2007 Activity	\$ -		\$ -		\$ -
QTR 3/31/2008 Activity	\$ -		\$ -		\$ -
QTR 9/30/2008 Activity	\$ 1,326.00		\$ 1,326.00		\$ 1,326.00
QTR 3/31/2009 Activity	\$ 468.00		\$ 468.00		\$ 468.00
QTR 9/30/2009 Activity	\$ 1,390.41		\$ 1,390.41		\$ 1,390.41
QTR 3/31/2010 Activity	\$ 1,015.50		\$ 1,015.50		\$ 1,015.50
QTR 9/30/2010 Activity	\$ 21,855.60		\$ 21,855.60		\$ 21,855.60
QTR 3/31/2011 Activity	\$ 151,286.69		\$ 151,286.69		\$ 151,286.69
QTR 9/30/2011 Activity	\$ 37,816.50		\$ 37,816.50		\$ 37,816.50
QTR 3/31/2012 Activity	\$ -		\$ -		\$ -
QTR 9/30/2012 Activity	\$ -		\$ -		\$ -
QTR 3/31/2013 Activity	\$ -		\$ -		\$ -
QTR 9/30/2013 Activity	\$ -		\$ -		\$ -
QTR 3/31/2014 Activity	\$ -		\$ -		\$ -
QTR 9/30/2014 Activity	\$ -		\$ -		\$ -
QTR 3/31/2015 Activity	\$ -		\$ -		\$ -
QTR 9/30/2015 Activity (retirement)		\$ (3,651,731.22)	\$ (3,651,731.22)		\$ (3,651,731.22)
QTR 3/31/2016 Activity				\$ -	\$ -
Total Activity	\$ 3,651,731.24		\$ (0.00)		\$ (0.00)
Third West Substation Cleanup					
FYE 3/31/2005 Amortization	\$ (429,579.25)		\$ (429,579.25)		\$ (429,579.25)
FYE 3/31/2006 Amortization (1st half reporting)	\$ (50,547.16)		\$ (50,547.16)		\$ (50,547.16)
FYE 3/31/2006 Amortization (2nd Half reporting)	\$ (171,828.57)		\$ (171,828.57)		\$ (171,828.57)
QTR 9/30/2006 Amortization	\$ (171,828.63)		\$ (171,828.63)		\$ (171,828.63)
QTR 3/31/2007 Amortization	\$ (171,828.62)		\$ (171,828.62)		\$ (171,828.62)
QTR 9/30/2007 Amortization	\$ (171,828.63)		\$ (171,828.63)		\$ (171,828.63)
QTR 3/31/2008 Amortization	\$ (171,828.62)		\$ (171,828.62)		\$ (171,828.62)
QTR 9/30/2008 Amortization	\$ (171,928.08)		\$ (171,928.08)		\$ (171,928.08)
QTR 3/31/2009 Amortization	\$ (171,953.42)		\$ (171,953.42)		\$ (171,953.42)
QTR 9/30/2009 Amortization	\$ (172,022.61)		\$ (172,022.61)		\$ (172,022.61)
QTR 3/31/2010 Amortization	\$ (172,075.78)		\$ (172,075.78)		\$ (172,075.78)
QTR 9/30/2010 Amortization	\$ (173,677.79)		\$ (173,677.79)		\$ (173,677.79)
QTR 3/31/2011 Amortization	\$ (178,624.70)		\$ (178,624.70)		\$ (178,624.70)
QTR 9/30/2011 Amortization	\$ (183,531.97)		\$ (183,531.97)		\$ (183,531.97)
QTR 3/31/2012 Amortization	\$ (182,586.56)		\$ (182,586.56)		\$ (182,586.56)
QTR 9/30/2012 Amortization	\$ (182,586.56)		\$ (182,586.56)		\$ (182,586.56)
QTR 3/31/2013 Amortization	\$ (182,586.56)		\$ (182,586.56)		\$ (182,586.56)
QTR 9/30/2013 Amortization	\$ (182,586.56)		\$ (182,586.56)		\$ (182,586.56)
QTR 3/31/2014 Amortization	\$ (182,586.56)		\$ (182,586.56)		\$ (182,586.56)
QTR 9/30/2014 Amortization	\$ (175,714.59)		\$ (175,714.59)		\$ (175,714.59)
QTR 3/31/2015 Amortization	\$ -		\$ -		\$ -
QTR 9/30/2015 Amortization (retirement)		\$ 3,651,731.22	\$ 3,651,731.22		\$ 3,651,731.22
QTR 3/31/2016 Amortization				\$ -	\$ -
Total Amortization	\$ (3,651,731.22)		\$ -		\$ -
Ending Balance at (March 31, 2016)	\$ (0.00)		\$ (0.00)		\$ (0.00)
Minor Environmental Cleanup Sites	<u>Activity QTR 3/31/2015</u>		<u>Activity QTR 9/30/2015</u>		<u>Activity QTR 3/31/2016</u>
Total Minor Cleanup site dollars spent	\$ 4,793,478.44		\$ 3,356,868.91		\$ 2,858,567.09
Minor Environmental Cleanup Sites Amortization less major cleanup site above	\$ (1,446,594.32)		\$ (1,616,734.50)		\$ (1,758,127.28)
Net Activity of Minor Sites	\$ 3,346,884.12		\$ 1,740,134.41		\$ 1,100,439.81

AVERAGE CUSTOMER COUNT AND KWH
THREE MONTHS ENDED
March 31, 2016

PacifiCorp
Average Customer Count and KWH
Washington Jurisdiction
For the 1st Quarter of Calendar Year 2016

Washington Only	Jan-16	Feb-16	Mar-16
<i>Average Customer Count</i>			
Residential Sales	108,115	108,181	108,197
Commercial Sales	15,731	15,722	15,733
Industrial Sales	494	493	494
Irrigation Sales	5,047	5,029	5,036
Public Street & Highway Lighting	242	242	241
<i>KWH</i>			
Residential Sales	192,966,380	138,502,587	127,916,475
Commercial Sales	125,187,722	98,473,474	108,719,544
Industrial Sales	62,180,262	63,369,964	61,517,177
Irrigation Sales	500,308	535,486	3,533,259
Public Street & Highway Lighting	863,578	816,754	855,280



Washington Jurisdiction
RESULTS OF OPERATIONS

**For the 12 Month Period Ended
March 31, 2016**

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	12 MONTHS ENDED MARCH 2016
FILE:	WA JAM - 12 Months Ended March 2016
PREPARED BY:	Revenue Requirement Department
DATE:	June 27, 2016
TIME:	8:43:04 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.611
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

12 MONTHS ENDED MARCH 2016 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	WASHINGTON	ADJ TOTAL
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS		
1 Operating Revenues							
2 General Business Revenues	2.3	4,855,092,283	4,508,192,227	346,900,056	0	346,900,056	
3 Interdepartmental	2.3	0	0	0	0	0	
4 Special Sales	2.3	89,682,847	70,027,945	19,654,902	0	19,654,902	
5 Other Operating Revenues	2.4	156,367,355	147,000,229	9,367,126	0	9,367,126	
6 Total Operating Revenues	2.4	5,101,142,486	4,725,220,401	375,922,084	0	375,922,084	
7							
8 Operating Expenses:							
9 Steam Production	2.6	586,768,507	516,938,618	69,829,889	0	69,829,889	
10 Nuclear Production	2.7	0	0	0	0	0	
11 Hydro Production	2.9	41,398,616	34,836,218	6,562,398	0	6,562,398	
12 Other Power Supply	2.10	398,664,752	321,840,491	76,824,261	0	76,824,261	
13 Transmission	2.12	187,644,138	154,498,200	33,145,938	0	33,145,938	
14 Distribution	2.13	207,914,614	196,419,627	11,494,987	0	11,494,987	
15 Customer Accounts	2.14	81,834,458	75,756,974	6,077,484	0	6,077,484	
16 Customer Service	2.14	139,410,046	128,006,936	11,403,110	0	11,403,110	
17 Sales	2.15	0	0	0	0	0	
18 Administrative & General	2.16	128,281,994	119,514,170	8,767,824	0	8,767,824	
19							
20 Total O & M Expenses	2.16	1,771,917,126	1,547,811,234	224,105,892	0	224,105,892	
21							
22 Depreciation	2.18	675,876,248	630,029,935	45,846,314	0	45,846,314	
23 Amortization Expense	2.19	42,312,188	37,745,441	4,566,747	0	4,566,747	
24 Taxes Other Than Income	2.19	188,424,813	165,654,003	22,770,810	0	22,770,810	
25 Income Taxes - Federal	2.22	511,323,765	497,852,599	13,471,166	0	13,471,166	
26 Income Taxes - State	2.22	69,249,297	69,249,297	0	0	-	
27 Income Taxes - Def Net	2.21	200,478,362	195,091,944	5,386,418	0	5,386,418	
28 Investment Tax Credit Adj.	2.20	(4,652,656)	(4,652,656)	0	0	0	
29 Misc Revenue & Expense	2.6	(1,204,634)	(1,303,824)	99,190	0	99,190	
30							
31 Total Operating Expenses	2.22	3,453,724,509	3,137,477,972	316,246,537	0	316,246,537	
32							
33 Operating Revenue for Return		1,647,417,977	1,587,742,430	59,675,547	0	59,675,547	
34							
35 Rate Base:							
36 Electric Plant in Service	2.33	26,206,747,872	24,438,961,200	1,767,786,672	0	1,767,786,672	
37 Plant Held for Future Use	2.33	29,881,401	29,428,597	452,804	0	452,804	
38 Misc Deferred Debits	2.35	448,591,162	444,433,829	4,157,334	0	4,157,334	
39 Elec Plant Acq Adj	2.33	37,005,116	37,005,116	0	0	0	
40 Nuclear Fuel	2.33	0	0	0	0	0	
41 Prepayments	2.35	45,696,804	43,602,620	2,094,183	0	2,094,183	
42 Fuel Stock	2.34	186,811,002	179,587,117	7,223,886	0	7,223,886	
43 Material & Supplies	2.34	231,292,888	223,431,682	7,861,206	0	7,861,206	
44 Working Capital	2.35	16,582,983	14,187,264	2,395,718	0	2,395,718	
45 Weatherization Loans	2.34	18,771,983	18,364,573	407,410	0	407,410	
46 Miscellaneous Rate Base	2.36	0	0	0	0	0	
47							
48 Total Electric Plant		27,221,381,211	25,429,001,999	1,792,379,213	0	1,792,379,213	
49							
50 Rate Base Deductions:							
51 Accum Prov For Depr	2.40	(8,491,907,635)	(7,817,012,020)	(674,895,615)	0	(674,895,615)	
52 Accum Prov For Amort	2.41	(552,813,263)	(498,789,690)	(54,023,573)	0	(54,023,573)	
53 Accum Def Income Taxes	2.37	(4,309,052,877)	(4,040,887,221)	(268,165,656)	0	(268,165,656)	
54 Unamortized ITC	2.37	(680,141)	(614,195)	(65,946)	0	(65,946)	
55 Customer Adv for Const	2.36	(31,875,134)	(31,889,963)	14,829	0	14,829	
56 Customer Service Deposits	2.36	0	0	0	0	0	
57 Misc. Rate Base Deductions	2.36	(98,682,148)	(94,157,932)	(4,524,217)	0	(4,524,217)	
58							
59 Total Rate Base Deductions		(13,485,011,198)	(12,483,351,021)	(1,001,660,178)	0	(1,001,660,178)	
60							
61 Total Rate Base		13,736,370,013	12,945,650,978	790,719,035	0	790,719,035	

12 MONTHS ENDED MARCH 2016 West Control Area									
AMA									
ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
231	500	Operation Supervision & Engineering							
232		P	SG		191,468	176,331	15,137	-	15,137
233		P	CAGW		35,236	27,101	8,134	-	8,134
234		P	CAGE		2,911,090	2,911,090	-	-	-
235		P	JBG		12,704,581	9,788,385	2,916,195	-	2,916,195
236		P	CAGE		-	-	-	-	-
237				B2	15,842,375	12,902,908	2,939,466	-	2,939,466
238									
239	501	Fuel Related							
240		P	SE		238,434	220,385	18,049	-	18,049
241		P	SE		-	-	-	-	-
242		P	SE		-	-	-	-	-
243		P	CAGW		2,220,448	1,707,860	512,588	-	512,588
244		P	CAGE		-	-	-	-	-
245		P	CAEW		-	-	-	-	-
246		P	CAEE		76,562,094	76,562,094	-	-	-
247		P	JBE		186,515	144,339	42,175	-	42,175
248		P	CAEE		-	-	-	-	-
249		P	JBG		-	-	-	-	-
250				B2	79,207,491	78,634,679	572,812	-	572,812
251									
252	501NPC	Fuel Related							
253			SE		-	-	-	-	-
254			SE		-	-	-	-	-
255			SE		-	-	-	-	-
256			CAGW		-	-	-	-	-
257			CAGE		-	-	-	-	-
258			CAEW		238,150,016	183,991,433	54,158,583	-	54,158,583
259			CAEE		-	-	-	-	-
260			JBE		-	-	-	-	-
261			CAEE		-	-	-	-	-
262			JBG		-	-	-	-	-
263				B2	238,150,016	183,991,433	54,158,583	-	54,158,583
264									
265		Total Fuel Related							
266					317,357,507	262,626,111	54,731,395	-	54,731,395
267	502	Steam Expenses							
268		P	SG		-	-	-	-	-
269		P	CAGW		1,072,066	824,581	247,485	-	247,485
270		P	CAGE		60,896,246	60,896,246	-	-	-
271		P	JBG		23,400,792	18,029,400	5,371,391	-	5,371,391
272		P	CAGE		-	-	-	-	-
273				B2	85,369,103	79,750,227	5,618,877	-	5,618,877
274									
275	503	Steam From Other Sources							
276		P	SE		-	-	-	-	-
277		P	CAEW		-	-	-	-	-
278		P	CAEE		-	-	-	-	-
279				B2	-	-	-	-	-
280									
281	503NPC	Steam From Other Sources-NPC							
282			SE		-	-	-	-	-
283			CAEW		-	-	-	-	-
284			CAEE	B2	-	-	-	-	-
285					-	-	-	-	-
286									
287	505	Electric Expenses							
288		P	SG		-	-	-	-	-
289		P	CAGW		95,231	73,247	21,984	-	21,984
290		P	CAGE		1,799,043	1,799,043	-	-	-
291		P	JBG		-	-	-	-	-
292		P	CAGE		-	-	-	-	-
293				B2	1,894,274	1,872,290	21,984	-	21,984
294									
295	506	Misc. Steam Expense							
296		P	SG		-	-	-	-	-
297		P	SE		-	-	-	-	-
298		P	CAGW		1,786,859	1,374,365	412,494	-	412,494
299		P	CAGE		6,542,763	6,542,763	-	-	-
300		P	JBG		(23,066,918)	(17,772,163)	(5,294,754)	-	(5,294,754)
301		P	CAGE		-	-	-	-	-
302				B2	(14,737,296)	(9,855,036)	(4,882,260)	-	(4,882,260)

12 MONTHS ENDED MARCH 2016 West Control Area										
AMA										
303 304 305 306 307 308 309 310 311 312 313 314 315 316 317 318 319 320 321 322 323 324 325 326 327 328 329 330 331 332 333 334 335 336 337 338 339 340 341 342 343 344 345 346 347 348 349 350 351 352 353 354	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
	507	Rents								
		P	SG			-	-	-	-	-
		P	CAGW			23,105	17,771	5,334	-	5,334
		P	CAGE			147,249	147,249	-	-	-
		P	JBG			271,255	208,991	62,263	-	62,263
		P	CAGE			-	-	-	-	-
				B2		441,608	374,011	67,597	-	67,597
	510	Maint Supervision & Engineering								
		P	SG			-	-	-	-	-
		P	CAGW			266,676	205,115	61,562	-	61,562
		P	CAGE			7,535,288	7,535,288	-	-	-
		P	JBG			725,854	559,242	166,612	-	166,612
		P	CAGE			-	-	-	-	-
				B2		8,527,818	8,299,644	228,174	-	228,174
	511	Maintenance of Structures								
		P	SG			-	-	-	-	-
		P	CAGW			429,446	330,309	99,137	-	99,137
		P	CAGE			19,078,203	19,078,203	-	-	-
		P	JBG			11,494,599	8,856,142	2,638,457	-	2,638,457
		P	CAGE			-	-	-	-	-
				B2		31,002,248	28,264,654	2,737,594	-	2,737,594
	512	Maintenance of Boiler Plant								
		P	SG			-	-	-	-	-
		P	CAGW			2,176,036	1,673,701	502,336	-	502,336
		P	CAGE			69,597,051	69,597,051	-	-	-
		P	JBG			22,879,544	17,627,799	5,251,745	-	5,251,745
		P	CAGE			-	-	-	-	-
				B2		94,652,632	88,898,552	5,754,080	-	5,754,080
	513	Maintenance of Electric Plant								
		P	SG			-	-	-	-	-
		P	CAGW			171,637	132,015	39,622	-	39,622
		P	CAGE			25,435,222	25,435,222	-	-	-
		P	JBG			9,250,795	7,127,378	2,123,417	-	2,123,417
		P	CAGE			-	-	-	-	-
				B2		34,857,654	32,694,615	2,163,039	-	2,163,039
	514	Maintenance of Misc. Steam Plant								
		P	SG			-	-	-	-	-
		P	CAGW			306,507	235,750	70,757	-	70,757
		P	CAGE			9,602,134	9,602,134	-	-	-
		P	JBG			1,651,943	1,272,758	379,185	-	379,185
		P	CAGE			-	-	-	-	-
				B2		11,560,584	11,110,642	449,942	-	449,942
		Total Steam Power Generation		B2		586,768,507	516,938,618	69,829,889	-	69,829,889

12 MONTHS ENDED MARCH 2016 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
632	Summary of Production Expense by Factor									
633	S				2,341,300	1,945,298	396,002	-	396,002	
634	SG				34,706,579	31,962,771	2,743,807	-	2,743,807	
635	SE				238,434	220,385	18,049	-	18,049	
636	JBG				61,148,565	47,112,592	14,035,973	-	14,035,973	
637	TROJP				-	-	-	-	-	
638	JBE				196,051	151,719	44,332	-	44,332	
639	DGP				-	-	-	-	-	
640	DEU				-	-	-	-	-	
641	DEP				-	-	-	-	-	
642	CAGW				286,030,833	220,000,943	66,029,891	-	66,029,891	
643	CAGE				258,025,470	258,025,470	-	-	-	
644	CAEW				307,582,549	237,634,054	69,948,495	-	69,948,495	
645	CAEE				76,562,094	76,562,094	-	-	-	
646	SNPPS				-	-	-	-	-	
647	SNPPO				-	-	-	-	-	
648	DGU				-	-	-	-	-	
649	MC				-	-	-	-	-	
650	SSGCT				-	-	-	-	-	
651	SSECT				-	-	-	-	-	
652	SSGC				-	-	-	-	-	
653	SSGCH				-	-	-	-	-	
654	SSECH				-	-	-	-	-	
655	Total Production Expense by Factor				B2	1,026,831,875	873,615,327	153,216,548	-	153,216,548
656	560 Operation Supervision & Engineering									
657	T		SG		8,912,525	8,207,925	704,600	-	704,600	
658	T		JBG		-	-	-	-	-	
659	T		CAGW		485,275	373,250	112,025	-	112,025	
660	T		CAGE		308,768	308,768	-	-	-	
661					B2	9,706,568	8,889,943	816,625	-	816,625
662	561 Load Dispatching									
664	T		SG		16,384,118	15,088,835	1,295,284	-	1,295,284	
665	T		CAGW		273,453	210,326	63,126	-	63,126	
666	T		CAGE		1,440,771	1,440,771	-	-	-	
667					B2	18,098,342	16,739,932	1,358,410	-	1,358,410
668	562 Station Expense									
669	T		SG		778,516	716,968	61,547	-	61,547	
670	T		JBG		93,648	72,152	21,496	-	21,496	
671	T		CAGW		387,688	298,190	89,497	-	89,497	
672	T		CAGE		1,901,531	1,901,531	-	-	-	
673					B2	3,161,381	2,988,841	172,540	-	172,540
674	563 Overhead Line Expense									
676	T		SG		-	-	-	-	-	
677	T		CAGW		71,535	55,021	16,514	-	16,514	
678	T		CAGE		347,369	347,369	-	-	-	
679					B2	418,904	402,390	16,514	-	16,514
680	564 Underground Line Expense									
682	T		SG		-	-	-	-	-	
683	T		CAGW		-	-	-	-	-	
684	T		CAGE		-	-	-	-	-	
685					B2	-	-	-	-	
686	565 Transmission of Electricity by Others									
688	T		SG		-	-	-	-	-	
689	T		SE		-	-	-	-	-	
690	T		CAGW		-	-	-	-	-	
691	T		CAGE		-	-	-	-	-	
692	T		CAEW		-	-	-	-	-	
693	T		CAEE		-	-	-	-	-	
694					B2	-	-	-	-	
695	565NPC Transmission of Electricity by Others-NPC									
697			SG		-	-	-	-	-	
698			SE		-	-	-	-	-	
699			CAGW		119,566,295	91,964,552	27,601,742	-	27,601,742	
700			CAGE		-	-	-	-	-	
701			CAEW		-	-	-	-	-	
702			CAEE		-	-	-	-	-	
703					B2	119,566,295	91,964,552	27,601,742	-	27,601,742
704	Total Transmission of Electricity by Others									
705					B2	119,566,295	91,964,552	27,601,742	-	27,601,742
706	566 Misc. Transmission Expense									
708	T		SG		1,798,206	1,656,045	142,161	-	142,161	
709	T		CAGW		193,667	148,959	44,708	-	44,708	
710	T		CAGE		453,919	453,919	-	-	-	
711	0		S		-	-	-	-	-	
712					B2	2,445,793	2,258,923	186,869	-	186,869
713	567 Rents - Transmission									
715	T		SG		110	101	9	-	9	
716	T		CAGW		964,014	741,472	222,542	-	222,542	
717	T		JBG		(1,024)	(789)	(235)	-	(235)	
718	T		CAGE		1,363,528	1,363,528	-	-	-	
719					B2	2,326,629	2,104,314	222,315	-	222,315
720										

12 MONTHS ENDED MARCH 2016 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1036	931	Rents								
1037		PTD	S		373,718	334,226	39,492	-	39,492	
1038		PTD	SO		4,495,179	4,187,083	308,097	-	308,097	
1039				B2	4,868,897	4,521,309	347,588	-	347,588	
1040										
1041	935	Maintenance of General Plant								
1042		G	S		699,172	645,748	53,424	-	53,424	
1043		CUST	CN		66,652	62,042	4,611	-	4,611	
1044		G	SO		22,576,007	21,028,662	1,547,345	-	1,547,345	
1045				B2	23,341,831	21,736,452	1,605,380	-	1,605,380	
1046										
1047		TOTAL ADMINISTRATIVE & GEN EXP		B2	128,281,994	119,514,170	8,767,824	-	8,767,824	
1048										
1049		Summary of A&G Expense by Factor								
1050		S			29,539,780	27,860,821	1,678,959	-	1,678,959	
1051		SO			94,009,359	87,566,018	6,443,341	-	6,443,341	
1052		SG			1,774,038	1,633,787	140,251	-	140,251	
1053		CN			149,906	139,537	10,370	-	10,370	
1054		CAGW			2,143,845	1,648,941	494,904	-	494,904	
1055		CAGE			168,291	168,291	-	-	-	
1056		Total A&G Expense by Factor		B2	127,785,220	119,017,396	8,767,824	-	8,767,824	
1057										
1058		TOTAL O&M EXPENSE		B2	1,771,917,126	1,547,811,234	224,105,892	-	224,105,892	

12 MONTHS ENDED MARCH 2016 West Control Area										
AMA										
FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON		
ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1366	41110	Deferred Income Tax - Federal-CR								
1367		GP	S		(10,581,829)	(11,313,750)	731,921	-	731,921	
1368		DPW	CIAC		(31,171,530)	(29,213,855)	(1,957,675)	-	(1,957,675)	
1369		GP	SCHMDEXP		(217,482,821)	(201,597,706)	(15,885,115)	-	(15,885,115)	
1370		GP	SNP		(5,307,690)	(4,977,513)	(330,177)	-	(330,177)	
1371		PT	SG		-	-	-	-	-	
1372		PT	SNPD		(526,227)	(493,178)	(33,049)	-	(33,049)	
1373		LABOR	SO		1,288,332	1,200,031	88,301	-	88,301	
1374		IBT	TAXDEPR		-	-	-	-	-	
1375		CUST	JBG		-	-	-	-	-	
1376		CUST	BADDEBT		145,481	128,117	17,364	-	17,364	
1377		GP	GPS		(128,772)	(119,946)	(8,826)	-	(8,826)	
1378		P	SGCT		-	-	-	-	-	
1379		P	JBE		(7,556,342)	(5,847,677)	(1,708,665)	-	(1,708,665)	
1380		PT	CAGW		(87,972)	(67,664)	(20,308)	-	(20,308)	
1381		PT	CAGE		(2,931,681)	(2,931,681)	-	-	-	
1382		P	SE		-	-	-	-	-	
1383		P	CAEE		40,831,316	40,831,316	-	-	-	
1384				B7	(233,509,735)	(214,403,507)	(19,106,228)	-	(19,106,228)	
1385										
1386		TOTAL DEFERRED INCOME TAXES			B7	200,478,362	195,091,944	5,386,418	-	5,386,418
1387		SCHMAF Additions - Flow Through								
1388		SCHMAF	S		-	-	-	-	-	
1389		SCHMAF	SNP		-	-	-	-	-	
1390		SCHMAF	SO		-	-	-	-	-	
1391		SCHMAF	SE		-	-	-	-	-	
1392		SCHMAF	TROJP		-	-	-	-	-	
1393		SCHMAF	DGP		-	-	-	-	-	
1394				B6	-	-	-	-	-	
1395										
1396		SCHMAP Additions - Permanent								
1397		P	S		-	-	-	-	-	
1398		P	BADDEBT		-	-	-	-	-	
1399		P	JBE		57,725	44,672	13,053	-	13,053	
1400		P	SCHMDEXP		45,330	42,019	3,311	-	3,311	
1401		P	CAEE		5,937	5,937	-	-	-	
1402		P	CAGW		-	-	-	-	-	
1403		P	CAGE		-	-	-	-	-	
1404		LABOR	SNP		-	-	-	-	-	
1405		SCHMAP-SO	SO		625,531	582,658	42,873	-	42,873	
1406										
1407				B6	734,523	675,286	59,237	-	59,237	
1408										
1409		SCHMAT Additions - Temporary								
1410		SCHMAT-SITUS	S		35,969,584	33,333,506	2,636,078	-	2,636,078	
1411		P	JBE		21,476,828	16,620,418	4,856,410	-	4,856,410	
1412		DPW	CIAC		82,136,256	76,977,827	5,158,429	-	5,158,429	
1413		SCHMAT-SNP	SNP		14,592,421	13,684,667	907,754	-	907,754	
1414		P	TROJD		-	-	-	-	-	
1415		P	CN		-	-	-	-	-	
1416		SCHMAT-SE	SE		-	-	-	-	-	
1417		P	SG		557,617	513,533	44,084	-	44,084	
1418		SCHMAT	GPS		339,312	316,055	23,256	-	23,256	
1419		SCHMAT-SO	SO		1,551,153	1,444,838	106,315	-	106,315	
1420		SCHMAT-SNP	SNPD		1,386,597	1,299,514	87,083	-	87,083	
1421		P	JBG		-	-	-	-	-	
1422		CUST	BADDEBT		(383,339)	(337,584)	(45,755)	-	(45,755)	
1423		P	CAGW		225,768	173,650	52,118	-	52,118	
1424		P	CAGE		6,577,368	6,577,368	-	-	-	
1425		SCHMAT-SE	CAEW		-	-	-	-	-	
1426		SCHMAT-SE	CAEE		(107,589,564)	(107,589,564)	-	-	-	
1427		BOOKDEPR	SCHMDEXP		573,062,159	531,205,250	41,856,909	-	41,856,909	
1428				B6	629,902,160	574,219,480	55,682,680	-	55,682,680	
1429										
1430		TOTAL SCHEDULE - M ADDITIONS			B6	630,636,683	574,894,766	55,741,918	-	55,741,918
1431										
1432		SCHMDF Deductions - Flow Through								
1433		SCHMDF	S		-	-	-	-	-	
1434		SCHMDF	CAGW		-	-	-	-	-	
1435		SCHMDF	CAGE		-	-	-	-	-	
1436		SCHMDF	DGP		-	-	-	-	-	
1437		SCHMDF	DGU		-	-	-	-	-	
1438				B6	-	-	-	-	-	

12 MONTHS ENDED MARCH 2016 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1439	SCHMDP	Deductions - Permanent							
1440		SCHMDP	S		-	-	-	-	-
1441		P	SE		-	-	-	-	-
1442		P	CAEW		-	-	-	-	-
1443		P	CAEE		(94,752)	(94,752)	-	-	-
1444		PTD	SNP		52,386	49,127	3,259	-	3,259
1445		SCHMDP	SG		15,808,349	14,558,584	1,249,765	-	1,249,765
1446		P	SCHMDEXP		(17,168)	(15,914)	(1,254)	-	(1,254)
1447		SCHMDP-SO	SO		(29,941)	(27,889)	(2,052)	-	(2,052)
1448				B6	15,718,874	14,469,156	1,249,718	-	1,249,718
1449									
1450	SCHMDT	Deductions - Temporary							
1451		GP	S		(41,212,155)	(41,205,903)	(6,252)	-	(6,252)
1452		CUST	BADDEBT		-	-	-	-	-
1453		CUST	CN		-	-	-	-	-
1454		SCHMDT-SNP	SNP		34,292,877	32,159,612	2,133,265	-	2,133,265
1455		DPW	SNPD		(1,192,689)	(1,117,784)	(74,905)	-	(74,905)
1456		P	JBE		14,242,191	11,021,701	3,220,490	-	3,220,490
1457		P	SE		-	-	-	-	-
1458		SCHMDT-SG	SG		175,900,163	161,993,976	13,906,187	-	13,906,187
1459		SCHMDT-GPS	GPS		(53,785,226)	(50,098,822)	(3,686,405)	-	(3,686,405)
1460		SCHMDT-SO	SO		4,666,655	4,346,805	319,850	-	319,850
1461		TAXDEPR	TAXDEPR		992,133,388	944,212,038	47,921,350	-	47,921,350
1462		SCHMDT-SG	CAGW		406,560	312,706	93,854	-	93,854
1463		SCHMDT-SG	CAGE		191,209	191,209	-	-	-
1464		P	JBG		-	-	-	-	-
1465		P	CAEE		7,544,803	7,544,803	-	-	-
1466		P	TROJD		-	-	-	-	-
1467				B6	1,133,187,775	1,069,360,341	63,827,435	-	63,827,435
1468									
1469		TOTAL SCHEDULE - M DEDUCTIONS		B6	1,148,906,649	1,083,829,497	65,077,152	-	65,077,152
1470									
1471		TOTAL SCHEDULE - M ADJUSTMENTS		B6	(518,269,966)	(508,934,731)	(9,335,235)	-	(9,335,235)
1472									
1473									
1474	40911	State Income Taxes							
1475		IBT	IBT		69,249,297	69,249,297	-	-	-
1476		Credits	IBT		-	-	-	-	-
1477			CAGE		-	-	-	-	-
1478			IBT		-	-	-	-	-
1479		TOTAL STATE TAXES		B6	69,249,297	69,249,297	-	-	-
1480									
1481									
1482		Calculation of Taxable Income:							
1483		Operating Revenues			5,101,142,486	4,725,220,401	375,922,084	-	375,922,084
1484		Operating Deductions:							
1485		O & M Expenses			1,771,917,126	1,547,811,234	224,105,892	-	224,105,892
1486		Depreciation Expense			675,876,248	630,029,935	45,846,314	-	45,846,314
1487		Amortization Expense			42,312,188	37,745,441	4,566,747	-	4,566,747
1488		Taxes Other Than Income			188,424,813	165,654,003	22,770,810	-	22,770,810
1489		Interest & Dividends (AFUDC-Equity)			(29,437,696)	(27,606,459)	(1,831,237)	-	(1,831,237)
1490		Misc Revenue & Expense			(1,204,634)	(1,303,824)	99,190	-	99,190
1491		Total Operating Deductions			2,647,888,045	2,352,330,329	295,557,715	-	295,557,715
1492		Other Deductions:							
1493		Interest Deductions			361,103,686	338,640,430	22,463,256	-	22,463,256
1494		Interest on PCRBS			-	-	-	-	-
1495		Schedule M Adjustments			(518,269,966)	(508,934,731)	(9,335,235)	-	(9,335,235)
1496									
1497		Income Before State Taxes			1,573,880,789	1,525,314,911	48,565,878	-	48,565,878
1498									
1499		State Income Taxes			69,249,297	69,249,297	-	-	-
1500									
1501		Total Taxable Income			1,504,631,492	1,456,065,614	48,565,878	-	48,565,878
1502									
1503		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%
1504									
1505		Federal Income Tax - Calculated			526,621,022	509,622,965	16,998,057	-	16,998,057
1506									
1507		Adjustments to Calculated Tax:							
1508	40910	Fed. Credit	P	SE	(18,447)	(17,051)	(1,396)	-	(1,396)
1509	40910	Fed. Credit	P	JBE	(33,486)	(25,914)	(7,572)	-	(7,572)
1510	40910	Fed. Credit	P	SO	(445)	(414)	(31)	-	(31)
1511	40910	Fed. Credit	P	SG	-	-	-	-	-
1512	40910	Fed. Credit		CAGW	(15,238,942)	(11,721,050)	(3,517,892)	-	(3,517,892)
1513	40910	Fed. Credit		CAEE	(5,937)	(5,937)	-	-	-
1514		FEDERAL INCOME TAX			511,323,765	497,852,599	13,471,166	-	13,471,166
1515									
1516		TOTAL OPERATING EXPENSES			3,453,724,509	3,137,477,972	316,246,537	-	316,246,537

12 MONTHS ENDED MARCH 2016 West Control Area											
AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref							
1594	Summary of Steam Production Plant by Factor										
1595	S				-	-	-	-	-	-	
1596	JBG				1,169,246,009	900,858,595	268,387,414	-	-	268,387,414	
1597	JBE				-	-	-	-	-	-	
1598	SG				20,121,515	18,530,763	1,590,752	-	-	1,590,752	
1599	CAGW				252,463,436	194,182,541	58,280,896	-	-	58,280,896	
1600	CAGE				5,510,122,022	5,510,122,022	-	-	-	-	
1601	SSGCH				-	-	-	-	-	-	
1602	Total Steam Production Plant by Factor										
1603	320	Land and Land Rights			6,951,952,983	6,623,693,921	328,259,062	-	-	328,259,062	
1604		P	DGP		-	-	-	-	-	-	
1605		P	SG		-	-	-	-	-	-	
1606					-	-	-	-	-	-	
1607					-	-	-	-	-	-	
1608	321	Structures and Improvements			-	-	-	-	-	-	
1609		P	DGP		-	-	-	-	-	-	
1610		P	SG		-	-	-	-	-	-	
1611					-	-	-	-	-	-	
1612					-	-	-	-	-	-	
1613	322	Reactor Plant Equipment			-	-	-	-	-	-	
1614		P	DGP		-	-	-	-	-	-	
1615		P	SG		-	-	-	-	-	-	
1616					-	-	-	-	-	-	
1617					-	-	-	-	-	-	
1618	323	Turbogenerator Units			-	-	-	-	-	-	
1619		P	DGP		-	-	-	-	-	-	
1620		P	SG		-	-	-	-	-	-	
1621					-	-	-	-	-	-	
1622					-	-	-	-	-	-	
1623	324	Land and Land Rights			-	-	-	-	-	-	
1624		P	DGP		-	-	-	-	-	-	
1625		P	SG		-	-	-	-	-	-	
1626					-	-	-	-	-	-	
1627					-	-	-	-	-	-	
1628	325	Misc. Power Plant Equipment			-	-	-	-	-	-	
1629		P	DGP		-	-	-	-	-	-	
1630		P	SG		-	-	-	-	-	-	
1631					-	-	-	-	-	-	
1632					-	-	-	-	-	-	
1633					-	-	-	-	-	-	
1634	NP	Unclassified Nuclear Plant - Acct 300			-	-	-	-	-	-	
1635		P	SG		-	-	-	-	-	-	
1636					-	-	-	-	-	-	
1637					-	-	-	-	-	-	
1638					-	-	-	-	-	-	
1639	Total Nuclear Production Plant										
1640					-	-	-	-	-	-	
1641					-	-	-	-	-	-	
1642					-	-	-	-	-	-	
1643	Summary of Nuclear Production Plant by Factor										
1644		DGP			-	-	-	-	-	-	
1645		DGU			-	-	-	-	-	-	
1646		SG			-	-	-	-	-	-	
1647					-	-	-	-	-	-	
1648	Total Nuclear Plant by Factor										
1649					-	-	-	-	-	-	
1650	330	Land and Land Rights			-	-	-	-	-	-	
1651		P	DGP		-	-	-	-	-	-	
1652		P	DGU		-	-	-	-	-	-	
1653		P	CAGW		25,369,227	19,512,770	5,856,457	-	-	5,856,457	
1654		P	CAGE		5,953,689	5,953,689	-	-	-	-	
1655		P	CAGW		-	-	-	-	-	-	
1656		P	CAGE		-	-	-	-	-	-	
1657				B8	31,322,915	25,466,458	5,856,457	-	-	5,856,457	
1658					-	-	-	-	-	-	
1659	331	Structures and Improvements			-	-	-	-	-	-	
1660		P	DGP		-	-	-	-	-	-	
1661		P	DGU		-	-	-	-	-	-	
1662		P	CAGW		241,424,563	185,691,979	55,732,584	-	-	55,732,584	
1663		P	CAGE		15,520,152	15,520,152	-	-	-	-	
1664		P	CAGW		-	-	-	-	-	-	
1665		P	CAGE		-	-	-	-	-	-	
1666				B8	256,944,715	201,212,130	55,732,584	-	-	55,732,584	
1667					-	-	-	-	-	-	

12 MONTHS ENDED MARCH 2016 West Control Area											
AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL			
ACCT	DESCRIP	FUNC	FACTOR								
1668	332	Reservoirs, Dams & Waterways									
1669		P	DGP	-	-	-	-	-			
1670		P	DGU	-	-	-	-	-			
1671		P	CAGW	390,204,803	300,126,470	90,078,332	-	-	90,078,332		
1672		P	CAGE	94,252,070	94,252,070	-	-	-	-		
1673		P	CAGW	-	-	-	-	-	-		
1674		P	CAGE	-	-	-	-	-	-		
1675				B8	484,456,872	394,378,540	90,078,332	-	-	90,078,332	
1676											
1677	333	Water Wheel, Turbines, & Generators									
1678		P	DGP	-	-	-	-	-	-		
1679		P	DGU	-	-	-	-	-	-		
1680		P	CAGW	86,835,592	66,789,695	20,045,897	-	-	20,045,897		
1681		P	CAGE	40,684,472	40,684,472	-	-	-	-		
1682		P	CAGW	-	-	-	-	-	-		
1683		P	CAGE	-	-	-	-	-	-		
1684				B8	127,520,064	107,474,167	20,045,897	-	-	20,045,897	
1685											
1686	334	Accessory Electric Equipment									
1687		P	DGP	-	-	-	-	-	-		
1688		P	DGU	-	-	-	-	-	-		
1689		P	CAGW	66,427,547	51,092,824	15,334,723	-	-	15,334,723		
1690		P	CAGE	12,231,964	12,231,964	-	-	-	-		
1691		P	CAGW	-	-	-	-	-	-		
1692		P	CAGE	-	-	-	-	-	-		
1693				B8	78,659,511	63,324,787	15,334,723	-	-	15,334,723	
1694											
1695											
1696											
1697	335	Misc. Power Plant Equipment									
1698		P	DGP	-	-	-	-	-	-		
1699		P	DGU	-	-	-	-	-	-		
1700		P	CAGW	2,190,541	1,684,857	505,684	-	-	505,684		
1701		P	CAGE	177,353	177,353	-	-	-	-		
1702		P	CAGW	-	-	-	-	-	-		
1703		P	CAGE	-	-	-	-	-	-		
1704				B8	2,367,893	1,862,210	505,684	-	-	505,684	
1705											
1706	336	Roads, Railroads & Bridges									
1707		P	DGP	-	-	-	-	-	-		
1708		P	DGU	-	-	-	-	-	-		
1709		P	CAGW	19,182,229	14,754,033	4,428,196	-	-	4,428,196		
1710		P	CAGE	2,067,630	2,067,630	-	-	-	-		
1711		P	CAGW	-	-	-	-	-	-		
1712		P	CAGE	-	-	-	-	-	-		
1713				B8	21,249,859	16,821,663	4,428,196	-	-	4,428,196	
1714											
1715	337	Hydro Plant ARO									
1716		P	S	-	-	-	-	-	-		
1717											
1718											
1719	HP	Unclassified Hydro Plant - Acct 300									
1720		P	S	-	-	-	-	-	-		
1721		P	DGU	-	-	-	-	-	-		
1722		P	CAGW	-	-	-	-	-	-		
1723		P	CAGE	-	-	-	-	-	-		
1724		P	CAGW	-	-	-	-	-	-		
1725		P	CAGE	-	-	-	-	-	-		
1726											
1727											
1728				B8	1,002,521,829	810,539,955	191,981,874	-	-	191,981,874	
1729											
1730											
1731		Summary of Hydraulic Plant by Factor									
1732		S		-	-	-	-	-	-		
1733		SG		-	-	-	-	-	-		
1734		CAGW		831,634,501	639,652,628	191,981,874	-	-	191,981,874		
1735		CAGE		170,887,328	170,887,328	-	-	-	-		
1736		DGP		-	-	-	-	-	-		
1737		DGU		-	-	-	-	-	-		
1738				B8	1,002,521,829	810,539,955	191,981,874	-	-	191,981,874	
1739											
1740	340	Land and Land Rights									
1741		P	S	74,986	74,986	-	-	-	-		
1742		P	SG	-	-	-	-	-	-		
1743		P	DGU	-	-	-	-	-	-		
1744		P	CAGW	2,816,036	2,165,957	650,079	-	-	650,079		
1745		P	CAGE	40,126,348	40,126,348	-	-	-	-		
1746		P	CAGE	-	-	-	-	-	-		
1747				B8	43,017,369	42,367,291	650,079	-	-	650,079	

12 MONTHS ENDED MARCH 2016 West Control Area

AMA		WCA		UNADJUSTED RESULTS			WASHINGTON		
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR						
1748	341	Structures and Improvements							
1749		P	SG	-	-	-	-	-	
1750		P	DGU	-	-	-	-	-	
1751		P	CAGW	57,538,317	44,255,663	13,282,655	-	13,282,655	
1752		P	CAGE	169,373,125	169,373,125	-	-	-	
1753		P	CAGE	-	-	-	-	-	
1754				B8	226,911,443	213,628,788	13,282,655	-	13,282,655
1755									
1756	342	Fuel Holders, Producers & Accessories							
1757		P	SG	-	-	-	-	-	
1758		P	DGU	-	-	-	-	-	
1759		P	CAGW	1,622,667	1,248,076	374,591	-	374,591	
1760		P	CAGE	14,255,587	14,255,587	-	-	-	
1761		P	CAGE	-	-	-	-	-	
1762				B8	15,878,254	15,503,664	374,591	-	374,591
1763									
1764	343	Prime Movers							
1765		P	S	-	-	-	-	-	
1766		P	DGU	-	-	-	-	-	
1767		P	SG	-	-	-	-	-	
1768		P	CAGW	965,319,504	742,476,601	222,842,904	-	222,842,904	
1769		P	CAGE	1,966,513,544	1,966,513,544	-	-	-	
1770		P	CAGE	-	-	-	-	-	
1771				B8	2,931,833,048	2,708,990,144	222,842,904	-	222,842,904
1772									
1773	344	Generators							
1774		P	S	-	-	-	-	-	
1775		P	DGU	-	-	-	-	-	
1776		P	SG	-	-	-	-	-	
1777		P	CAGW	133,115,186	102,385,698	30,729,489	-	30,729,489	
1778		P	CAGE	339,091,061	339,091,061	-	-	-	
1779		P	CAGE	-	-	-	-	-	
1780				B8	472,206,248	441,476,759	30,729,489	-	30,729,489
1781									
1782	345	Accessory Electric Plant							
1783		P	SG	-	-	-	-	-	
1784		P	DGU	-	-	-	-	-	
1785		P	CAGW	87,642,551	67,410,368	20,232,183	-	20,232,183	
1786		P	CAGE	237,540,502	237,540,502	-	-	-	
1787		P	CAGE	-	-	-	-	-	
1788				B8	325,183,052	304,950,870	20,232,183	-	20,232,183
1789									
1790									
1791									
1792	346	Misc. Power Plant Equipment							
1793		P	SG	-	-	-	-	-	
1794		P	DGU	-	-	-	-	-	
1795		P	CAGW	4,028,001	3,098,142	929,859	-	929,859	
1796		P	CAGE	11,305,568	11,305,568	-	-	-	
1797				B8	15,333,570	14,403,710	929,859	-	929,859
1798									
1799	347	Other Production ARO							
1800		P	S	-	-	-	-	-	
1801				-	-	-	-	-	
1802									
1803	OP	Unclassified Other Prod Plant-Acct 300							
1804		P	S	-	-	-	-	-	
1805		P	SG	642,820	592,000	50,820	-	50,820	
1806		P	CAGW	24,321	18,706	5,614	-	5,614	
1807		P	CAGE	14,828,993	14,828,993	-	-	-	
1808				15,496,133	15,439,699	56,434	-	56,434	
1809									
1810				B8	4,045,859,117	3,756,760,924	289,098,192	-	289,098,192
1811									
1812		Summary of Other Production Plant by Factor							
1813		S		74,986	74,986	-	-	-	
1814		DGU		-	-	-	-	-	
1815		SG		642,820	592,000	50,820	-	50,820	
1816		CAGW		1,252,106,583	963,059,210	289,047,373	-	289,047,373	
1817		CAGE		2,793,034,728	2,793,034,728	-	-	-	
1818		SSGCT		-	-	-	-	-	
1819				B8	4,045,859,117	3,756,760,924	289,098,192	-	289,098,192
1820									
1821		Experimental Plant							
1822	103	Experimental Plant							
1823		P	DGP	-	-	-	-	-	
1824				-	-	-	-	-	
1825									
1826				B8	12,000,333,928	11,190,994,800	809,339,128	-	809,339,128

12 MONTHS ENDED MARCH 2016 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2196	Summary of General Plant by Factor								
2197	S				596,310,802	550,037,433	46,273,369	-	46,273,369
2198	JBG				20,964,297	16,152,176	4,812,121	-	4,812,121
2199	JBE				1,070	828	242	-	242
2200	SG				63,380	58,369	5,011	-	5,011
2201	SO				276,015,606	257,097,674	18,917,932	-	18,917,932
2202	SE				-	-	-	-	-
2203	CN				19,495,404	18,146,837	1,348,567	-	1,348,567
2204	DEU				-	-	-	-	-
2205	CAGW				62,642,945	48,181,892	14,461,052	-	14,461,052
2206	CAGE				201,219,109	201,219,109	-	-	-
2207	CAEW				-	-	-	-	-
2208	CAEE				67,587,053	67,587,053	-	-	-
2209	SSGCT				-	-	-	-	-
2210	SSGCH				-	-	-	-	-
2211	Less Capital Leases				(22,745,033)	(21,798,984)	(946,049)	-	(946,049)
2212	Total General Plant by Factor			B8	1,221,554,633	1,136,682,389	84,872,245	-	84,872,245
2213	301	Organization							
2214		I-SITUS	S		-	-	-	-	-
2215		PTD	SO		-	-	-	-	-
2216		I-SG	CAGW		-	-	-	-	-
2217		I-SG	CAGE		-	-	-	-	-
2218		I-SG	SG		-	-	-	-	-
2219				B8	-	-	-	-	-
2220	302	Franchise & Consent							
2221		I-SITUS	S		(31,081,215)	(31,081,215)	-	-	-
2222		I-SG	SG		-	-	-	-	-
2223		I-SG	CAGW		-	-	-	-	-
2224		I-SG	CAGE		-	-	-	-	-
2225		I-SG	CAGW		178,725,803	137,467,156	41,258,647	-	41,258,647
2226		I-SG	CAGE		14,386,245	14,386,245	-	-	-
2227		I-DGP	DGP		-	-	-	-	-
2228		I-DGU	DGU		-	-	-	-	-
2229				B8	162,030,833	120,772,186	41,258,647	-	41,258,647
2230									
2231	303	Miscellaneous Intangible Plant							
2232		I-SITUS	S		13,857,483	12,349,434	1,508,049	-	1,508,049
2233		I-SG	SG		1,581,299	1,456,286	125,013	-	125,013
2234		PTD	SO		367,176,690	342,010,636	25,166,054	-	25,166,054
2235		P	SE		-	-	-	-	-
2236		CUST	CN		135,312,639	125,952,580	9,360,059	-	9,360,059
2237		I-SG	CAGW		81,944,387	63,027,619	18,916,768	-	18,916,768
2238		I-SG	CAGE		74,060,578	74,060,578	-	-	-
2239		P	JBG		1,041,005	802,054	238,951	-	238,951
2240		P	CAEW		-	-	-	-	-
2241		P	CAEE		962,013	962,013	-	-	-
2242		I-SG	CAGE		-	-	-	-	-
2243		I-SG	CAGE		-	-	-	-	-
2244				B8	675,936,094	620,621,200	55,314,893	-	55,314,893
2245	303	Less Non-Utility Plant							
2246		I-SITUS	S		-	-	-	-	-
2247				B8	675,936,094	620,621,200	55,314,893	-	55,314,893
2248	IP	Unclassified Intangible Plant - Acct 300							
2249		I-SITUS	S		-	-	-	-	-
2250		I-SG	SG		-	-	-	-	-
2251		I-DGU	DGU		-	-	-	-	-
2252		PTD	SO		-	-	-	-	-
2253					-	-	-	-	-
2254					-	-	-	-	-
2255		TOTAL INTANGIBLE PLANT		B8	837,966,927	741,393,386	96,573,541	-	96,573,541
2256									
2257	Summary of Intangible Plant by Factor								
2258	S				(17,223,732)	(18,731,781)	1,508,049	-	1,508,049
2259	JBG				1,041,005	802,054	238,951	-	238,951
2260	JBE				-	-	-	-	-
2261	SG				1,581,299	1,456,286	125,013	-	125,013
2262	SO				367,176,690	342,010,636	25,166,054	-	25,166,054
2263	CN				135,312,639	125,952,580	9,360,059	-	9,360,059
2264	CAGW				260,670,190	200,494,775	60,175,415	-	60,175,415
2265	CAGE				88,446,823	88,446,823	-	-	-
2266	CAEW				-	-	-	-	-
2267	CAEE				962,013	962,013	-	-	-
2268	SSGCT				-	-	-	-	-
2269	SSGCH				-	-	-	-	-
2270	SE				-	-	-	-	-
2271	Total Intangible Plant by Factor			B8	837,966,927	741,393,386	96,573,541	-	96,573,541
2272	Summary of Unclassified Plant (Account 106)								
2273	DP				40,518,599	36,794,725	3,723,873	-	3,723,873
2274	DS0				-	-	-	-	-
2275	GP				9,967,507	9,312,588	654,918	-	654,918
2276	HP				-	-	-	-	-
2277	NP				-	-	-	-	-
2278	OP				15,496,133	15,439,699	56,434	-	56,434
2279	TP				184,325,992	179,696,926	4,629,066	-	4,629,066
2280	TS0				-	-	-	-	-
2281	IP				-	-	-	-	-
2282	MP				-	-	-	-	-
2283	SP				(25,187,495)	(26,778,248)	1,590,752	-	1,590,752
2284	Total Unclassified Plant by Factor				225,120,735	214,465,691	10,655,044	-	10,655,044
2285									
2286	TOTAL ELECTRIC PLANT IN SERVICE			B8	26,206,747,872	24,438,961,200	1,767,786,672	-	1,767,786,672

12 MONTHS ENDED MARCH 2016 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2428	165	Prepayments							
2429		DMSC	S		16,346,550	16,346,550	-	-	-
2430		GP	GPS		4,714,139	4,391,035	323,104	-	323,104
2431		PT	SG		2,046,124	1,884,363	161,761	-	161,761
2432		PT	CAGW		983,688	756,605	227,083	-	227,083
2433		PT	CAGE		1,224,579	1,224,579	-	-	-
2434		P	CAEW		4,055	3,133	922	-	922
2435		P	CAEE		224,095	224,095	-	-	-
2436		P	SE		-	-	-	-	-
2437		PTD	SO		20,153,573	18,772,260	1,381,313	-	1,381,313
2438		Total Prepayments		B15	45,696,804	43,602,620	2,094,183	-	2,094,183
2439									
2440	182M	Misc Regulatory Assets							
2441		P	S		183,645,921	182,523,805	1,122,116	-	1,122,116
2442		DEFSG	SG		-	-	-	-	-
2443		P	CAGE		-	-	-	-	-
2444		P	CAGE		2,057,779	2,057,779	-	-	-
2445		P	CAGW		-	-	-	-	-
2446		DEFSG	JBG		-	-	-	-	-
2447		P	SE		-	-	-	-	-
2448		P	CAEW		-	-	-	-	-
2449		P	CAEE		195,541,664	195,541,664	-	-	-
2450		T	SO		-	-	-	-	-
2451				B11	381,245,364	380,123,249	1,122,116	-	1,122,116
2452									
2453	186M	Misc Deferred Debits							
2454		LABOR	S		8,789,979	8,789,979	-	-	-
2455		P	CAEW		-	-	-	-	-
2456		P	CAEE		-	-	-	-	-
2457		P	SG		14,952,079	13,770,008	1,182,071	-	1,182,071
2458		LABOR	SO		107,338	99,981	7,357	-	7,357
2459		P	SE		-	-	-	-	-
2460		P	CAGW		8,003,981	6,156,271	1,847,710	-	1,847,710
2461		DEFSG	CAGE		31,021,321	31,021,321	-	-	-
2462		P	CAEW		-	-	-	-	-
2463		P	CAEE		4,479,587	4,479,587	-	-	-
2464		P	JBE		(8,488)	(6,568)	(1,919)	-	(1,919)
2465		GP	EXCTAX		-	-	-	-	-
2466		Total Misc. Deferred Debits		B11	67,345,798	64,310,580	3,035,218	-	3,035,218
2467									
2468		Working Capital							
2469	CWC	Cash Working Capital							
2470		CWC	S		-	-	-	-	-
2471		CWC	SO		-	-	-	-	-
2472		CWC	SE		-	-	-	-	-
2473				B14	-	-	-	-	-
2474									
2475	OWC	Other Work. Cap.							
2476	131	Cash	GP	SNP	-	-	-	-	-
2477	135	Working Funds	GP	SG	-	-	-	-	-
2478	141	Other A/R	GP	SO	-	-	-	-	-
2479	143	Other A/R	PTD	SO	42,518,302	39,604,125	2,914,177	-	2,914,177
2480	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)
2481	232	A/P	P	SO	(7,564,395)	(7,045,936)	(518,459)	-	(518,459)
2482	232	A/P	P	CAEE	(2,993,921)	(2,993,921)	-	-	-
2483	232	A/P	T	CAGE	(48,457)	(48,457)	-	-	-
2484	232	A/P	P	S	(78,068)	(78,068)	-	-	-
2485	2533	Other Msc. Df. Crd	P	S	-	-	-	-	-
2486	2533	Other Msc. Df. Crd	P	CAEW	-	-	-	-	-
2487	2533	Other Msc. Df. Crd	P	CAGE	(5,814,173)	(5,814,173)	-	-	-
2488	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-
2489	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-
2490	230	Asset Retir. Oblig.	P	CAEE	-	-	-	-	-
2491	230	Asset Retir. Oblig.	P	S	(9,436,305)	(9,436,305)	-	-	-
2492	254105	ARO Reg Liability	P	S	-	-	-	-	-
2493	254105	ARO Reg Liability	P	SE	-	-	-	-	-
2494	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-
2495	254105	ARO Reg Liability	P	CAEE	19,803	19,803	-	-	-
2496	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-
2497				B14	16,582,983	14,187,264	2,395,718	-	2,395,718
2498									
2499		Total Working Capital			16,582,983	14,187,264	2,395,718	-	2,395,718

12 MONTHS ENDED MARCH 2016 West Control Area										
AMA	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2726	108363	Storage Battery Equipment								
2727		DPW	S		-	-	-	-	-	
2728				B17	-	-	-	-	-	
2729										
2730	108364	Poles, Towers & Fixtures								
2731		DPW	S		(581,286,055)	(520,362,883)	(60,923,172)	-	(60,923,172)	
2732				B17	(581,286,055)	(520,362,883)	(60,923,172)	-	(60,923,172)	
2733										
2734	108365	Overhead Conductors								
2735		DPW	S		(303,442,874)	(273,202,075)	(30,240,799)	-	(30,240,799)	
2736				B17	(303,442,874)	(273,202,075)	(30,240,799)	-	(30,240,799)	
2737										
2738	108366	Underground Conduit								
2739		DPW	S		(150,188,788)	(140,657,946)	(9,530,842)	-	(9,530,842)	
2740				B17	(150,188,788)	(140,657,946)	(9,530,842)	-	(9,530,842)	
2741										
2742	108367	Underground Conductors								
2743		DPW	S		(354,980,945)	(343,713,375)	(11,267,569)	-	(11,267,569)	
2744				B17	(354,980,945)	(343,713,375)	(11,267,569)	-	(11,267,569)	
2745										
2746	108368	Line Transformers								
2747		DPW	S		(483,856,409)	(430,358,469)	(53,497,939)	-	(53,497,939)	
2748				B17	(483,856,409)	(430,358,469)	(53,497,939)	-	(53,497,939)	
2749										
2750	108369	Services								
2751		DPW	S		(270,871,767)	(246,726,974)	(24,144,793)	-	(24,144,793)	
2752				B17	(270,871,767)	(246,726,974)	(24,144,793)	-	(24,144,793)	
2753										
2754	108370	Meters								
2755		DPW	S		(90,040,245)	(86,373,054)	(3,667,191)	-	(3,667,191)	
2756				B17	(90,040,245)	(86,373,054)	(3,667,191)	-	(3,667,191)	
2757										
2758										
2759										
2760	108371	Installations on Customers' Premises								
2761		DPW	S		(7,206,845)	(6,849,131)	(357,714)	-	(357,714)	
2762				B17	(7,206,845)	(6,849,131)	(357,714)	-	(357,714)	
2763										
2764	108372	Leased Property								
2765		DPW	S		-	-	-	-	-	
2766				B17	-	-	-	-	-	
2767										
2768	108373	Street Lights								
2769		DPW	S		(29,810,766)	(27,847,717)	(1,963,049)	-	(1,963,049)	
2770				B17	(29,810,766)	(27,847,717)	(1,963,049)	-	(1,963,049)	
2771										
2772	108D00	Unclassified Dist Plant - Acct 300								
2773		DPW	S		-	-	-	-	-	
2774					-	-	-	-	-	
2775										
2776	108DS	Unclassified Dist Sub Plant - Acct 300								
2777		DPW	S		-	-	-	-	-	
2778					-	-	-	-	-	
2779										
2780	108DP	Unclassified Dist Sub Plant - Acct 300								
2781		DPW	S		1,320,510	1,096,732	223,778	-	223,778	
2782					1,320,510	1,096,732	223,778	-	223,778	
2783										
2784										
2785	TOTAL DISTRIBUTION PLANT DEPR			B17	(2,556,234,891)	(2,340,443,240)	(215,791,651)	-	(215,791,651)	
2786										
2787	Summary of Distribution Plant Depr by Factor									
2788	S				(2,556,234,891)	(2,340,443,240)	(215,791,651)	-	(215,791,651)	
2789										
2790	Total Distribution Depreciation by Factor			B17	(2,556,234,891)	(2,340,443,240)	(215,791,651)	-	(215,791,651)	

12 MONTHS ENDED MARCH 2016 West Control Area

AMA				UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref				
2791	108GP	General Plant Accumulated Depr						
2792		G-SITUS	S		(212,883,328)	(191,325,913)	(21,557,415)	(21,557,415)
2793		G-DGP	DGP		-	-	-	-
2794		G-DGU	DGU		-	-	-	-
2795		G-SG	SG		15,434	14,214	1,220	1,220
2796		CUST	CN		(7,428,011)	(6,914,189)	(513,822)	(513,822)
2797		PTD	SO		(98,330,601)	(91,591,085)	(6,739,516)	(6,739,516)
2798		P	SE		-	-	-	-
2799		G-SG	CAGW		(22,728,703)	(17,481,808)	(5,246,895)	(5,246,895)
2800		G-SG	CAGE		(64,406,904)	(64,406,904)	-	-
2801		P	JBG		(6,472,963)	(4,987,166)	(1,485,797)	(1,485,797)
2802		P	CAEW		-	-	-	-
2803		P	CAEE		(1,183,522)	(1,183,522)	-	-
2804		G-SG	CAGE		-	-	-	-
2805		G-SG	CAGE		-	-	-	-
2806				B17	(413,418,598)	(377,876,374)	(35,542,224)	(35,542,224)
2807								
2808								
2809	108MP	Mining Plant Accumulated Depr.						
2810		P	S		-	-	-	-
2811		P	CAEW		-	-	-	-
2812		P	CAEE		(40,420,719)	(40,420,719)	-	-
2813		P	JBE		-	-	-	-
2814				B17	(40,420,719)	(40,420,719)	-	-
2815	108MP	Less Centralia Situs Depreciation						
2816		P	S		-	-	-	-
2817				B17	(40,420,719)	(40,420,719)	-	-
2818								
2819	1081390	Accum Depr - Capital Lease						
2820		PTD	SO		-	-	-	-
2821					-	-	-	-
2822					-	-	-	-
2823		Remove Capital Leases			-	-	-	-
2824					-	-	-	-
2825					-	-	-	-
2826	1081399	Accum Depr - Capital Lease						
2827		P	S		-	-	-	-
2828		P	SE		-	-	-	-
2829					-	-	-	-
2830					-	-	-	-
2831		Remove Capital Leases			-	-	-	-
2832					-	-	-	-
2833					-	-	-	-
2834					-	-	-	-
2835		TOTAL GENERAL PLANT ACCUM DEPR		B17	(453,839,317)	(418,297,093)	(35,542,224)	(35,542,224)
2836								
2837								
2838								
2839		Summary of General Depreciation by Factor						
2840		S			(212,883,328)	(191,325,913)	(21,557,415)	(21,557,415)
2841		DGP			-	-	-	-
2842		DGU			-	-	-	-
2843		SE			-	-	-	-
2844		SO			(98,330,601)	(91,591,085)	(6,739,516)	(6,739,516)
2845		CN			(7,428,011)	(6,914,189)	(513,822)	(513,822)
2846		SG			15,434	14,214	1,220	1,220
2847		DEU			-	-	-	-
2848		CAGW			(22,728,703)	(17,481,808)	(5,246,895)	(5,246,895)
2849		CAGE			(64,406,904)	(64,406,904)	-	-
2850		CAEW			-	-	-	-
2851		CAEE			(41,604,241)	(41,604,241)	-	-
2852		SSGCT			-	-	-	-
2853		JBG			(6,472,963)	(4,987,166)	(1,485,797)	(1,485,797)
2854		Remove Capital Leases			-	-	-	-
2855		Total General Depreciation by Factor		B17	(453,839,317)	(418,297,093)	(35,542,224)	(35,542,224)
2856								
2857								
2858		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(8,491,907,635)	(7,817,012,020)	(674,895,615)	(674,895,615)
2859	111SP	Accum Prov for Amort-Steam						
2860		P	CAGW		-	-	-	-
2861		P	CAGW		-	-	-	-
2862		P	CAGE		-	-	-	-
2863		P	SG		-	-	-	-
2864					-	-	-	-
2865					-	-	-	-
2866					-	-	-	-

12 MONTHS ENDED MARCH 2016 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2867	111GP	Accum Prov for Amort-General							
2868		G-SITUS	S		(11,568,713)	(10,160,611)	(1,408,102)	-	(1,408,102)
2869		CUST	CN		-	-	-	-	-
2870		I-SG	SG		-	-	-	-	-
2871		PTD	SO		(5,106,830)	(4,756,811)	(350,019)	-	(350,019)
2872		I-SG	CAGW		(165,825)	(127,544)	(38,280)	-	(38,280)
2873		I-SG	CAGE		-	-	-	-	-
2874		P	CAEW		-	-	-	-	-
2875		P	CAEE		-	-	-	-	-
2876		P	SE		-	-	-	-	-
2877				B18	(16,841,368)	(15,044,966)	(1,796,401)	-	(1,796,401)
2878									
2879									
2880	111HP	Accum Prov for Amort-Hydro							
2881		P	DGP		-	-	-	-	-
2882		P	DGU		-	-	-	-	-
2883		P	SG		-	-	-	-	-
2884		P	CAGW		(1,369,008)	(1,052,974)	(316,034)	-	(316,034)
2885		P	CAGE		-	-	-	-	-
2886		P	CAGE		-	-	-	-	-
2887				B18	(1,369,008)	(1,052,974)	(316,034)	-	(316,034)
2888									
2889									
2890	111IP	Accum Prov for Amort-Intangible Plant							
2891		I-SITUS	S		15,444,166	15,444,166	-	-	-
2892		I-DGP	DGP		-	-	-	-	-
2893		I-DGU	DGU		-	-	-	-	-
2894		P	CAEW		-	-	-	-	-
2895		P	CAEE		(709,320)	(709,320)	-	-	-
2896		P	SE		-	-	-	-	-
2897		I-SG	SG		(12,142,578)	(11,182,619)	(959,959)	-	(959,959)
2898		I-SG	CAGW		-	-	-	-	-
2899		I-SG	CAGE		-	-	-	-	-
2900		CUST	CN		(115,193,537)	(107,225,188)	(7,968,349)	-	(7,968,349)
2901		P	CAGE		-	-	-	-	-
2902		P	CAGE		-	-	-	-	-
2903		I-SG	CAGW		(97,655,739)	(75,112,023)	(22,543,716)	-	(22,543,716)
2904		I-SG	CAGE		(27,006,189)	(27,006,189)	-	-	-
2905		PTD	JBG		(370,455)	(285,422)	(85,034)	-	(85,034)
2906		PTD	SO		(296,969,233)	(276,615,153)	(20,354,080)	-	(20,354,080)
2907				B18	(534,602,887)	(482,691,749)	(51,911,137)	-	(51,911,137)
2908	111IP	Less Non-Utility Plant							
2909		NUTIL	OTH		-	-	-	-	-
2910				B18	(534,602,887)	(482,691,749)	(51,911,137)	-	(51,911,137)
2911									
2912	111390	Accum Amtr - Capital Lease							
2913		G-SITUS	S		396,357	396,357	-	-	-
2914		G-SITUS	SG		910,304	838,338	71,966	-	71,966
2915		P	CAGE		-	-	-	-	-
2916		PTD	CAGW		-	-	-	-	-
2917		PTD	SO		8,673,284	8,078,823	594,461	-	594,461
2918					9,979,946	9,313,518	666,427	-	666,427
2919									
2920		Remove Capital Lease Amtr			(9,979,946)	(9,313,518)	(666,427)	-	(666,427)
2921									
2922		TOTAL ACCUM PROV FOR AMORTIZ		B18	(552,813,263)	(498,789,690)	(54,023,573)	-	(54,023,573)
2923	AMA								
2924									
2925									
2926									
2927		Summary of Amortization by Factor							
2928		S			4,271,810	5,679,912	(1,408,102)	-	(1,408,102)
2929		DGP			-	-	-	-	-
2930		DGU			-	-	-	-	-
2931		SE			-	-	-	-	-
2932		SO			(293,402,778)	(273,293,141)	(20,109,637)	-	(20,109,637)
2933		CN			(115,193,537)	(107,225,188)	(7,968,349)	-	(7,968,349)
2934		SSGCT			-	-	-	-	-
2935		JBG			(370,455)	(285,422)	(85,034)	-	(85,034)
2936		CAGW			(99,190,572)	(76,292,542)	(22,898,030)	-	(22,898,030)
2937		CAGE			(27,006,189)	(27,006,189)	-	-	-
2938		CAEW			-	-	-	-	-
2939		CAEE			(709,320)	(709,320)	-	-	-
2940		SG			(11,232,274)	(10,344,281)	(887,993)	-	(887,993)
2941		Less Capital Lease			(9,979,946)	(9,313,518)	(666,427)	-	(666,427)
2942		Total Provision For Amortization by Factor		B18	(552,813,263)	(498,789,690)	(54,023,573)	-	(54,023,573)



Washington Jurisdiction
RESULTS OF OPERATIONS

January 2016

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JANUARY 2016
FILE:	WA JAM - January 2016
PREPARED BY:	Revenue Requirement Department
DATE:	June 27, 2016
TIME:	8:52:05 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.613
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

**JANUARY 2016 West Control Area
AMA**

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	WASHINGTON
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	424,403,342	390,564,490	33,838,851	0	33,838,851
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	8,014,141	6,196,213	1,817,928	0	1,817,928
5 Other Operating Revenues	2.4	12,142,899	11,316,877	826,022	0	826,022
6 Total Operating Revenues	2.4	444,560,382	408,077,581	36,482,801	0	36,482,801
7						
8 Operating Expenses:						
9 Steam Production	2.6	46,498,476	40,850,291	5,648,185	0	5,648,185
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	3,958,481	3,208,078	750,402	0	750,402
12 Other Power Supply	2.10	34,990,472	28,127,348	6,863,124	0	6,863,124
13 Transmission	2.12	14,624,605	12,062,141	2,562,465	0	2,562,465
14 Distribution	2.13	16,094,329	15,280,562	813,766	0	813,766
15 Customer Accounts	2.14	6,878,475	6,329,902	548,573	0	548,573
16 Customer Service	2.14	11,934,070	10,845,196	1,088,874	0	1,088,874
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	11,152,210	10,381,714	770,496	0	770,496
19						
20 Total O & M Expenses	2.16	146,131,118	127,085,233	19,045,884	0	19,045,884
21						
22 Depreciation	2.18	56,637,191	52,774,402	3,862,788	0	3,862,788
23 Amortization Expense	2.19	3,427,828	3,055,498	372,331	0	372,331
24 Taxes Other Than Income	2.19	16,443,313	14,411,721	2,031,592	0	2,031,592
25 Income Taxes - Federal	2.22	64,973,731	61,671,647	3,302,085	0	3,302,085
26 Income Taxes - State	2.22	8,380,152	8,380,152	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	(361,783)	(361,783)	0	0	0
29 Misc Revenue & Expense	2.6	0	0	0	0	0
30						
31 Total Operating Expenses	2.22	295,631,550	267,016,870	28,614,680	0	28,614,680
32						
33 Operating Revenue for Return		148,928,832	141,060,711	7,868,121	0	7,868,121
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	26,337,292,514	24,546,789,440	1,790,503,074	0	1,790,503,074
37 Plant Held for Future Use	2.33	23,319,217	22,848,351	470,866	0	470,866
38 Misc Deferred Debits	2.35	444,292,074	441,346,406	2,945,667	0	2,945,667
39 Elec Plant Acq Adj	2.33	42,590,269	42,590,269	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	50,929,576	48,223,872	2,705,705	0	2,705,705
42 Fuel Stock	2.34	181,730,577	174,921,135	6,809,442	0	6,809,442
43 Material & Supplies	2.34	232,350,153	224,553,413	7,796,740	0	7,796,740
44 Working Capital	2.35	15,051,014	12,772,904	2,278,110	0	2,278,110
45 Weatherization Loans	2.34	16,456,957	16,447,933	9,024	0	9,024
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		27,344,012,350	25,530,493,723	1,813,518,627	0	1,813,518,627
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(8,494,209,972)	(7,816,670,424)	(677,539,548)	0	(677,539,548)
52 Accum Prov For Amort	2.41	(549,106,251)	(495,882,673)	(53,223,579)	0	(53,223,579)
53 Accum Def Income Taxes	2.37	(4,426,054,801)	(4,151,179,602)	(274,875,199)	0	(274,875,199)
54 Unamortized ITC	2.37	(567,764)	(516,083)	(51,681)	0	(51,681)
55 Customer Adv for Const	2.36	(31,830,277)	(31,855,766)	25,489	0	25,489
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(105,834,325)	(101,113,362)	(4,720,964)	0	(4,720,964)
58						
59 Total Rate Base Deductions		(13,607,603,391)	(12,597,217,910)	(1,010,385,481)	0	(1,010,385,481)
60						
61 Total Rate Base		13,736,408,959	12,933,275,813	803,133,146	0	803,133,146

JANUARY 2016 West Control Area				UNADJUSTED RESULTS					
AMA	FERC	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
231	500	Operation Supervision & Engineering							
232		P	SG		5,437	5,008	430	-	430
233		P	CAGW		1,094	841	252	-	252
234		P	CAGE		283,765	283,765	-	-	-
235		P	JBG		1,124,339	866,260	258,080	-	258,080
236		P	CAGE		-	-	-	-	-
237				B2	1,414,635	1,155,873	258,762	-	258,762
238									
239	501	Fuel Related							
240		P	SE		20,993	19,404	1,589	-	1,589
241		P	SE		-	-	-	-	-
242		P	SE		-	-	-	-	-
243		P	CAGW		357,985	275,345	82,641	-	82,641
244		P	CAGE		-	-	-	-	-
245		P	CAEW		-	-	-	-	-
246		P	CAEE		2,565,046	2,565,046	-	-	-
247		P	JBE		(3,615)	(2,798)	(817)	-	(817)
248		P	CAEE		-	-	-	-	-
249		P	JBG		-	-	-	-	-
250				B2	2,940,409	2,856,997	83,412	-	83,412
251									
252	501NPC	Fuel Related							
253			SE		-	-	-	-	-
254			SE		-	-	-	-	-
255			SE		-	-	-	-	-
256			CAGW		-	-	-	-	-
257			CAGE		-	-	-	-	-
258			CAEW		20,106,090	15,533,689	4,572,401	-	4,572,401
259			CAEE		-	-	-	-	-
260			JBE		-	-	-	-	-
261			CAEE		-	-	-	-	-
262			JBG		-	-	-	-	-
263				B2	20,106,090	15,533,689	4,572,401	-	4,572,401
264									
265		Total Fuel Related			23,046,499	18,390,686	4,655,813	-	4,655,813
266									
267	502	Steam Expenses							
268		P	SG		-	-	-	-	-
269		P	CAGW		93,470	71,893	21,577	-	21,577
270		P	CAGE		3,905,377	3,905,377	-	-	-
271		P	JBG		1,760,872	1,356,683	404,189	-	404,189
272		P	CAGE		-	-	-	-	-
273				B2	5,759,719	5,333,953	425,766	-	425,766
274									
275	503	Steam From Other Sources							
276		P	SE		-	-	-	-	-
277		P	CAEW		-	-	-	-	-
278		P	CAEE		-	-	-	-	-
279				B2	-	-	-	-	-
280									
281	503NPC	Steam From Other Sources-NPC							
282			SE		-	-	-	-	-
283			CAEW		-	-	-	-	-
284			CAEE	B2	-	-	-	-	-
285					-	-	-	-	-
286									
287	505	Electric Expenses							
288		P	SG		-	-	-	-	-
289		P	CAGW		4,716	3,627	1,089	-	1,089
290		P	CAGE		176,836	176,836	-	-	-
291		P	JBG		-	-	-	-	-
292		P	CAGE		-	-	-	-	-
293				B2	181,552	180,464	1,089	-	1,089
294									
295	506	Misc. Steam Expense							
296		P	SG		-	-	-	-	-
297		P	SE		-	-	-	-	-
298		P	CAGW		(170,229)	(130,932)	(39,297)	-	(39,297)
299		P	CAGE		5,152,638	5,152,638	-	-	-
300		P	JBG		(1,271,199)	(979,409)	(291,789)	-	(291,789)
301		P	CAGE		-	-	-	-	-
302				B2	3,711,210	4,042,297	(331,087)	-	(331,087)

JANUARY 2016 West Control Area					UNADJUSTED RESULTS			WASHINGTON	
AMA	FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR						
303									
304	507	Rents							
305		P	SG		-	-	-	-	-
306		P	CAGW		5,831	4,485	1,346	-	1,346
307		P	CAGE		906	906	-	-	-
308		P	JBG		19,444	14,981	4,463	-	4,463
309		P	CAGE		-	-	-	-	-
310				B2	26,182	20,372	5,809	-	5,809
311									
312	510	Maint Supervision & Engineering							
313		P	SG		-	-	-	-	-
314		P	CAGW		20,649	15,883	4,767	-	4,767
315		P	CAGE		682,751	682,751	-	-	-
316		P	JBG		50,820	39,155	11,665	-	11,665
317		P	CAGE		-	-	-	-	-
318				B2	754,220	737,788	16,432	-	16,432
319									
320									
321									
322	511	Maintenance of Structures							
323		P	SG		-	-	-	-	-
324		P	CAGW		29,279	22,520	6,759	-	6,759
325		P	CAGE		1,726,422	1,726,422	-	-	-
326		P	JBG		629,489	484,997	144,492	-	144,492
327		P	CAGE		-	-	-	-	-
328				B2	2,385,190	2,233,938	151,251	-	151,251
329									
330	512	Maintenance of Boiler Plant							
331		P	SG		-	-	-	-	-
332		P	CAGW		125,102	96,222	28,880	-	28,880
333		P	CAGE		4,877,733	4,877,733	-	-	-
334		P	JBG		1,537,006	1,184,204	352,803	-	352,803
335		P	CAGE		-	-	-	-	-
336				B2	6,539,841	6,158,159	381,682	-	381,682
337									
338	513	Maintenance of Electric Plant							
339		P	SG		-	-	-	-	-
340		P	CAGW		(66,564)	(51,198)	(15,366)	-	(15,366)
341		P	CAGE		1,530,655	1,530,655	-	-	-
342		P	JBG		314,249	242,117	72,132	-	72,132
343		P	CAGE		-	-	-	-	-
344				B2	1,778,340	1,721,574	56,766	-	56,766
345									
346	514	Maintenance of Misc. Steam Plant							
347		P	SG		-	-	-	-	-
348		P	CAGW		17,722	13,631	4,091	-	4,091
349		P	CAGE		788,351	788,351	-	-	-
350		P	JBG		95,014	73,205	21,809	-	21,809
351		P	CAGE		-	-	-	-	-
352				B2	901,087	875,187	25,901	-	25,901
353									
354		Total Steam Power Generation		B2	46,498,476	40,850,291	5,648,185	-	5,648,185

JANUARY 2016 West Control Area

AMA		WCA		UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR					
632	Summary of Production Expense by Factor							
633	S			204,811	198,290	6,521	-	6,521
634	SG			3,543,353	3,263,225	280,128	-	280,128
635	SE			20,993	19,404	1,589	-	1,589
636	JBG			4,386,832	3,379,884	1,006,949	-	1,006,949
637	TROJP			-	-	-	-	-
638	JBE			(2,825)	(2,186)	(639)	-	(639)
639	DGP			-	-	-	-	-
640	DEU			-	-	-	-	-
641	DEP			-	-	-	-	-
642	CAGW			26,329,429	20,251,310	6,078,119	-	6,078,119
643	CAGE			22,504,062	22,504,062	-	-	-
644	CAEW			25,895,727	20,006,683	5,889,044	-	5,889,044
645	CAEE			2,565,046	2,565,046	-	-	-
646	SNPPS			-	-	-	-	-
647	SNPPO			-	-	-	-	-
648	DGU			-	-	-	-	-
649	MC			-	-	-	-	-
650	SSGCT			-	-	-	-	-
651	SSECT			-	-	-	-	-
652	SSGC			-	-	-	-	-
653	SSGCH			-	-	-	-	-
654	SSECH			-	-	-	-	-
655	Total Production Expense by Factor		B2	85,447,428	72,185,718	13,261,710	-	13,261,710
656	560 Operation Supervision & Engineering							
657	T	SG		865,428	797,009	68,418	-	68,418
658	T	JBG		-	-	-	-	-
659	T	CAGW		27,350	21,036	6,314	-	6,314
660	T	CAGE		163,188	163,188	-	-	-
661			B2	1,055,966	981,234	74,732	-	74,732
662	561 Load Dispatching							
664	T	SG		1,472,131	1,355,748	116,383	-	116,383
665	T	CAGW		32,506	25,002	7,504	-	7,504
666	T	CAGE		155,774	155,774	-	-	-
667			B2	1,660,410	1,536,524	123,887	-	123,887
668	562 Station Expense							
669	T	SG		393,732	362,604	31,127	-	31,127
670	T	JBG		7,389	5,693	1,696	-	1,696
671	T	CAGW		51,957	39,962	11,994	-	11,994
672	T	CAGE		152,972	152,972	-	-	-
673			B2	606,049	561,232	44,818	-	44,818
674	563 Overhead Line Expense							
676	T	SG		-	-	-	-	-
677	T	CAGW		1,857	1,428	429	-	429
678	T	CAGE		20,530	20,530	-	-	-
679			B2	22,387	21,958	429	-	429
680	564 Underground Line Expense							
682	T	SG		-	-	-	-	-
683	T	CAGW		-	-	-	-	-
684	T	CAGE		-	-	-	-	-
685			B2	-	-	-	-	-
686	565 Transmission of Electricity by Others							
688	T	SG		-	-	-	-	-
689	T	SE		-	-	-	-	-
690	T	CAGW		-	-	-	-	-
691	T	CAGE		-	-	-	-	-
692	T	CAEW		-	-	-	-	-
693	T	CAEE		-	-	-	-	-
694			B2	-	-	-	-	-
695	565NPC Transmission of Electricity by Others-NPC							
697		SG		-	-	-	-	-
698		SE		-	-	-	-	-
699		CAGW		9,192,012	7,070,046	2,121,965	-	2,121,965
700		CAGE		-	-	-	-	-
701		CAEW		-	-	-	-	-
702		CAEE		-	-	-	-	-
703				9,192,012	7,070,046	2,121,965	-	2,121,965
704				-	-	-	-	-
705	Total Transmission of Electricity by Others			9,192,012	7,070,046	2,121,965	-	2,121,965
706	566 Misc. Transmission Expense							
708	T	SG		69,515	64,019	5,496	-	5,496
709	T	CAGW		19,236	14,795	4,441	-	4,441
710	T	CAGE		6,814	6,814	-	-	-
711	0	S		-	-	-	-	-
712			B2	95,564	85,628	9,936	-	9,936
713	567 Rents - Transmission							
715	T	SG		-	-	-	-	-
716	T	CAGW		66,871	51,434	15,437	-	15,437
717	T	JBG		-	-	-	-	-
718	T	CAGE		189,713	189,713	-	-	-
719			B2	256,584	241,147	15,437	-	15,437
720				-	-	-	-	-

JANUARY 2016 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
AMA	FERC	BUS	WCA							
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1036	931	Rents								
1037		PTD	S		25,597	25,397	200	-	200	
1038		PTD	SO		355,645	331,269	24,376	-	24,376	
1039				B2	381,242	356,666	24,576	-	24,576	
1040										
1041	935	Maintenance of General Plant								
1042		G	S		41,171	37,595	3,576	-	3,576	
1043		CUST	CN		7,164	6,668	496	-	496	
1044		G	SO		1,198,538	1,116,391	82,147	-	82,147	
1045				B2	1,246,872	1,160,653	86,219	-	86,219	
1046										
1047		TOTAL ADMINISTRATIVE & GEN EXP		B2	11,152,210	10,381,714	770,496	-	770,496	
1048										
1049		Summary of A&G Expense by Factor								
1050		S			2,394,574	2,257,062	137,512	-	137,512	
1051		SO			8,375,096	7,801,072	574,024	-	574,024	
1052		SG			155,419	143,132	12,287	-	12,287	
1053		CN			13,397	12,470	927	-	927	
1054		CAGW			198,169	152,422	45,747	-	45,747	
1055		CAGE			15,556	15,556	-	-	-	
1056		Total A&G Expense by Factor		B2	11,152,210	10,381,714	770,496	-	770,496	
1057										
1058		TOTAL O&M EXPENSE		B2	146,131,118	127,085,233	19,045,884	-	19,045,884	

JANUARY 2016 West Control Area

AMA				Ref	UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1366	41110	Deferred Income Tax - Federal-CR							
1367		GP	S		-	-	-	-	-
1368		DPW	CIAC		-	-	-	-	-
1369		GP	SCHMDEXP		-	-	-	-	-
1370		GP	SNP		-	-	-	-	-
1371		PT	SG		-	-	-	-	-
1372		PT	SNPD		-	-	-	-	-
1373		LABOR	SO		-	-	-	-	-
1374		IBT	TAXDEPR		-	-	-	-	-
1375		CUST	JBG		-	-	-	-	-
1376		CUST	BADDEBT		-	-	-	-	-
1377		GP	GPS		-	-	-	-	-
1378		P	SGCT		-	-	-	-	-
1379		P	JBE		-	-	-	-	-
1380		PT	CAGW		-	-	-	-	-
1381		PT	CAGE		-	-	-	-	-
1382		P	SE		-	-	-	-	-
1383		P	CAEE		-	-	-	-	-
1384				B7	-	-	-	-	-
1385									
1386		TOTAL DEFERRED INCOME TAXES		B7	-	-	-	-	-
1387	SCHMAF	Additions - Flow Through							
1388		SCHMAF	S		-	-	-	-	-
1389		SCHMAF	SNP		-	-	-	-	-
1390		SCHMAF	SO		-	-	-	-	-
1391		SCHMAF	SE		-	-	-	-	-
1392		SCHMAF	TROJP		-	-	-	-	-
1393		SCHMAF	DGP		-	-	-	-	-
1394				B6	-	-	-	-	-
1395									
1396	SCHMAP	Additions - Permanent							
1397		P	S		-	-	-	-	-
1398		P	BADDEBT		-	-	-	-	-
1399		P	JBE		-	-	-	-	-
1400		P	SCHMDEXP		-	-	-	-	-
1401		P	CAEE		-	-	-	-	-
1402		P	CAGW		-	-	-	-	-
1403		P	CAGE		-	-	-	-	-
1404		LABOR	SNP		-	-	-	-	-
1405		SCHMAP-SO	SO		-	-	-	-	-
1406									
1407				B6	-	-	-	-	-
1408									
1409	SCHMAT	Additions - Temporary							
1410		SCHMAT-SITUS	S		-	-	-	-	-
1411		P	JBE		-	-	-	-	-
1412		DPW	CIAC		-	-	-	-	-
1413		SCHMAT-SNP	SNP		-	-	-	-	-
1414		P	TROJD		-	-	-	-	-
1415		P	CN		-	-	-	-	-
1416		SCHMAT-SE	SE		-	-	-	-	-
1417		P	SG		-	-	-	-	-
1418		SCHMAT	GPS		-	-	-	-	-
1419		SCHMAT-SO	SO		-	-	-	-	-
1420		SCHMAT-SNP	SNPD		-	-	-	-	-
1421		P	JBG		-	-	-	-	-
1422		CUST	BADDEBT		-	-	-	-	-
1423		P	CAGW		-	-	-	-	-
1424		P	CAGE		-	-	-	-	-
1425		SCHMAT-SE	CAEW		-	-	-	-	-
1426		SCHMAT-SE	CAEE		-	-	-	-	-
1427		BOOKDEPR	SCHMDEXP		-	-	-	-	-
1428				B6	-	-	-	-	-
1429									
1430		TOTAL SCHEDULE - M ADDITIONS		B6	-	-	-	-	-
1431									
1432	SCHMDF	Deductions - Flow Through							
1433		SCHMDF	S		-	-	-	-	-
1434		SCHMDF	CAGW		-	-	-	-	-
1435		SCHMDF	CAGE		-	-	-	-	-
1436		SCHMDF	DGP		-	-	-	-	-
1437		SCHMDF	DGU		-	-	-	-	-
1438				B6	-	-	-	-	-

JANUARY 2016 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1439	SCHMDP	Deductions - Permanent								
1440		SCHMDP	S		-	-	-	-	-	
1441		P	SE		-	-	-	-	-	
1442		P	CAEW		-	-	-	-	-	
1443		P	CAEE		-	-	-	-	-	
1444		PTD	SNP		-	-	-	-	-	
1445		SCHMDP	SG		-	-	-	-	-	
1446		P	SCHMDEXP		-	-	-	-	-	
1447		SCHMDP-SO	SO		-	-	-	-	-	
1448				B6	-	-	-	-	-	
1449										
1450	SCHMDT	Deductions - Temporary								
1451		GP	S		-	-	-	-	-	
1452		CUST	BADDEBT		-	-	-	-	-	
1453		CUST	CN		-	-	-	-	-	
1454		SCHMDT-SNP	SNP		-	-	-	-	-	
1455		DPW	SNPD		-	-	-	-	-	
1456		P	JBE		-	-	-	-	-	
1457		P	SE		-	-	-	-	-	
1458		SCHMDT-SG	SG		-	-	-	-	-	
1459		SCHMDT-GPS	GPS		-	-	-	-	-	
1460		SCHMDT-SO	SO		-	-	-	-	-	
1461		TAXDEPR	TAXDEPR		-	-	-	-	-	
1462		SCHMDT-SG	CAGW		-	-	-	-	-	
1463		SCHMDT-SG	CAGE		-	-	-	-	-	
1464		P	JBG		-	-	-	-	-	
1465		P	CAEE		-	-	-	-	-	
1466		P	TROJD		-	-	-	-	-	
1467				B6	-	-	-	-	-	
1468										
1469		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-	
1470										
1471		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-	
1472										
1473										
1474	40911	State Income Taxes								
1475		IBT	IBT		8,380,152	8,380,152	-	-	-	
1476		Credits	IBT		-	-	-	-	-	
1477			CAGE		-	-	-	-	-	
1478			IBT		-	-	-	-	-	
1479		TOTAL STATE TAXES		B6	8,380,152	8,380,152	-	-	-	
1480										
1481										
1482		Calculation of Taxable Income:								
1483		Operating Revenues			444,560,382	408,077,581	36,482,801	-	36,482,801	
1484		Operating Deductions:								
1485		O & M Expenses			146,131,118	127,085,233	19,045,884	-	19,045,884	
1486		Depreciation Expense			56,637,191	52,774,402	3,862,788	-	3,862,788	
1487		Amortization Expense			3,427,828	3,055,498	372,331	-	372,331	
1488		Taxes Other Than Income			16,443,313	14,411,721	2,031,592	-	2,031,592	
1489		Interest & Dividends (AFUDC-Equity)			(2,275,373)	(2,133,829)	(141,545)	-	(141,545)	
1490		Misc Revenue & Expense			-	-	-	-	-	
1491		Total Operating Deductions			220,364,076	195,193,026	25,171,051	-	25,171,051	
1492		Other Deductions:								
1493		Interest Deductions			30,176,921	28,299,698	1,877,222	-	1,877,222	
1494		Interest on PCRBS			-	-	-	-	-	
1495		Schedule M Adjustments			-	-	-	-	-	
1496										
1497		Income Before State Taxes			194,019,385	184,584,857	9,434,528	-	9,434,528	
1498										
1499		State Income Taxes			8,380,152	8,380,152	-	-	-	
1500										
1501		Total Taxable Income			185,639,232	176,204,704	9,434,528	-	9,434,528	
1502										
1503		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%	
1504										
1505		Federal Income Tax - Calculated			64,973,731	61,671,647	3,302,085	-	3,302,085	
1506										
1507		Adjustments to Calculated Tax:								
1508	40910	Fed. Credit	P	SE	-	-	-	-	-	
1509	40910	Fed. Credit	P	JBE	-	-	-	-	-	
1510	40910	Fed. Credit	P	SO	-	-	-	-	-	
1511	40910	Fed. Credit	P	SG	-	-	-	-	-	
1512	40910	Fed. Credit		CAGW	-	-	-	-	-	
1513	40910	Fed. Credit		CAEE	-	-	-	-	-	
1514		FEDERAL INCOME TAX			64,973,731	61,671,647	3,302,085	-	3,302,085	
1515										
1516		TOTAL OPERATING EXPENSES			295,631,550	267,016,870	28,614,680	-	28,614,680	

JANUARY 2016 West Control Area											
AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT		FUNC	FACTOR								
1594	Summary of Steam Production Plant by Factor										
1595	S				-	-	-	-	-		
1596	JBG				1,245,206,033	959,382,841	285,823,193	-	285,823,193		
1597	JBE				-	-	-	-	-		
1598	SG				32,403,536	29,841,800	2,561,735	-	2,561,735		
1599	CAGW				227,907,232	175,295,108	52,612,124	-	52,612,124		
1600	CAGE				5,463,241,695	5,463,241,695	-	-	-		
1601	SSGCH				-	-	-	-	-		
1602	Total Steam Production Plant by Factor										
1603	320	Land and Land Rights		B8	6,968,758,496	6,627,761,444	340,997,052	-	340,997,052		
1604		P	DGP		-	-	-	-	-		
1605		P	SG		-	-	-	-	-		
1606					-	-	-	-	-		
1607					-	-	-	-	-		
1608	321	Structures and Improvements			-	-	-	-	-		
1609		P	DGP		-	-	-	-	-		
1610		P	SG		-	-	-	-	-		
1611					-	-	-	-	-		
1612					-	-	-	-	-		
1613	322	Reactor Plant Equipment			-	-	-	-	-		
1614		P	DGP		-	-	-	-	-		
1615		P	SG		-	-	-	-	-		
1616					-	-	-	-	-		
1617					-	-	-	-	-		
1618	323	Turbogenerator Units			-	-	-	-	-		
1619		P	DGP		-	-	-	-	-		
1620		P	SG		-	-	-	-	-		
1621					-	-	-	-	-		
1622					-	-	-	-	-		
1623	324	Land and Land Rights			-	-	-	-	-		
1624		P	DGP		-	-	-	-	-		
1625		P	SG		-	-	-	-	-		
1626					-	-	-	-	-		
1627					-	-	-	-	-		
1628	325	Misc. Power Plant Equipment			-	-	-	-	-		
1629		P	DGP		-	-	-	-	-		
1630		P	SG		-	-	-	-	-		
1631					-	-	-	-	-		
1632					-	-	-	-	-		
1633					-	-	-	-	-		
1634	NP	Unclassified Nuclear Plant - Acct 300			-	-	-	-	-		
1635		P	SG		-	-	-	-	-		
1636					-	-	-	-	-		
1637					-	-	-	-	-		
1638					-	-	-	-	-		
1639	Total Nuclear Production Plant										
1640					-	-	-	-	-		
1641					-	-	-	-	-		
1642					-	-	-	-	-		
1643	Summary of Nuclear Production Plant by Factor										
1644		DGP			-	-	-	-	-		
1645		DGU			-	-	-	-	-		
1646		SG			-	-	-	-	-		
1647					-	-	-	-	-		
1648	Total Nuclear Plant by Factor										
1649					-	-	-	-	-		
1650	330	Land and Land Rights			-	-	-	-	-		
1651		P	DGP		-	-	-	-	-		
1652		P	DGU		-	-	-	-	-		
1653		P	CAGW		25,367,299	19,511,287	5,856,012	-	5,856,012		
1654		P	CAGE		5,945,631	5,945,631	-	-	-		
1655		P	CAGW		-	-	-	-	-		
1656		P	CAGE		-	-	-	-	-		
1657				B8	31,312,931	25,456,919	5,856,012	-	5,856,012		
1658					-	-	-	-	-		
1659	331	Structures and Improvements			-	-	-	-	-		
1660		P	DGP		-	-	-	-	-		
1661		P	DGU		-	-	-	-	-		
1662		P	CAGW		245,776,845	189,039,541	56,737,304	-	56,737,304		
1663		P	CAGE		15,437,559	15,437,559	-	-	-		
1664		P	CAGW		-	-	-	-	-		
1665		P	CAGE		-	-	-	-	-		
1666				B8	261,214,404	204,477,101	56,737,304	-	56,737,304		
1667					-	-	-	-	-		

JANUARY 2016 West Control Area									
AMA	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1748	341	Structures and Improvements							
1749		P	SG		-	-	-	-	-
1750		P	DGU		-	-	-	-	-
1751		P	CAGW		57,533,377	44,251,863	13,281,514	-	13,281,514
1752		P	CAGE		169,668,337	169,668,337	-	-	-
1753		P	CAGE		-	-	-	-	-
1754				B8	227,201,714	213,920,200	13,281,514	-	13,281,514
1755									
1756	342	Fuel Holders, Producers & Accessories							
1757		P	SG		-	-	-	-	-
1758		P	DGU		-	-	-	-	-
1759		P	CAGW		1,622,667	1,248,076	374,591	-	374,591
1760		P	CAGE		14,270,261	14,270,261	-	-	-
1761		P	CAGE		-	-	-	-	-
1762				B8	15,892,928	15,518,337	374,591	-	374,591
1763									
1764	343	Prime Movers							
1765		P	S		-	-	-	-	-
1766		P	DGU		-	-	-	-	-
1767		P	SG		-	-	-	-	-
1768		P	CAGW		968,647,277	745,036,161	223,611,116	-	223,611,116
1769		P	CAGE		1,957,598,279	1,957,598,279	-	-	-
1770		P	CAGE		-	-	-	-	-
1771				B8	2,926,245,556	2,702,634,440	223,611,116	-	223,611,116
1772									
1773	344	Generators							
1774		P	S		-	-	-	-	-
1775		P	DGU		-	-	-	-	-
1776		P	SG		-	-	-	-	-
1777		P	CAGW		132,895,009	102,216,348	30,678,661	-	30,678,661
1778		P	CAGE		339,276,331	339,276,331	-	-	-
1779		P	CAGE		-	-	-	-	-
1780				B8	472,171,341	441,492,680	30,678,661	-	30,678,661
1781									
1782	345	Accessory Electric Plant							
1783		P	SG		-	-	-	-	-
1784		P	DGU		-	-	-	-	-
1785		P	CAGW		87,620,854	67,393,680	20,227,174	-	20,227,174
1786		P	CAGE		237,634,474	237,634,474	-	-	-
1787		P	CAGE		-	-	-	-	-
1788				B8	325,255,328	305,028,154	20,227,174	-	20,227,174
1789									
1790									
1791									
1792	346	Misc. Power Plant Equipment							
1793		P	SG		-	-	-	-	-
1794		P	DGU		-	-	-	-	-
1795		P	CAGW		4,028,001	3,098,142	929,859	-	929,859
1796		P	CAGE		11,868,802	11,868,802	-	-	-
1797				B8	15,896,804	14,966,944	929,859	-	929,859
1798									
1799	347	Other Production ARO							
1800		P	S		-	-	-	-	-
1801					-	-	-	-	-
1802									
1803	OP	Unclassified Other Prod Plant-Acct 300							
1804		P	S		-	-	-	-	-
1805		P	SG		1,472,892	1,356,449	116,443	-	116,443
1806		P	CAGW		189,478	145,737	43,741	-	43,741
1807		P	CAGE		-	-	-	-	-
1808					1,662,370	1,502,186	160,184	-	160,184
1809									
1810				B8	4,027,343,225	3,737,430,047	289,913,178	-	289,913,178
1811									
1812		Summary of Other Production Plant by Factor							
1813		S			74,986	74,986	-	-	-
1814		DGU			-	-	-	-	-
1815		SG			1,472,892	1,356,449	116,443	-	116,443
1816		CAGW			1,255,352,699	965,555,964	289,796,735	-	289,796,735
1817		CAGE			2,770,442,647	2,770,442,647	-	-	-
1818		SSGCT			-	-	-	-	-
1819				B8	4,027,343,225	3,737,430,047	289,913,178	-	289,913,178
1820									
1821		Experimental Plant							
1822	103	Experimental Plant							
1823		P	DGP		-	-	-	-	-
1824					-	-	-	-	-
1825									
1826				B8	12,008,462,635	11,183,669,028	824,793,606	-	824,793,606

JANUARY 2016 West Control Area									
AMA									
FERC	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2196	Summary of General Plant by Factor								
2197	S				600,477,232	554,235,004	46,242,227	-	46,242,227
2198	JBG				21,143,751	16,290,438	4,853,313	-	4,853,313
2199	JBE				1,070	828	242	-	242
2200	SG				(25,615)	(23,590)	(2,025)	-	(2,025)
2201	SO				281,243,211	261,966,982	19,276,228	-	19,276,228
2202	SE				-	-	-	-	-
2203	CN				19,590,090	18,234,973	1,355,117	-	1,355,117
2204	DEU				-	-	-	-	-
2205	CAGW				63,383,422	48,751,431	14,631,990	-	14,631,990
2206	CAGE				201,817,759	201,817,759	-	-	-
2207	CAEW				-	-	-	-	-
2208	CAEE				6,427,489	6,427,489	-	-	-
2209	SSGCT				-	-	-	-	-
2210	SSGCH				-	-	-	-	-
2211	Less Capital Leases				(22,223,216)	(21,316,866)	(906,351)	-	(906,351)
2212	Total General Plant by Factor			B8	1,171,835,191	1,086,384,449	85,450,742	-	85,450,742
2213	301	Organization			-	-	-	-	-
2214		I-SITUS	S		-	-	-	-	-
2215		PTD	SO		-	-	-	-	-
2216		I-SG	CAGW		-	-	-	-	-
2217		I-SG	CAGE		-	-	-	-	-
2218		I-SG	SG		-	-	-	-	-
2219				B8	-	-	-	-	-
2220	302	Franchise & Consent			-	-	-	-	-
2221		I-SITUS	S		(31,081,215)	(31,081,215)	-	-	-
2222		I-SG	SG		-	-	-	-	-
2223		I-SG	CAGW		-	-	-	-	-
2224		I-SG	CAGE		-	-	-	-	-
2225		I-SG	CAGW		178,725,803	137,467,156	41,258,647	-	41,258,647
2226		I-SG	CAGE		14,386,245	14,386,245	-	-	-
2227		I-DGP	DGP		-	-	-	-	-
2228		I-DGU	DGU		-	-	-	-	-
2229				B8	162,030,833	120,772,186	41,258,647	-	41,258,647
2230					-	-	-	-	-
2231	303	Miscellaneous Intangible Plant			-	-	-	-	-
2232		I-SITUS	S		13,844,234	12,336,186	1,508,049	-	1,508,049
2233		I-SG	SG		1,581,299	1,456,286	125,013	-	125,013
2234		PTD	SO		370,435,408	345,046,004	25,389,404	-	25,389,404
2235		P	SE		-	-	-	-	-
2236		CUST	CN		136,426,103	126,989,022	9,437,081	-	9,437,081
2237		I-SG	CAGW		72,485,197	55,752,072	16,733,125	-	16,733,125
2238		I-SG	CAGE		73,230,844	73,230,844	-	-	-
2239		P	JBG		1,041,005	802,054	238,951	-	238,951
2240		P	CAEW		-	-	-	-	-
2241		P	CAEE		244,763	244,763	-	-	-
2242		I-SG	CAGE		-	-	-	-	-
2243		I-SG	CAGE		-	-	-	-	-
2244				B8	669,288,854	615,857,231	53,431,623	-	53,431,623
2245	303	Less Non-Utility Plant			-	-	-	-	-
2246		I-SITUS	S		-	-	-	-	-
2247				B8	669,288,854	615,857,231	53,431,623	-	53,431,623
2248	IP	Unclassified Intangible Plant - Acct 300			-	-	-	-	-
2249		I-SITUS	S		-	-	-	-	-
2250		I-SG	SG		-	-	-	-	-
2251		I-DGU	DGU		-	-	-	-	-
2252		PTD	SO		-	-	-	-	-
2253					-	-	-	-	-
2254					-	-	-	-	-
2255		TOTAL INTANGIBLE PLANT		B8	831,319,687	736,629,417	94,690,270	-	94,690,270
2256					-	-	-	-	-
2257	Summary of Intangible Plant by Factor								
2258	S				(17,236,981)	(18,745,029)	1,508,049	-	1,508,049
2259	JBG				1,041,005	802,054	238,951	-	238,951
2260	JBE				-	-	-	-	-
2261	SG				1,581,299	1,456,286	125,013	-	125,013
2262	SO				370,435,408	345,046,004	25,389,404	-	25,389,404
2263	CN				136,426,103	126,989,022	9,437,081	-	9,437,081
2264	CAGW				251,211,000	193,219,228	57,991,772	-	57,991,772
2265	CAGE				87,617,089	87,617,089	-	-	-
2266	CAEW				-	-	-	-	-
2267	CAEE				244,763	244,763	-	-	-
2268	SSGCT				-	-	-	-	-
2269	SSGCH				-	-	-	-	-
2270	SE				-	-	-	-	-
2271	Total Intangible Plant by Factor			B8	831,319,687	736,629,417	94,690,270	-	94,690,270
2272	Summary of Unclassified Plant (Account 106)								
2273	DP				38,262,723	34,674,873	3,587,850	-	3,587,850
2274	DS0				-	-	-	-	-
2275	GP				17,488,276	16,291,369	1,196,907	-	1,196,907
2276	HP				-	-	-	-	-
2277	NP				-	-	-	-	-
2278	OP				1,662,370	1,502,186	160,184	-	160,184
2279	TP				64,046,759	60,429,083	3,617,676	-	3,617,676
2280	TS0				-	-	-	-	-
2281	IP				-	-	-	-	-
2282	MP				-	-	-	-	-
2283	SP				(82,275,214)	(84,836,949)	2,561,735	-	2,561,735
2284	Total Unclassified Plant by Factor				39,184,914	28,060,562	11,124,352	-	11,124,352
2285					-	-	-	-	-
2286		TOTAL ELECTRIC PLANT IN SERVICE		B8	26,337,292,514	24,546,789,440	1,790,503,074	-	1,790,503,074

JANUARY 2016 West Control Area						UNADJUSTED RESULTS				WASHINGTON		
AMA		WCA		Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL			
FERC ACCT	DESCRIP	BUS FUNC	FACTOR							WASHINGTON	ADJUSTMENT	ADJ TOTAL
2287	Summary of Electric Plant by Factor											
2288	S				6,994,616,022	6,483,915,596	510,700,426	-	-	510,700,426		
2289	SE				-	-	-	-	-	-		
2290	JBG				1,356,978,206	1,045,498,954	311,479,252	-	-	311,479,252		
2291	JBE				1,070	828	242	-	-	242		
2292	SG				29,730,113	27,379,732	2,350,382	-	-	2,350,382		
2293	SO				651,678,618	607,012,986	44,665,632	-	-	44,665,632		
2294	CN				156,016,193	145,223,995	10,792,198	-	-	10,792,198		
2295	DEU				-	-	-	-	-	-		
2296	CAGW				3,948,129,990	3,036,708,697	911,421,293	-	-	911,421,293		
2297	CAGE				13,215,693,266	13,215,693,266	-	-	-	-		
2298	CAEW				-	-	-	-	-	-		
2299	CAEE				6,672,252	6,672,252	-	-	-	-		
2300	SSGCH				-	-	-	-	-	-		
2301	SSGCT				-	-	-	-	-	-		
2302	Less Capital Leases				(22,223,216)	(21,316,866)	(906,351)	-	-	(906,351)		
2303				B8	<u>26,337,292,514</u>	<u>24,546,789,440</u>	<u>1,790,503,074</u>	-	-	<u>1,790,503,074</u>		
2304	105	Plant Held For Future Use										
2305		DPW	S		9,785,367	9,785,367	-	-	-	-		
2306		P	SG		-	-	-	-	-	-		
2307		T	SG		-	-	-	-	-	-		
2308		P	SG		-	-	-	-	-	-		
2309		P	SE		5,726,460	5,292,979	433,481	-	-	433,481		
2310		P	SG		-	-	-	-	-	-		
2311		P	CAGW		161,944	124,559	37,385	-	-	37,385		
2312		P	CAGE		12,418,892	12,418,892	-	-	-	-		
2313		P	CAEW		-	-	-	-	-	-		
2314		P	CAEE		(4,773,446)	(4,773,446)	-	-	-	-		
2315		Total Plant Held For Future Use				<u>23,319,217</u>	<u>22,848,351</u>	<u>470,866</u>	-	-	<u>470,866</u>	
2316				B10								
2317	114	Electric Plant Acquisition Adjustments										
2318		P	S		11,763,784	11,763,784	-	-	-	-		
2319		P	SG		-	-	-	-	-	-		
2320		P	CAGW		-	-	-	-	-	-		
2321		P	CAGE		143,167,971	143,167,971	-	-	-	-		
2322		P	DGP		-	-	-	-	-	-		
2323		Total Electric Plant Acquisition Adjustments				<u>154,931,754</u>	<u>154,931,754</u>	-	-	-	-	
2324				B15								
2325	115	Accum Provision for Asset Acquisition Adjustments										
2326		P	S		(263,683)	(263,683)	-	-	-	-		
2327		P	SG		-	-	-	-	-	-		
2328		P	CAGW		-	-	-	-	-	-		
2329		P	CAGE		(112,077,803)	(112,077,803)	-	-	-	-		
2330		P	DGP		-	-	-	-	-	-		
2331						<u>(112,341,485)</u>	<u>(112,341,485)</u>	-	-	-	-	
2332				B15								
2333	120	Nuclear Fuel										
2334		P	SE		-	-	-	-	-	-		
2335		Total Nuclear Fuel				<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
2336												
2337	124	Weatherization										
2338		DMSC	S		1,283,730	1,274,400	9,329	-	-	9,329		
2339		DMSC	SO		(4,454)	(4,148)	(305)	-	-	(305)		
2340						<u>1,279,276</u>	<u>1,270,252</u>	<u>9,024</u>	-	-	<u>9,024</u>	
2341				B16								
2342	182W	Weatherization										
2343		DMSC	S		15,177,681	15,177,681	-	-	-	-		
2344		DMSC	SG		-	-	-	-	-	-		
2345		DMSC	SGCT		-	-	-	-	-	-		
2346		DMSC	SO		-	-	-	-	-	-		
2347						<u>15,177,681</u>	<u>15,177,681</u>	-	-	-	-	
2348				B16								

JANUARY 2016 West Control Area				UNADJUSTED RESULTS					WASHINGTON	
AMA	FERC	BUS	WCA							
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2428	165	Prepayments								
2429		DMSC	S		12,540,113	12,540,113	-	-	-	
2430		GP	GPS		9,924,882	9,244,637	680,245	-	680,245	
2431		PT	SG		2,509,442	2,311,052	198,390	-	198,390	
2432		PT	CAGW		983,688	756,605	227,083	-	227,083	
2433		PT	CAGE		1,709,253	1,709,253	-	-	-	
2434		P	CAEW		4,055	3,133	922	-	922	
2435		P	CAEE		(72,463)	(72,463)	-	-	-	
2436		P	SE		-	-	-	-	-	
2437		PTD	SO		23,330,608	21,731,543	1,599,065	-	1,599,065	
2438		Total Prepayments		B15	50,929,576	48,223,872	2,705,705	-	2,705,705	
2439										
2440	182M	Misc Regulatory Assets								
2441		P	S		157,511,474	157,250,504	260,970	-	260,970	
2442		DEFSG	SG		-	-	-	-	-	
2443		P	CAGE		-	-	-	-	-	
2444		P	CAGE		1,683,638	1,683,638	-	-	-	
2445		P	CAGW		-	-	-	-	-	
2446		DEFSG	JBG		-	-	-	-	-	
2447		P	SE		-	-	-	-	-	
2448		P	CAEW		-	-	-	-	-	
2449		P	CAEE		215,390,023	215,390,023	-	-	-	
2450		T	SO		-	-	-	-	-	
2451				B11	374,585,135	374,324,165	260,970	-	260,970	
2452										
2453	186M	Misc Deferred Debits								
2454		LABOR	S		7,011,785	7,011,785	-	-	-	
2455		P	CAEW		-	-	-	-	-	
2456		P	CAEE		-	-	-	-	-	
2457		P	SG		14,764,154	13,596,940	1,167,214	-	1,167,214	
2458		LABOR	SO		187,568	174,712	12,856	-	12,856	
2459		P	SE		-	-	-	-	-	
2460		P	CAGW		6,558,945	5,044,820	1,514,125	-	1,514,125	
2461		DEFSG	CAGE		37,336,083	37,336,083	-	-	-	
2462		P	CAEW		-	-	-	-	-	
2463		P	CAEE		3,890,404	3,890,404	-	-	-	
2464		P	JBE		(42,000)	(32,503)	(9,497)	-	(9,497)	
2465		GP	EXCTAX		-	-	-	-	-	
2466		Total Misc. Deferred Debits		B11	69,706,939	67,022,241	2,684,697	-	2,684,697	
2467										
2468		Working Capital								
2469	CWC	Cash Working Capital								
2470		CWC	S		-	-	-	-	-	
2471		CWC	SO		-	-	-	-	-	
2472		CWC	SE		-	-	-	-	-	
2473				B14	-	-	-	-	-	
2474										
2475	OWC	Other Work. Cap.								
2476	131	Cash	GP	SNP	-	-	-	-	-	
2477	135	Working Funds	GP	SG	-	-	-	-	-	
2478	141	Other A/R	GP	SO	-	-	-	-	-	
2479	143	Other A/R	PTD	SO	40,953,988	38,147,028	2,806,960	-	2,806,960	
2480	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)	
2481	232	A/P	P	SO	(7,716,011)	(7,187,160)	(528,850)	-	(528,850)	
2482	232	A/P	P	CAEE	(2,966,045)	(2,966,045)	-	-	-	
2483	232	A/P	T	CAGE	(62,302)	(62,302)	-	-	-	
2484	232	A/P	P	S	(104,171)	(104,171)	-	-	-	
2485	2533	Other Msc. Df. Crd	P	S	-	-	-	-	-	
2486	2533	Other Msc. Df. Crd	P	CAEW	-	-	-	-	-	
2487	2533	Other Msc. Df. Crd	P	CAGE	(5,774,945)	(5,774,945)	-	-	-	
2488	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-	
2489	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-	
2490	230	Asset Retir. Oblig.	P	CAEE	-	-	-	-	-	
2491	230	Asset Retir. Oblig.	P	S	(9,279,501)	(9,279,501)	-	-	-	
2492	254105	ARO Reg Liability	P	S	-	-	-	-	-	
2493	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2494	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-	
2495	254105	ARO Reg Liability	P	CAEE	19,803	19,803	-	-	-	
2496	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-	
2497				B14	15,051,014	12,772,904	2,278,110	-	2,278,110	
2498										
2499		Total Working Capital			15,051,014	12,772,904	2,278,110	-	2,278,110	

JANUARY 2016 West Control Area									
AMA	FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2726	108363	Storage Battery Equipment							
2727		DPW	S		-	-	-	-	-
2728				B17	-	-	-	-	-
2729									
2730	108364	Poles, Towers & Fixtures							
2731		DPW	S		(588,745,298)	(526,885,612)	(61,859,685)	-	(61,859,685)
2732				B17	(588,745,298)	(526,885,612)	(61,859,685)	-	(61,859,685)
2733									
2734	108365	Overhead Conductors							
2735		DPW	S		(307,695,668)	(276,980,567)	(30,715,100)	-	(30,715,100)
2736				B17	(307,695,668)	(276,980,567)	(30,715,100)	-	(30,715,100)
2737									
2738	108366	Underground Conduit							
2739		DPW	S		(151,909,750)	(142,227,997)	(9,681,752)	-	(9,681,752)
2740				B17	(151,909,750)	(142,227,997)	(9,681,752)	-	(9,681,752)
2741									
2742	108367	Underground Conductors							
2743		DPW	S		(360,137,582)	(348,696,133)	(11,441,449)	-	(11,441,449)
2744				B17	(360,137,582)	(348,696,133)	(11,441,449)	-	(11,441,449)
2745									
2746	108368	Line Transformers							
2747		DPW	S		(489,910,735)	(435,648,130)	(54,262,605)	-	(54,262,605)
2748				B17	(489,910,735)	(435,648,130)	(54,262,605)	-	(54,262,605)
2749									
2750	108369	Services							
2751		DPW	S		(274,401,452)	(249,880,628)	(24,520,824)	-	(24,520,824)
2752				B17	(274,401,452)	(249,880,628)	(24,520,824)	-	(24,520,824)
2753									
2754	108370	Meters							
2755		DPW	S		(90,661,518)	(86,956,595)	(3,704,924)	-	(3,704,924)
2756				B17	(90,661,518)	(86,956,595)	(3,704,924)	-	(3,704,924)
2757									
2758									
2759									
2760	108371	Installations on Customers' Premises							
2761		DPW	S		(7,294,285)	(6,930,879)	(363,406)	-	(363,406)
2762				B17	(7,294,285)	(6,930,879)	(363,406)	-	(363,406)
2763									
2764	108372	Leased Property							
2765		DPW	S		-	-	-	-	-
2766				B17	-	-	-	-	-
2767									
2768	108373	Street Lights							
2769		DPW	S		(30,049,363)	(28,062,695)	(1,986,667)	-	(1,986,667)
2770				B17	(30,049,363)	(28,062,695)	(1,986,667)	-	(1,986,667)
2771									
2772	108D00	Unclassified Dist Plant - Acct 300							
2773		DPW	S		-	-	-	-	-
2774					-	-	-	-	-
2775									
2776	108DS	Unclassified Dist Sub Plant - Acct 300							
2777		DPW	S		-	-	-	-	-
2778					-	-	-	-	-
2779									
2780	108DP	Unclassified Dist Sub Plant - Acct 300							
2781		DPW	S		3,796,208	3,659,337	136,871	-	136,871
2782					3,796,208	3,659,337	136,871	-	136,871
2783									
2784									
2785	TOTAL DISTRIBUTION PLANT DEPR			B17	(2,591,339,328)	(2,372,204,702)	(219,134,626)	-	(219,134,626)
2786									
2787	Summary of Distribution Plant Depr by Factor								
2788	S				(2,591,339,328)	(2,372,204,702)	(219,134,626)	-	(219,134,626)
2789									
2790	Total Distribution Depreciation by Factor			B17	(2,591,339,328)	(2,372,204,702)	(219,134,626)	-	(219,134,626)

JANUARY 2016 West Control Area										
AMA					UNADJUSTED RESULTS			WASHINGTON		
FERC	BUS	WCA			TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR	Ref						
2791	108GP	General Plant Accumulated Depr								
2792		G-SITUS	S		(215,436,876)	(193,890,863)	(21,546,013)	-	(21,546,013)	
2793		G-DGP	DGP		-	-	-	-	-	
2794		G-DGU	DGU		-	-	-	-	-	
2795		G-SG	SG		33,674	31,012	2,662	-	2,662	
2796		CUST	CN		(7,604,447)	(7,078,420)	(526,027)	-	(526,027)	
2797		PTD	SO		(98,315,722)	(91,577,226)	(6,738,496)	-	(6,738,496)	
2798		P	SE		-	-	-	-	-	
2799		G-SG	CAGW		(23,479,704)	(18,059,441)	(5,420,263)	-	(5,420,263)	
2800		G-SG	CAGE		(65,434,605)	(65,434,605)	-	-	-	
2801		P	JBG		(6,545,102)	(5,042,747)	(1,502,355)	-	(1,502,355)	
2802		P	CAEW		-	-	-	-	-	
2803		P	CAEE		(1,821,307)	(1,821,307)	-	-	-	
2804		G-SG	CAGE		-	-	-	-	-	
2805		G-SG	CAGE		-	-	-	-	-	
2806				B17	(418,604,089)	(382,873,597)	(35,730,492)	-	(35,730,492)	
2807										
2808										
2809	108MP	Mining Plant Accumulated Depr.								
2810		P	S		-	-	-	-	-	
2811		P	CAEW		-	-	-	-	-	
2812		P	CAEE		-	-	-	-	-	
2813		P	JBE		-	-	-	-	-	
2814				B17	-	-	-	-	-	
2815	108MP	Less Centralia Situs Depreciation								
2816		P	S		-	-	-	-	-	
2817				B17	-	-	-	-	-	
2818										
2819	1081390	Accum Depr - Capital Lease								
2820		PTD	SO		-	-	-	-	-	
2821					-	-	-	-	-	
2822					-	-	-	-	-	
2823		Remove Capital Leases								
2824					-	-	-	-	-	
2825					-	-	-	-	-	
2826	1081399	Accum Depr - Capital Lease								
2827		P	S		-	-	-	-	-	
2828		P	SE		-	-	-	-	-	
2829					-	-	-	-	-	
2830					-	-	-	-	-	
2831		Remove Capital Leases								
2832					-	-	-	-	-	
2833					-	-	-	-	-	
2834					-	-	-	-	-	
2835		TOTAL GENERAL PLANT ACCUM DEPR			B17	(418,604,089)	(382,873,597)	(35,730,492)	-	(35,730,492)
2836										
2837										
2838										
2839		Summary of General Depreciation by Factor								
2840		S			(215,436,876)	(193,890,863)	(21,546,013)	-	(21,546,013)	
2841		DGP			-	-	-	-	-	
2842		DGU			-	-	-	-	-	
2843		SE			-	-	-	-	-	
2844		SO			(98,315,722)	(91,577,226)	(6,738,496)	-	(6,738,496)	
2845		CN			(7,604,447)	(7,078,420)	(526,027)	-	(526,027)	
2846		SG			33,674	31,012	2,662	-	2,662	
2847		DEU			-	-	-	-	-	
2848		CAGW			(23,479,704)	(18,059,441)	(5,420,263)	-	(5,420,263)	
2849		CAGE			(65,434,605)	(65,434,605)	-	-	-	
2850		CAEW			-	-	-	-	-	
2851		CAEE			(1,821,307)	(1,821,307)	-	-	-	
2852		SSGCT			-	-	-	-	-	
2853		JBG			(6,545,102)	(5,042,747)	(1,502,355)	-	(1,502,355)	
2854		Remove Capital Leases								
2855		Total General Depreciation by Factor			B17	(418,604,089)	(382,873,597)	(35,730,492)	-	(35,730,492)
2856										
2857										
2858		TOTAL ACCUM DEPR - PLANT IN SERV			B17	(8,494,209,972)	(7,816,670,424)	(677,539,548)	-	(677,539,548)
2859	111SP	Accum Prov for Amort-Steam								
2860		P	CAGW		-	-	-	-	-	
2861		P	CAGW		-	-	-	-	-	
2862		P	CAGE		-	-	-	-	-	
2863		P	SG		-	-	-	-	-	
2864					-	-	-	-	-	
2865					-	-	-	-	-	
2866					-	-	-	-	-	

JANUARY 2016 West Control Area											
AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL			
ACCT	DESCRIP	FUNC	FACTOR								
2867	111GP	Accum Prov for Amort-General									
2868		G-SITUS	S	(11,821,424)	(10,388,873)	(1,432,551)	-	(1,432,551)			
2869		CUST	CN	-	-	-	-	-			
2870		I-SG	SG	-	-	-	-	-			
2871		PTD	SO	(4,731,338)	(4,407,055)	(324,283)	-	(324,283)			
2872		I-SG	CAGW	(187,115)	(143,920)	(43,195)	-	(43,195)			
2873		I-SG	CAGE	-	-	-	-	-			
2874		P	CAEW	-	-	-	-	-			
2875		P	CAEE	-	-	-	-	-			
2876		P	SE	-	-	-	-	-			
2877				B18	(16,739,878)	(14,939,849)	(1,800,029)	-	(1,800,029)		
2878											
2879											
2880	111HP	Accum Prov for Amort-Hydro									
2881		P	DGP	-	-	-	-	-			
2882		P	DGU	-	-	-	-	-			
2883		P	SG	-	-	-	-	-			
2884		P	CAGW	(1,466,295)	(1,127,802)	(338,492)	-	(338,492)			
2885		P	CAGE	-	-	-	-	-			
2886		P	CAGE	-	-	-	-	-			
2887				B18	(1,466,295)	(1,127,802)	(338,492)	-	(338,492)		
2888											
2889											
2890	111IP	Accum Prov for Amort-Intangible Plant									
2891		I-SITUS	S	16,644,568	16,644,568	-	-	-			
2892		I-DGP	DGP	-	-	-	-	-			
2893		I-DGU	DGU	-	-	-	-	-			
2894		P	CAEW	-	-	-	-	-			
2895		P	CAEE	(217,771)	(217,771)	-	-	-			
2896		P	SE	-	-	-	-	-			
2897		I-SG	SG	(12,884,750)	(11,866,117)	(1,018,633)	-	(1,018,633)			
2898		I-SG	CAGW	-	-	-	-	-			
2899		I-SG	CAGE	-	-	-	-	-			
2900		CUST	CN	(116,358,430)	(108,309,501)	(8,048,929)	-	(8,048,929)			
2901		P	CAGE	-	-	-	-	-			
2902		P	CAGE	-	-	-	-	-			
2903		I-SG	CAGW	(92,753,420)	(71,341,399)	(21,412,021)	-	(21,412,021)			
2904		I-SG	CAGE	(25,779,490)	(25,779,490)	-	-	-			
2905		PTD	JBG	(462,463)	(356,310)	(106,153)	-	(106,153)			
2906		PTD	SO	(299,088,323)	(278,589,002)	(20,499,321)	-	(20,499,321)			
2907				B18	(530,900,079)	(479,815,022)	(51,085,057)	-	(51,085,057)		
2908	111IP	Less Non-Utility Plant									
2909		NUTIL	OTH	-	-	-	-	-			
2910				B18	(530,900,079)	(479,815,022)	(51,085,057)	-	(51,085,057)		
2911											
2912	111390	Accum Amtr - Capital Lease									
2913		G-SITUS	S	396,357	396,357	-	-	-			
2914		G-SITUS	SG	910,304	838,338	71,966	-	71,966			
2915		P	CAGE	-	-	-	-	-			
2916		PTD	CAGW	-	-	-	594,461	594,461			
2917		PTD	SO	8,673,284	8,078,823	594,461	-	594,461			
2918				9,979,946	9,313,518	666,427	594,461	1,260,889			
2919											
2920		Remove Capital Lease Amtr									
2921				(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)			
2922				B18	(549,106,251)	(495,882,673)	(53,223,579)	-	(53,223,579)		
2923	AMA										
2924											
2925											
2926											
2927		Summary of Amortization by Factor									
2928		S		5,219,501	6,652,052	(1,432,551)	-	(1,432,551)			
2929		DGP		-	-	-	-	-			
2930		DGU		-	-	-	-	-			
2931		SE		-	-	-	-	-			
2932		SO		(295,146,377)	(274,917,234)	(20,229,142)	-	(20,229,142)			
2933		CN		(116,358,430)	(108,309,501)	(8,048,929)	-	(8,048,929)			
2934		SSGCT		-	-	-	-	-			
2935		JBG		(462,463)	(356,310)	(106,153)	-	(106,153)			
2936		CAGW		(94,406,830)	(72,613,121)	(21,793,709)	594,461	(21,199,247)			
2937		CAGE		(25,779,490)	(25,779,490)	-	-	-			
2938		CAEW		-	-	-	-	-			
2939		CAEE		(217,771)	(217,771)	-	-	-			
2940		SG		(11,974,446)	(11,027,779)	(946,667)	-	(946,667)			
2941		Less Capital Lease									
2942				(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)			
2942		Total Provision For Amortization by Factor									
				B18	(549,106,251)	(495,882,673)	(53,223,579)	0	(53,223,579)		



Washington Jurisdiction
RESULTS OF OPERATIONS

February 2016

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	FEBRUARY 2016
FILE:	WA JAM - February 2016
PREPARED BY:	Revenue Requirement Department
DATE:	June 27, 2016
TIME:	8:53:02 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.613
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

**FEBRUARY 2016 West Control Area
AMA**

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	WASHINGTON	ADJ TOTAL
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS		
1 Operating Revenues							
2 General Business Revenues	2.3	376,063,870	349,990,400	26,073,469	0	26,073,469	
3 Interdepartmental	2.3	0	0	0	0	0	
4 Special Sales	2.3	7,565,824	5,848,661	1,717,163	0	1,717,163	
5 Other Operating Revenues	2.4	11,909,629	11,168,410	741,219	0	741,219	
6 Total Operating Revenues	2.4	395,539,323	367,007,471	28,531,852	0	28,531,852	
7							
8 Operating Expenses:							
9 Steam Production	2.6	44,295,140	39,079,613	5,215,528	0	5,215,528	
10 Nuclear Production	2.7	0	0	0	0	0	
11 Hydro Production	2.9	2,908,878	2,470,422	438,456	0	438,456	
12 Other Power Supply	2.10	24,909,743	20,261,023	4,648,720	0	4,648,720	
13 Transmission	2.12	14,088,629	11,668,842	2,419,787	0	2,419,787	
14 Distribution	2.13	16,724,780	15,887,485	837,295	0	837,295	
15 Customer Accounts	2.14	6,775,224	6,232,289	542,935	0	542,935	
16 Customer Service	2.14	12,411,180	11,258,771	1,152,409	0	1,152,409	
17 Sales	2.15	0	0	0	0	0	
18 Administrative & General	2.16	11,333,075	10,567,839	765,236	0	765,236	
19							
20 Total O & M Expenses	2.16	133,446,650	117,426,284	16,020,366	0	16,020,366	
21							
22 Depreciation	2.18	56,759,850	52,881,483	3,878,367	0	3,878,367	
23 Amortization Expense	2.19	3,502,857	3,131,678	371,179	0	371,179	
24 Taxes Other Than Income	2.19	16,151,792	14,299,176	1,852,616	0	1,852,616	
25 Income Taxes - Federal	2.22	52,884,482	51,244,691	1,639,791	0	1,639,791	
26 Income Taxes - State	2.22	6,963,302	6,963,302	0	0	-	
27 Income Taxes - Def Net	2.21	0	0	0	0	0	
28 Investment Tax Credit Adj.	2.20	(361,783)	(361,783)	0	0	0	
29 Misc Revenue & Expense	2.6	(367,626)	(351,028)	(16,598)	0	(16,598)	
30							
31 Total Operating Expenses	2.22	268,979,523	245,233,802	23,745,721	0	23,745,721	
32							
33 Operating Revenue for Return		126,559,800	121,773,669	4,786,131	0	4,786,131	
34							
35 Rate Base:							
36 Electric Plant in Service	2.33	26,353,175,048	24,561,840,398	1,791,334,650	0	1,791,334,650	
37 Plant Held for Future Use	2.33	23,319,217	22,848,351	470,866	0	470,866	
38 Misc Deferred Debits	2.35	435,995,992	433,035,964	2,960,028	0	2,960,028	
39 Elec Plant Acq Adj	2.33	42,169,231	42,169,231	0	0	0	
40 Nuclear Fuel	2.33	0	0	0	0	0	
41 Prepayments	2.35	49,287,531	46,642,939	2,644,592	0	2,644,592	
42 Fuel Stock	2.34	189,317,805	182,575,453	6,742,351	0	6,742,351	
43 Material & Supplies	2.34	228,998,655	221,115,961	7,882,694	0	7,882,694	
44 Working Capital	2.35	15,925,261	13,593,820	2,331,440	0	2,331,440	
45 Weatherization Loans	2.34	15,658,483	15,649,358	9,125	0	9,125	
46 Miscellaneous Rate Base	2.36	0	0	0	0	0	
47							
48 Total Electric Plant		27,353,847,222	25,539,471,476	1,814,375,746	0	1,814,375,746	
49							
50 Rate Base Deductions:							
51 Accum Prov For Depr	2.40	(8,547,887,618)	(7,866,883,072)	(681,004,546)	0	(681,004,546)	
52 Accum Prov For Amort	2.41	(551,751,816)	(498,140,546)	(53,611,271)	0	(53,611,271)	
53 Accum Def Income Taxes	2.37	(4,419,460,524)	(4,144,716,850)	(274,743,674)	0	(274,743,674)	
54 Unamortized ITC	2.37	(557,013)	(506,622)	(50,391)	0	(50,391)	
55 Customer Adv for Const	2.36	(30,808,570)	(30,838,135)	29,565	0	29,565	
56 Customer Service Deposits	2.36	0	0	0	0	0	
57 Misc. Rate Base Deductions	2.36	(110,887,529)	(106,278,549)	(4,608,980)	0	(4,608,980)	
58							
59 Total Rate Base Deductions		(13,661,353,071)	(12,647,363,774)	(1,013,989,297)	0	(1,013,989,297)	
60							
61 Total Rate Base		13,692,494,151	12,892,107,703	800,386,449	0	800,386,449	

FEBRUARY 2016 West Control Area						UNADJUSTED RESULTS			
AMA	FERC	BUS	WCA			UNADJUSTED RESULTS		WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
231	500	Operation Supervision & Engineering							
232		P	SG		-	-	-	-	-
233		P	CAGW		3,890	2,992	898	-	898
234		P	CAGE		291,844	291,844	-	-	-
235		P	JBG		1,053,310	811,535	241,776	-	241,776
236		P	CAGE		-	-	-	-	-
237				B2	1,349,045	1,106,371	242,674	-	242,674
238									
239	501	Fuel Related							
240		P	SE		25,845	23,889	1,956	-	1,956
241		P	SE		-	-	-	-	-
242		P	SE		-	-	-	-	-
243		P	CAGW		108,449	83,414	25,035	-	25,035
244		P	CAGE		-	-	-	-	-
245		P	CAEW		-	-	-	-	-
246		P	CAEE		4,482,410	4,482,410	-	-	-
247		P	JBE		(166,570)	(128,905)	(37,665)	-	(37,665)
248		P	CAEE		-	-	-	-	-
249		P	JBG		-	-	-	-	-
250				B2	4,450,135	4,460,809	(10,674)	-	(10,674)
251									
252	501NPC	Fuel Related							
253			SE		-	-	-	-	-
254			SE		-	-	-	-	-
255			SE		-	-	-	-	-
256			CAGW		-	-	-	-	-
257			CAGE		-	-	-	-	-
258			CAEW		17,919,798	13,844,590	4,075,208	-	4,075,208
259			CAEE		-	-	-	-	-
260			JBE		-	-	-	-	-
261			CAEE		-	-	-	-	-
262			JBG		-	-	-	-	-
263				B2	17,919,798	13,844,590	4,075,208	-	4,075,208
264									
265		Total Fuel Related			22,369,933	18,305,399	4,064,535	-	4,064,535
266									
267	502	Steam Expenses							
268		P	SG		-	-	-	-	-
269		P	CAGW		81,575	62,744	18,832	-	18,832
270		P	CAGE		4,146,948	4,146,948	-	-	-
271		P	JBG		1,957,073	1,507,849	449,224	-	449,224
272		P	CAGE		-	-	-	-	-
273				B2	6,185,596	5,717,540	468,056	-	468,056
274									
275	503	Steam From Other Sources							
276		P	SE		-	-	-	-	-
277		P	CAEW		-	-	-	-	-
278		P	CAEE		-	-	-	-	-
279				B2	-	-	-	-	-
280									
281	503NPC	Steam From Other Sources-NPC							
282			SE		-	-	-	-	-
283			CAEW		-	-	-	-	-
284			CAEE	B2	-	-	-	-	-
285					-	-	-	-	-
286									
287	505	Electric Expenses							
288		P	SG		-	-	-	-	-
289		P	CAGW		9,289	7,144	2,144	-	2,144
290		P	CAGE		143,345	143,345	-	-	-
291		P	JBG		-	-	-	-	-
292		P	CAGE		-	-	-	-	-
293				B2	152,634	150,489	2,144	-	2,144
294									
295	506	Misc. Steam Expense							
296		P	SG		-	-	-	-	-
297		P	SE		-	-	-	-	-
298		P	CAGW		343,660	264,327	79,334	-	79,334
299		P	CAGE		2,008,959	2,008,959	-	-	-
300		P	JBG		(1,939,586)	(1,494,376)	(445,210)	-	(445,210)
301		P	CAGE		-	-	-	-	-
302				B2	413,033	778,910	(365,877)	-	(365,877)

FEBRUARY 2016 West Control Area					UNADJUSTED RESULTS					WASHINGTON	
AMA	FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT	DESCRIP	FUNC	FACTOR								
303											
304	507	Rents									
305		P	SG		-	-	-	-	-	-	
306		P	CAGW		1,203	925	278	-	-	278	
307		P	CAGE		39,770	39,770	-	-	-	-	
308		P	JBG		19,444	14,981	4,463	-	-	4,463	
309		P	CAGE		-	-	-	-	-	-	
310				B2	60,417	55,676	4,741	-	-	4,741	
311											
312	510	Maint Supervision & Engineering									
313		P	SG		-	-	-	-	-	-	
314		P	CAGW		28,630	22,021	6,609	-	-	6,609	
315		P	CAGE		717,018	717,018	-	-	-	-	
316		P	JBG		67,823	52,255	15,568	-	-	15,568	
317		P	CAGE		-	-	-	-	-	-	
318				B2	813,470	791,293	22,177	-	-	22,177	
319											
320											
321											
322	511	Maintenance of Structures									
323		P	SG		-	-	-	-	-	-	
324		P	CAGW		28,490	21,913	6,577	-	-	6,577	
325		P	CAGE		1,610,132	1,610,132	-	-	-	-	
326		P	JBG		768,633	592,202	176,431	-	-	176,431	
327		P	CAGE		-	-	-	-	-	-	
328				B2	2,407,254	2,224,246	183,008	-	-	183,008	
329											
330	512	Maintenance of Boiler Plant									
331		P	SG		-	-	-	-	-	-	
332		P	CAGW		148,628	114,317	34,311	-	-	34,311	
333		P	CAGE		5,882,432	5,882,432	-	-	-	-	
334		P	JBG		1,903,351	1,466,458	436,893	-	-	436,893	
335		P	CAGE		-	-	-	-	-	-	
336				B2	7,934,411	7,463,207	471,204	-	-	471,204	
337											
338	513	Maintenance of Electric Plant									
339		P	SG		-	-	-	-	-	-	
340		P	CAGW		8,367	6,436	1,932	-	-	1,932	
341		P	CAGE		1,533,310	1,533,310	-	-	-	-	
342		P	JBG		417,799	321,898	95,901	-	-	95,901	
343		P	CAGE		-	-	-	-	-	-	
344				B2	1,959,476	1,861,643	97,833	-	-	97,833	
345											
346	514	Maintenance of Misc. Steam Plant									
347		P	SG		-	-	-	-	-	-	
348		P	CAGW		24,536	18,872	5,664	-	-	5,664	
349		P	CAGE		540,949	540,949	-	-	-	-	
350		P	JBG		84,387	65,017	19,370	-	-	19,370	
351		P	CAGE		-	-	-	-	-	-	
352				B2	649,872	624,838	25,034	-	-	25,034	
353											
354		Total Steam Power Generation		B2	44,295,140	39,079,613	5,215,528	-	-	5,215,528	

FEBRUARY 2016 West Control Area

AMA		BUS		WCA		UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT										
632	Summary of Production Expense by Factor									
633	S				76,119	70,037	6,083	-	6,083	
634	SG				2,351,277	2,165,392	185,886	-	185,886	
635	SE				25,845	23,889	1,956	-	1,956	
636	JBG				4,466,818	3,441,510	1,025,308	-	1,025,308	
637	TROJP				-	-	-	-	-	
638	JBE				(165,663)	(128,202)	(37,460)	-	(37,460)	
639	DGP				-	-	-	-	-	
640	DEU				-	-	-	-	-	
641	DEP				-	-	-	-	-	
642	CAGW				16,890,796	12,991,575	3,899,221	-	3,899,221	
643	CAGE				21,024,879	21,024,879	-	-	-	
644	CAEW				22,961,279	17,739,569	5,221,710	-	5,221,710	
645	CAEE				4,482,410	4,482,410	-	-	-	
646	SNPPS				-	-	-	-	-	
647	SNPPO				-	-	-	-	-	
648	DGU				-	-	-	-	-	
649	MC				-	-	-	-	-	
650	SSGCT				-	-	-	-	-	
651	SSECT				-	-	-	-	-	
652	SSGC				-	-	-	-	-	
653	SSGCH				-	-	-	-	-	
654	SSECH				-	-	-	-	-	
655	Total Production Expense by Factor				B2	72,113,762	61,811,058	10,302,704	-	10,302,704
656	560 Operation Supervision & Engineering									
657	T		SG		273,320	251,712	21,608	-	21,608	
658	T		JBG		-	-	-	-	-	
659	T		CAGW		28,076	21,595	6,481	-	6,481	
660	T		CAGE		(101,086)	(101,086)	-	-	-	
661					B2	200,309	172,220	28,089	-	28,089
662	561 Load Dispatching									
664	T		SG		1,328,058	1,223,066	104,993	-	104,993	
665	T		CAGW		1,283	987	296	-	296	
666	T		CAGE		136,474	136,474	-	-	-	
667					B2	1,465,815	1,360,526	105,289	-	105,289
668	562 Station Expense									
669	T		SG		(232,467)	(214,088)	(18,378)	-	(18,378)	
670	T		JBG		4,087	3,149	938	-	938	
671	T		CAGW		31,026	23,864	7,162	-	7,162	
672	T		CAGE		223,464	223,464	-	-	-	
673					B2	26,110	36,388	(10,278)	-	(10,278)
674	563 Overhead Line Expense									
676	T		SG		-	-	-	-	-	
677	T		CAGW		8,369	6,437	1,932	-	1,932	
678	T		CAGE		20,254	20,254	-	-	-	
679					B2	28,623	26,691	1,932	-	1,932
680	564 Underground Line Expense									
682	T		SG		-	-	-	-	-	
683	T		CAGW		-	-	-	-	-	
684	T		CAGE		-	-	-	-	-	
685					B2	-	-	-	-	
686	565 Transmission of Electricity by Others									
688	T		SG		-	-	-	-	-	
689	T		SE		-	-	-	-	-	
690	T		CAGW		-	-	-	-	-	
691	T		CAGE		-	-	-	-	-	
692	T		CAEW		-	-	-	-	-	
693	T		CAEE		-	-	-	-	-	
694					B2	-	-	-	-	
695	565NPC Transmission of Electricity by Others-NPC									
697			SG		-	-	-	-	-	
698			SE		-	-	-	-	-	
699			CAGW		9,317,570	7,166,620	2,150,950	-	2,150,950	
700			CAGE		-	-	-	-	-	
701			CAEW		-	-	-	-	-	
702			CAEE		-	-	-	-	-	
703						9,317,570	7,166,620	2,150,950	-	2,150,950
704										
705	Total Transmission of Electricity by Others					9,317,570	7,166,620	2,150,950	-	2,150,950
706										
707	566 Misc. Transmission Expense									
708	T		SG		62,340	57,411	4,928	-	4,928	
709	T		CAGW		25,515	19,625	5,890	-	5,890	
710	T		CAGE		120,686	120,686	-	-	-	
711	0		S		-	-	-	-	-	
712					B2	208,540	197,722	10,818	-	10,818
713										
714	567 Rents - Transmission									
715	T		SG		-	-	-	-	-	
716	T		CAGW		69,431	53,403	16,028	-	16,028	
717	T		JBG		-	-	-	-	-	
718	T		CAGE		47,253	47,253	-	-	-	
719					B2	116,684	100,656	16,028	-	16,028
720										

FEBRUARY 2016 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
AMA	FERC	BUS	WCA							
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1036	931	Rents								
1037		PTD	S		19,500	19,011	490	-	490	
1038		PTD	SO		336,919	313,827	23,092	-	23,092	
1039				B2	356,419	332,838	23,582	-	23,582	
1040										
1041	935	Maintenance of General Plant								
1042		G	S		56,819	53,245	3,574	-	3,574	
1043		CUST	CN		4,549	4,234	315	-	315	
1044		G	SO		2,288,108	2,131,283	156,825	-	156,825	
1045				B2	2,349,476	2,188,762	160,714	-	160,714	
1046										
1047		TOTAL ADMINISTRATIVE & GEN EXP		B2	11,333,075	10,567,839	765,236	-	765,236	
1048										
1049		Summary of A&G Expense by Factor								
1050		S			2,574,075	2,441,833	132,242	-	132,242	
1051		SO			8,378,169	7,803,935	574,234	-	574,234	
1052		SG			155,419	143,132	12,287	-	12,287	
1053		CN			10,481	9,756	725	-	725	
1054		CAGW			198,169	152,422	45,747	-	45,747	
1055		CAGE			15,556	15,556	-	-	-	
1056		Total A&G Expense by Factor		B2	11,331,869	10,566,633	765,236	-	765,236	
1057										
1058		TOTAL O&M EXPENSE		B2	133,446,650	117,426,284	16,020,366	-	16,020,366	

FEBRUARY 2016 West Control Area				UNADJUSTED RESULTS				
AMA	FERC	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT
								ADJ TOTAL
1366	41110	Deferred Income Tax - Federal-CR						
1367		GP	S		-	-	-	-
1368		DPW	CIAC		-	-	-	-
1369		GP	SCHMDEXP		-	-	-	-
1370		GP	SNP		-	-	-	-
1371		PT	SG		-	-	-	-
1372		PT	SNPD		-	-	-	-
1373		LABOR	SO		-	-	-	-
1374		IBT	TAXDEPR		-	-	-	-
1375		CUST	JBG		-	-	-	-
1376		CUST	BADDEBT		-	-	-	-
1377		GP	GPS		-	-	-	-
1378		P	SGCT		-	-	-	-
1379		P	JBE		-	-	-	-
1380		PT	CAGW		-	-	-	-
1381		PT	CAGE		-	-	-	-
1382		P	SE		-	-	-	-
1383		P	CAEE		-	-	-	-
1384				B7	-	-	-	-
1385								
1386		TOTAL DEFERRED INCOME TAXES		B7	-	-	-	-
1387	SCHMAF	Additions - Flow Through						
1388		SCHMAF	S		-	-	-	-
1389		SCHMAF	SNP		-	-	-	-
1390		SCHMAF	SO		-	-	-	-
1391		SCHMAF	SE		-	-	-	-
1392		SCHMAF	TROJP		-	-	-	-
1393		SCHMAF	DGP		-	-	-	-
1394				B6	-	-	-	-
1395								
1396	SCHMAP	Additions - Permanent						
1397		P	S		-	-	-	-
1398		P	BADDEBT		-	-	-	-
1399		P	JBE		-	-	-	-
1400		P	SCHMDEXP		-	-	-	-
1401		P	CAEE		-	-	-	-
1402		P	CAGW		-	-	-	-
1403		P	CAGE		-	-	-	-
1404		LABOR	SNP		-	-	-	-
1405		SCHMAP-SO	SO		-	-	-	-
1406								
1407				B6	-	-	-	-
1408								
1409	SCHMAT	Additions - Temporary						
1410		SCHMAT-SITUS	S		-	-	-	-
1411		P	JBE		-	-	-	-
1412		DPW	CIAC		-	-	-	-
1413		SCHMAT-SNP	SNP		-	-	-	-
1414		P	TROJD		-	-	-	-
1415		P	CN		-	-	-	-
1416		SCHMAT-SE	SE		-	-	-	-
1417		P	SG		-	-	-	-
1418		SCHMAT	GPS		-	-	-	-
1419		SCHMAT-SO	SO		-	-	-	-
1420		SCHMAT-SNP	SNPD		-	-	-	-
1421		P	JBG		-	-	-	-
1422		CUST	BADDEBT		-	-	-	-
1423		P	CAGW		-	-	-	-
1424		P	CAGE		-	-	-	-
1425		SCHMAT-SE	CAEW		-	-	-	-
1426		SCHMAT-SE	CAEE		-	-	-	-
1427		BOOKDEPR	SCHMDEXP		-	-	-	-
1428				B6	-	-	-	-
1429								
1430		TOTAL SCHEDULE - M ADDITIONS		B6	-	-	-	-
1431								
1432	SCHMDF	Deductions - Flow Through						
1433		SCHMDF	S		-	-	-	-
1434		SCHMDF	CAGW		-	-	-	-
1435		SCHMDF	CAGE		-	-	-	-
1436		SCHMDF	DGP		-	-	-	-
1437		SCHMDF	DGU		-	-	-	-
1438				B6	-	-	-	-

FEBRUARY 2016 West Control Area											
AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR	Ref							
1439	SCHMDP	Deductions - Permanent									
1440		SCHMDP	S			-	-	-	-	-	
1441		P	SE			-	-	-	-	-	
1442		P	CAEW			-	-	-	-	-	
1443		P	CAEE			-	-	-	-	-	
1444		PTD	SNP			-	-	-	-	-	
1445		SCHMDP	SG			-	-	-	-	-	
1446		P	SCHMDEXP			-	-	-	-	-	
1447		SCHMDP-SO	SO			-	-	-	-	-	
1448				B6		-	-	-	-	-	
1449											
1450	SCHMDT	Deductions - Temporary									
1451		GP	S			-	-	-	-	-	
1452		CUST	BADDEBT			-	-	-	-	-	
1453		CUST	CN			-	-	-	-	-	
1454		SCHMDT-SNP	SNP			-	-	-	-	-	
1455		DPW	SNPD			-	-	-	-	-	
1456		P	JBE			-	-	-	-	-	
1457		P	SE			-	-	-	-	-	
1458		SCHMDT-SG	SG			-	-	-	-	-	
1459		SCHMDT-GPS	GPS			-	-	-	-	-	
1460		SCHMDT-SO	SO			-	-	-	-	-	
1461		TAXDEPR	TAXDEPR			-	-	-	-	-	
1462		SCHMDT-SG	CAGW			-	-	-	-	-	
1463		SCHMDT-SG	CAGE			-	-	-	-	-	
1464		P	JBG			-	-	-	-	-	
1465		P	CAEE			-	-	-	-	-	
1466		P	TROJD			-	-	-	-	-	
1467				B6		-	-	-	-	-	
1468											
1469		TOTAL SCHEDULE - M DEDUCTIONS		B6		-	-	-	-	-	
1470											
1471		TOTAL SCHEDULE - M ADJUSTMENTS		B6		-	-	-	-	-	
1472											
1473											
1474	40911	State Income Taxes									
1475		IBT	IBT			6,963,302	6,963,302	-	-	-	
1476		Credits	IBT			-	-	-	-	-	
1477			CAGE			-	-	-	-	-	
1478		IBT	IBT			-	-	-	-	-	
1479		TOTAL STATE TAXES		B6		6,963,302	6,963,302	-	-	-	
1480											
1481											
1482		Calculation of Taxable Income:									
1483		Operating Revenues				395,539,323	367,007,471	28,531,852	-	28,531,852	
1484		Operating Deductions:									
1485		O & M Expenses				133,446,650	117,426,284	16,020,366	-	16,020,366	
1486		Depreciation Expense				56,759,850	52,881,483	3,878,367	-	3,878,367	
1487		Amortization Expense				3,502,857	3,131,678	371,179	-	371,179	
1488		Taxes Other Than Income				16,151,792	14,299,176	1,852,616	-	1,852,616	
1489		Interest & Dividends (AFUDC-Equity)				(2,234,733)	(2,095,716)	(139,016)	-	(139,016)	
1490		Misc Revenue & Expense				(367,626)	(351,028)	(16,598)	-	(16,598)	
1491		Total Operating Deductions				207,258,790	185,291,876	21,966,914	-	21,966,914	
1492		Other Deductions:									
1493		Interest Deductions				30,218,711	28,338,889	1,879,822	-	1,879,822	
1494		Interest on PCRBS				-	-	-	-	-	
1495		Schedule M Adjustments				-	-	-	-	-	
1496											
1497		Income Before State Taxes				158,061,822	153,376,706	4,685,116	-	4,685,116	
1498											
1499		State Income Taxes				6,963,302	6,963,302	-	-	-	
1500											
1501		Total Taxable Income				151,098,520	146,413,403	4,685,116	-	4,685,116	
1502											
1503		Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%	
1504											
1505		Federal Income Tax - Calculated				52,884,482	51,244,691	1,639,791	-	1,639,791	
1506											
1507		Adjustments to Calculated Tax:									
1508	40910	Fed. Credit	P			-	-	-	-	-	
1509	40910	Fed. Credit	P			-	-	-	-	-	
1510	40910	Fed. Credit	P			-	-	-	-	-	
1511	40910	Fed. Credit	P			-	-	-	-	-	
1512	40910	Fed. Credit	P			-	-	-	-	-	
1513	40910	Fed. Credit	P			-	-	-	-	-	
1514		FEDERAL INCOME TAX				52,884,482	51,244,691	1,639,791	-	1,639,791	
1515											
1516		TOTAL OPERATING EXPENSES				268,979,523	245,233,802	23,745,721	-	23,745,721	

FEBRUARY 2016 West Control Area											
AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
ACCT		FUNC	FACTOR								
1594	Summary of Steam Production Plant by Factor										
1595	S				-	-	-	-	-		
1596	JBG				1,246,833,456	960,636,706	286,196,749	-	286,196,749		
1597	JBE				-	-	-	-	-		
1598	SG				20,349,290	18,740,531	1,608,759	-	1,608,759		
1599	CAGW				228,210,701	175,528,521	52,682,179	-	52,682,179		
1600	CAGE				5,468,354,288	5,468,354,288	-	-	-		
1601	SSGCH				-	-	-	-	-		
1602	Total Steam Production Plant by Factor										
1603	320	Land and Land Rights		B8	6,963,747,734	6,623,260,046	340,487,688	-	340,487,688		
1604		P	DGP		-	-	-	-	-		
1605		P	SG		-	-	-	-	-		
1606					-	-	-	-	-		
1607					-	-	-	-	-		
1608	321	Structures and Improvements			-	-	-	-	-		
1609		P	DGP		-	-	-	-	-		
1610		P	SG		-	-	-	-	-		
1611					-	-	-	-	-		
1612					-	-	-	-	-		
1613	322	Reactor Plant Equipment			-	-	-	-	-		
1614		P	DGP		-	-	-	-	-		
1615		P	SG		-	-	-	-	-		
1616					-	-	-	-	-		
1617					-	-	-	-	-		
1618	323	Turbogenerator Units			-	-	-	-	-		
1619		P	DGP		-	-	-	-	-		
1620		P	SG		-	-	-	-	-		
1621					-	-	-	-	-		
1622					-	-	-	-	-		
1623	324	Land and Land Rights			-	-	-	-	-		
1624		P	DGP		-	-	-	-	-		
1625		P	SG		-	-	-	-	-		
1626					-	-	-	-	-		
1627					-	-	-	-	-		
1628	325	Misc. Power Plant Equipment			-	-	-	-	-		
1629		P	DGP		-	-	-	-	-		
1630		P	SG		-	-	-	-	-		
1631					-	-	-	-	-		
1632					-	-	-	-	-		
1633					-	-	-	-	-		
1634	NP	Unclassified Nuclear Plant - Acct 300			-	-	-	-	-		
1635		P	SG		-	-	-	-	-		
1636					-	-	-	-	-		
1637					-	-	-	-	-		
1638					-	-	-	-	-		
1639	Total Nuclear Production Plant										
1640					-	-	-	-	-		
1641					-	-	-	-	-		
1642					-	-	-	-	-		
1643	Summary of Nuclear Production Plant by Factor										
1644		DGP			-	-	-	-	-		
1645		DGU			-	-	-	-	-		
1646		SG			-	-	-	-	-		
1647					-	-	-	-	-		
1648	Total Nuclear Plant by Factor										
1649					-	-	-	-	-		
1650	330	Land and Land Rights			-	-	-	-	-		
1651		P	DGP		-	-	-	-	-		
1652		P	DGU		-	-	-	-	-		
1653		P	CAGW		25,367,299	19,511,287	5,856,012	-	5,856,012		
1654		P	CAGE		6,009,735	6,009,735	-	-	-		
1655		P	CAGW		-	-	-	-	-		
1656		P	CAGE		-	-	-	-	-		
1657				B8	31,377,035	25,521,023	5,856,012	-	5,856,012		
1658					-	-	-	-	-		
1659	331	Structures and Improvements			-	-	-	-	-		
1660		P	DGP		-	-	-	-	-		
1661		P	DGU		-	-	-	-	-		
1662		P	CAGW		245,806,009	189,061,973	56,744,036	-	56,744,036		
1663		P	CAGE		15,446,617	15,446,617	-	-	-		
1664		P	CAGW		-	-	-	-	-		
1665		P	CAGE		-	-	-	-	-		
1666				B8	261,252,626	204,508,590	56,744,036	-	56,744,036		
1667					-	-	-	-	-		

FEBRUARY 2016 West Control Area									
AMA	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1748	341	Structures and Improvements							
1749		P	SG		-	-	-	-	-
1750		P	DGU		-	-	-	-	-
1751		P	CAGW		57,681,517	44,365,805	13,315,712	-	13,315,712
1752		P	CAGE		169,760,371	169,760,371	-	-	-
1753		P	CAGE		-	-	-	-	-
1754				B8	227,441,888	214,126,176	13,315,712	-	13,315,712
1755									
1756	342	Fuel Holders, Producers & Accessories							
1757		P	SG		-	-	-	-	-
1758		P	DGU		-	-	-	-	-
1759		P	CAGW		1,622,667	1,248,076	374,591	-	374,591
1760		P	CAGE		14,270,261	14,270,261	-	-	-
1761		P	CAGE		-	-	-	-	-
1762				B8	15,892,929	15,518,338	374,591	-	374,591
1763									
1764	343	Prime Movers							
1765		P	S		-	-	-	-	-
1766		P	DGU		-	-	-	-	-
1767		P	SG		-	-	-	-	-
1768		P	CAGW		969,798,464	745,921,598	223,876,866	-	223,876,866
1769		P	CAGE		1,958,620,412	1,958,620,412	-	-	-
1770		P	CAGE		-	-	-	-	-
1771				B8	2,928,418,876	2,704,542,009	223,876,866	-	223,876,866
1772									
1773	344	Generators							
1774		P	S		-	-	-	-	-
1775		P	DGU		-	-	-	-	-
1776		P	SG		-	-	-	-	-
1777		P	CAGW		132,982,751	102,283,835	30,698,916	-	30,698,916
1778		P	CAGE		339,321,927	339,321,927	-	-	-
1779		P	CAGE		-	-	-	-	-
1780				B8	472,304,677	441,605,761	30,698,916	-	30,698,916
1781									
1782	345	Accessory Electric Plant							
1783		P	SG		-	-	-	-	-
1784		P	DGU		-	-	-	-	-
1785		P	CAGW		87,678,367	67,437,916	20,240,451	-	20,240,451
1786		P	CAGE		237,645,580	237,645,580	-	-	-
1787		P	CAGE		-	-	-	-	-
1788				B8	325,323,947	305,083,496	20,240,451	-	20,240,451
1789									
1790									
1791									
1792	346	Misc. Power Plant Equipment							
1793		P	SG		-	-	-	-	-
1794		P	DGU		-	-	-	-	-
1795		P	CAGW		4,028,001	3,098,142	929,859	-	929,859
1796		P	CAGE		11,869,221	11,869,221	-	-	-
1797				B8	15,897,222	14,967,363	929,859	-	929,859
1798									
1799	347	Other Production ARO							
1800		P	S		-	-	-	-	-
1801					-	-	-	-	-
1802									
1803	OP	Unclassified Other Prod Plant-Acct 300							
1804		P	S		-	-	-	-	-
1805		P	SG		1,474,760	1,358,170	116,591	-	116,591
1806		P	CAGW		189,478	145,737	43,741	-	43,741
1807		P	CAGE		-	-	-	-	-
1808					1,664,238	1,503,907	160,331	-	160,331
1809									
1810		Total Other Production Plant		B8	4,029,960,960	3,739,714,155	290,246,805	-	290,246,805
1811									
1812		Summary of Other Production Plant by Factor							
1813		S			74,986	74,986	-	-	-
1814		DGU			-	-	-	-	-
1815		SG			1,474,760	1,358,170	116,591	-	116,591
1816		CAGW			1,256,797,280	966,667,065	290,130,215	-	290,130,215
1817		CAGE			2,771,613,934	2,771,613,934	-	-	-
1818		SSGCT			-	-	-	-	-
1819		Total of Other Production Plant by Factor		B8	4,029,960,960	3,739,714,155	290,246,805	-	290,246,805
1820									
1821		Experimental Plant							
1822	103	Experimental Plant							
1823		P	DGP		-	-	-	-	-
1824		Total Experimental Plant			-	-	-	-	-
1825									
1826		TOTAL PRODUCTION PLANT		B8	12,007,336,416	11,182,478,736	824,857,680	-	824,857,680

FEBRUARY 2016 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS				WASHINGTON		
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2196	Summary of General Plant by Factor								
2197	S				603,114,877	556,741,829	46,373,047	-	46,373,047
2198	JBG				20,854,984	16,067,954	4,787,030	-	4,787,030
2199	JBE				1,070	828	242	-	242
2200	SG				(25,615)	(23,590)	(2,025)	-	(2,025)
2201	SO				279,312,072	260,168,202	19,143,869	-	19,143,869
2202	SE				-	-	-	-	-
2203	CN				19,593,127	18,237,801	1,355,327	-	1,355,327
2204	DEU				-	-	-	-	-
2205	CAGW				63,532,484	48,866,083	14,666,401	-	14,666,401
2206	CAGE				202,829,812	202,829,812	-	-	-
2207	CAEW				-	-	-	-	-
2208	CAEE				6,427,489	6,427,489	-	-	-
2209	SSGCT				-	-	-	-	-
2210	SSGCH				-	-	-	-	-
2211	Less Capital Leases				(22,155,708)	(21,258,913)	(896,795)	-	(896,795)
2212	Total General Plant by Factor			B8	1,173,484,591	1,088,057,495	85,427,096	-	85,427,096
2213	301	Organization			-	-	-	-	-
2214		I-SITUS	S		-	-	-	-	-
2215		PTD	SO		-	-	-	-	-
2216		I-SG	CAGW		-	-	-	-	-
2217		I-SG	CAGE		-	-	-	-	-
2218		I-SG	SG		-	-	-	-	-
2219				B8	-	-	-	-	-
2220	302	Franchise & Consent			-	-	-	-	-
2221		I-SITUS	S		(31,081,215)	(31,081,215)	-	-	-
2222		I-SG	SG		-	-	-	-	-
2223		I-SG	CAGW		-	-	-	-	-
2224		I-SG	CAGE		-	-	-	-	-
2225		I-SG	CAGW		178,725,803	137,467,156	41,258,647	-	41,258,647
2226		I-SG	CAGE		14,386,245	14,386,245	-	-	-
2227		I-DGP	DGP		-	-	-	-	-
2228		I-DGU	DGU		-	-	-	-	-
2229				B8	162,030,833	120,772,186	41,258,647	-	41,258,647
2230					-	-	-	-	-
2231	303	Miscellaneous Intangible Plant			-	-	-	-	-
2232		I-SITUS	S		13,844,234	12,336,186	1,508,049	-	1,508,049
2233		I-SG	SG		1,581,299	1,456,286	125,013	-	125,013
2234		PTD	SO		370,873,777	345,454,327	25,419,450	-	25,419,450
2235		P	SE		-	-	-	-	-
2236		CUST	CN		136,435,650	126,997,908	9,437,742	-	9,437,742
2237		I-SG	CAGW		72,485,197	55,752,072	16,733,125	-	16,733,125
2238		I-SG	CAGE		73,260,831	73,260,831	-	-	-
2239		P	JBG		1,041,005	802,054	238,951	-	238,951
2240		P	CAEW		-	-	-	-	-
2241		P	CAEE		244,763	244,763	-	-	-
2242		I-SG	CAGE		-	-	-	-	-
2243		I-SG	CAGE		-	-	-	-	-
2244				B8	669,766,757	616,304,428	53,462,329	-	53,462,329
2245	303	Less Non-Utility Plant			-	-	-	-	-
2246		I-SITUS	S		-	-	-	-	-
2247				B8	669,766,757	616,304,428	53,462,329	-	53,462,329
2248	IP	Unclassified Intangible Plant - Acct 300			-	-	-	-	-
2249		I-SITUS	S		-	-	-	-	-
2250		I-SG	SG		-	-	-	-	-
2251		I-DGU	DGU		-	-	-	-	-
2252		PTD	SO		-	-	-	-	-
2253					-	-	-	-	-
2254					-	-	-	-	-
2255		TOTAL INTANGIBLE PLANT		B8	831,797,590	737,076,614	94,720,976	-	94,720,976
2256					-	-	-	-	-
2257	Summary of Intangible Plant by Factor								
2258	S				(17,236,981)	(18,745,029)	1,508,049	-	1,508,049
2259	JBG				1,041,005	802,054	238,951	-	238,951
2260	JBE				-	-	-	-	-
2261	SG				1,581,299	1,456,286	125,013	-	125,013
2262	SO				370,873,777	345,454,327	25,419,450	-	25,419,450
2263	CN				136,435,650	126,997,908	9,437,742	-	9,437,742
2264	CAGW				251,211,000	193,219,228	57,991,772	-	57,991,772
2265	CAGE				87,647,076	87,647,076	-	-	-
2266	CAEW				-	-	-	-	-
2267	CAEE				244,763	244,763	-	-	-
2268	SSGCT				-	-	-	-	-
2269	SSGCH				-	-	-	-	-
2270	SE				-	-	-	-	-
2271	Total Intangible Plant by Factor			B8	831,797,590	737,076,614	94,720,976	-	94,720,976
2272	Summary of Unclassified Plant (Account 106)								
2273	DP				38,699,022	36,077,892	2,621,130	-	2,621,130
2274	DS0				-	-	-	-	-
2275	GP				15,209,942	14,169,191	1,040,752	-	1,040,752
2276	HP				-	-	-	-	-
2277	NP				-	-	-	-	-
2278	OP				1,664,238	1,503,907	160,331	-	160,331
2279	TP				50,744,881	47,544,889	3,199,992	-	3,199,992
2280	TS0				-	-	-	-	-
2281	IP				-	-	-	-	-
2282	MP				-	-	-	-	-
2283	SP				(94,329,459)	(95,938,219)	1,608,759	-	1,608,759
2284	Total Unclassified Plant by Factor				11,988,624	3,357,660	8,630,965	-	8,630,965
2285					-	-	-	-	-
2286	TOTAL ELECTRIC PLANT IN SERVICE			B8	26,353,175,048	24,561,840,398	1,791,334,650	-	1,791,334,650

FEBRUARY 2016 West Control Area						UNADJUSTED RESULTS			WASHINGTON	
AMA	FERC	BUS	WCA							
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2428	165	Prepayments								
2429		DMSC	S		11,991,970	11,991,970	-	-	-	
2430		GP	GPS		7,940,795	7,396,538	544,257	-	544,257	
2431		PT	SG		2,248,192	2,070,456	177,736	-	177,736	
2432		PT	CAGW		983,688	756,605	227,083	-	227,083	
2433		PT	CAGE		1,465,152	1,465,152	-	-	-	
2434		P	CAEW		4,055	3,133	922	-	922	
2435		P	CAEE		(70,707)	(70,707)	-	-	-	
2436		P	SE		-	-	-	-	-	
2437		PTD	SO		24,724,386	23,029,793	1,694,594	-	1,694,594	
2438		Total Prepayments		B15	49,287,531	46,642,939	2,644,592	-	2,644,592	
2439										
2440	182M	Misc Regulatory Assets								
2441		P	S		149,750,517	149,493,896	256,621	-	256,621	
2442		DEFSG	SG		-	-	-	-	-	
2443		P	CAGE		-	-	-	-	-	
2444		P	CAGE		1,590,102	1,590,102	-	-	-	
2445		P	CAGW		-	-	-	-	-	
2446		DEFSG	JBG		-	-	-	-	-	
2447		P	SE		-	-	-	-	-	
2448		P	CAEW		-	-	-	-	-	
2449		P	CAEE		214,609,383	214,609,383	-	-	-	
2450		T	SO		-	-	-	-	-	
2451				B11	365,950,002	365,693,381	256,621	-	256,621	
2452										
2453	186M	Misc Deferred Debits								
2454		LABOR	S		6,177,230	6,177,230	-	-	-	
2455		P	CAEW		-	-	-	-	-	
2456		P	CAEE		-	-	-	-	-	
2457		P	SG		14,713,975	13,550,728	1,163,247	-	1,163,247	
2458		LABOR	SO		187,568	174,712	12,856	-	12,856	
2459		P	SE		-	-	-	-	-	
2460		P	CAGW		6,656,171	5,119,601	1,536,569	-	1,536,569	
2461		DEFSG	CAGE		38,611,054	38,611,054	-	-	-	
2462		P	CAEW		-	-	-	-	-	
2463		P	CAEE		3,740,964	3,740,964	-	-	-	
2464		P	JBE		(40,972)	(31,707)	(9,265)	-	(9,265)	
2465		GP	EXCTAX		-	-	-	-	-	
2466		Total Misc. Deferred Debits		B11	70,045,990	67,342,583	2,703,407	-	2,703,407	
2467										
2468		Working Capital								
2469	CWC	Cash Working Capital								
2470		CWC	S		-	-	-	-	-	
2471		CWC	SO		-	-	-	-	-	
2472		CWC	SE		-	-	-	-	-	
2473				B14	-	-	-	-	-	
2474										
2475	OWC	Other Work. Cap.								
2476	131	Cash	GP	SNP	-	-	-	-	-	
2477	135	Working Funds	GP	SG	-	-	-	-	-	
2478	141	Other A/R	GP	SO	-	-	-	-	-	
2479	143	Other A/R	PTD	SO	41,660,789	38,805,385	2,855,404	-	2,855,404	
2480	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)	
2481	232	A/P	P	SO	(7,644,709)	(7,120,745)	(523,963)	-	(523,963)	
2482	232	A/P	P	CAEE	(2,782,801)	(2,782,801)	-	-	-	
2483	232	A/P	T	CAGE	(55,379)	(55,379)	-	-	-	
2484	232	A/P	P	S	(91,120)	(91,120)	-	-	-	
2485	2533	Other Msc. Df. Crd	P	S	-	-	-	-	-	
2486	2533	Other Msc. Df. Crd	P	CAEW	-	-	-	-	-	
2487	2533	Other Msc. Df. Crd	P	CAGE	(5,794,557)	(5,794,557)	-	-	-	
2488	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-	
2489	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-	
2490	230	Asset Retir. Oblig.	P	CAEE	-	-	-	-	-	
2491	230	Asset Retir. Oblig.	P	S	(9,366,963)	(9,366,963)	-	-	-	
2492	254105	ARO Reg Liability	P	S	-	-	-	-	-	
2493	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2494	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-	
2495	254105	ARO Reg Liability	P	CAEE	19,803	19,803	-	-	-	
2496	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-	
2497				B14	15,925,261	13,593,820	2,331,440	-	2,331,440	
2498										
2499		Total Working Capital			15,925,261	13,593,820	2,331,440	-	2,331,440	

FEBRUARY 2016 West Control Area						UNADJUSTED RESULTS			WASHINGTON	
AMA	FERC	BUS	WCA							
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2726	108363	Storage Battery Equipment								
2727		DPW	S		-	-	-	-	-	
2728				B17	-	-	-	-	-	
2729										
2730	108364	Poles, Towers & Fixtures								
2731		DPW	S		(591,685,611)	(529,542,198)	(62,143,413)	-	(62,143,413)	
2732				B17	(591,685,611)	(529,542,198)	(62,143,413)	-	(62,143,413)	
2733										
2734	108365	Overhead Conductors								
2735		DPW	S		(309,176,105)	(278,335,621)	(30,840,483)	-	(30,840,483)	
2736				B17	(309,176,105)	(278,335,621)	(30,840,483)	-	(30,840,483)	
2737										
2738	108366	Underground Conduit								
2739		DPW	S		(152,572,893)	(142,850,297)	(9,722,596)	-	(9,722,596)	
2740				B17	(152,572,893)	(142,850,297)	(9,722,596)	-	(9,722,596)	
2741										
2742	108367	Underground Conductors								
2743		DPW	S		(361,694,821)	(350,201,637)	(11,493,184)	-	(11,493,184)	
2744				B17	(361,694,821)	(350,201,637)	(11,493,184)	-	(11,493,184)	
2745										
2746	108368	Line Transformers								
2747		DPW	S		(492,316,567)	(437,841,939)	(54,474,628)	-	(54,474,628)	
2748				B17	(492,316,567)	(437,841,939)	(54,474,628)	-	(54,474,628)	
2749										
2750	108369	Services								
2751		DPW	S		(275,734,036)	(251,092,983)	(24,641,053)	-	(24,641,053)	
2752				B17	(275,734,036)	(251,092,983)	(24,641,053)	-	(24,641,053)	
2753										
2754	108370	Meters								
2755		DPW	S		(91,125,765)	(87,389,275)	(3,736,490)	-	(3,736,490)	
2756				B17	(91,125,765)	(87,389,275)	(3,736,490)	-	(3,736,490)	
2757										
2758										
2759										
2760	108371	Installations on Customers' Premises								
2761		DPW	S		(7,327,845)	(6,963,192)	(364,652)	-	(364,652)	
2762				B17	(7,327,845)	(6,963,192)	(364,652)	-	(364,652)	
2763										
2764	108372	Leased Property								
2765		DPW	S		-	-	-	-	-	
2766				B17	-	-	-	-	-	
2767										
2768	108373	Street Lights								
2769		DPW	S		(30,169,370)	(28,173,745)	(1,995,625)	-	(1,995,625)	
2770				B17	(30,169,370)	(28,173,745)	(1,995,625)	-	(1,995,625)	
2771										
2772	108D00	Unclassified Dist Plant - Acct 300								
2773		DPW	S		-	-	-	-	-	
2774					-	-	-	-	-	
2775										
2776	108DS	Unclassified Dist Sub Plant - Acct 300								
2777		DPW	S		-	-	-	-	-	
2778					-	-	-	-	-	
2779										
2780	108DP	Unclassified Dist Sub Plant - Acct 300								
2781		DPW	S		6,012,835	5,884,701	128,134	-	128,134	
2782					6,012,835	5,884,701	128,134	-	128,134	
2783										
2784										
2785	TOTAL DISTRIBUTION PLANT DEPR			B17	(2,601,988,424)	(2,381,853,695)	(220,134,729)	-	(220,134,729)	
2786										
2787	Summary of Distribution Plant Depr by Factor									
2788	S				(2,601,988,424)	(2,381,853,695)	(220,134,729)	-	(220,134,729)	
2789										
2790	Total Distribution Depreciation by Factor			B17	(2,601,988,424)	(2,381,853,695)	(220,134,729)	-	(220,134,729)	

FEBRUARY 2016 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2791	108GP	General Plant Accumulated Depr							
2792		G-SITUS	S		(217,388,772)	(195,832,387)	(21,556,386)	-	(21,556,386)
2793		G-DGP	DGP		-	-	-	-	-
2794		G-DGU	DGU		-	-	-	-	-
2795		G-SG	SG		33,674	31,012	2,662	-	2,662
2796		CUST	CN		(7,706,124)	(7,173,064)	(533,060)	-	(533,060)
2797		PTD	SO		(99,204,153)	(92,404,765)	(6,799,389)	-	(6,799,389)
2798		P	SE		-	-	-	-	-
2799		G-SG	CAGW		(23,710,901)	(18,237,266)	(5,473,634)	-	(5,473,634)
2800		G-SG	CAGE		(65,810,633)	(65,810,633)	-	-	-
2801		P	JBG		(6,533,721)	(5,033,978)	(1,499,743)	-	(1,499,743)
2802		P	CAEW		-	-	-	-	-
2803		P	CAEE		(1,835,599)	(1,835,599)	-	-	-
2804		G-SG	CAGE		-	-	-	-	-
2805		G-SG	CAGE		-	-	-	-	-
2806				B17	(422,156,230)	(386,296,681)	(35,859,550)	-	(35,859,550)
2807									
2808									
2809	108MP	Mining Plant Accumulated Depr.							
2810		P	S		-	-	-	-	-
2811		P	CAEW		-	-	-	-	-
2812		P	CAEE		-	-	-	-	-
2813		P	JBE		-	-	-	-	-
2814				B17	-	-	-	-	-
2815	108MP	Less Centralia Situs Depreciation							
2816		P	S		-	-	-	-	-
2817				B17	-	-	-	-	-
2818									
2819	1081390	Accum Depr - Capital Lease							
2820		PTD	SO		-	-	-	-	-
2821					-	-	-	-	-
2822					-	-	-	-	-
2823		Remove Capital Leases			-	-	-	-	-
2824					-	-	-	-	-
2825					-	-	-	-	-
2826	1081399	Accum Depr - Capital Lease							
2827		P	S		-	-	-	-	-
2828		P	SE		-	-	-	-	-
2829					-	-	-	-	-
2830					-	-	-	-	-
2831		Remove Capital Leases			-	-	-	-	-
2832					-	-	-	-	-
2833					-	-	-	-	-
2834					-	-	-	-	-
2835		TOTAL GENERAL PLANT ACCUM DEPR		B17	(422,156,230)	(386,296,681)	(35,859,550)	-	(35,859,550)
2836									
2837									
2838									
2839		Summary of General Depreciation by Factor							
2840		S			(217,388,772)	(195,832,387)	(21,556,386)	-	(21,556,386)
2841		DGP			-	-	-	-	-
2842		DGU			-	-	-	-	-
2843		SE			-	-	-	-	-
2844		SO			(99,204,153)	(92,404,765)	(6,799,389)	-	(6,799,389)
2845		CN			(7,706,124)	(7,173,064)	(533,060)	-	(533,060)
2846		SG			33,674	31,012	2,662	-	2,662
2847		DEU			-	-	-	-	-
2848		CAGW			(23,710,901)	(18,237,266)	(5,473,634)	-	(5,473,634)
2849		CAGE			(65,810,633)	(65,810,633)	-	-	-
2850		CAEW			-	-	-	-	-
2851		CAEE			(1,835,599)	(1,835,599)	-	-	-
2852		SSGCT			-	-	-	-	-
2853		JBG			(6,533,721)	(5,033,978)	(1,499,743)	-	(1,499,743)
2854		Remove Capital Leases			-	-	-	-	-
2855		Total General Depreciation by Factor		B17	(422,156,230)	(386,296,681)	(35,859,550)	-	(35,859,550)
2856									
2857									
2858		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(8,547,887,618)	(7,866,883,072)	(681,004,546)	-	(681,004,546)
2859	111SP	Accum Prov for Amort-Steam							
2860		P	CAGW		-	-	-	-	-
2861		P	CAGW		-	-	-	-	-
2862		P	CAGE		-	-	-	-	-
2863		P	SG		-	-	-	-	-
2864					-	-	-	-	-
2865					-	-	-	-	-
2866					-	-	-	-	-

FEBRUARY 2016 West Control Area											
AMA											
2867	111GP	ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
							TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2867	111GP		Accum Prov for Amort-General								
2868			G-SITUS	S			(11,881,870)	(10,443,207)	(1,438,663)	-	(1,438,663)
2869			CUST	CN			-	-	-	-	-
2870			I-SG	SG			-	-	-	-	-
2871			PTD	SO			(4,775,165)	(4,447,879)	(327,287)	-	(327,287)
2872			I-SG	CAGW			(192,438)	(148,014)	(44,424)	-	(44,424)
2873			I-SG	CAGE			-	-	-	-	-
2874			P	CAEW			-	-	-	-	-
2875			P	CAEE			-	-	-	-	-
2876			P	SE			-	-	-	-	-
2877					B18		(16,849,474)	(15,039,100)	(1,810,374)	-	(1,810,374)
2878											
2879											
2880	111HP		Accum Prov for Amort-Hydro								
2881			P	DGP			-	-	-	-	-
2882			P	DGU			-	-	-	-	-
2883			P	SG			-	-	-	-	-
2884			P	CAGW			(1,491,632)	(1,147,290)	(344,341)	-	(344,341)
2885			P	CAGE			-	-	-	-	-
2886			P	CAGE			-	-	-	-	-
2887					B18		(1,491,632)	(1,147,290)	(344,341)	-	(344,341)
2888											
2889											
2890	111IP		Accum Prov for Amort-Intangible Plant								
2891			I-SITUS	S			16,941,281	16,941,281	-	-	-
2892			I-DGP	DGP			-	-	-	-	-
2893			I-DGU	DGU			-	-	-	-	-
2894			P	CAEW			-	-	-	-	-
2895			P	CAEE			(221,850)	(221,850)	-	-	-
2896			P	SE			-	-	-	-	-
2897			I-SG	SG			(13,302,077)	(12,250,451)	(1,051,626)	-	(1,051,626)
2898			I-SG	CAGW			-	-	-	-	-
2899			I-SG	CAGE			-	-	-	-	-
2900			CUST	CN			(116,669,545)	(108,599,095)	(8,070,450)	-	(8,070,450)
2901			P	CAGE			-	-	-	-	-
2902			P	CAGE			-	-	-	-	-
2903			I-SG	CAGW			(93,938,486)	(72,252,894)	(21,685,592)	-	(21,685,592)
2904			I-SG	CAGE			(26,089,870)	(26,089,870)	-	-	-
2905			PTD	JBG			(485,465)	(374,032)	(111,433)	-	(111,433)
2906			PTD	SO			(299,644,699)	(279,107,245)	(20,537,455)	-	(20,537,455)
2907					B18		(533,410,711)	(481,954,156)	(51,456,555)	-	(51,456,555)
2908	111IP		Less Non-Utility Plant								
2909			NUTIL	OTH			-	-	-	-	-
2910					B18		(533,410,711)	(481,954,156)	(51,456,555)	-	(51,456,555)
2911											
2912	111390		Accum Amtr - Capital Lease								
2913			G-SITUS	S			396,357	396,357	-	-	-
2914			G-SITUS	SG			910,304	838,338	71,966	-	71,966
2915			P	CAGE			-	-	-	-	-
2916			PTD	CAGW			-	-	-	594,461	594,461
2917			PTD	SO			8,673,284	8,078,823	594,461	-	594,461
2918							9,979,946	9,313,518	666,427	594,461	1,260,889
2919											
2920			Remove Capital Lease Amtr				(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)
2921											
2922			TOTAL ACCUM PROV FOR AMORTIZ		B18		(551,751,816)	(498,140,546)	(53,611,271)	-	(53,611,271)
2923			AMA								
2924											
2925											
2926											
2927			Summary of Amortization by Factor								
2928			S				5,455,768	6,894,432	(1,438,663)	-	(1,438,663)
2929			DGP				-	-	-	-	-
2930			DGU				-	-	-	-	-
2931			SE				-	-	-	-	-
2932			SO				(295,746,581)	(275,476,301)	(20,270,280)	-	(20,270,280)
2933			CN				(116,669,545)	(108,599,095)	(8,070,450)	-	(8,070,450)
2934			SSGCT				-	-	-	-	-
2935			JBG				(485,465)	(374,032)	(111,433)	-	(111,433)
2936			CAGW				(95,622,555)	(73,548,198)	(22,074,358)	594,461	(21,479,896)
2937			CAGE				(26,089,870)	(26,089,870)	-	-	-
2938			CAEW				-	-	-	-	-
2939			CAEE				(221,850)	(221,850)	-	-	-
2940			SG				(12,391,773)	(11,412,113)	(979,660)	-	(979,660)
2941			Less Capital Lease				(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)
2942			Total Provision For Amortization by Factor		B18		(551,751,816)	(498,140,546)	(53,611,271)	(0)	(53,611,271)



Washington Jurisdiction
RESULTS OF OPERATIONS

March 2016

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	MARCH 2016
FILE:	WA JAM - March 2016
PREPARED BY:	Revenue Requirement Department
DATE:	June 27, 2016
TIME:	8:54:14 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.619
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	50.88%	5.18%	2.63%
PREFERRED	0.02%	6.75%	0.00%
COMMON	49.10%	9.50%	4.66%
	<u>100.00%</u>		<u>7.30%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.
The debt component of the capital structure in the table above is consistent with Order 08 in UE-140762 issued 3-25-2015.

**MARCH 2016 West Control Area
AMA**

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	WASHINGTON	ADJ TOTAL
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS		
1 Operating Revenues							
2 General Business Revenues	2.3	370,113,985	343,972,942	26,141,042	0	26,141,042	
3 Interdepartmental	2.3	0	0	0	0	0	
4 Special Sales	2.3	3,503,661	2,722,426	781,235	0	781,235	
5 Other Operating Revenues	2.4	11,524,304	10,718,861	805,443	0	805,443	
6 Total Operating Revenues	2.4	385,141,950	357,414,230	27,727,720	0	27,727,720	
7							
8 Operating Expenses:							
9 Steam Production	2.6	48,048,453	43,848,483	4,199,971	0	4,199,971	
10 Nuclear Production	2.7	0	0	0	0	0	
11 Hydro Production	2.9	3,416,002	2,816,455	599,547	0	599,547	
12 Other Power Supply	2.10	24,380,237	20,033,512	4,346,726	0	4,346,726	
13 Transmission	2.12	15,353,188	12,795,639	2,557,549	0	2,557,549	
14 Distribution	2.13	19,086,642	18,030,350	1,056,292	0	1,056,292	
15 Customer Accounts	2.14	7,490,541	6,877,852	612,689	0	612,689	
16 Customer Service	2.14	11,175,695	10,363,201	812,494	0	812,494	
17 Sales	2.15	0	0	0	0	0	
18 Administrative & General	2.16	6,276,815	5,828,085	448,730	0	448,730	
19							
20 Total O & M Expenses	2.16	135,227,573	120,593,575	14,633,998	0	14,633,998	
21							
22 Depreciation	2.18	56,765,990	52,883,791	3,882,199	0	3,882,199	
23 Amortization Expense	2.19	3,440,811	3,066,736	374,074	0	374,074	
24 Taxes Other Than Income	2.19	15,447,438	13,761,725	1,685,713	0	1,685,713	
25 Income Taxes - Federal	2.22	49,146,482	47,240,430	1,906,052	0	1,906,052	
26 Income Taxes - State	2.22	6,419,190	6,419,190	0	0	-	
27 Income Taxes - Def Net	2.21	0	0	0	0	0	
28 Investment Tax Credit Adj.	2.20	(361,783)	(361,783)	0	0	0	
29 Misc Revenue & Expense	2.6	0	0	0	0	0	
30							
31 Total Operating Expenses	2.22	266,085,701	243,603,664	22,482,036	0	22,482,036	
32							
33 Operating Revenue for Return		119,056,249	113,810,565	5,245,684	0	5,245,684	
34							
35 Rate Base:							
36 Electric Plant in Service	2.33	26,391,575,459	24,596,490,382	1,795,085,076	0	1,795,085,076	
37 Plant Held for Future Use	2.33	23,319,217	23,281,833	37,385	0	37,385	
38 Misc Deferred Debits	2.35	428,274,888	425,268,575	3,006,313	0	3,006,313	
39 Elec Plant Acq Adj	2.33	41,748,193	41,748,193	0	0	0	
40 Nuclear Fuel	2.33	0	0	0	0	0	
41 Prepayments	2.35	49,663,911	47,339,827	2,324,083	0	2,324,083	
42 Fuel Stock	2.34	210,794,267	203,245,704	7,548,563	0	7,548,563	
43 Material & Supplies	2.34	230,363,120	222,193,297	8,169,823	0	8,169,823	
44 Working Capital	2.35	16,582,983	14,187,264	2,395,718	0	2,395,718	
45 Weatherization Loans	2.34	14,704,946	14,696,069	8,877	0	8,877	
46 Miscellaneous Rate Base	2.36	0	0	0	0	0	
47							
48 Total Electric Plant		27,407,026,983	25,588,451,145	1,818,575,839	0	1,818,575,839	
49							
50 Rate Base Deductions:							
51 Accum Prov For Depr	2.40	(8,565,094,023)	(7,885,098,134)	(679,995,889)	0	(679,995,889)	
52 Accum Prov For Amort	2.41	(554,402,112)	(500,403,025)	(53,999,087)	0	(53,999,087)	
53 Accum Def Income Taxes	2.37	(4,422,853,172)	(4,147,596,831)	(275,256,341)	0	(275,256,341)	
54 Unamortized ITC	2.37	(546,263)	(497,161)	(49,101)	0	(49,101)	
55 Customer Adv for Const	2.36	(33,165,473)	(33,195,038)	29,565	0	29,565	
56 Customer Service Deposits	2.36	0	0	0	0	0	
57 Misc. Rate Base Deductions	2.36	(107,632,185)	(103,581,180)	(4,051,005)	0	(4,051,005)	
58							
59 Total Rate Base Deductions		(13,683,693,227)	(12,670,371,369)	(1,013,321,858)	0	(1,013,321,858)	
60							
61 Total Rate Base		13,723,333,756	12,918,079,776	805,253,981	0	805,253,981	

MARCH 2016 West Control Area				UNADJUSTED RESULTS						
AMA	FERC	BUS	WCA	WASHINGTON						
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
231	500	Operation Supervision & Engineering								
232		P	SG		2,231	2,055	176	-	176	
233		P	CAGW		2,807	2,159	648	-	648	
234		P	CAGE		272,344	272,344	-	-	-	
235		P	JBG		1,075,893	828,934	246,959	-	246,959	
236		P	CAGE		-	-	-	-	-	
237				B2	1,353,275	1,105,491	247,784	-	247,784	
238										
239	501	Fuel Related								
240		P	SE		23,658	21,867	1,791	-	1,791	
241		P	SE		-	-	-	-	-	
242		P	SE		-	-	-	-	-	
243		P	CAGW		167,263	128,650	38,612	-	38,612	
244		P	CAGE		-	-	-	-	-	
245		P	CAEW		-	-	-	-	-	
246		P	CAEE		3,592,814	3,592,814	-	-	-	
247		P	JBE		(38,196)	(29,559)	(8,637)	-	(8,637)	
248		P	CAEE		-	-	-	-	-	
249		P	JBG		-	-	-	-	-	
250				B2	3,745,538	3,713,772	31,766	-	31,766	
251										
252	501NPC	Fuel Related								
253			SE		-	-	-	-	-	
254			SE		-	-	-	-	-	
255			SE		-	-	-	-	-	
256			CAGW		-	-	-	-	-	
257			CAGE		-	-	-	-	-	
258			CAEW		14,141,489	10,925,520	3,215,969	-	3,215,969	
259			CAEE		-	-	-	-	-	
260			JBE		-	-	-	-	-	
261			CAEE		-	-	-	-	-	
262			JBG		-	-	-	-	-	
263				B2	14,141,489	10,925,520	3,215,969	-	3,215,969	
264										
265		Total Fuel Related				17,887,027	14,639,292	3,247,735	-	3,247,735
266										
267	502	Steam Expenses								
268		P	SG		-	-	-	-	-	
269		P	CAGW		72,654	55,882	16,772	-	16,772	
270		P	CAGE		6,123,639	6,123,639	-	-	-	
271		P	JBG		1,101,796	848,891	252,905	-	252,905	
272		P	CAGE		-	-	-	-	-	
273				B2	7,298,089	7,028,412	269,677	-	269,677	
274										
275	503	Steam From Other Sources								
276		P	SE		-	-	-	-	-	
277		P	CAEW		-	-	-	-	-	
278		P	CAEE		-	-	-	-	-	
279				B2	-	-	-	-	-	
280										
281	503NPC	Steam From Other Sources-NPC								
282			SE		-	-	-	-	-	
283			CAEW		-	-	-	-	-	
284			CAEE	B2	-	-	-	-	-	
285					-	-	-	-	-	
286										
287	505	Electric Expenses								
288		P	SG		-	-	-	-	-	
289		P	CAGW		5,412	4,163	1,249	-	1,249	
290		P	CAGE		142,273	142,273	-	-	-	
291		P	JBG		-	-	-	-	-	
292		P	CAGE		-	-	-	-	-	
293				B2	147,685	146,435	1,249	-	1,249	
294										
295	506	Misc. Steam Expense								
296		P	SG		-	-	-	-	-	
297		P	SE		-	-	-	-	-	
298		P	CAGW		147,943	113,790	34,152	-	34,152	
299		P	CAGE		3,200,928	3,200,928	-	-	-	
300		P	JBG		(1,087,765)	(838,081)	(249,684)	-	(249,684)	
301		P	CAGE		-	-	-	-	-	
302				B2	2,261,106	2,476,638	(215,532)	-	(215,532)	

MARCH 2016 West Control Area				UNADJUSTED RESULTS					WASHINGTON	
AMA	FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR							
303										
304	507	Rents								
305		P	SG		-	-	-	-	-	
306		P	CAGW		935	719	216	-	216	
307		P	CAGE		38,616	38,616	-	-	-	
308		P	JBG		19,444	14,981	4,463	-	4,463	
309		P	CAGE		-	-	-	-	-	
310				B2	58,995	54,316	4,679	-	4,679	
311										
312	510	Maint Supervision & Engineering								
313		P	SG		-	-	-	-	-	
314		P	CAGW		17,976	13,826	4,150	-	4,150	
315		P	CAGE		540,381	540,381	-	-	-	
316		P	JBG		40,934	31,538	9,396	-	9,396	
317		P	CAGE		-	-	-	-	-	
318				B2	599,290	585,745	13,546	-	13,546	
319										
320										
321										
322	511	Maintenance of Structures								
323		P	SG		-	-	-	-	-	
324		P	CAGW		36,019	27,704	8,315	-	8,315	
325		P	CAGE		1,782,506	1,782,506	-	-	-	
326		P	JBG		691,177	532,525	158,652	-	158,652	
327		P	CAGE		-	-	-	-	-	
328				B2	2,509,702	2,342,735	166,967	-	166,967	
329										
330	512	Maintenance of Boiler Plant								
331		P	SG		-	-	-	-	-	
332		P	CAGW		221,945	170,709	51,236	-	51,236	
333		P	CAGE		9,728,023	9,728,023	-	-	-	
334		P	JBG		1,388,328	1,069,653	318,675	-	318,675	
335		P	CAGE		-	-	-	-	-	
336				B2	11,338,296	10,968,385	369,911	-	369,911	
337										
338	513	Maintenance of Electric Plant								
339		P	SG		-	-	-	-	-	
340		P	CAGW		40,606	31,232	9,374	-	9,374	
341		P	CAGE		3,489,912	3,489,912	-	-	-	
342		P	JBG		204,153	157,292	46,861	-	46,861	
343		P	CAGE		-	-	-	-	-	
344				B2	3,734,670	3,678,436	56,235	-	56,235	
345										
346	514	Maintenance of Misc. Steam Plant								
347		P	SG		-	-	-	-	-	
348		P	CAGW		31,034	23,870	7,164	-	7,164	
349		P	CAGE		696,164	696,164	-	-	-	
350		P	JBG		133,119	102,563	30,556	-	30,556	
351		P	CAGE		-	-	-	-	-	
352				B2	860,318	822,597	37,720	-	37,720	
353										
354		Total Steam Power Generation		B2	48,048,453	43,848,483	4,199,971	-	4,199,971	

MARCH 2016 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
632	Summary of Production Expense by Factor								
633	S				42,157	36,806	5,350	-	5,350
634	SG				2,677,599	2,465,915	211,684	-	211,684
635	SE				23,658	21,867	1,791	-	1,791
636	JBG				3,764,220	2,900,185	864,035	-	864,035
637	TROJP				-	-	-	-	-
638	JBE				(37,469)	(28,997)	(8,473)	-	(8,473)
639	DGP				-	-	-	-	-
640	DEU				-	-	-	-	-
641	DEP				-	-	-	-	-
642	CAGW				15,570,299	11,975,914	3,594,386	-	3,594,386
643	CAGE				30,522,761	30,522,761	-	-	-
644	CAEW				19,688,654	15,211,184	4,477,470	-	4,477,470
645	CAEE				3,592,814	3,592,814	-	-	-
646	SNPPS				-	-	-	-	-
647	SNPPO				-	-	-	-	-
648	DGU				-	-	-	-	-
649	MC				-	-	-	-	-
650	SSGCT				-	-	-	-	-
651	SSECT				-	-	-	-	-
652	SSGC				-	-	-	-	-
653	SSGCH				-	-	-	-	-
654	SSECH				-	-	-	-	-
655	Total Production Expense by Factor			B2	75,844,693	66,698,449	9,146,243	-	9,146,243
656	560 Operation Supervision & Engineering								
657	T	SG			962,623	886,521	76,102	-	76,102
658	T	JBG			-	-	-	-	-
659	T	CAGW			35,184	27,062	8,122	-	8,122
660	T	CAGE			55,499	55,499	-	-	-
661				B2	1,053,306	969,082	84,225	-	84,225
662	561 Load Dispatching								
664	T	SG			1,414,949	1,303,087	111,862	-	111,862
665	T	CAGW			32,192	24,760	7,431	-	7,431
666	T	CAGE			132,913	132,913	-	-	-
667				B2	1,580,054	1,460,761	119,293	-	119,293
668	562 Station Expense								
669	T	SG			1,357	1,250	107	-	107
670	T	JBG			34,481	26,566	7,915	-	7,915
671	T	CAGW			41,746	32,109	9,637	-	9,637
672	T	CAGE			165,394	165,394	-	-	-
673				B2	242,977	225,318	17,659	-	17,659
674	563 Overhead Line Expense								
676	T	SG			-	-	-	-	-
677	T	CAGW			10,081	7,754	2,327	-	2,327
678	T	CAGE			6,736	6,736	-	-	-
679				B2	16,818	14,490	2,327	-	2,327
680	564 Underground Line Expense								
682	T	SG			-	-	-	-	-
683	T	CAGW			-	-	-	-	-
684	T	CAGE			-	-	-	-	-
685				B2	-	-	-	-	-
686	565 Transmission of Electricity by Others								
688	T	SG			-	-	-	-	-
689	T	SE			-	-	-	-	-
690	T	CAGW			-	-	-	-	-
691	T	CAGE			-	-	-	-	-
692	T	CAEW			-	-	-	-	-
693	T	CAEE			-	-	-	-	-
694				B2	-	-	-	-	-
695	565NPC Transmission of Electricity by Others-NPC								
697		SG			-	-	-	-	-
698		SE			-	-	-	-	-
699		CAGW			9,125,893	7,019,191	2,106,702	-	2,106,702
700		CAGE			-	-	-	-	-
701		CAEW			-	-	-	-	-
702		CAEE			-	-	-	-	-
703					9,125,893	7,019,191	2,106,702	-	2,106,702
704					-	-	-	-	-
705	Total Transmission of Electricity by Others				9,125,893	7,019,191	2,106,702	-	2,106,702
706	566 Misc. Transmission Expense								
708	T	SG			262,439	241,692	20,748	-	20,748
709	T	CAGW			(85,657)	(65,883)	(19,774)	-	(19,774)
710	T	CAGE			67,097	67,097	-	-	-
711	0	S			-	-	-	-	-
712				B2	243,880	242,906	974	-	974
713	567 Rents - Transmission								
715	T	SG			-	-	-	-	-
716	T	CAGW			65,043	50,028	15,015	-	15,015
717	T	JBG			-	-	-	-	-
718	T	CAGE			51,681	51,681	-	-	-
719				B2	116,723	101,708	15,015	-	15,015
720									

MARCH 2016 West Control Area						UNADJUSTED RESULTS				
AMA						WASHINGTON			WASHINGTON	
FERC	BUS	WCA	Ref			TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR							
1036	931	Rents								
1037		PTD	S			18,851	18,361	490	-	490
1038		PTD	SO			340,319	316,994	23,325	-	23,325
1039				B2		359,169	335,355	23,815	-	23,815
1040										
1041	935	Maintenance of General Plant								
1042		G	S			64,711	61,256	3,456	-	3,456
1043		CUST	CN			7,016	6,531	485	-	485
1044		G	SO			1,903,242	1,772,795	130,447	-	130,447
1045				B2		1,974,969	1,840,582	134,388	-	134,388
1046										
1047		TOTAL ADMINISTRATIVE & GEN EXP		B2		6,276,815	5,828,085	448,730	-	448,730
1048										
1049		Summary of A&G Expense by Factor								
1050		S				2,090,665	1,960,634	130,031	-	130,031
1051		SO				3,789,189	3,529,480	259,709	-	259,709
1052		SG				155,419	143,132	12,287	-	12,287
1053		CN				13,832	12,875	957	-	957
1054		CAGW				198,169	152,422	45,747	-	45,747
1055		CAGE				15,556	15,556	-	-	-
1056		Total A&G Expense by Factor		B2		6,262,829	5,814,099	448,730	-	448,730
1057										
1058		TOTAL O&M EXPENSE		B2		135,227,573	120,593,575	14,633,998	-	14,633,998

MARCH 2016 West Control Area				UNADJUSTED RESULTS					
AMA	FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	WASHINGTON	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR						
1366	41110	Deferred Income Tax - Federal-CR							
1367		GP	S		-	-	-	-	-
1368		DPW	CIAC		-	-	-	-	-
1369		GP	SCHMDEXP		-	-	-	-	-
1370		GP	SNP		-	-	-	-	-
1371		PT	SG		-	-	-	-	-
1372		PT	SNPD		-	-	-	-	-
1373		LABOR	SO		-	-	-	-	-
1374		IBT	TAXDEPR		-	-	-	-	-
1375		CUST	JBG		-	-	-	-	-
1376		CUST	BADDEBT		-	-	-	-	-
1377		GP	GPS		-	-	-	-	-
1378		P	SGCT		-	-	-	-	-
1379		P	JBE		-	-	-	-	-
1380		PT	CAGW		-	-	-	-	-
1381		PT	CAGE		-	-	-	-	-
1382		P	SE		-	-	-	-	-
1383		P	CAEE		-	-	-	-	-
1384				B7	-	-	-	-	-
1385									
1386		TOTAL DEFERRED INCOME TAXES		B7	-	-	-	-	-
1387	SCHMAF	Additions - Flow Through							
1388		SCHMAF	S		-	-	-	-	-
1389		SCHMAF	SNP		-	-	-	-	-
1390		SCHMAF	SO		-	-	-	-	-
1391		SCHMAF	SE		-	-	-	-	-
1392		SCHMAF	TROJP		-	-	-	-	-
1393		SCHMAF	DGP		-	-	-	-	-
1394				B6	-	-	-	-	-
1395									
1396	SCHMAP	Additions - Permanent							
1397		P	S		-	-	-	-	-
1398		P	BADDEBT		-	-	-	-	-
1399		P	JBE		-	-	-	-	-
1400		P	SCHMDEXP		-	-	-	-	-
1401		P	CAEE		-	-	-	-	-
1402		P	CAGW		-	-	-	-	-
1403		P	CAGE		-	-	-	-	-
1404		LABOR	SNP		-	-	-	-	-
1405		SCHMAP-SO	SO		-	-	-	-	-
1406									
1407				B6	-	-	-	-	-
1408									
1409	SCHMAT	Additions - Temporary							
1410		SCHMAT-SITUS	S		-	-	-	-	-
1411		P	JBE		-	-	-	-	-
1412		DPW	CIAC		-	-	-	-	-
1413		SCHMAT-SNP	SNP		-	-	-	-	-
1414		P	TROJD		-	-	-	-	-
1415		P	CN		-	-	-	-	-
1416		SCHMAT-SE	SE		-	-	-	-	-
1417		P	SG		-	-	-	-	-
1418		SCHMAT	GPS		-	-	-	-	-
1419		SCHMAT-SO	SO		-	-	-	-	-
1420		SCHMAT-SNP	SNPD		-	-	-	-	-
1421		P	JBG		-	-	-	-	-
1422		CUST	BADDEBT		-	-	-	-	-
1423		P	CAGW		-	-	-	-	-
1424		P	CAGE		-	-	-	-	-
1425		SCHMAT-SE	CAEW		-	-	-	-	-
1426		SCHMAT-SE	CAEE		-	-	-	-	-
1427		BOOKDEPR	SCHMDEXP		-	-	-	-	-
1428				B6	-	-	-	-	-
1429									
1430		TOTAL SCHEDULE - M ADDITIONS		B6	-	-	-	-	-
1431									
1432	SCHMDF	Deductions - Flow Through							
1433		SCHMDF	S		-	-	-	-	-
1434		SCHMDF	CAGW		-	-	-	-	-
1435		SCHMDF	CAGE		-	-	-	-	-
1436		SCHMDF	DGP		-	-	-	-	-
1437		SCHMDF	DGU		-	-	-	-	-
1438				B6	-	-	-	-	-

MARCH 2016 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON		
ACCT		FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1439	SCHMDP	Deductions - Permanent							
1440		SCHMDP	S		-	-	-	-	-
1441		P	SE		-	-	-	-	-
1442		P	CAEW		-	-	-	-	-
1443		P	CAEE		-	-	-	-	-
1444		PTD	SNP		-	-	-	-	-
1445		SCHMDP	SG		-	-	-	-	-
1446		P	SCHMDEXP		-	-	-	-	-
1447		SCHMDP-SO	SO		-	-	-	-	-
1448				B6	-	-	-	-	-
1449									
1450	SCHMDT	Deductions - Temporary							
1451		GP	S		-	-	-	-	-
1452		CUST	BADDEBT		-	-	-	-	-
1453		CUST	CN		-	-	-	-	-
1454		SCHMDT-SNP	SNP		-	-	-	-	-
1455		DPW	SNPD		-	-	-	-	-
1456		P	JBE		-	-	-	-	-
1457		P	SE		-	-	-	-	-
1458		SCHMDT-SG	SG		-	-	-	-	-
1459		SCHMDT-GPS	GPS		-	-	-	-	-
1460		SCHMDT-SO	SO		-	-	-	-	-
1461		TAXDEPR	TAXDEPR		-	-	-	-	-
1462		SCHMDT-SG	CAGW		-	-	-	-	-
1463		SCHMDT-SG	CAGE		-	-	-	-	-
1464		P	JBG		-	-	-	-	-
1465		P	CAEE		-	-	-	-	-
1466		P	TROJD		-	-	-	-	-
1467				B6	-	-	-	-	-
1468									
1469		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-
1470									
1471		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-
1472									
1473									
1474	40911	State Income Taxes							
1475		IBT	IBT		6,419,190	6,419,190	-	-	-
1476		Credits	IBT		-	-	-	-	-
1477			CAGE		-	-	-	-	-
1478		IBT	IBT		-	-	-	-	-
1479		TOTAL STATE TAXES		B6	6,419,190	6,419,190	-	-	-
1480									
1481									
1482		Calculation of Taxable Income:							
1483		Operating Revenues			385,141,950	357,414,230	27,727,720	-	27,727,720
1484		Operating Deductions:							
1485		O & M Expenses			135,227,573	120,593,575	14,633,998	-	14,633,998
1486		Depreciation Expense			56,765,990	52,883,791	3,882,199	-	3,882,199
1487		Amortization Expense			3,440,811	3,066,736	374,074	-	374,074
1488		Taxes Other Than Income			15,447,438	13,761,725	1,685,713	-	1,685,713
1489		Interest & Dividends (AFUDC-Equity)			(2,507,738)	(2,351,739)	(155,999)	-	(155,999)
1490		Misc Revenue & Expense			-	-	-	-	-
1491		Total Operating Deductions			208,374,074	187,954,089	20,419,985	-	20,419,985
1492		Other Deductions:							
1493		Interest Deductions			29,930,165	28,068,293	1,861,872	-	1,861,872
1494		Interest on PCRBS			-	-	-	-	-
1495		Schedule M Adjustments			-	-	-	-	-
1496									
1497		Income Before State Taxes			146,837,711	141,391,848	5,445,863	-	5,445,863
1498									
1499		State Income Taxes			6,419,190	6,419,190	-	-	-
1500									
1501		Total Taxable Income			140,418,521	134,972,658	5,445,863	-	5,445,863
1502									
1503		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%
1504									
1505		Federal Income Tax - Calculated			49,146,482	47,240,430	1,906,052	-	1,906,052
1506									
1507		Adjustments to Calculated Tax:							
1508	40910	Fed. Credit	P	SE	-	-	-	-	-
1509	40910	Fed. Credit	P	JBE	-	-	-	-	-
1510	40910	Fed. Credit	P	SO	-	-	-	-	-
1511	40910	Fed. Credit	P	SG	-	-	-	-	-
1512	40910	Fed. Credit		CAGW	-	-	-	-	-
1513	40910	Fed. Credit		CAEE	-	-	-	-	-
1514		FEDERAL INCOME TAX			49,146,482	47,240,430	1,906,052	-	1,906,052
1515									
1516		TOTAL OPERATING EXPENSES			266,085,701	243,603,664	22,482,036	-	22,482,036

MARCH 2016 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1594	Summary of Steam Production Plant by Factor									
1595	S				-	-	-	-	-	
1596	JBG				1,247,980,019	961,520,089	286,459,930	-	286,459,930	
1597	JBE				-	-	-	-	-	
1598	SG				18,616,858	17,145,060	1,471,798	-	1,471,798	
1599	CAGW				228,290,672	175,590,031	52,700,640	-	52,700,640	
1600	CAGE				5,456,303,976	5,456,303,976	-	-	-	
1601	SSGCH				-	-	-	-	-	
1602	Total Steam Production Plant by Factor									
1603	320	Land and Land Rights		B8	6,951,191,524	6,610,559,155	340,632,369	-	340,632,369	
1604		P	DGP		-	-	-	-	-	
1605		P	SG		-	-	-	-	-	
1606					-	-	-	-	-	
1607					-	-	-	-	-	
1608	321	Structures and Improvements			-	-	-	-	-	
1609		P	DGP		-	-	-	-	-	
1610		P	SG		-	-	-	-	-	
1611					-	-	-	-	-	
1612					-	-	-	-	-	
1613	322	Reactor Plant Equipment			-	-	-	-	-	
1614		P	DGP		-	-	-	-	-	
1615		P	SG		-	-	-	-	-	
1616					-	-	-	-	-	
1617					-	-	-	-	-	
1618	323	Turbogenerator Units			-	-	-	-	-	
1619		P	DGP		-	-	-	-	-	
1620		P	SG		-	-	-	-	-	
1621					-	-	-	-	-	
1622					-	-	-	-	-	
1623	324	Land and Land Rights			-	-	-	-	-	
1624		P	DGP		-	-	-	-	-	
1625		P	SG		-	-	-	-	-	
1626					-	-	-	-	-	
1627					-	-	-	-	-	
1628	325	Misc. Power Plant Equipment			-	-	-	-	-	
1629		P	DGP		-	-	-	-	-	
1630		P	SG		-	-	-	-	-	
1631					-	-	-	-	-	
1632					-	-	-	-	-	
1633					-	-	-	-	-	
1634	NP	Unclassified Nuclear Plant - Acct 300			-	-	-	-	-	
1635		P	SG		-	-	-	-	-	
1636					-	-	-	-	-	
1637					-	-	-	-	-	
1638					-	-	-	-	-	
1639	Total Nuclear Production Plant									
1640					-	-	-	-	-	
1641					-	-	-	-	-	
1642					-	-	-	-	-	
1643	Summary of Nuclear Production Plant by Factor									
1644		DGP			-	-	-	-	-	
1645		DGU			-	-	-	-	-	
1646		SG			-	-	-	-	-	
1647					-	-	-	-	-	
1648	Total Nuclear Plant by Factor									
1649					-	-	-	-	-	
1650	330	Land and Land Rights			-	-	-	-	-	
1651		P	DGP		-	-	-	-	-	
1652		P	DGU		-	-	-	-	-	
1653		P	CAGW		25,367,299	19,511,287	5,856,012	-	5,856,012	
1654		P	CAGE		6,009,735	6,009,735	-	-	-	
1655		P	CAGW		-	-	-	-	-	
1656		P	CAGE		-	-	-	-	-	
1657				B8	31,377,035	25,521,023	5,856,012	-	5,856,012	
1658					-	-	-	-	-	
1659	331	Structures and Improvements			-	-	-	-	-	
1660		P	DGP		-	-	-	-	-	
1661		P	DGU		-	-	-	-	-	
1662		P	CAGW		246,541,104	189,627,372	56,913,732	-	56,913,732	
1663		P	CAGE		15,446,617	15,446,617	-	-	-	
1664		P	CAGW		-	-	-	-	-	
1665		P	CAGE		-	-	-	-	-	
1666				B8	261,987,721	205,073,989	56,913,732	-	56,913,732	
1667					-	-	-	-	-	

MARCH 2016 West Control Area				UNADJUSTED RESULTS					WASHINGTON	
AMA	FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR							
1748	341	Structures and Improvements								
1749		P	SG		-	-	-	-	-	
1750		P	DGU		-	-	-	-	-	
1751		P	CAGW		57,671,732	44,358,279	13,313,453	-	13,313,453	
1752		P	CAGE		169,760,445	169,760,445	-	-	-	
1753		P	CAGE		-	-	-	-	-	
1754				B8	227,432,177	214,118,724	13,313,453	-	13,313,453	
1755										
1756	342	Fuel Holders, Producers & Accessories								
1757		P	SG		-	-	-	-	-	
1758		P	DGU		-	-	-	-	-	
1759		P	CAGW		1,622,667	1,248,076	374,591	-	374,591	
1760		P	CAGE		14,270,268	14,270,268	-	-	-	
1761		P	CAGE		-	-	-	-	-	
1762				B8	15,892,935	15,518,344	374,591	-	374,591	
1763										
1764	343	Prime Movers								
1765		P	S		-	-	-	-	-	
1766		P	DGU		-	-	-	-	-	
1767		P	SG		-	-	-	-	-	
1768		P	CAGW		979,542,798	753,416,463	226,126,335	-	226,126,335	
1769		P	CAGE		1,964,594,104	1,964,594,104	-	-	-	
1770		P	CAGE		-	-	-	-	-	
1771				B8	2,944,136,901	2,718,010,566	226,126,335	-	226,126,335	
1772										
1773	344	Generators								
1774		P	S		-	-	-	-	-	
1775		P	DGU		-	-	-	-	-	
1776		P	SG		-	-	-	-	-	
1777		P	CAGW		133,302,107	102,529,468	30,772,639	-	30,772,639	
1778		P	CAGE		339,411,889	339,411,889	-	-	-	
1779		P	CAGE		-	-	-	-	-	
1780				B8	472,713,996	441,941,357	30,772,639	-	30,772,639	
1781										
1782	345	Accessory Electric Plant								
1783		P	SG		-	-	-	-	-	
1784		P	DGU		-	-	-	-	-	
1785		P	CAGW		87,678,367	67,437,916	20,240,451	-	20,240,451	
1786		P	CAGE		237,645,673	237,645,673	-	-	-	
1787		P	CAGE		-	-	-	-	-	
1788				B8	325,324,040	305,083,589	20,240,451	-	20,240,451	
1789										
1790										
1791										
1792	346	Misc. Power Plant Equipment								
1793		P	SG		-	-	-	-	-	
1794		P	DGU		-	-	-	-	-	
1795		P	CAGW		4,028,001	3,098,142	929,859	-	929,859	
1796		P	CAGE		11,869,295	11,869,295	-	-	-	
1797				B8	15,897,296	14,967,436	929,859	-	929,859	
1798										
1799	347	Other Production ARO								
1800		P	S		-	-	-	-	-	
1801					-	-	-	-	-	
1802										
1803	OP	Unclassified Other Prod Plant-Acct 300								
1804		P	S		-	-	-	-	-	
1805		P	SG		1,479,726	1,362,743	116,983	-	116,983	
1806		P	CAGW		(553,173)	(425,474)	(127,699)	-	(127,699)	
1807		P	CAGE		-	-	-	-	-	
1808					926,553	937,269	(10,716)	-	(10,716)	
1809										
1810				B8	4,045,341,082	3,752,944,392	292,396,690	-	292,396,690	
1811										
1812		Summary of Other Production Plant by Factor								
1813		S			74,986	74,986	-	-	-	
1814		DGU			-	-	-	-	-	
1815		SG			1,479,726	1,362,743	116,983	-	116,983	
1816		CAGW			1,266,108,534	973,828,827	292,279,707	-	292,279,707	
1817		CAGE			2,777,677,837	2,777,677,837	-	-	-	
1818		SSGCT			-	-	-	-	-	
1819				B8	4,045,341,082	3,752,944,392	292,396,690	-	292,396,690	
1820										
1821		Experimental Plant								
1822	103	Experimental Plant								
1823		P	DGP		-	-	-	-	-	
1824					-	-	-	-	-	
1825										
1826				B8	12,011,979,418	11,184,416,816	827,562,602	-	827,562,602	

MARCH 2016 West Control Area				UNADJUSTED RESULTS				WASHINGTON	
AMA				Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR						
2196	Summary of General Plant by Factor								
2197	S				603,448,458	557,072,523	46,375,935	-	46,375,935
2198	JBG				20,812,946	16,035,566	4,777,380	-	4,777,380
2199	JBE				1,070	828	242	-	242
2200	SG				(25,615)	(23,590)	(2,025)	-	(2,025)
2201	SO				281,364,195	262,079,674	19,284,521	-	19,284,521
2202	SE				-	-	-	-	-
2203	CN				19,592,976	18,237,660	1,355,316	-	1,355,316
2204	DEU				-	-	-	-	-
2205	CAGW				63,577,723	48,900,878	14,676,845	-	14,676,845
2206	CAGE				202,835,673	202,835,673	-	-	-
2207	CAEW				-	-	-	-	-
2208	CAEE				6,427,489	6,427,489	-	-	-
2209	SSGCT				-	-	-	-	-
2210	SSGCH				-	-	-	-	-
2211	Less Capital Leases				(21,915,931)	(21,028,791)	(887,140)	-	(887,140)
2212	Total General Plant by Factor			B8	<u>1,176,118,984</u>	<u>1,090,537,910</u>	<u>85,581,074</u>	-	<u>85,581,074</u>
2213	301	Organization							
2214		I-SITUS	S		-	-	-	-	-
2215		PTD	SO		-	-	-	-	-
2216		I-SG	CAGW		-	-	-	-	-
2217		I-SG	CAGE		-	-	-	-	-
2218		I-SG	SG		-	-	-	-	-
2219				B8	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
2220	302	Franchise & Consent							
2221		I-SITUS	S		(31,081,215)	(31,081,215)	-	-	-
2222		I-SG	SG		-	-	-	-	-
2223		I-SG	CAGW		-	-	-	-	-
2224		I-SG	CAGE		-	-	-	-	-
2225		I-SG	CAGW		178,725,803	137,467,156	41,258,647	-	41,258,647
2226		I-SG	CAGE		14,386,245	14,386,245	-	-	-
2227		I-DGP	DGP		-	-	-	-	-
2228		I-DGU	DGU		-	-	-	-	-
2229				B8	<u>162,030,833</u>	<u>120,772,186</u>	<u>41,258,647</u>	<u>-</u>	<u>41,258,647</u>
2230									
2231	303	Miscellaneous Intangible Plant							
2232		I-SITUS	S		13,843,629	12,335,580	1,508,049	-	1,508,049
2233		I-SG	SG		1,581,299	1,456,286	125,013	-	125,013
2234		PTD	SO		370,925,360	345,502,375	25,422,985	-	25,422,985
2235		P	SE		-	-	-	-	-
2236		CUST	CN		136,442,392	127,004,184	9,438,208	-	9,438,208
2237		I-SG	CAGW		72,485,197	55,752,072	16,733,125	-	16,733,125
2238		I-SG	CAGE		73,369,151	73,369,151	-	-	-
2239		P	JBG		1,041,005	802,054	238,951	-	238,951
2240		P	CAEW		-	-	-	-	-
2241		P	CAEE		244,763	244,763	-	-	-
2242		I-SG	CAGE		-	-	-	-	-
2243		I-SG	CAGE		-	-	-	-	-
2244				B8	<u>669,932,796</u>	<u>616,466,466</u>	<u>53,466,331</u>	<u>-</u>	<u>53,466,331</u>
2245	303	Less Non-Utility Plant							
2246		I-SITUS	S		-	-	-	-	-
2247				B8	<u>669,932,796</u>	<u>616,466,466</u>	<u>53,466,331</u>	<u>-</u>	<u>53,466,331</u>
2248	IP	Unclassified Intangible Plant - Acct 300							
2249		I-SITUS	S		-	-	-	-	-
2250		I-SG	SG		-	-	-	-	-
2251		I-DGU	DGU		-	-	-	-	-
2252		PTD	SO		-	-	-	-	-
2253					-	-	-	-	-
2254					-	-	-	-	-
2255		TOTAL INTANGIBLE PLANT		B8	<u>831,963,629</u>	<u>737,238,651</u>	<u>94,724,978</u>	<u>-</u>	<u>94,724,978</u>
2256									
2257	Summary of Intangible Plant by Factor								
2258	S				(17,237,586)	(18,745,635)	1,508,049	-	1,508,049
2259	JBG				1,041,005	802,054	238,951	-	238,951
2260	JBE				-	-	-	-	-
2261	SG				1,581,299	1,456,286	125,013	-	125,013
2262	SO				370,925,360	345,502,375	25,422,985	-	25,422,985
2263	CN				136,442,392	127,004,184	9,438,208	-	9,438,208
2264	CAGW				251,211,000	193,219,228	57,991,772	-	57,991,772
2265	CAGE				87,755,395	87,755,395	-	-	-
2266	CAEW				-	-	-	-	-
2267	CAEE				244,763	244,763	-	-	-
2268	SSGCT				-	-	-	-	-
2269	SSGCH				-	-	-	-	-
2270	SE				-	-	-	-	-
2271	Total Intangible Plant by Factor			B8	<u>831,963,629</u>	<u>737,238,651</u>	<u>94,724,978</u>	<u>-</u>	<u>94,724,978</u>
2272	Summary of Unclassified Plant (Account 106)								
2273	DP				32,621,469	31,687,893	933,576	-	933,576
2274	DS0				-	-	-	-	-
2275	GP				17,667,421	16,458,236	1,209,186	-	1,209,186
2276	HP				-	-	-	-	-
2277	NP				-	-	-	-	-
2278	OP				926,553	937,269	(10,716)	-	(10,716)
2279	TP				52,311,049	49,374,966	2,936,083	-	2,936,083
2280	TS0				-	-	-	-	-
2281	IP				-	-	-	-	-
2282	MP				-	-	-	-	-
2283	SP				(111,319,218)	(112,791,016)	1,471,798	-	1,471,798
2284	Total Unclassified Plant by Factor				<u>(7,792,725)</u>	<u>(14,332,652)</u>	<u>6,539,927</u>	<u>-</u>	<u>6,539,927</u>
2285									
2286	TOTAL ELECTRIC PLANT IN SERVICE			B8	<u>26,391,575,459</u>	<u>24,596,490,382</u>	<u>1,795,085,076</u>	<u>-</u>	<u>1,795,085,076</u>

MARCH 2016 West Control Area				UNADJUSTED RESULTS				WASHINGTON	
AMA	FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR						
2428	165	Prepayments							
2429		DMSC	S		17,266,596	17,266,596	-	-	-
2430		GP	GPS		5,901,471	5,496,988	404,483	-	404,483
2431		PT	SG		2,115,478	1,948,234	167,244	-	167,244
2432		PT	CAGW		983,688	756,605	227,083	-	227,083
2433		PT	CAGE		1,221,050	1,221,050	-	-	-
2434		P	CAEW		4,055	3,133	922	-	922
2435		P	CAEE		(68,951)	(68,951)	-	-	-
2436		P	SE		-	-	-	-	-
2437		PTD	SO		22,240,524	20,716,172	1,524,351	-	1,524,351
2438		Total Prepayments		B15	49,663,911	47,339,827	2,324,083	-	2,324,083
2439									
2440	182M	Misc Regulatory Assets							
2441		P	S		146,554,452	146,302,180	252,272	-	252,272
2442		DEFSG	SG		-	-	-	-	-
2443		P	CAGE		-	-	-	-	-
2444		P	CAGE		1,496,567	1,496,567	-	-	-
2445		P	CAGW		-	-	-	-	-
2446		DEFSG	JBG		-	-	-	-	-
2447		P	SE		-	-	-	-	-
2448		P	CAEW		-	-	-	-	-
2449		P	CAEE		213,534,763	213,534,763	-	-	-
2450		T	SO		-	-	-	-	-
2451				B11	361,585,782	361,333,510	252,272	-	252,272
2452									
2453	186M	Misc Deferred Debits							
2454		LABOR	S		6,023,492	6,023,492	-	-	-
2455		P	CAEW		-	-	-	-	-
2456		P	CAEE		-	-	-	-	-
2457		P	SG		14,687,941	13,526,752	1,161,189	-	1,161,189
2458		LABOR	SO		191,187	178,083	13,104	-	13,104
2459		P	SE		-	-	-	-	-
2460		P	CAGW		6,883,348	5,294,335	1,589,013	-	1,589,013
2461		DEFSG	CAGE		35,326,243	35,326,243	-	-	-
2462		P	CAEW		-	-	-	-	-
2463		P	CAEE		3,617,866	3,617,866	-	-	-
2464		P	JBE		(40,972)	(31,707)	(9,265)	-	(9,265)
2465		GP	EXCTAX		-	-	-	-	-
2466		Total Misc. Deferred Debits		B11	66,689,106	63,935,065	2,754,041	-	2,754,041
2467									
2468		Working Capital							
2469	CWC	Cash Working Capital							
2470		CWC	S		-	-	-	-	-
2471		CWC	SO		-	-	-	-	-
2472		CWC	SE		-	-	-	-	-
2473				B14	-	-	-	-	-
2474									
2475	OWC	Other Work. Cap.							
2476	131	Cash	GP	SNP	-	-	-	-	-
2477	135	Working Funds	GP	SG	-	-	-	-	-
2478	141	Other A/R	GP	SO	-	-	-	-	-
2479	143	Other A/R	PTD	SO	42,518,302	39,604,125	2,914,177	-	2,914,177
2480	232	A/P	PTD	SE	(0)	(0)	(0)	-	(0)
2481	232	A/P	P	SO	(7,564,395)	(7,045,936)	(518,459)	-	(518,459)
2482	232	A/P	P	CAEE	(2,993,921)	(2,993,921)	-	-	-
2483	232	A/P	T	CAGE	(48,457)	(48,457)	-	-	-
2484	232	A/P	P	S	(78,068)	(78,068)	-	-	-
2485	2533	Other Msc. Df. Crd	P	S	-	-	-	-	-
2486	2533	Other Msc. Df. Crd	P	CAEW	-	-	-	-	-
2487	2533	Other Msc. Df. Crd	P	CAGE	(5,814,173)	(5,814,173)	-	-	-
2488	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-
2489	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-
2490	230	Asset Retir. Oblig.	P	CAEE	-	-	-	-	-
2491	230	Asset Retir. Oblig.	P	S	(9,436,305)	(9,436,305)	-	-	-
2492	254105	ARO Reg Liability	P	S	-	-	-	-	-
2493	254105	ARO Reg Liability	P	SE	-	-	-	-	-
2494	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-
2495	254105	ARO Reg Liability	P	CAEE	19,803	19,803	-	-	-
2496	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-
2497				B14	16,582,983	14,187,264	2,395,718	-	2,395,718
2498									
2499		Total Working Capital			16,582,983	14,187,264	2,395,718	-	2,395,718

MARCH 2016 West Control Area						UNADJUSTED RESULTS				WASHINGTON	
AMA	FERC	BUS	WCA								
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2726	108363	Storage Battery Equipment									
2727		DPW	S		-	-	-	-	-		
2728				B17	-	-	-	-	-		
2729											
2730	108364	Poles, Towers & Fixtures									
2731		DPW	S		(592,212,851)	(529,991,222)	(62,221,629)	-	(62,221,629)		
2732				B17	(592,212,851)	(529,991,222)	(62,221,629)	-	(62,221,629)		
2733											
2734	108365	Overhead Conductors									
2735		DPW	S		(306,665,514)	(276,015,794)	(30,649,720)	-	(30,649,720)		
2736				B17	(306,665,514)	(276,015,794)	(30,649,720)	-	(30,649,720)		
2737											
2738	108366	Underground Conduit									
2739		DPW	S		(153,102,470)	(143,331,154)	(9,771,316)	-	(9,771,316)		
2740				B17	(153,102,470)	(143,331,154)	(9,771,316)	-	(9,771,316)		
2741											
2742	108367	Underground Conductors									
2743		DPW	S		(361,812,513)	(350,199,541)	(11,612,972)	-	(11,612,972)		
2744				B17	(361,812,513)	(350,199,541)	(11,612,972)	-	(11,612,972)		
2745											
2746	108368	Line Transformers									
2747		DPW	S		(492,097,065)	(437,670,501)	(54,426,564)	-	(54,426,564)		
2748				B17	(492,097,065)	(437,670,501)	(54,426,564)	-	(54,426,564)		
2749											
2750	108369	Services									
2751		DPW	S		(279,457,742)	(254,577,250)	(24,880,492)	-	(24,880,492)		
2752				B17	(279,457,742)	(254,577,250)	(24,880,492)	-	(24,880,492)		
2753											
2754	108370	Meters									
2755		DPW	S		(92,709,313)	(88,703,406)	(4,005,907)	-	(4,005,907)		
2756				B17	(92,709,313)	(88,703,406)	(4,005,907)	-	(4,005,907)		
2757											
2758											
2759											
2760	108371	Installations on Customers' Premises									
2761		DPW	S		(7,123,162)	(6,769,665)	(353,497)	-	(353,497)		
2762				B17	(7,123,162)	(6,769,665)	(353,497)	-	(353,497)		
2763											
2764	108372	Leased Property									
2765		DPW	S		-	-	-	-	-		
2766				B17	-	-	-	-	-		
2767											
2768	108373	Street Lights									
2769		DPW	S		(29,926,162)	(27,940,963)	(1,985,200)	-	(1,985,200)		
2770				B17	(29,926,162)	(27,940,963)	(1,985,200)	-	(1,985,200)		
2771											
2772	108D00	Unclassified Dist Plant - Acct 300									
2773		DPW	S		-	-	-	-	-		
2774					-	-	-	-	-		
2775											
2776	108DS	Unclassified Dist Sub Plant - Acct 300									
2777		DPW	S		-	-	-	-	-		
2778					-	-	-	-	-		
2779											
2780	108DP	Unclassified Dist Sub Plant - Acct 300									
2781		DPW	S		2,270,687	1,100,759	1,169,928	-	1,169,928		
2782					2,270,687	1,100,759	1,169,928	-	1,169,928		
2783											
2784											
2785	TOTAL DISTRIBUTION PLANT DEPR			B17	(2,605,646,841)	(2,385,977,468)	(219,669,374)	-	(219,669,374)		
2786											
2787	Summary of Distribution Plant Depr by Factor										
2788	S				(2,605,646,841)	(2,385,977,468)	(219,669,374)	-	(219,669,374)		
2789											
2790	Total Distribution Depreciation by Factor			B17	(2,605,646,841)	(2,385,977,468)	(219,669,374)	-	(219,669,374)		

MARCH 2016 West Control Area				UNADJUSTED RESULTS					WASHINGTON	
AMA	FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR							
2791	108GP	General Plant Accumulated Depr								
2792		G-SITUS	S		(218,335,530)	(196,754,371)	(21,581,159)	-	(21,581,159)	
2793		G-DGP	DGP		-	-	-	-	-	
2794		G-DGU	DGU		-	-	-	-	-	
2795		G-SG	SG		33,674	31,012	2,662	-	2,662	
2796		CUST	CN		(7,846,610)	(7,303,832)	(542,778)	-	(542,778)	
2797		PTD	SO		(99,846,324)	(93,002,921)	(6,843,403)	-	(6,843,403)	
2798		P	SE		-	-	-	-	-	
2799		G-SG	CAGW		(23,952,470)	(18,423,070)	(5,529,400)	-	(5,529,400)	
2800		G-SG	CAGE		(66,184,893)	(66,184,893)	-	-	-	
2801		P	JBG		(6,416,899)	(4,943,971)	(1,472,928)	-	(1,472,928)	
2802		P	CAEW		-	-	-	-	-	
2803		P	CAEE		(1,826,802)	(1,826,802)	-	-	-	
2804		G-SG	CAGE		-	-	-	-	-	
2805		G-SG	CAGE		-	-	-	-	-	
2806				B17	(424,375,854)	(388,408,848)	(35,967,005)	-	(35,967,005)	
2807										
2808										
2809	108MP	Mining Plant Accumulated Depr.								
2810		P	S		-	-	-	-	-	
2811		P	CAEW		-	-	-	-	-	
2812		P	CAEE		-	-	-	-	-	
2813		P	JBE		-	-	-	-	-	
2814				B17	-	-	-	-	-	
2815	108MP	Less Centralia Situs Depreciation								
2816		P	S		-	-	-	-	-	
2817				B17	-	-	-	-	-	
2818										
2819	1081390	Accum Depr - Capital Lease								
2820		PTD	SO		-	-	-	-	-	
2821					-	-	-	-	-	
2822					-	-	-	-	-	
2823		Remove Capital Leases			-	-	-	-	-	
2824					-	-	-	-	-	
2825					-	-	-	-	-	
2826	1081399	Accum Depr - Capital Lease								
2827		P	S		-	-	-	-	-	
2828		P	SE		-	-	-	-	-	
2829					-	-	-	-	-	
2830					-	-	-	-	-	
2831		Remove Capital Leases			-	-	-	-	-	
2832					-	-	-	-	-	
2833					-	-	-	-	-	
2834					-	-	-	-	-	
2835		TOTAL GENERAL PLANT ACCUM DEPR		B17	(424,375,854)	(388,408,848)	(35,967,005)	-	(35,967,005)	
2836										
2837										
2838										
2839		Summary of General Depreciation by Factor								
2840		S			(218,335,530)	(196,754,371)	(21,581,159)	-	(21,581,159)	
2841		DGP			-	-	-	-	-	
2842		DGU			-	-	-	-	-	
2843		SE			-	-	-	-	-	
2844		SO			(99,846,324)	(93,002,921)	(6,843,403)	-	(6,843,403)	
2845		CN			(7,846,610)	(7,303,832)	(542,778)	-	(542,778)	
2846		SG			33,674	31,012	2,662	-	2,662	
2847		DEU			-	-	-	-	-	
2848		CAGW			(23,952,470)	(18,423,070)	(5,529,400)	-	(5,529,400)	
2849		CAGE			(66,184,893)	(66,184,893)	-	-	-	
2850		CAEW			-	-	-	-	-	
2851		CAEE			(1,826,802)	(1,826,802)	-	-	-	
2852		SSGCT			-	-	-	-	-	
2853		JBG			(6,416,899)	(4,943,971)	(1,472,928)	-	(1,472,928)	
2854		Remove Capital Leases			-	-	-	-	-	
2855		Total General Depreciation by Factor		B17	(424,375,854)	(388,408,848)	(35,967,005)	-	(35,967,005)	
2856										
2857										
2858		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(8,565,094,023)	(7,885,098,134)	(679,995,889)	-	(679,995,889)	
2859	111SP	Accum Prov for Amort-Steam								
2860		P	CAGW		-	-	-	-	-	
2861		P	CAGW		-	-	-	-	-	
2862		P	CAGE		-	-	-	-	-	
2863		P	SG		-	-	-	-	-	
2864					-	-	-	-	-	
2865					-	-	-	-	-	
2866					-	-	-	-	-	

MARCH 2016 West Control Area									
AMA									
FERC	BUS	WCA	UNADJUSTED RESULTS						
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	WASHINGTON	ADJ TOTAL
								ADJUSTMENT	
2867	111GP	Accum Prov for Amort-General							
2868		G-SITUS	S		(11,945,778)	(10,501,003)	(1,444,775)	-	(1,444,775)
2869		CUST	CN		-	-	-	-	-
2870		I-SG	SG		-	-	-	-	-
2871		PTD	SO		(4,819,021)	(4,488,728)	(330,293)	-	(330,293)
2872		I-SG	CAGW		(197,761)	(152,108)	(45,653)	-	(45,653)
2873		I-SG	CAGE		-	-	-	-	-
2874		P	CAEW		-	-	-	-	-
2875		P	CAEE		-	-	-	-	-
2876		P	SE		-	-	-	-	-
2877				B18	(16,962,560)	(15,141,839)	(1,820,721)	-	(1,820,721)
2878									
2879									
2880	111HP	Accum Prov for Amort-Hydro							
2881		P	DGP		-	-	-	-	-
2882		P	DGU		-	-	-	-	-
2883		P	SG		-	-	-	-	-
2884		P	CAGW		(1,517,093)	(1,166,874)	(350,219)	-	(350,219)
2885		P	CAGE		-	-	-	-	-
2886		P	CAGE		-	-	-	-	-
2887				B18	(1,517,093)	(1,166,874)	(350,219)	-	(350,219)
2888									
2889									
2890	111IP	Accum Prov for Amort-Intangible Plant							
2891		I-SITUS	S		17,238,605	17,238,605	-	-	-
2892		I-DGP	DGP		-	-	-	-	-
2893		I-DGU	DGU		-	-	-	-	-
2894		P	CAEW		-	-	-	-	-
2895		P	CAEE		(225,930)	(225,930)	-	-	-
2896		P	SE		-	-	-	-	-
2897		I-SG	SG		(13,719,198)	(12,634,596)	(1,084,602)	-	(1,084,602)
2898		I-SG	CAGW		-	-	-	-	-
2899		I-SG	CAGE		-	-	-	-	-
2900		CUST	CN		(116,984,688)	(108,892,439)	(8,092,249)	-	(8,092,249)
2901		P	CAGE		-	-	-	-	-
2902		P	CAGE		-	-	-	-	-
2903		I-SG	CAGW		(95,123,552)	(73,164,389)	(21,959,163)	-	(21,959,163)
2904		I-SG	CAGE		(26,400,617)	(26,400,617)	-	-	-
2905		PTD	JBG		(508,467)	(391,754)	(116,713)	-	(116,713)
2906		PTD	SO		(300,198,613)	(279,623,193)	(20,575,419)	-	(20,575,419)
2907				B18	(535,922,459)	(484,094,312)	(51,828,147)	-	(51,828,147)
2908	111IP	Less Non-Utility Plant							
2909		NUTIL	OTH		-	-	-	-	-
2910				B18	(535,922,459)	(484,094,312)	(51,828,147)	-	(51,828,147)
2911									
2912	111390	Accum Amtr - Capital Lease							
2913		G-SITUS	S		396,357	396,357	-	-	-
2914		G-SITUS	SG		910,304	838,338	71,966	-	71,966
2915		P	CAGE		-	-	-	-	-
2916		PTD	CAGW		-	-	-	594,461	594,461
2917		PTD	SO		8,673,284	8,078,823	594,461	-	594,461
2918					9,979,946	9,313,518	666,427	594,461	1,260,889
2919									
2920		Remove Capital Lease Amtr			(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)
2921									
2922		TOTAL ACCUM PROV FOR AMORTIZ		B18	(554,402,112)	(500,403,025)	(53,999,087)	-	(53,999,087)
2923		AMA							
2924									
2925									
2926									
2927		Summary of Amortization by Factor							
2928		S			5,689,184	7,133,960	(1,444,775)	-	(1,444,775)
2929		DGP			-	-	-	-	-
2930		DGU			-	-	-	-	-
2931		SE			-	-	-	-	-
2932		SO			(296,344,350)	(276,033,099)	(20,311,251)	-	(20,311,251)
2933		CN			(116,984,688)	(108,892,439)	(8,092,249)	-	(8,092,249)
2934		SSGCT			-	-	-	-	-
2935		JBG			(508,467)	(391,754)	(116,713)	-	(116,713)
2936		CAGW			(96,838,405)	(74,483,370)	(22,355,035)	594,461	(21,760,574)
2937		CAGE			(26,400,617)	(26,400,617)	-	-	-
2938		CAEW			-	-	-	-	-
2939		CAEE			(225,930)	(225,930)	-	-	-
2940		SG			(12,808,894)	(11,796,258)	(1,012,636)	-	(1,012,636)
2941		Less Capital Lease			(9,979,946)	(9,313,518)	(666,427)	(594,461)	(1,260,889)
2942		Total Provision For Amortization by Factor		B18	(554,402,112)	(500,403,025)	(53,999,087)	0	(53,999,087)