January 2016 Activity

NW Natural Washington Results of Operations Monthly Summary

Total Operating Revenue

Total Rate Base

Jan 2016	Oregon	Total		20,426,990	1.003.353.430		2.04%
	Oregon	Allocated					
	Oregon	Direct					
	Washington	Total		1,978,069	123.774.975		1.60%
	Washington	Allocated					
	Washington	Direct					
	System	Total		22,405,059	1,127,128,405		1.99%
	System	Allocated				_	
	System	Direct					

	Repo
	Operations
	6
	Results
	Quarterly
NW NATULAL	Washington

		Direct	Allocated	System	Washington	Washington	Washington	Oregon	Oregon	Oregon
	Alloc. Ref.									
Residential Commercial Industrial Firm Interruptible		76,569,838 36,126,471 2,412,912 2,435,424		76,569,838 36,126,471 2,412,912 2,435,424	8,025,474 3,007,816 227,772 71,452		8,025,474 3,007,816 227,772 71,452	68,544,364 33,118,655 2,185,140 2,363,972		68,544,364 33,118,655 2,185,140 2,363,972
Interruptible Incentive Unbilled Revenue Total Sales of Gas	∢	117,544,645	(12,429,221)	(12,429,221) (15,115,425	0 11,332,515	(1,368,951)	0 (1,368,951) 9,963,564	106,212,131	(11,060,270)	(11,060,270) 95,151,861
Transportation Revenue Industrial Firm Interruptible Interruptible Incentive Agency Fee/Balancing Trail Transcortation Revenue		1,103,512 688,772 0 315	•	1,103,512 688,772 0 315	129,847 67,833 0 0 0	c	129,847 67,833 0 0	973,665 620,939 0 315	c	973,665 620,939 0 1 E 315
Rate Adjustments - Amortizations		(4,100,134)	•	(4,100,134)	(328,139)		(328,139)	(3,771,995)	0	(3,771,995)
Late Payment Charge Seasonal Reconnect Fee Seasonal Reconnect Fee Delinquent Reconnect Fee Returned Check Charge Recon Charge CR During Office Hours Field Collection Charge Recon Charge Seas During Office Hours Recon Charge Seas After Office Hours Recon Charge Seas After Office Hours Automated Payment Charge Rent - Utility Property Meter Rentals Other Gas Revenue - Miscellaneous Total Miscellaneous Revenues	<u>.</u>	272,900 2,000 2,000 2,130 9,945 19,165 31,700 2,500 1,215 1,	29,253	272,900 2,000 2,000 2,130 9,945 31,700 1,215 10,165 1,215 1,	11,754 0 0 825 1,075 3,020 2,500 135 50 50 51 8429 429	1,023	11,754 0 0 0 825 1,075 3,020 2,500 135 50 50 50 50 51 50 51 50 51 50 51 50 50 50 50 50 50 50 50 50 50 50 50 50	261,146 2,000 27,130 9,130 18,090 28,680 1,080 1,080 3,708 14,635 9804 14,635 9804	28,231	261,146 2,000 27,130 9,120 18,090 28,680 0 1,080 80 3,708 28,231 14,635 14,635
Total Operating Revenue		115,634,491	(12,399,967)	103,234,524	11,223,964	(1,367,928)	9,856,036	104,410,527	(11,032,039)	93,378,488
Cost of Gas WACOG Incurred WACOG Deferred Demand Incurred Demand Deferred Amortization of Gas Costs Total Cost of Gas	·	31,629,274 3,006,768 7,010,494 5,196,826 (868,848) 45,974,513	0	31,629,274 3,006,768 7,010,494 5,196,826 (868,848) 45,974,513	3,095,811 389,512 722,081 573,045 (478,879) 4,301,570	0	3,095,811 389,512 722,081 573,084 (478,879) 4,301,570	28,533,463 2,617,255 6,288,413 4,633,781 (389,970) 41,672,942	0	28,533,463 2,617,255 6,288,413 4,633,781 (389,570) 41,672,942
Operations & Maintenance	O&M	957,251	9,991,881	10,949,133	37,742	1,034,094	1,071,835	919,509	8,957,788	9,877,297
Other Taxes Property Franchise Payroll Other Regulatory	U	1,770,065 2,668,988 12,350 0	375,986	1,770,065 2,668,988 375,986 12,350 0	159,325 426,283 6,358	36,170	159,325 426,283 36,170 6,358 0	1,610,740 2,242,705 5,992 0	339,816	1,610,740 2,242,705 339,816 5,992 0
Total Other Taxes	•	4,451,403	375,986	4,827,389	591,966	36,170	628,136	3,859,437	339,816	4,199,253
Depreciation Income Taxes Federal Income Taxes - Deferred Federal Income Taxes - Deferred Federal Income Taxes - Deferred Oregon Income Taxes - Deferred Oregon Income Taxes - Deferred Taxes - Taxes - Deferred	۵		6,234,290	5,234,290 7,332,944 5,038,161 (1,768,946) 1,468,656 1,157,272 (383,947)		639,389	639,389 1,249,163 0 (12,127) 0 0		5,594,902	5,594,902 6,083,781 5,038,161 (1,756,819) 1,468,656 1,157,272 (383,947)
Total Operating Revenue Deductions		51,383,167	16,602,158	80,829,465	4,931,278	1,709,652	7,877,967	46,451,889	14.892.505	72.951,498
Net Operating Income	'	Š		22,405,059			1,978,069			20,426,990

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	System	System	System	Washington	Washington	Washington	Oregon	
	Direct	Allocated	Total	Direct	Allocated	Total	iā	Direct
NW Natural Washington Results of Operations Monthly Summary								
Rate Base 101 Gross Plant			2,734,956,234			278,794,713		
108.1X Accumulated Depreciation			(1,221,022,767)			(117,619,351)		
AD1 Working Capital Allowance			21,039,425			1,442,993		
117.X Storage Gas - Cushion			14,175,893			1,333,952		
186.XX Leasehold Improvements			676,404			67,640		
252.XX Customer Contributions			(3,379,931)			(426,275)		
283.XX Deferred Taxes - Federal 283.XX Deferred Taxes - State		•	(347,805,146)			(39,818,697) 0		
Total Rate Base		•	1,127,128,405		_	123,774,975		
Rate Of Return on Rate Base			1.99%		_	1.60%		
Allocation References: A Unbilled Revenue B Follows plant split			100.00%		n	9.75%		

Allocation References:
A Unbilled Revenue
B Follows plant spilt
coan See OO&M Detail
C Payroll Factor
D Depreciation Factor

(307,986,449)

608,764 (2,953,656)

2,456,161,521 (1,103,403,417)

Oregon Jan 2016

19,596,432 12,841,941 90.25%

2.04%

1,003,353,430

90.38%

9.62%

100.00%

NW Natural Washington Results of Operations 12 Month Ended Reports

Summary

Total Operating Revenue

Total Rate Base

Jan 2016	Oregon	Total	80,882,146	1,032,774,610	7.83%
	Oregon	Allocated			
	Oregon	Direct			
	Washington	Total	7,389,770	125,010,140	5.91%
	Washington	Allocated			
	Washington	Direct			
	System	Total	88,271,916	1,157,784,750	7.62%
	System	Allocated		-	
	/stem	Jirect Jirect			

		1 1	System	System	System	Washington	Washington	Washington	Oregon	Oregon	Oregon
NW N Wash 12 Mo	NW Natural Washington Results of Operations 12 Month Ended Reports				Į.						
Act	Description Sales of Gas Description	Alloc, Ref.	416 664 633	c	416 664 633	AC 770 574	c	44 770 574	371 035 100	c	271 025 100
481.1			214,667,771 24,065,653 28,840,108	0000	214,667,771 24,065,653 28,840,108	18,295,590 18,295,590 2,185,700 691,567	0000	18,295,590 18,295,590 2,185,700 691,567	21,535,109 196,372,180 21,879,953 28,148,541	0000	21,533,109 196,372,180 21,879,953 28,148,541
495.20		∢	0 0 684,238,165	(1,847,934)	(1,847,934) (82,390,231	0 0 65,902,382	(585,026)	(585,026) (585,026) (55,317,356	0 0 618,335,783	(1,262,908)	(1,262,908)
489.12	Trans		10,213,641	0 0	10,213,641	1,178,512	0 (1,178,512	9,035,129	0	9,035,129
489.13	Interruptible Therruptible Incentive America Foot Palancing		7,735,323	000	0 0 24 257	884,156 0	000	884,166	6,851,157 0 0	000	6,851,157 0 0
469.5	Agency ree/ balancing Total Transportation Revenue	1	17,973,221	0	17,973,221	2,062,678	0	2,062,678	15,910,543	0	15,910,543
495.6	Rate Adjustments - Amortizations		10,510,562	0	10,510,562	(1,551,050)	0	(1,551,050)	12,061,612	0	12,061,612
487	Miscellaneous Revenues Late Payment Charge Seasonal Reconnect Fee		2,092,899	0 0	2,092,899	92,644	00	92,644	2,000,254	00	2,000,254
488.0	Delinquent Reconnect Fee Returned Check Charge		291,410	000	291,410	1,150	000	1,150	290,260	000	290,260
488.4 488.4 488.5	Recon Charge CK During Office Hours Field Collection Charge Recon Charge CR After Office Hours		277,610 405,980 39,070	000	405,980 39,070	14,170 35,425 36,550	000	14,170 35,425 36,550	263,440 370,555 2,520	000	263,440 370,555 2,520
488.6	Recon Charge Seas During Office Hours Recon Charge Seas After Office Hours		3,560	000	17,235	1,185	00	1,185	16,050	000	16,050
493.2 495.1	Automated Payment Charge Rent - Utility Property Meter Rentals	m	58,593 0 206,507	298,082	298,092 298,082 206,507	7,438 0 18,964	19,442	7,438 19,442 18,964	51,255 0 187,544	278,640	51,255 278,640 187,544
495.2	Other Gas Revenue - Miscellaneous Total Miscellaneous Revenues	ı	3,604,881	298,082	3,902,962	9,761 231,186	19,442	9,761	76,626 3,373,694	278,640	3,652,334
	Total Operating Revenue	ı	716,326,828	(1,549,852)	714,776,976	66,645,197	(565,584)	66,079,613	649,681,632	(984,268)	648,697,363
805.7 805.7 804.6	Cost		210,883,905 26,889,654 80,950,073	000	210,883,905 26,889,654 80,950,073	19,026,108 3,951,393 8,385,739	000	19,026,108 3,951,393 8,385,739	191,857,797 22,938,261 72,564,334	000	191,857,797 22,938,261 72,564,334
805.8 805.4	Demand Deferred Amortization of Gas Costs Total Cost of Gas	ı	(8,538,438) 7,688,562 317,873,756	000	(8,538,438) 7,688,562 317,873,756		000	(1,213,631) (419,210) 29,730,399	(7,324,807) 8,107,773 288,143,357	000	(7,324,807) 8,107,773 288,143,357
Detail	Operations & Maintenance	O&M	11,708,005	137,217,262	148,925,267	732,917	12,614,141	13,347,059	10,975,088	124,603,120	135,578,208
408.11	Other Taxes Property Franchise		20,759,666	00	20,759,666	1,581,922	00	1,581,922	19,177,743	00	19,177,743
408.13 408.14 408.15	Payroll Other Regulatory Total Other	U	390,144 1,840,206	5,164,913	5,164,913 390,144 1,840,206	62,769 143,086	547,148	547,148 62,769 143,086	327,375	4,617,764	4,617,764 327,375 1,697,120
403.1	Depre	٥	0	74.507.783	74.507.783	0	7.846.339	7.846.339	0	66.661.444	66.661.444
409.11 410.11 411.42 409.12	Income Taxes Federal Income Taxes Federal Income Taxes - Deferred Federal Income Tax Credit Oregon Income Taxes - Deferred				27,148,110 24,086,635 (19,013,528) 4,244,153 6,946,669			2,762,068 0 (23,580)			24,386,042 24,086,635 (18,989,948) 4,244,153
411.12					(4,361,178) 39,050,861			2,738,489			(4,361,178) 36,312,372
	Total Operating Revenue Deductions		370,564,242	216,889,957	626,505,060	34,943,725	21,007,628	58,689,843	335,620,517	195,882,329	567,815,218
	Net Operating Income			_	88,271,916		_	7,389,770		_	80,882,146

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Oregon Allocated

Rate Base Gross Plant	Accumulated Depreciation	Working Capital Allowance	Storage Gas - Cushion	Leasehold Improvements	Customer Contributions	Deferred Taxes - Federal Deferred Taxes - State
101	108.1X	Adj	117.X	186.XX	252.XX	283.XX 283.XX

Total Rate Base

Rate Of Return on Rate Base

ocation References:	Onblied Revenue
¥.	<

B Direct
0&M See 0&M Detail
C Payroll Factor
D Deprectation Factor

2,419,172,838	(1,085,665,468)	54,078,693	12,796,729	712,338	(2,985,198)	(296,876,452) (68,458,871)	1,032,774,610	7,83%	68.34% 93.48%	89.41% 89.47%
271,095,899	(115,107,808)	5,513,935	1,326,398	154,682	(380,108)	(37,592,858)	125,010,140	5.91%	31.66%	10.59%
2,690,268,738	(1,200,773,276)	59,592,628	14,123,127	867,019	(3,365,306)	(334,469,310) (68,458,871)	1,157,784,750	7.62%	100.00%	100.00%
							•			

or the nering ended langary (1) All 6		Custam			Washington			Oregon		
or ore period entreu January 31, 2010	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
FERC Description	Jan	Jan		Jan	Jan	Jan	Jan	Jan	Jan	Allocation Method
816 Wells Expense Total	· ·	\$ 58,428.03 \$	58,428.03	\$	5 5,498.08 \$	5,498.08 \$		\$ 52,929.95 \$	52,929,95	firm volumes Total
	\$	\$ - \$	1		\$ - \$	-		\$ - \$	75,000,00	Firm Volumes Total
818 Compressor Station Expense Total	•	\$		\$	\$ - \$,	10	\$		
819 Compressor Station Fuel Total	\$	\$ 0.01 \$	10.0	· ·	\$ 00.00	0.00		\$ 0.01 \$	0.01	Firm Volumes Total
		\$,		\$.	,	1	\$		3-factor Total
	\$ 600.84	\$	600.84	•	*		\$ 600,84	\$\$ ·	600.84	Direct-OR Total
820 Measuring and Regulator Station Evidence Total	. 60084	\$ 143,369.80 \$	143,369.80		\$ 13,491.10 \$	13,491.10 \$		\$ 129,878.70 \$	129,878.70	Firm Volumes Total
Measuring and Rebuilded Station Layerise 10tal		۰ ۷	(138.60)		\$ (13.04) \$	+=		\$ 125,676.70	(175,56)	Firm Volumes Total
821 Purification Expense Total	\$	\$ (138.60) \$	(138.60)		\$ (13.04) \$	(13.04) \$		\$ (125.56) \$	(125.56)	
	\$	\$ 13,527.15 \$	13,527.15		\$ 1,272.90 \$	1,272.90 \$		\$ 12,254.25 \$	12,254.25	Firm Volumes Total
832 Wells Expense Total	. \$	\$ 13,527.15 \$	13,527.15	\$	\$ 1,272.90 \$	1,272.90 \$		\$ 12,254.25 \$	12,254.25	
		\$ 1,201.58 \$	1,201.58		\$ 128.69 \$	128.69		\$ 1,072.89 \$	1,072.89	Customers-All Total
840 Supervision and Fnainearine Total		\$ 977/77 \$	7 974 26		\$ 637.31 \$	556.00		\$ 6,135.37 \$	5,135.37	Firm Volumes Total
		\$ 125,831.34 \$	125.831.34		\$ 11.840.73 \$	11 840 73		\$ 113 990 61 \$	113 990 61	Firm Volumes Total
844 Supervision and Engineering Total		\$ 125,831.34 \$	125,831.34		\$ 11,840.73 \$	11,840.73 \$		\$ 113,990.61	113,990.61	
	s.	S		s	\$,	1	\$ - \$		3-factor Total
047 Cimentition and Engineering Total	s o	\$ 87,357.99 \$	87,357.99	\$	8,220.39 \$	8,220.39 \$		\$ 79,137.60 \$	79,137.60	Firm Volumes Total
Supervision and Engineering Total	· ·	\$ 64,357.39 \$	64,127,39		8,220.39 \$	8,220.39		5 /9,137.60 \$	79,137.60	2-factor Total
		\$ 1,060.83 \$	1,060.83		\$ 113.61 \$	113.61		\$ 947.22 \$	947.22	
	\$ 77,750.63	\$ -	59.057,77	•	\$,	\$ 77,750.63	\$	77,750.63	Direct-OR Total
	, ,	· ·		· ·			1 1	· ·		Direct-WA Total
856 Mains Expense Total	\$ 77,750.63	\$ \$ 65,271.97 \$	143,022.60	\$	\$ 6,534.73 \$	6,534.73 \$	\$ 77,750.63	\$ 58,737.24 \$	136,487.87	
		\$ 865.74 \$	865.74	5	\$ 86.57 \$	\$ 6.57	1	\$ 71.677 \$	779.17	3-factor Total
		\$ 28.608.81 \$	28 60R R1		\$. \$	\$ 27776	10.5	\$ - \$	76 331 55	Direct-OR Total Sendout Volumes Total
863 Maintenance of Mains Total	,	\$ 29,474.55 \$	29,474.55	\$	\$ 2,363.84 \$	2,363.84		\$ 27,110.71 \$	27,110.71	
	•	\$ 108,487.94 \$	108,487.94	\$	\$ 10,208.72 \$	10,208.72 \$,	\$ 98,279.22 \$	\$ 98,279.22	
	40.4	\$ 4		5	\$ 1			\$ -		
820 Supervision and Engineering Total	, v	\$ 150,019.23 \$	150,019.23	5	\$ 11,941.53 \$	11,941.53 \$		\$ 138,077.70 \$	138,077.70	Sendout Volumes Total
	5	\$ 319,316.24 \$	319,316.24	,	\$ 31.931.62 \$	31.931.62		\$ 287.384.62 \$	287.384.62	3-factor Total
		\$ 294,038.51 \$	294,038.51		\$ 31,491.52 \$	31,491.52 \$,	\$ 262,546.99 \$		Customers-All Total
	un.	\$ - \$1	55,140.81	\$	\$	-	\$ 55,140.81		55,140.81	Direct-OR Total
	5 5,235.44	us w	5,235.44	5 5,235.44	5 . 5	5,235.44 \$		\$ - \$	פכ נטב ננ	Direct-WA Total
874 Mains and Services Expense Total	\$ 60,376.25	5 \$ 637,585.93 \$	697,962.18	\$ 5,235.44	\$ 65,351.95 \$	70,587.39	\$ 55,140.81	\$ 572,233.98 \$	627,374.79	sendout volumes lotal
	\$5.	\$ 1,653.32 \$	1,653.32	•	\$ 165.33 \$	165.33		\$ 1,487.99 \$	_	3-factor Total
		\$ (3,920.45) \$	(3,920.45)	· ·	\$ (312.07) \$	(312.07) \$		\$ (3,608,38) \$	(3,608.38)	Sendout Volumes Total
875 Measuring and Regulator Station Expense - General		\$ 7,042.88 \$	7,042.88	S	\$ 855.95 \$	855.95		\$ 6,186.93 \$	6,186.93	
		\$ 7,609.29 \$	7,609.29		\$ 760.93 \$	\$ 60.094		\$ 6,848.36 \$	6,848.36	3-factor Total
	,	\$ 3,437.00 \$	3,437.00	·	368.10 \$	368,10 \$		\$ 3,068.90 \$	3,068.90	Customers-All Total
877 Measuring and Regulator Station Expense - City Gat		\$ 62,413.49 \$	73 459 78		\$ 4,968.11 \$	4,968.11 \$		\$ 57,445.38 \$	57,445.38	Sendout Volumes Total
		\$ 433,777.80 \$	433,777.80	5	\$ 46,457.60 \$	46,457.60 \$		\$ 387,320.20 \$	387,320.20	Customers-All Total
	•	\$ 9,293.91 \$	9,293.91	\$	\$ 710.98 \$	710.98	,	\$ 8,582.93 \$	8,582,93	
	\$ 81.58		81.58			, ,	81.58		. 18	Customers-Res Total
		\$ 229.98 \$	229,98		\$ 21.96 \$	21.96		\$ 208.02 \$	208.02	Employee Cost Total
		\$ 2	2,892.14	\$	\$ 230.21 \$	230.21 \$,	\$ 2,661.93 \$	2,661.93	Sendout Volumes Total
878 Meter and House Regulator Expense Total	\$ 81.58	\$	446,275.41	\$	\$ 47,420.76 \$	47,420.76 \$	\$ 81.58	\$ 398,773.07 \$		
	, ,	\$ 42,888.10 \$ \$ 743.884.80 \$	743.884.80	· ·	\$ 4,288.81 \$ \$ 79.670.06 \$	79.670.06		\$ 38,599.29 \$	38,599.29	3-factor Total Customers-All Total
	\$ 8,564.84	ν,	8,564.84				8 564 84		8 554 84	Direct-OR Total
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Ear the noticed anded James 31 2016		Cuetom			Washington			100000		
or or cherion clines ranged 51/ 2010	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
FERC Description	Jan		Н	ı	Jan	↦	Jan	Jan	Jan	Allocation Method
879 Customer Installation Expense Total		\$ 791,780.67 \$	"	628.18 \$	84,437.11 \$	85,065.29 \$	8,564.84 \$	707,343.56 \$	$^{\prime}$	
	,	5 13,340.89 5	13,340.89	,	1,334.09 \$	1,334.09	,	12,006.80 \$	12,006.80	3-factor Total
	. 00.000	2,090.10 \$	12,090.10		1,294.85 \$	1,294.85	\$	10,795.25 \$	10,795.25	Customers-All Total
	\$ 16,664,63		16,664,63	\$ 16.664.63 \$		16.664.63	\$ +5.020,08		62,020,28	Direct-OR local
		\$ 19,508.32 \$	19,508.32	•	1,552.86 \$	1,552.86	\$	17,955.46 \$	17,955.46	Sendout Volumes Total
880 Other Expense Total	\$ 101,690.97	\$ 44,939.31 \$	146,630.28	\$ 16,664.63 \$	4,181.80 \$	20,846.43 \$	85,026.34 \$	40,757.51 \$	125,783.85	
	•	\$ 8,613.06 \$	8,613.06	10.1	861.31 \$	861.31	\$		7,751.75	3-factor Total
881 Rents Total	, ,	2,359.44 5	10 972 50 6		1 462 49 \$	1 462 49		1,758.25 \$	1,758.25	Customers-The Dalles Total
		Π.	1		17 394 69 \$	17 394 69 5		1	156 552 24	3-factor Total
	,	\$ 1,453.00 \$	1,453.00		155.62 \$	155.62	,	1,297,38 \$	1,297.38	Customers-All Total
	35		358,957.49	,		, 0,	358,957.49 \$	\$	358,957.49	Direct-OR Total
	\$ 3,231.56	\$	3,231.56	3,231.56 \$	\$	3,231.56	45	\$		Direct-WA Total
	- 1	\$ 11,509.00 \$	11,509.00	\$	916.12 \$	916.12 \$	\$	10,592.88 \$	10,592.88	Sendout Volumes Total
885 Supervision and Engineering Total	\$ 362,189.05	5 186,908.93 \$	549,097.98	3,231.56 \$	18,466.43 \$	21,697.99 \$	358,957.49 \$	168,442.50 \$	527,399.99	
	,	3,237.01 \$	3,237.01	,	323.70 \$	323.70 5	,	2,913.31 \$	2,913.31	3-factor Total
	, ,	\$ 67.00 \$	67.00		7.18 \$	7.18		59.82	59.87	Customers Port/Van 80% Total
	\$ 99,523.25		99,523.25				99,523.25 \$		99,523.25	Direct-OR Total
000 mg	-	\$	6,339.24	6,339.24 \$	\$ 4	6,339.24 \$	\$ 1000	\$ - 5		Direct-WA Total
	\$ 105,862.49	3 85,223.10 \$	191,085.59	6,339.24 \$	100 00 0	15,287.42 \$	99,523.25 \$	75,274.92 \$	174,798.17	2 frates Tated
		300.45	300.45		32.18 \$	32.18	n √n	268.27 \$	268.27	3-ractor lotal Customers-All Total
	\$ (2,355.40)		(2,355.40)	,	,	1	(2,355.40) \$,	(2,355.40)	(2,355.40) Direct-OR Total
		\$ 760.00 \$	760.00	,	71.52 \$	71.52 \$	55 4	688.48 \$	688.48	Firm Volumes Total
		5 94,465.81 5	10 081 75		7,519.48 \$	7,519.48	·	86,946.33 \$	17 010 71	Sendout Volumes Total
889 Measuring and Regulator Station Expense - General	\$ (2,355.40)	\$ 116,574.60 \$	114,219.20		9,881.87 \$	9,881.87	(2,355,40) \$	106.692.73 \$	104,337,33	retemetering Total
		\$ 82.778 \$	377.59	*	\$ 97.76	37.76	\$	339.83 \$	339.83	3-factor Total
	•	\$ 08 882 8	- 08 885 5	•••	\$.	574.40	1	\$ \$. 000	Direct-OR Total
891 Measuring and Regulator Station Expense - City Gat		5 6,966.48 \$	6,966.48		562.23 \$	562.23	,	6.404.25 \$	6.404.25	Sendout Volumes Total
	s	\$ 1,380.64 \$	1,380.64	\$ -	138.06 \$	138.06 \$	\$	1,242.58 \$	1,242.58	3-factor Total
	\$ 44,437.73		44,437.73		,	0, 0	44,437.73 \$,	44,437.73	Direct-OR Total
		\$ 13,568.21 \$	13,568.21	\$ 55.78	1,080.03 \$	1,080.03	n 4Λ	12,488.18 \$	12,488.18	Direct-wA Total Sendout Volumes Total
892 Services Total	\$ 44,519.32	\$ 14,948.85 \$	59,468.17	\$ 81.59 \$	1,218.09 \$	1,299.68 \$	44,437.73 \$	13,730.76 \$	58,168.49	
	,	\$ 1,448.68 \$	1,448.68		144.87 \$	144.87	ψ. ·	1,303.81 \$	1,303.81	3-factor Total
	us eu	5 118,507.87 \$	118,507.87		12,692.19 \$	12,692.19 5	,	105,815.68 \$	105,815.68	Customers-All Total
	, ,	\$ 58,164.22 \$	58,164.22		4,449.56 \$	4,449.56	η (γ)	53,714.66 \$	53,714.66	Customers-Comm Total
		\$ 22,637.64 \$	22,637.64	\$.	2,456.18 \$	2,456.18 \$	45	20,181.46 \$	20,181.46	Customers-Res Total
	\$ (6,610.51)	\$ - 5	(6,610.51)	1	\$ 2000 0	5 - 50	(6,610.51) \$	5 - 5	(6,610.51)	Direct-OR Total
893 Meters and House Regulators Total	\$ (6,610.51)	\$ 270,457.57 \$	263,847,06		25,407.92 \$	25,407,92	(6.610.51) \$	245.049.65 \$	238,439.14	Sendout Volumes Total
	45	\$ 1,446.11 \$	1,446.11	\$	144.61 \$	144.61 \$	\$ -	1,301.50 \$	1,301.50	3-factor Total
Ond Other Conference of Table		5	268.73	\$	S	S	268.73 \$	\$	268.73	Direct-OR Total
634 Other Equipment Total	\$ 456.73	\$ 134.789.17 \$	134.789.17		14.435.92 \$	14.435.92	268.73 \$	1,301.50 \$	120 353 25	Customers-All Total
901 Supervision Total	\$	\$ 134,789.17 \$	134,789.17	\$ -	14,435.92 \$	14,435.92 \$	\$	120,353.25 \$	120,353.25	
		\$ 55,403.23 \$	55,403.23	\$	5,933.69 \$	5,933.69 \$	\$	49,469.54 \$		Customers-All Total
902 Meter Reading Expenses Total		5 55,403.23 \$	13 254 24 34		1 325 42 6	1 375 47		11 020 82 6	49,469.54	2 factor Tatal
		\$ 1,054,951.25 \$	1,054,951.25		112,985.28 \$	112,985.28	***	941,965.97 \$	941,965.97	customers-all Total
	,	\$ 27,054.64 \$	27,054.64		2,069.68 \$	2,069.68 \$,	24,984.96 \$	24,984,96	Customers-Ind Total
903 Customer Records and Collection Expense Total	A 40	\$ 1.490.601.67 \$	1.490,601,67		159.274.94 \$	42,894.56 5	\$	352,446.98 \$	1.331.326.73	Customers-Res Total
		\$ (22,763.00) \$	(22,763.00)		(2,437.92) \$	(2,437.92)	\$	(20,325,08) \$	_	Customers-All Total
		\$ 14,450.25 \$	14,450.25		1,371.33 \$	1,371.33 \$		13,078.92 \$	13,078.92	Customers-Comm Total
	, o	5 2,408.52 \$	2,408.52		184.25 \$	184.25 \$,	2,224.27 \$	2,224.27	Customers-Ind Total
		\$ - \$	2,527.35		\$ +1.69+,01	\$ - 20,483.14	2,527.35 \$	\$ - \$	2,527.35	Customers-Res Total Direct-OR Total
904 Uncollectible Accounts Total	\$ 2,527.35		148,		ΙI	15,602.80 \$		130,429.76 \$	132,957.11	
On Committee Take	,	\$ 67.93 \$	67.93	\$	7.37 \$	7.37 \$	\$	\$ 95.09	60.56	60.56 Customers-Res Total
and authority total		\$ 67.70	p/,93	^	¢ /5./	(1.37)	^	\$ 95.09	b0.5b	

FERC Description FERC Description 908 Customer Assistance Expense Total 910 Miscellaneous Customer Service Expense Total 911 Supervision Total 912 Supervision Total	Direct Jan - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	System Allocated Jan \$	Total Jan - \$	Direct	Washington Allocated Jan	Total	Direct	Oregon Allocated Jan	Total	Allocation Method
	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Jan	Jan 35 25 25 25 25 25 25 25 25 25 25 25 25 25	Jan	Jan	Jan	Alex Part	Jan	Jan	Allocation Method
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		\$	\$ - 25 96 95				190			
			36 96 35						•	The state of the s
		35 R29 96 \$			3 837 39 \$	3 837 39		31 997 57 \$	31 997 57	Overtomere, All Total
		69 292 89 \$	69 292 89		5 300 91 \$	5 300 91		63 991 98 \$	63 001 08	Customere-Ind Total
		(2.871.20) \$	(2.871.20) \$		(311.53) \$	(311.53)		\$ (2.559.67) \$		
			(50.237.83) \$				\$ (50.237.83)	-	(50.237.83)	50 237 83) Direct-OR Total
****		,		,		,	5		-	Direct-WA Total
	\$ \$ \$ \$	102,251.65 \$	52,013.82 \$	\$	8,826.77 \$	8,826.77 \$	\$ (50,237.83)	\$ 93,424.88 \$	43,187.05	
	***	\$ 12.205	69,507.21 \$	\$ -	7,444.22 \$	7,444.22 \$		\$ 62,062.99 \$	62,062.99	Customers-All Total
	**	\$ 12.705,89	\$ 12.705,89	\$.	7,444.22 \$	7,444.22 \$		\$ 65,062,99 \$		
	•	\$		\$	\$,		\$	-	Customers-All Total
	^	16,453.27 \$	16,453.27 \$	\$ -	1,785.18 \$	1,785.18		\$ 14,668.09 \$	14,668.09	Customers-Res Total
	\$ -	16,453.27 \$	16,453.27 \$	\$	1,785.18 \$	1,785.18	5	\$ 14,668.09 \$		
	٠,	14,769.21 \$	14,769.21 \$	\$	1,581.78 \$	1,581.78 \$	S	\$ 13,187.43 \$	13,187.43	Customers-All Total
	\$	14,769.21 \$	14,769.21 \$	\$	1,581.78 \$	1,581.78 \$	15	\$ 13,187.43 \$		
4	\$	186,249.28 \$	186,249.28 \$	5	3 19,947.30 \$	19,947.30 \$	10	\$ 166,301.98 \$	$\overline{}$	Customers-All Total
<u>n</u>	\$	8,281.60 \$	8,281.60 \$,	\$ 588.55	898.55	1	\$ 7,383.05 \$	7,383.05	Customers-Res Total
s	3,885.72 \$	\$	3,885.72 \$	\$	\$		\$ 3,885.72 \$	•	$\overline{}$	Direct-OR Total
	3,885.72 \$	194,530.88 \$	198,416.60 \$	5	20,845.85 \$	20,845.85 \$	\$ 3,885.72	\$ 173,685.03 \$	177,570.75	
	\$	637.17 \$	637.17 \$	5	68.24 \$	68.24		\$ 568.93 \$	568.93	Customers-All Total
913 Advertising Total	\$	637.17 \$	637.17 \$	\$	68.24 \$	68.24 \$		\$ 568.93 \$	_	
	\$	3,650,280.81 \$	3,650,280.81 \$,	365,028.08 \$	365,028.08 \$		\$ 3,285,252.73 \$	_	3-factor Total
•	,	24,904.08 \$	24,904.08 \$,	2,667.23 \$	2,667.23 \$		\$ 22,236.85 \$		Customers-All Total
us «	,	227.00 \$	227.00 \$,	17.37 \$	17.37		209.63 \$	209.63	Customers-Ind Total
	187 195 41 \$	\$ 26.950,21	12,054.92		1,307.95	1,307.96	7 187 105 41	5 10,746.96 \$	10,746.96	Customers-Res Total
	45	223 427.78 \$	273.477.78	, •	\$ 21 447 45 \$	21 337 35	T+"EET"/OT C	\$ 202 090 43 \$		Finalovee Cost Total
3 47		(2.632.50)	(2 632 50)		\$ (57.725)	(247,727)		() 384 781 \$	_	
• •	· 40	132,742.43 \$	132,742.43 \$, 40	39,822.73 \$	39,822.73		\$ 92,919.70 \$	92.919.70	Regulatory Total
•	\$	181.35 \$	181.35 \$,	14.44 \$	14.44	,	\$ 166.91 \$		Sendout Volumes Total
l	187,195.41 \$	· S	4,228,381.28 \$,	429,947.43 \$	429,947.43	\$ 187,195.41 \$	\$ 3,611,238.44 \$	_	
**	:) \$ -	(1,046,137.37) \$ ((1,046,137.37) \$	\$	(110,158.27) \$	(110,158.27)	40	\$ (015,979.10) \$	(935,979.10)	Admin Tran Total
-	\$ -	s	(375,985.91) \$	\$	(35,906.65) \$	(32,906.65)	10	\$ (340,079.26) \$	(340,079.26)	(340,079.26) Employee Cost Total
922 Administrative Expenses Transferred - Credit Total \$. \$	\$	(1,422,123.28) \$	\$	(146,064.92) \$	(146,064.92) \$		\$ (1,276,058.36) \$		
	\$	- 1	257,648.75 \$	\$	25,764.88 \$	25,764.88 \$	S	\$ 231,883.88 \$	231,883.88	3-factor Total
924 Property Insurance Premium Total	\$	257,648.75 \$	257,648.75 \$	\$	25,764.88 \$	25,764.88 \$		\$ 231,883.88 \$		
E.	, ,	2,285.88 \$	2,285.88 \$		228.59 \$	228.59		2,057.29 \$	2,057.29	3-factor Total
925 Injuries and Damages Total		2,285,88 \$	2.285.88 \$,	228.59 \$	228.59		2.057.29 \$	2.057.29	
	754.00 \$		754.00 \$,	\$		2 754.00	5	$\overline{}$	Direct-OR Total
		\$ (6,455,59)	\$ (6,455.59)		(903.01) \$	(10.606)		\$ (8,552,58) \$	(8,552,58)	
926 Employee Pensions and Benefits Total	754.00 \$	(9,455.59) \$	\$ (8,701.59)	\$	(903.01) \$	(103.01)	\$ 754.00	\$ (8,552.58) \$	(7,798.58)	
	\$ -	749,470.69 \$	\$ 69,470.69	\$ -	\$ 74,947.07 \$	74,947.07		\$ 674,523.62 \$	674,523.62	3-factor Total
930 Miscellaneous General Expense Total	\$	749,470.69 \$	749,470.69 \$	45	\$ 74,947.07 \$	74,947.07	40	\$ 674,523.62 \$	674,523.62	
45.4	,	382,706.67 \$	382,706.67 \$		38,270.67 \$	38,270.67 \$		\$ 344,436.00 \$		3-factor Total
	. 000 c	2,330,00 \$	2,330.00 5	,	249.54 \$	249.54		2,080.46 \$		Customers-All Total
	3,969.16 \$	\$ 63 79 285	38902585		38 520 21 \$	38 520 21	3,989.18	345 515 45 6	3,989.18	Direct-OK lotal
, w	\$ -	259,594.43 \$	259,594.43 \$		25,959,44 \$	25,959.44	or coch	233.634.99 \$		3-factor Total
• • • • •		4,235.66 \$	4,235.66 \$		621.37 \$	621.37		3.614.29 \$		Customers port/van Total
. 10	*	13,297.67 \$	13,297.67 \$		1,424.18 \$	1,424.18 \$		\$ 11,873.49 \$		Customers-All Total
	\$	829.17 \$	829.17 \$	\$	211.27 \$	211.27 \$	1	\$ 617.90 \$		Customers-The Dalles Total
Ŋ	50,009.19 \$	\$ ·	\$ 61.600,05	\$			\$ 50,009.19 \$		50,009.19	Direct-OR Total
us u	5,561,16 \$	\$.	5,561.16 \$	5,561.16 \$		5,561.16 5				Direct-WA Total
n •		355 32 6	255 37		22.45 \$	25.45		241.05 \$	241.05	Employee Cost Total
	• •	105.56 \$	105.56		10.00	10.00		¢ 95.126		cales volumes Total
	\$5,570.35 \$	278,684.31 \$	334,254.66 \$	5,561.16 \$	28,285.15 \$	33,846.31	\$ 50,009.19	\$ 250,399.16 \$	300,408.35	
\$	s	ł.,	4	ľ	2	1.071.835.47	1	8.957.787.79	9	

NW Natural

Washington Quarterly Results of Operations Report

Operations and Maintenance Expense: Allocation of System Amounts

For the period ended January 31st, 2016

Month

		System	Washington	Oregon
Natural Gas	-			
Undergrou Operation	und Storage Expense			
816	Wells Expense	\$58,428	\$5,498	\$52,930
818	Compressor Station Expense	\$30,420 0	4 5,456 0	\$32,930 0
819	Compressor Station Fuel	0	0	0
820	Measuring and Regulator Station Expense	-	-	_
821	Purification Expense	143,971	13,491	130,480
821	Purification Expense	(139)	(13)	(126)
Mainten				
832	Wells Expense	13,527_	1,273	12,254
	Total Underground Storage Expense	215,787	20,249	195,538
	rage Expense			
Operatio				
840	Supervision and Engineering	7,974	766	7,208
	Total Other Storage Expense	7,974	766	7,208
-	latural Gas Expense			
Operation	on a second seco			
844	Supervision and Engineering	125,831	11,841	113,991
845	LNG Fuel	0	0	0
Mainten	ance			
847	Supervision and Engineering	87,358	8,220	79,138
	Total Liquified Natural Gas Expense	213,189	20,061	193,128
	Total Natural Gas Storage	436,951	41,076	395,875
Transmissio	n Expense			
Operatio	on .			
856	Mains Expense	143,023	6,535	136,488
Mainten	ance			
863	Maintenance of Mains	29,475	2,364	27,111
	Total Transmission Expense	172,497	8,899	163,599
	·	2,2,13,	0,033	100/033
Distribution	-			
Operatio		250 503	22.450	226 257
870	Supervision and Engineering	258,507	22,150	236,357
874	Mains and Services Expense	697,962	70,587	627,375
875	Measuring and Regulator Station Expense - General	7,043	856	6,187
877	Measuring and Regulator Station Expense - City Gate	73,460	6,097	67,363
878	Meter and House Regulator Expense	446,275	47,421	398,855
879	Customer Installation Expense	800,974	85,065	715,908
880	Other Expense	146,630	20,846	125,784
881	Rents	10,973	1,462	9,510
Mainten	ance			
885	Supervision and Engineering	549,098	21,698	527,400
887	Mains	191,086	16,287	174,798
		151,000	10,207	27 177 30

		System	Washington	Oregon
889	Measuring and Regulator Station Expense - General	114,219	9,882	104,337
891	Measuring and Regulator Station Expense - City Gate	6,966	562	6,404
892	Services	59,468	1,300	58,168
893	Meters and House Regulators	263,847	25,408	238,439
894	Other Equipment	1,715	145	1,570
	Total Distribution Expense	3,628,223	329,767	3,298,456
Customer	Accounts Expense			
Operat				
901	Supervision	134,789	14,436	120,353
902	Meter Reading Expenses	55,403	5,934	49,470
903	Customer Records and Collection Expense	1,490,602	159,275	1,331,327
904	Uncollectible Accounts	148,560	15,603	132,957
	Total Customer Accounts Expense	1,829,354	195,247	1,634,107
Customer	Service and Informational			
Operati				
907	Supervision	68	7	61
908	Customer Assistance Expense	52,014	8,827	43,187
909	Customer Information Expense	69,507	7,444	62,063
910	Miscellaneous Customer Service Expense	16,453	1,785	14,668
	Total Customer Service and Informational	138,042	18,064	119,979
Sales Expe	nse			
Operat				
911	Supervision	14,769	1,582	13,187
912	Demonstration and Selling Expense	198,417	20,846	177,571
913	Advertising	637	68	569
916	Miscellaneous Sales Expense	0	0	0
	Total Sales Expense	213,823	22,496	191,327
Administra	tive and General Expense			
Operati				
921	Office Supplies and Expense	4,228,381	429,947	3,798,434
922	Administrative Expenses Transferred - Credit	(1,422,123)	(146,065)	(1,276,058)
924	Property Insurance Premium	257,649	25,765	231,884
925	Injuries and Damages	2,286	229	2,057
926	Employee Pensions and Benefits	(8,702)	(903)	(7,799)
928	Regulatory Commission Expense	0,702)	0	0
930	Miscellaneous General Expense	749,471	74,947	674,524
931	Rents	389,026	38,520	350,506
Mainte	nance /			
935	Maintenance of General Plant	334,255	33,846	300,408
	Total Administrative and Consul Surrous			
	Total Administrative and General Expense	4,530,242	456,287	4,073,956
	Total Operations and Maintenance Expense	10,949,133	\$1,071,835	\$9,877,297

February 2016 Activity

NW Natural Washington Results of Operations Monthly Summary

Total Operating Revenue

Total Rate Base

Feb 2016	Oregon	Total		16,246,532	986,873,895	1.65%
	Oregon	Allocated				
	Oregon	Direct				
	Washington	Total		1,082,773	121,963,860	0.89%
	Washington	Allocated				
	Washington	Direct				
	System	Total		17,329,304	1,108,837,755	1.56%
	System	Allocated				
	System	Direct				

NW Natural Washington Quarterly Results of Operations Report

Column	<u> </u>	пттагу			-		Ì			Perio		
Second S	<u> </u>	ummary		Direct	Allocated	Total	l	Allocated	Total	היים	Allocated	Total
Second Control Contr			Alloc. Ref.									
Control Cont	480.1		The same of									
Triangle	481.1	Residential		56,399,488		56,399,488	5,403,455		5,403,455	50,996,032		50,996,032
Control of the former between sections in children becomes the control of the c	481.2	Industrial Firm		2,055,619		2,055,619	192,718		192,718	1,862,901		1,862,901
Trial State of teather Page Captage Ca	481.3	Interruptible Interruptible Incentive		2,134,153		2,134,153	59,712		59,712	2,074,441		2,074,441
Transportation freezument	495.20	Unbilled Revenue Total Sales of Gas	4	86.636.931	(5,663,806)	(5,663,806)	7.750.595	(650,789)		355 886 87	(5,013,017)	(5,013,017)
Trianguistic Recovered State Sta	1				(anatomic)			(101/20)	•	orrigon's	(ito'eto'e)	2012
Interruption Colore Colo		ansportation Revenue Industrial Firm		986.890		986.890	114 927		114 927	871 963		871
Total Transportation Rename	489.13	Interruptible		650,805		650,805	63,764		63,764	587,040		587,040
Trial Transportation Revenues 1,252,281 1,12,892 1,12,893 1,12,89	489.15	Interruptible Incentive		14 604		14 604	0 0		0 0	0 14 603		*
High-libraries Adjactments - Amortizations Control of the Adjactments - Amortizations - Amorti	2.60	ree/ Balancing Total Transportation Revenue		1,652,298	0	1,652,298	178,691	0	178,691	1,473,607	0	1,473,607
New Collection Received: Francisco State 1,12,100 1,0,100		sto Adisetmente - Amortizatione		(3 401 051)		/2 401 0511	(216 957)		(7316 957)	72 275 0051		37.6 6.7
Second content of the content of t				(100,101,0)		(106,167,6)	(/50,017)		(/50,012)	(5,573,093)		(3,2/3
Second contact feet		iscellaneous Revenues Late Payment Charge		307.190		307.190	14.463		14.463	762.595		767.606
National Process 1,1,250 1,2,250 1,2,2	488.0	Seasonal Reconnect Fee		1,400		1,400	0		0	1,400		1,400
Second Colored Color	488.0	Delinquent Reconnect Fee		36,250		36,250	0 !		0 !	36,250		36,250
Find Colore Change Color Flowers Sign State Sign St	488.1	Returned Check Charge Becon Charge CD During Office House		11,280		11,280	945		945	10,335		10,335
Recon Charge Sass During Office Hours 5:310 5:31	488.4	Field Collection Charge		44.545		44.545	4.125		4.125	40.420		1 4
Record Changes Sass Derived fortex Hours 2,738 2,525 2,526 2,526 2,527 2	488.5	Recon Charge CR After Office Hours		5,310		5,310	5,150		5,150	160		!
Automatic parameter State	488.6	Recon Charge Seas During Office Hours		470		470	50		22 22	420		
National Property B 17,940 29,326 17,940 995 11,194	488.8	Automated Payment Charge		5,758		5,758	693		693	5.065		5.065
Operations Among Exercises 17,390 (17,	493.2	Rent - Utility Property	В		29,250	29,250		1,194	1,194		28,056	28,056
Total Operation Received 40,002 29,20 408,523 7,740,54 409,523 7,740,54 7,740,	195.1	Meter Rentals		17,940		17,940	995		995	16,945		77
Total Operating Revenue 85,257,879 5,534,556 79,623,323 77,40,542 (646,559) 71,090,947 77,517,337 (4,584,962)	7:56	Total Miscellaneous Revenues		460,602	29,250	489,852	28,112	1,194	29,306	432,490	28,056	460,545
Cost Of Car									-			
Cost of God		Total Operating Revenue		85,257,879	(5,634,556)	79,623,323	7,740,542	(649,595)	7,090,947	77,517,337	(4,984,962)	72,532,375
Marcos patients Augusta August		ost of Gas		700 00		100 00	1000			000		
Demand Incurred	805.7	WACOG Deferred		3,194,764		3,194,764	1		435,773	2,758,991		2,758
Demand Deferred Activities 2,038,061 2,038,061 2,038,061 2,038,061 2,038,061 2,038,061 2,038,061 2,038,061 2,039,72 (2319,72)	804.6	Demand Incurred		6,581,475		6,581,475			677,892	5,903,583		5,903,
Total Cost of Gas 32,115,925 0 32,115,925 0 2,989,922 0 2,989,922 0 2,989,922 0 2,989,922 0 0 0 0 0 0 0 0 0	805.8	Demand Deferred Amortization of Gas Costs		2,038,061		2,038,061			218,573	1,819,488		1,819
Operations & Maintenance Oak 1,919,491 10,244,983 12,164,744 87,465 1,076,780 1,164,246 1,832,025 9,168,203 Other Taxes Other Property Franchise Franchise 1,770,608 1,785,003 298,633 1,611,228 9,168,203 1,785,003 1,771,997 1,171,997 1,171,997 1,171,997 1,171,997<		Total Cost of Gas		32,119,925	0	32,119,925	2,989,922	0	2,989,922	29,130,002	0	29,130
Optentions & Maintenance OBM 1,9244,961 10,244,962 1,164,246 1,164,247 1,164,246 1,164,246 1,164,247 1,164,247 1,164,247 1,164,247 1,164,247 1,164,247 1,164,247 1,164,247 1,164,248 1,164,248 1,164,248 1,164,248 1,164,248 1,164,248						-						
Other Taxes Other Taxes Taxxes Ty70,608 1,785,002 298,633 1,785,003 1,785,003 1,785,003 1,785,003 1,785,003 1,785,003 1,785,003 1,785,003 1,771,997		perations & Maintenance	O&M	1,919,491	10,244,983	12,164,474	87,465	1,076,780	1,164,246	1,832,025	9,168,203	11,000,228
Property Propert		ther Taxes		4			6					,
Payroll Other Taxes C 7,597 (2,56,154) 556,154 (3,650) 641,715 (3,650) 63,502 (3,647) 50,267 (3,650) 62,247 (3,650) 60,256,174 (3,650) 60,256,174 (3,650) 641,715 (3,650) 62,247 (3,650) 60,256,274 (3,650) 641,715 (3,650) 62,247 (3,650) 60,256,274 (3,650) 641,715 (3,6	408.12	Franchise		2,083,636		2,083,636	298,633		298,633	1,611,228		1,611,228
Contact Cont	408.13	Payroll	U		556,154	556,154		53,502	53,502		502,652	502,652
Total Other Taxes 3,861,842 556,154 4,417,996 403,363 53,502 456,865 3,458,478 502,652 Income Taxes Federal Income Taxes Federal Income Taxes 641,715 641,715 641,715 5,615,258 Federal Income Taxes Federal Income Taxes 10,020,563 767,553 767,553 767,553 Federal Income Taxes Federal Income Taxes 10,020,563 15,020,506 15,020,513 10,020,563 10,020,563 10,020,563 15,020,506 15,020,506 15,020,506 15,	408.14	Other		7,597		7,597	(54,650)		(54,650)	62,247		62,247
Location D		Total Other Taxes		3,861,842	556,154	4,417,996	403,363	53,502	456,865	3,458,478	502,652	3,961,131
Federal Income Taxes Federal Income Taxes Federal Income Taxes Federal Income Taxes - Deferred 2,907,538 Federal Income Taxes - Deferred (1,020,563) (12,127) 0		spreciation	۵		6,256,973	6,256,973		641,715	641,715		5,615,258	5,615,258
Federal Income Taxes 4,167,458 767,553 Federal Income Taxes - Deferred Toront Taxes - Deferred Toront Taxes - Deferred Taxes - Deferre	ğ	соте Тахес										
Federal Income Taxes - Deferred Toome Taxes - Deferred Toome Taxes - Deferred Toome Taxes - Deferred Toome To		Federal Income Taxes				4,167,458			767,553			3,399,
Composition of Taxes	410.11	Federal Income Taxes - Deferred				2,907,538			0			2,907,
Oregon Income Taxes - Deferred 667,865 0 0 Oregon Income Taxes - Deferred (224,657) 0 0 Total Income Taxes 7,334,651 7,334,651 755,426 Total Operating Revenue Deductions 37,901,257 17,058,110 62,294,018 3,480,751 1,771,997 6,008,175 34,420,506 15,286,113 5	109.12	Oregon Income Taxes				837,010			0			(1,008,
Total Income Taxes 7,334,651 Total Operating Revenue Deductions 37,901,257 17,058,110 62,294,018 3,480,751 1,771,997 6,008,175 34,420,506 15,286,113	410.12	Oregon Income Taxes - Deferred Oregon Income Tax Credit				667,865			00			667,865
37,901,257 17,058,110 62,294,018 3,480,751 1,771,997 6,008,175 34,420,506 15,286,113		Total Income Taxes			_	7,334,651			755,426			6,579,225
		Total Operating Revenue Deductions		37,901,257	17,058,110	62,294,018	3,480,751	1,771,997	6,008,175	34,420,506	15,286,113	56,285,844

Operations 2016Q1.xisx	
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Results	9
Washington	

	Operations	
	Results of	iary
NW Natural	Washington	Monthly Summ

Feb 2016 Oregon Total

Oregon Allocated

System Washington Washington Oregon Total Direct Allocated Total Direct

Accumulated Depreciation	Working Capital Allowance	Storage Gas - Cushion	Leasehold Improvements	Customer Contributions	Deferred Taxes - Federal Deferred Taxes - State
108.1X	ADJ	117.X	186.XX	252.XX	283.XX

Total Rate Base

ation References:	Unbilled Revenue	Follows plant split
Aloca	4	60

B FOROWS Plant Spirt
O&M See OO&M Detail
C Payroll Factor
D Depreciation Factor

	2,460,001,006	(1,108,174,736)	7,164,366	12,836,728	590,079	(3,046,672)	(310,364,727)	986,873,895	1.65%	89.44%	90.38%
u dunak a						_			-1		0.0
	279,282,481	(118,114,737)	(33,566)	1,333,410	65,564	(440,259)	(40,129,033)	121,963,860	0.89%	10.56%	9.62%
	2,739,283,487	(1,226,289,473)	7,130,801	14,170,138	655,643	(3,486,931)	(350,493,760) (72,132,149)	1,108,837,755	1.56%	100.00%	100.00%
								·			

NW Natural Washington Results of Operations 12 Month Ended Reports

Summary

Total Operating Revenue

Total Rate Base

Feb 2016	Oregon	Total	83,585,630	1,028,538,342	8.13%
	Oregon	Allocated			
	Oregon	Direct			
	Washington	Total	7,575,976	124,804,409	6.07%
	Washington	Allocated			
	Washington	Direct			
	System	Total	91,161,606	1,153,342,751	7.90%
	System	Allocated			
	System	Direct			
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NW Natural Washington Results of Operations 12 Month Ended Reports	Rate Base Gross Plant	Accumulated Depreciation	Working Capital Allowance	Storage Gas - Cushion	Leasehold Improvements	Customer Contributions	Deferred Taxes - Federal Deferred Taxes - State	
NW Natural Washington 12 Month End	101	108.1X	Adj	117.X	186.XX	252.XX	283.XX 283.XX	

Total Rate Base

n References:	Unbilled Revenue	et	See O&M Detail	roll Factor	Depreciation Factor
ocation References:	Unbilled Reve	Direct	See O&M Det	Payroll Factor	Depreciation
Alloce	<	m	OGM	u	۵

Oregon	Total	2,424,917,437	(1,089,476,559)	49,454,165	12,809,358	693,570	(2,988,096)	(298,083,362) (68,788,170)	1,028,538,342	8.13%	90.03%	89.52%
Oregon	Allocated											
Oregon	Direct											
Washington	Total	272,155,726	(115,564,221)	4,956,684	1,327,967	139,548	(390,374)	(37,820,921)	124,804,409	6.07%	9.97%	10.48%
Washington	Allocated									•		
Washington	Direct											
System	Total	2,697,073,164	(1,205,040,780)	54,410,849	14,137,325	833,118	(3,378,471)	(335,904,283) (68,788,170)	1,153,342,751	7.90%	100.00%	100.00%
System	Allocated									•		

NW Natural
Rates & Regulatory Affairs
Operations and Maintenance Expense
State Allocation of System Amounits
For the period ended February 29, 2016

For the period ended February 29, 2016		System			Washington			Oregon		
	Direct	Allocated	Total	++	Alfocated	Total	Direct	Allocated	Total	
FERC Description	Feb		\vdash	Feb		Feb	Feb	Feb		Allocation Method
		- 1	-	\$ -	1,469.55	1,469.55	\$	14,147.30 \$	14,147.30	firm volumes Total
816 Wells Expense Total		\$ 15,616.85 \$	15,616.85	\$ - \$	ř	1,469.55	\$	14,147.30 \$	14,147.30	
			315.00	\$	29.64 \$	29.64	\$	285.36 \$	285.36	Firm Volumes Total
818 Compressor Station Expense Total		E I	315.00	5	29.64 \$	29.64	\$	285,36 \$	285.36	
910 Commence Couples Cont Total	.	0.01	0.01		0.00	0.0	^	0.01	_	Firm Volumes Total
	. .	505.01	505 91		20.00	0.00		455 37 6	U.U.	2-factor Total
	\$ 753.17		753.17			,	\$ 753.17 \$	\$ 75.55		Direct-OR Total
		\$ 162,168.65 \$	162,168.65	\$	15,260.07 \$	15,260.07	\$	146,908.58 \$		Firm Volumes Total
820 Measuring and Regulator Station Expense Total	753.17	\$ 162,674.56 \$	163,427.73	\$ -	15,310.66 \$	15,310.66	\$ 753.17 \$	147,363.90 \$	148,117.07	
	5			\$,	,	\$			Firm Volumes Total
821 Purflication Expense Total	ı,	2 20000	13 000 01			10000		\$ 2,000		
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		7	13,985.67	A 4	1,316.05 \$	1,316.05	,	12,669.62 \$		Firm Volumes Total
		ÇÎ F	13,983.07		1,316,05	1,316.05	A 4	12,669.62 \$		
		7.195.05 \$	7 195.05		677.05	151.32 677.05		1,344.38 \$	1,344,98	Customers-All Total
840 Supervision and Engineering Total		\$ 8,701.35 \$	8,701.35	\$	838.38 \$	838.38		7,862.97 \$		
	ts.	141	141,029.74	\$	13,270.90 \$	13,270.90	\$	127,758.84 \$		127,758.84 Firm Volumes Total
844 Supervision and Engineering Total		Н	141,029.74	\$ - \$	13,270.90 \$	13,270.90	\$ - \$		П	
		\$ - \$	54 096 77					\$ 200000	30 300 36	3-factor Total
847 Supervision and Engineering Total	,	\$ 54,096.77 \$	54,096.77	-	5,090.51 \$	5,090.51		49,006.26 \$		
		\$ 109,629.18 \$	109,629.18	\$ - \$	10,962.92 \$	10,962.92	\$	98,666.26 \$	_	3-factor Total
		\$ 973.09 \$	973.09	\$	104.22 \$	104.22	\$	868.87 \$		Customers-All Total
	\$ 108,150.65		108,150.65		,		\$ 108,150.65 \$	vs +	108,150.65	Direct-OR Total
			128.03	\$ - \$	1 1	178,03		n +n		Direct-WA Total Sendout volumes Total
856 Mains Expense Total	108,278.70	\$ 110,602.27 \$	218,880.97	\$ 128.05 \$	11,067.14 \$	11,195.19	\$ 108,150.65 \$	\$ 99,535.13 \$		
		\$ 480.53 \$	480.53	\$ -	48.05 \$	48.05		432.48 \$		3-factor Total
	06.712	5 6.168.64 ¢	6 168 64		491.02 \$	491.02	217.90 \$	5 67767	217.90	Direct-OR Total
863 Maintenance of Mains Total	217.90	100	6,867.07		\$39.08 \$	539.08	\$ 217.90 \$	6,110.09 \$		School voidines lotai
		\$ 111,052.48 \$	111,052.48	\$ -	10,450.04 \$	10,450.04	\$ -	100,602.44 \$	-	Firm Volumes Total
	•	,	77.08	· ·	6.71 \$	6.71	•	70.37 \$		Sales/Sendout Volumes Total
070 Cinematrice and Confession Total		2 2	126,1/0./3	,	10,043.19 \$	10,043.19	3	116,127.54 \$	$\overline{}$	Sendout Volumes Total
		237,300.29 \$	237,300.29		27 424 96 5	20,499.94		216,800.35 \$		2 Andrew Total
	n 40	314,876.42 \$	314,876.42	n 40	33,723.26 \$	33,723,26		335,823.74 \$	281,153,16	3-factor Total Customers-All Total
	7	-	291,620.51			,	\$ 291,620.51 \$			Direct-OR Total
	\$ 38,425.06	\$ 1	38,425.06	\$ 38,425.06 \$	**	38,425.06		,		Direct-WA Total
074 Major and Complete Lynnas Total	230 045 57	41,397.89 \$	41,397.89	20 30 30 00	3,295.27 \$	3,295.27	2 - 2	38,102.62 \$	_	sendout volumes Total
	330,043,37		1,000,008.48	\$ 38,425,00 \$	/4,443,40 \$	112,858,45	\$ 15,020,122 \$	\$ 15.6/0,050	947,700.02	A feet and Total
		\$ 395.365	395.36		31.47 \$	31.47		363.89	96.2.89	3-factor lotal Sendout Volumes Total
		\$ 6,051.99 \$	6,051.99		651.80 \$	651.80		5,400.19 \$		Telemetering Total
875 Measuring and Regulator Station Expense - General Total		\$ 6,447.35 \$	6,447.35	\$.	683.27 \$	683.27	\$ - \$	5,764.08 \$		
		\$ 6,933.47 \$	6,933.47	\$ -	693.35 \$	693.35	\$	6,240.12 \$	_	3-factor Total
		3,508.21 \$	3,508.21		375.73 \$	375.73		3,132,48 \$		Customers-All Total
877 Measuring and Regulator Station Expense - City Gate Total		\$ 46.656.76 \$	46.656.76		3.951.80 \$	3.951.80		42 704 96 \$	42 704 96	Sendout Volumes Lotal
-		1	403.274.93		43 190.75 \$	43 190 75	,	1		Customers-All Total
		13,372.35 \$	13,372.35		1,022.98 \$	1,022.98		12,349.37 \$		Customers-Ind Total
			,	\$.	45	,	\$ -	•	_	Customers-Res Total
					,	,				Direct-OR Total
					, , ,					Employee Cost Total
979 Matter and Moures Beautiston Consess Total		44.7	417 710 67		45.30 \$	45.50	2	-		sendout Volumes Lotal
		41/	36 010 56		3 601 07 \$	3 501 07		32 240 58 \$	37,2960,33	2 factor Total
		768,212.87 \$	768,212.87		82,275.60 \$	82,275.60		685,937.27 \$		Customers-All Total
	\$ 3,494.34	45	3,494.34		*		\$ 3,494.34 \$			Direct-OR Total
	\$ 184.45	45	184.45	\$ 184.45 \$	•	184.45	\$	•	•	Direct-WA Total
	•	\$ 3,510,29 \$	3,510.29	\$	335.23 \$	335.23		3,175.06 \$	3,175.06	3,175.06 Employee Cost Total

FERC Description	tank	Allocated	Total		Allocated	Tabel			Total	_
FERC Description	1212			H-h	Chicagon	100	Direct	Allocated	1 Colors	
0.70 Contract Leader Heater Contract Total	Feb	Feb		reb	Feb		٦	Feb	Feb	Allocation Method
8/9 Customer Installation Expense Total	3,678.79	\$ 808,633.82 \$	×	184.45 \$	\$6,301.90 \$	-	3,494,34	722,331.92 \$	725,826,26	
	,	71,161.86 \$	71,161.86	,	7,116.19 \$	7,116.19		64,045.67 \$	64,045.67	
		5 44,203.38 5	44,203.38	,	4,734.18 \$	4,734.18		39,469.20 \$	39,469.20	
	4 18 783 63		104,334,00	4070267		10 702 67	134,334,00		154,334,00	
	\$ 5	24.989.15	24.989.15	20:50:50	1.989.14	1 989 14		23 000 01 \$	23 000 01	Sendout Volumes Total
880 Other Expense Total	173,118.28	\$ 140,354.39 \$	313,472.67	\$ 18,783.62 \$	13,839.50 \$	32,623.12	\$ 154,334.66	126,514.89 \$	280,849.55	
					\$ 17.91 \$	517.91	\$	\$ 4,661.23 \$	4,661.23	
		4,959.41 \$	4,959.41		1,263.66 \$	1,263.66	\$	3,695.75 \$	3,695.75	Customers-The Dalles Total
881 Kents Lotal	^ 1	10,138.55 \$	10,138.55	^ '	3,781,57	1,781.57		8,356.98 \$	8,356.98	
	A 4	181,893.40 \$	181,893.40		18,189.34 \$	18,189.34		163,704.06 \$	153,704.06	3-factor Total
	\$ 477.021.90	* 1,700.8u	477.021.90		\$ 97.787	182.16	477 021 90	t ba'stc't	477 021 90	Customers-All Total
	\$ 3,356.70	1	3,356.70	3,356.70 \$		3,356.70	\$		-	
		\$ 10,012.59 \$	10,012.59	\$	\$ 00.767	797.00		\$ 9,215.59 \$	9,215.59	Sendout Volumes Total
885 Supervision and Engineering Total	\$ 480,378.60	\$ 193,606.79 \$	623,985.39	\$ 3,356.70 \$	19,168.50 \$	22,525.20	\$ 477,021.90	174,438.29 \$	651,460.19	
	•	\$ 4,606.05 \$	4,606.05	\$	460.61 \$	460.61	\$	4,145.45 \$	4,145.45	
	·	104,858.76 \$	104,858.76		12,310.42 \$	12,310.42	,	92,548.34 \$	92,548.34	Customers Port/Van 80% Total
	\$ 192,632.39	49.22	192,632.39		5.27	77.5	\$ 192,632,39	44.95	45.95	Customers-All Total Direct-OR Total
	17,030.93	\$ - \$	17,030.93	\$ 17,030.93 \$	-	17,030.93				Direct-WA Total
887 Mains Total	1	\$ 109,514.03 \$	319,177.35	\$ 17,030.93 \$	12,776.29 \$	29,807.22	\$ 192,632.39	\$ 96,737.74 \$	289,370.13	
	•	2,854.53 \$	2,854.53		285.45 \$	285.45		\$ 2,569.08 \$	2,569.08	
	- 1146.60		1146.60			,			. 146.60	Customers-All Total
		(760.00) \$	(760.00)		(71.52) \$	(71.52)	t,140.03	(688,48) \$	(688.48)	Firm Volumes Total
		\$ 62,923.80 \$	62,923.80	. •••	5,008.73 \$	5,008.73		\$ 7,915.07 \$	57,915.07	
	\$	\$ 23,597.97 \$	23,597.97		2,541.50 \$	2,541.50	\$	21,056.47 \$	21,056.47	21,056.47 Telemetering Total
889 Measuring and Regulator Station Expense - General Total	5 1,146.69	88,616.30 \$	89,762.99		7,764.17 \$	7,764.17	5 1,146.69	80,852.13 \$	81,998.82	
	\$ 621.77	297.60	297.60		29.76 \$	29.76	621.77	267.84 \$	267.84	3-factor Total Direct-OR Total
	\$	\$ 10,961.61 \$	10,961.61	\$	872.54 \$	872.54	\$	\$ 10,089.07 \$	10,089.07	
891 Measuring and Regulator Station Expense - City Gate Tota	\$ 621.77	\$ 11,259.21 \$	11,880.98	•	902.30 \$	902.30	\$ 621.77	\$ 10,356.91 \$	10,978.68	
	\$ 32,553.76		32 553 76		1 1		\$ 22 553 76		37 523 75	- 3-factor Total
		,	4,451.04	\$ 4,451.04 \$	1	4,451.04	\$	1		Direct-WA Total
		\$ 15,599.61 \$	15,599.61	\$	1,241.73 \$	1,241.73		3 14,357.88 \$	14,357.88	Sendout Volumes Total
892 Services Total	\$ 37,004.80	\$ 15,599.61 \$	52,604.41	\$ 4,451.04 \$	1,241.73 \$	5,692.77	\$ 32,553.76	357.88 \$	46,911.64	
	40.4	293.20 \$	293.20		29.32 \$	29.32		263.88 \$	263.88	3-factor Total
	n 40	6.249.94 \$	6.249.94		593.12 \$	593.12		5.656.82 \$	5.656.82	Customers-All Lotal Customers-Comm Total
	1	39,545,48 \$	39,545.48	,	3,025.23 \$	3,025.23	,	36,520.25 \$	36,520.25	Customers-Ind Total
	40.4	\$ 27,655.60 \$	27,655.60		3,000,63 \$	3,000,63	40	24,654.97 \$	24,654.97	Customers-Res Total
	(1,607.38)	78 285 91	(1,607.38)	· ·	5 - 5	231 EG	(1,607.38)	72 054 35 6	(1,607.38)	(1,607.38) Direct-OR Total
893 Meters and House Regulators Total	\$ (1,607.38)	276,382,98 \$	274,775.60		26,198.05 \$	26,198.05	\$ (1,607.38) \$	250,184.93 \$	248,577.55	
	- \$	1,423.02 \$	1,423.02	\$ -	142.30 \$	142.30	\$	1,280.72 \$	1,280.72	3-factor Total
894 Other Englowent Total	463.03	1 473 07 6	1 886.05		147 30 \$	142 30	463.03	20072	463.03	Direct-OR Total
	1		128,952.32		13.810.79 \$	13.810.79	403.03	115.141.53 \$	115.141.53	Customers-All Total
901 Supervision Total		\$ 128,952.32 \$	128,952.32		13,810.79 \$	13,810.79		115,141.53 \$	115,141.53	
	\$	\$ 58,854.70 \$	58,854.70	\$	6,303.34 \$	6,303.34	\$	52,551.36 \$	52,551.36	52,551.36 Customers-All Total
902 Meter Reading Expenses Total		\$ 58,854.70 \$	58,854.70		6,303.34 \$	6,303.34		52,551.36 \$	52,551.36	
	, i	12,731.01 \$	12,731.01		1,273.10 \$	1,273.10		11,457.91 \$	11,457.91	3-factor Total
	n 40	28,965.66 \$	28.965.66		2.215.87 \$	2.215.87		26.749.79 \$	26.749.79	Customers-all Total
	. 45	411,257.98 \$	411,257.98	,	44,621.49 \$	44,621.49	. 10	366,636.49 \$	366,636.49	Customers-Res Total
903 Customer Records and Collection Expense Total	\$	\$ 05.768,702,1	1,507,397.50	\$	161,041.29 \$	161,041.29	\$	1,346,356.21 \$	1,346,356.21	
		(9,994.00) \$	(9,994.00)		\$ (1,070.36) \$	(1,070.36)		(8,923.64) \$	(8,923.64)	Customers-All Total
	, .,	2,314.71 \$	2,314.71		177.08 \$	177.08		2,137,63 \$	2.137.63	Customers-Lorini Total
		111,246.51 \$	111,246.51	,	12,070.25 \$	12,070.25	. 10	99,176.26 \$	99,176.26	Customers-Res Total
	\$ 782.64					,	\$ 782.64	- 2	782.64	Direct-OR Total
904 Uncollectible Accounts Total	\$ 782.64	113,967.69 \$	114,750.33		12,	12,163.97	782.64	101,803.72 \$	102,586.36	Total Control of the Party
907 Supervision Total	2	146.24 \$			43.67 ¢	15.07		130.37 \$	130.37	Customers-Res I otal

For the period ended February 29, 2016		System			Washington			Oregon		
	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
FERC Description	Feb	Feb	Feb	Feb	Feb	Feb	Feb	Feb	Feb	Allocation Method
	٠	\$ 235.70	\$ 235.70	•	\$ 23.57	\$ 23.57	\$	\$ 212.13 \$	\$ 212.13	3-factor Total
	•	\$ 50,072.17	\$ 50,072.17	•	\$ 5,362.73	\$ 5,362.73	•	\$ 44,709.44	\$ 44,709.44	Customers-All Total
	· •	\$ 79,396.17	\$ 79,396.17	· •	\$ 6,073.81	\$ 6,073.81	,	\$ 73,322.36	3 73,322.36	Customers-Ind Total
		\$ 7,335.48	\$ 7,335.48	•	\$ 795,90	\$ 795.90	•	\$ 6,539.58	5 6,539.58	Customers-Res Total
	\$ (352.83)		\$ (352.83)	•	•	,	(352.83)	1	(352.83)	(352.83) Direct-OR Total
908 Customer Assistance Expense Total	(452 84)	5 137 039 52	- 136 686 69	n 4	11775501	17 256 01	(35) 83)	124 782 51	124 430 50	Direct-WA Total
		ı	120 200 07	2	4 642001	14 642 02	(222.03)	44,703,31	427 490 04	1
909 Customer Information Expense Total		\$ 138,300.97	138 300 97		\$ 14,612.03	4,612.03		123,466.34	123,486.34	Customers-All Total
		5	-			-		t tripott's at	10001	Customare, All Total
	. •	\$ 18,549.13	\$ 18,549.13		\$ 2.012.58	\$ 2.012.58	n 40	16.536.55	16.536.55	Customers-Res Total
910 Miscellaneous Customer Service Expense Total	\$	\$ 18,549.13	\$ 18,549.13	s	\$ 2,012.58	\$ 2,012.58		16,536.55	16,536,55	
	\$	\$ 15,122.96	\$ 15,122.96	\$	\$ 1,619.67	\$ 1,619.67	,	\$ 13,503.29	13,503.29	Customers-All Total
911 Supervision Total	\$	\$ 15,122.96	\$ 15,122.96	\$	\$ 1,619.67	\$ 1,619.67		3 13,503.29	13,503.29	
	•	\$ 267,494.74	\$ 267,494.74		\$ 28,648.69	\$ 28,648.69		3 238,846.05 \$		Customers-All Total
	\$	\$ 484.90	\$ 484.90	•	\$ 52.61	\$ 52.61	5	432.29 \$	432.29	Customers-Res Total
912 Demonstration and Selling Expanse Total	\$ (2,341.89)	\$ 267 979 64	\$ (2,341.89)	. ·	\$ 28.701.30		(2,341.89)	אב סדר סבר	(2,341.89)	(2,341.89) Direct-OR Total
TATE DELIVERY STATE OF THE PARTIES - LOCAL		\$ 31.148.89	31 148 89		3 336.05	3 336.05	(2,341.03)	27 812 84	27 812 84	Customers. All Total
913 Advertising Total	\$	\$ 31.148.89	\$ 31.148.89		3.336.05	3.336.05		27.812.84	27 812 84	10.10.10.10.10.10.10.10.10.10.10.10.10.1
		\$ 4 191 786.63	\$ 4 191 786 63	,	\$ 419 178 GE	\$ 419 178 66	2	777 607 07 677 8	777 607 97	2.factor Total
	•	\$ 208,670.34	\$ 208,670.34	•	\$ 22,348.59	\$ 22,348.59		186,321.75	186,321.75	Customers-All Total
	\$	\$		•	•		100		1	Customers-Ind Total
		\$ 30,690.65	\$ 30,690.65	•	\$ 3,329.94	3,329.94		\$ 27,360.71 \$	27,360.71	Customers-Res Total
	\$ 47,741.36	\$	\$ 47,741.36	·	·		\$ 47,741.36		47,741.36	Direct-OR Total
	,	\$ 254,928.15	5 254,928.15	,	\$ 24,345.64	5 24,345.64		230,582.51 \$	230,582.51	Employee Cost Total
	• • •	\$ 189,909.91	189.909.91		\$ 56.972.97	\$ 56.972.97		137 936 94	137 936 94	Firm Volumes Total
	•	\$ 171.98	\$ 171.98		\$ 13.69	13.69		158.29 \$	158.29	Sendout Volumes Total
921 Office Supplies and Expense Total	\$ 47,741.36	\$ 4,888,182.66	\$ 4,935,924.02	\$	\$ 527,321.05	\$ 527,321.05	\$ 47,741.36	4,360,861.61 \$	4,408,602.97	
	ş	\$ (1,183,414.00)	\$ (1,183,414.00)		\$ (124,613.49)	(124,613.49)	\$	\$ (1,058,800.51) \$	(1,058,800.51)	Admin Tran Total
	•		\$ (556,154.34)	\$	\$ (53,112.74)	\$ (53,112.74)	S	(503,041.60) \$	(503,041.60)	503,041.60) Employee Cost Total
922 Administrative Expenses Transferred - Credit Total	\$	\$ (1,739,568,34)	\$ (1,739,568.34)	\$	\$ (177,726.23)	\$ (177,726.23)	\$	\$ (1,561,842.11) \$	(1,561,842.11)	
		\$ 256,648.75	\$ 256,648.75		\$ 25,664.88	\$ 25,664.88	S	\$ 230,983.88 \$	230,983.88	3-factor Total
924 Property Insurance Premium Total	· ·	\$ 256,648.75	\$ 256,648.75	5	\$ 25,664.88	\$ 25,664.88	\$	\$ 230,983.88 \$	230,983.88	
	\$ 471.067.52	\$ 2,376.50	5 2,376.50		\$ 237.65	5 237.65	\$ - \$	2,138.85	2,138.85	3-factor Total
925 Injuries and Damages Total		\$ 2,376.50	\$ 473,444.02		\$ 237.65	\$ 237.65	\$ 471,067.52	2,138.85 \$	473.206.37	
	\$ 754.00	\$	\$ 754.00	\$	•		\$ 754.00		754.00	Direct-OR Total
		\$ 31,523.92	\$ 31,523.92	\$	\$ 3,010.53	\$ 3,010.53	\$	\$ 28,513.39 \$	28,513.39	Employee Cost Total
926 Employee Pensions and Benefits Total	\$ 754.00	\$ 31,523.92	\$ 32,277.92	\$	\$ 3,010.53	\$ 3,010.53	\$ 754.00	\$ 28,513.39 \$		
020 Mirrall anguis Congress Total		\$ 86,757.90	\$ 86,757.90		\$ 8,675.79	8,675.79	\$	78,082.11 \$		3-factor Total
250 Wiscensife out General Capeliae Total	2	שנייכייסט ל	06,757,96	^ <	6,6/6/8	8,0/5/9		78,082.11	78,082.11	
	, ,	382,706.67	382,706,67	, ,	38,270.67	38,270.67		344,436.00 \$	344,436.00	3-factor Total
			3,989.18	•			3,989,18	0,000	3,989.18	Direct-OR Total
931 Rents Total	\$ 3,989.18	\$ 385,036.67	\$ 389,025.85	•	\$ 38,520.21	\$ 38,520.21	\$ 3,989.18	346,516,46 \$	350,505.64	
		\$ 276,445.42	\$ 276,445.42	-	\$ 27,644.54	\$ 27,644.54	\$	248,800.88 \$	-	3-factor Total
	•	\$ 2,102.30	\$ 2,102.30	•	\$ 308.41	308.41		\$ 1,793.89 \$	1,793.89	Customers port/van Total
	, s,	\$ 18,819.63	\$ 18,819.63	•	\$ 2,015.58	\$ 2,015.58	•	16,804.05 \$	16,804.05	Customers-All Total
		5 6,412.88	5 6,412.88	,	\$ 1,634.00	5 1,634.00	5	4,778.88 \$	4,778.88	Customers-The Dalles Total
	48,981.82		48,981.82	5 - 5 105 58	, ,		\$ 48,981.82		48,981.82	Direct-OR Total
		\$ 266.50	266.50	\$	\$ 25.45	25.45		241.05 \$	241.05	Direct-WA Total
	•	\$ 356.42	\$ 356.42		\$ 33.54	33.54		322.88 \$	322.88	Firm Volumes Total
	ı	\$ 4,815.56	\$ 4,815.56	\$	\$ 456.03	\$ 456.03	\$ -	4,359.53 \$	4,359.53	sales volumes Total
935 Maintenance of General Plant Total	- 1	309,218.71	\$ 363,306.11	\$ 5,105.58	\$ 32,117.56	\$ 37,223.14	\$ 48,981.82 \$	\$ 277,101,15 \$	326,082.97	
Grand Total	\$ 1,919,490.62	\$ 10,244,983.35	\$ 12,164,473.97	\$ 87,465.43	\$ 1,076,780.24	1,164,245.67	\$ 1,832,025.19 \$	9,168,203.11 \$	11,000,228.30	

NW Natural

Washington Quarterly Results of Operations Report

Operations and Maintenance Expense: Allocation of System Amounts

For the period ended February 29, 2016

Month

		System	Washington	Oregon
Natural Gas S	_			
_	nd Storage Expense			
Operation				
816	Wells Expense	\$15,617	\$1 , 470	\$14,147
818	Compressor Station Expense	315	30	285
819	Compressor Station Fuel	0	0	0
820	Measuring and Regulator Station Expense	163,428	15,311	148,117
821	Purification Expense	0	0	0
Maintena	nce			
832	Wells Expense	13,986	1,316	12,670
	Total Underground Storage Expense	193,345	18,126	175,219
	•	,-	,	
Other Stora	ge Expense			
Operation	ı			
840	Supervision and Engineering	8,701	838	7,863
	Total Other Storage Expense	8,701	838	7,863
-	ntural Gas Expense			
Operation		444.000	40.074	407.750
844	Supervision and Engineering LNG Fuel	141,030	13,271	127,759
845	LNG Fuel	0	0	0
Maintena	nce			
847	Supervision and Engineering	54,097	5,091	49,006
0.,	Total Liquified Natural Gas Expense	195,127	18,361	176,765
		250/22/	10/001	170,703
	Total Natural Gas Storage	397,173	37,326	359,847
	-	•		•
Transmission	Expense			
Operation				
856	Mains Expense	218,881	11,195	207,686
Maintena		6.067	520	6 220
863	Maintenance of Mains	6,867	539	6,328
	Total Transmission Expense	225,748	11,734	214,014
Distribution E	xpense			
Operation	•			
870	Supervision and Engineering	237,300	20,500	216,800
874	Mains and Services Expense	1,060,568	112,868	947,700
875	Measuring and Regulator Station Expense - General	6,447	683	5,764
877	Measuring and Regulator Station Expense - City Gate	46,657	3,952	42,705
878	Meter and House Regulator Expense	417,220	44,259	372,960
879	Customer Installation Expense	812,313	86,486	725,826
880	Other Expense	313,473	32,623	280,850
881	Rents	10,139	1,782	8,357
Maintena		(72.005	22 525	CE1 160
885	Supervision and Engineering	673,985	22,525	651,460
887	Mains	319,177	29,807	289,370

		System	Washington	Oregon
889	Measuring and Regulator Station Expense - General	89,763	7,764	81,999
891	Measuring and Regulator Station Expense - City Gate	11,881	902	10,979
892	Services	52,604	5,693	46,912
893	Meters and House Regulators	274,776	26,198	248,578
894	Other Equipment	1,886	142	1,744
	Total Distribution Expense	4,328,189	396,186	3,932,003
Customer	Accounts Expense			
Operat	ion			
901	Supervision	128,952	13,811	115,142
902	Meter Reading Expenses	58,855	6,303	52,551
903	Customer Records and Collection Expense	1,507,398	161,041	1,346,356
904	Uncollectible Accounts	114,750	12,164	102,586
	Total Customer Accounts Expense	1,809,955	193,319	1,616,635
Customer	Service and Informational			
Operat	ion			
907	Supervision	146	16	130
908	Customer Assistance Expense	136,687	12,256	124,431
909	Customer Information Expense	138,301	14,812	123,489
910	Miscellaneous Customer Service Expense	18,549	2,013	16,537
	Total Customer Service and Informational	293,683	29,096	264,587
Sales Expe	nse			
Operat	ion			
911	Supervision	15,123	1,620	13,503
912	Demonstration and Selling Expense	265,638	28,701	236,936
913	Advertising	31,149	3,336	27,813
916	Miscellaneous Sales Expense	0	0	0
	Total Sales Expense	311,910	33,657	278,253
	tive and General Expense			
Operat				
921	Office Supplies and Expense	4,935,924	527,321	4,408,603
922	Administrative Expenses Transferred - Credit	(1,739,568)	(177,726)	(1,561,842)
924	Property Insurance Premium	256,649	25,665	230,984
925	Injuries and Damages	473,444	238	473,206
926	Employee Pensions and Benefits	32,278	3,011	29,267
928	Regulatory Commission Expense	0	0	0
930	Miscellaneous General Expense	86,758	8,676	78,082
931	Rents	389,026	38,520	350,506
Mainte				
935	Maintenance of General Plant	363,306	37,223	326,083
	Total Administrative and General Expense	4,797,816	462,927	4,334,889
	Total Operations and Maintenance Expense	12,164,474	\$1,164,246	\$11,000,228
			9.57%	90.43%

March 2016 Activity

NW Natural Washington Results of Operations Monthly Summary Total Operating Revenue

Total Rate Base

Mar 2016	Oregon	Total		10,961,550	000 990	300,000,220	1.13%
	Oregon	Allocated					
	Oregon	Direct					
	Washington	Total		936,955	110 436 777	211,0CT,CTA	0.78%
	Washington	Allocated					
	Washington	Direct					
	System	Total		11,898,505	1 085 504 001	Treet personal	1.10%
	System	Allocated					
	System	Direct					

NW Natural Washington Quarterly Results of Operations Report

1,000 Miles			System	System	System	L	Washington	Washington	Oregon	Oregon	
Commercial Horizontal Horizonta	Ē,	Alloc, Ref.	Olect O	Alocated	0.00		Allocated	E C	Dillect	Alloca	9
Initialized Records A	8		49,062,481 22,818,449 1,999,597 2,229,634		49,062,481 22,818,449 1,999,597 2,229,634	4,666,593 1,761,578 196,032 62,351		4,666,593 1,761,578 196,032 62,351	44,395,888 21,056,870 1,803,565 2,167,283		
Transported Revenue		4	76,110,161	(2,832,105)	(2,832,105) 73,278,056	6,686,554	(107,037)	0 (107,037) (5,579,517	69,423,606	(2,725,068)	068)
Agency Feet Ealshanding Agency Ag	Trans		1,019,002 672,734 0		1,019,002 672,734	117,664 69,918 0		117,664 69,918 0	901,338 602,816 0		
Micclinatoria Reconnect Feather Reconnect Feat	₹		1,696,718	0	4,982	187,582	0	187,582	4,982 1,509,136		0
National Parison Paris			(1,575,332)		(1,575,332)	(183,517)		(183,517)	(1,391,815)		
Automated Payment Charge Automated Payment Charge Automated Payment Charge B	Misce		259,340 1,900 43,350 9,915 29,525 47,705 370		259,340 1,900 43,350 9,915 29,525 47,705 4,500 370	10,624 0 0 1,050 1,275 4,800 100		10,624 0 0 1,050 1,275 4,285 4,800 100	248,716 1,900 43,350 8,865 28,250 43,420 160 270		
Total Operating Revenue T6,692,180 (7,802,862) T3,889,317 6,719,607 (105,951) 6,6			200 5,715 17,595 40,058 460,633	29,243	200 5,715 29,243 17,595 40,058 489,876	200 728 2,174 3,752 28,988	1,086	200 728 1,086 2,174 3,752	4,988 15,421 36,306 431,645	28,	28,156
Cost of Gas WACOG Incurred 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,835,098 17,837,445 17,835,038 17,837,445 17,835,038 17,837,445 17,837,445 17,837,445 17,837,445 17,837,445 17,837,139 0 2 Opperations & Maintenance OSM 1,265,447 14,454,425 60,366 1,339,216 1 Other Taxes Property Franchise C 1,454,447 1,454,447 1,454,447 1,454,447 1,459,058 1,454,447 1,459,058 1,459,058 1,459,058 1,459,058 1,459,058 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,459,447 1,	Total Operating Revenue		76.697.180	(2,802,862)	73 889 317	6 719 607	(105 051)	6 613 656	60 077 573	(1) 606 011	1
Total Cost of Gas Total Cost of Gas 30,316,620 0 30,316,620 0 2/771,179 0 2 Obserations & Maintenance Observations & Maintenance Observations & Maintenance 1,205,408 13,038,817 14,244,225 60,366 1,339,216 1 Other Property Franchise Payoll Franchise Payoll C 1,454,447 1,454,447 (149,278) 1 Payoll Other Taxes Payoll C 4,313 2,68,071 2,68,071 2,870 60,420 Depreciation D 4,382,776 6,28,071 5,610,848 123,853 60,420 Federal Income Taxes Deferred 6,269,028 6,269,028 6,269,028 6,269,028 6,269,028 Federal Income Taxes Deferred C 4,382,776 6,269,028	Cost		17,835,098 4,825,914 7,001,337 1,187,445 (533,175)		17,835,098 4,825,914 7,001,337 1,187,445 (533,175)	1,583,628 636,092 721,138 103,871 (273,550)		1,583,628 636,092 721,138 103,871 (273,550)	16,251,471 4,189,822 6,280,200 1,083,574 (259,625)		
Other Taxos Other Taxos 1,205,408 13,038,817 14,244,225 60,366 1,339,216 1 Other Taxos Property Franchise Property Franchise 1,454,447 1,454,447 (149,278) 1,205,618 628,071 1,454,447 (149,278) 1,205,618 60,420	Total Cost of Gas		30,316,620	0	30,316,620 0	2,771,179	o	2,771,179	27,545,441		0
Other Taxes Depretation 1,454,47 (149,278) Property 1,499,658 1,499,658 270,261 Payrolise 1,890,658 270,261 60,420 Payrolise C 4,313 2,870 60,420 Other 4,313 2,870 60,420 60,420 Regulatory 1,633,358 1,633,358 1,23,853 60,420 Depreciation D 4,982,776 6,269,028 6,269,028 6,426,021 Federal Income Taxes Federal Lincome Taxes Cedical Lincome Taxes 6,269,028 6,269,028 6,429,921 Federal Lincome Taxes - Deferred C 1,23,332 6,425,931 Federal Lincome Taxes - Deferred C 1,23,325 6,425,931 Federal Lincome Taxes - Deferred C 1,23,326 6,269,028 6,269,028 Oregon Income Taxes - Deferred C 1,437,326 1,437,326 1,437,326 Oregon Income Taxes - Deferred C 1,437,326 1,437,326 1,437,326 Oregon Income Taxes - Deferred 1		O&M	1,205,408	13,038,817	14,244,225	992'09	1,339,216	1,399,582	1,145,042	11,699,601	01
Total Other Taxes	Other F	U	1,454,447 1,890,658 4,313 1,633,358	628,071	1,454,447 1,890,658 628,071 4,313 1,633,358	(149,278) 270,261 2,870 0	60,420	(149,278) 270,261 60,420 2,870 0	1,603,726 1,620,396 1,443 1,633,358	267,651	351
Theome Taxes Control of the cont			4,982,776	628,071	5,610,848	123,853	60,420	184,273	4,858,923	567,651	51
5,550,091		د		077,607,0	(6,653,083) (11,251,932 (17,390) (1,437,326) 2,443,835 (8,897)		042,951	690,841 0 (12,127) 0 0		a/0,d2a,c	9/
	Total Income Taxes				5,550,091			678,714			
Total Operating Revenue Deductions 36,504,804 19,935,917 61,990,812 2,955,398 2,042,588 5,676,701	Total Operating Revenue Deductions		36,504,804	19,935,917	61,990,812	2,955,398	2,042,588	5,676,701	33,549,406	17,893,328	82

	Operations	
NW Natural	Washington Results of (Monthly Summary

Rate Base Gross Plant	Accumulated Depreciation	Working Capital Allowance	Storage Gas - Cushion	Leasehold Improvements	Customer Contributions	Deferred Taxes - Federal Deferred Taxes - State
101	108.1X	ADJ	117.X	186.XX	252.XX	283.XX 283.XX

Total Rate Base

isi	3	*
2	Ver	
읚	2	•
ocation Ker	Unbilled	
₹	4	

B Follows plant split
OAM See OO&M Detail
C Payroll Factor
D Depreciation Factor

-	_	_						_					_	
Mar 2016	Oregon	Total	2 465 163 513	(1,112,559,898)	(2,876,577)	12,831,332	571,394	(3,127,972)	(319,567,500) (74,365,072)	966,068,220	1.13%	45 530%	89.32%	90.38%
	Oregon	Allocated												
	Oregon	Direct												
***************************************	Washington	Total	 001 850 076	(118,570,030)	(1,286,884)	1,332,850	63,488	(717,994)	(41,322,857)	119,436,772	0.78%	44.47%	10.68%	9.62%
March Contract	Washington	Allocated								_	_			
Mrs. Financia	Washington	Direct												
1104	System	Total	2.245 100 212	(1,231,129,928)	(4,163,461)	14,164,182	634,882	(3,845,966)	(360,890,357)	1,085,504,991	1.10%	100.00%	100.00%	100.00%
Cumbous	system	Allocated								1				

NW Natural Washington Results of Operations 12 Month Ended Reports

Summary

Total Operating Revenue

Total Rate Base

Mar 2016	Oregon	Total		97,180,747	1,022,843,381	9.50%
	Oregon	Allocated				
	Oregon	Direct				
	Washington	Total		7,820,340	124,410,162	6.29%
	Washington	Allocated				
	Washington	Direct				
	System	Total		105,001,087	1,147,253,543	9.15%
	System	Allocated				
	System	Direct				
		5				

NW Natural			Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	
Washington Results of Month Ended Reports	Washington Results of Operations 12 Month Ended Reports										
Acct Description Sales of Gas	1 Gas	Aloc. Ref.									
	Residential Commercial		419,083,691 213,163,528	00	419,083,691	44,103,050 17,804,408	00	44,103,050 17,804,408	374,980,641 195,359,121		00
			23,609,194	000	23,609,194	2,133,882 663,292	00	2,133,882			00
495.20 Uni	interruptione incentive Unbilled Revenue Total Sales of Gas	4	0 0 682,882,954	6,093,659	6,093,659 6,88,976,613	64,704,632	914,006	914,006	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5,17	5,179,653
	Transportation Revenue										
	Industrial Firm Interruptible		10,531,268	00	10,531,268	1,212,629 880,221	00	1,212,629 880,221	9,318,639 6,937,352		00
489.15 Int 489.3 Age	Interruptible Incentive Agency Fee/Balancing		0 43,102	0 0	43,102	00	0 0	0 0	0 43,102		0 0
	Total Transportation Revenue		18,391,943	0	18,391,943	2,092,850	0	2,092,850	16,299,092		0
495.6 Rate Adj	Rate Adjustments - Amortizations		2,865,168	0	2,865,168	(1,597,602)	0	(1,597,602)	4,462,770		0
Misce	Miscellaneous Revenues Late Payment Charge		2,077,733	0	2,077,733	90,583	0	90,583	1,987,150		0
	Seasonal Reconnect Fee Delinguent Reconnect Fee		19,200	0 0	19,200	1.150	00	1.150	19,200		00
	Returned Check Charge		104,535	000	104,535	10,425	000	10,425	94,110		000
	Field Collection Charge		395,050	000	395,050	34,435	000	34,435	360,615		00
	Recon Charge CR Arter Office Hours Recon Charge Seas During Office Hours		39,240 17,075	0 0	39,240	1,205	0 0	1,205	2,240 15,870		0 0
488.7 Red	Recon Charge Seas After Office Hours		3,210	00	3,210	3,050	0 0	3,050	160		0 0
	Rent - Utility Property	8	0	308,982	308,982	0	18,706	18,706	0	290	290,276
	Meter Rentals Other Gas Revenue - Miscellaneous		207,445	00	207,445	18,856	00	18,856	188,589		00
-	Total Miscellaneous Revenues		3,604,927	308,982	3,913,909	230,165	18,706	248,870	3,374,763	290,276	276
Tot	Total Operating Revenue		707,744,991	6,402,641	714,147,632	65,430,044	932,712	66,362,756	642,314,947	5,469,929	929
Cost of Gas 804.7 WACO	of Gas WACOG Incurred		204.006.331	0	204.006.331	18.452.160	c	18.452.160	185,554,172		c
	WACOG Deferred Demand Incurred		28,033,198		28,033,198	4,131,493	000	4,131,493	23,901,705		00
805.8 Dei	Demand Deferred Amortization of Gas Costs		(6,242,953)	000	(6,242,953)	(899,436)	000	(899,436)	(5,343,517)		000
	Total Cost of Gas		310,011,702	0	310,011,702	28,858,465	0	28,858,465	28		0
Detail Operatio	Operations & Maintenance	O&M	13,016,698	121,820,844	134,837,542	651,652	12,715,038	13,366,689	12,365,047	109,105,806	906
Othe	Taxes Property		20,625,255	0	20,625,255	1,535,862	0	1,535,862	19,089,393		0
	Franchise Payroli	U	18,139,486 0	0 5,365,517	18,139,486 5,365,517	2,676,766	0 556,118	2,676,766 556,118	15,462,720 0	0 4,809,399	0 66
408.14 Oth	Other Regulatory		486,177	0 0	486,177	7,022	0	7,022	479,155		00
-	Total Other Taxes		41,027,361	5,365,517	46,392,877	4,362,736	556,118	4,918,854	36,664,625	4,809,399	399
403.1 Depreciation	stion	۵	0	74,694,823	74,694,823	0	7,828,505	7,828,505	0	66,866,318	318
Income Taxes	Taxes							200			
	recera income raxes Federal Income Taxes - Deferred Federal Income Tax Credit				35,460,687			0 (45,751)			
409.12 Ore	Oregon Income Taxes Oregon Income Taxes - Deferred				1,118,805			0			
	regon Income Tax Credit Total Income Taxes				(2,903,074)		•	3,569,904			
Tot	Total Operating Revenue Deductions		364,055,761	201,881,184	609,146,545	33,872,852	21,099,661	58,542,416	330,182,909	180,781,523	523
N N	Net Operating Income			_	105,001,087		_	7,820,340			

Mar 2016

NW Natural Washington Results of Operations 12 Month Ended Reports

Rate Base Gross Plant	Accumulated Depreciation	Working Capital Allowance	Storage Gas - Cushion	Leasehold Improvements	Customer Contributions	Deferred Taxes - Federal Deferred Taxes - State
101	108.1X	Adj	117.X	186.XX	252.XX	283.XX 283.XX

Total Rate Base

Allocation References:	Unbilled Revenue	Direct	See O&M Detail	Payroll Factor	Depreciation Factor
Alloc	4	æ	OBEM	U	۵

Oregon
_
Allocated
Allocated
Direct
Direct
Total 273,228,430 (116,018,073)
Total 273,228,430 (116,018,07)
Allocated
Direct
Total
System
-

NW Natural
Rates & Regulatory Affairs
Operations and Maintenance Expense
State Allocation of System Amounts
For the period ended March 31, 2016

State Allocation of System Amounts For the period ended March 31, 2016		Svefem			Washington			Oregon		
	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
FERC Description	Mar	Mar	Mar	Mar	Mar	Mar	Mar	Mar	Mar	Allocation Method
	\$		(2.694.27) \$	\$	(253.53) \$	(253.53) \$		(2.440.74) \$	(2 440 74)	(2.440.74) firm volumes Total
816 Wells Expense Total	\$	l	(2.694.27)		1_	(253.53) \$		1_	(2.440.74)	
	. 45		5		1	45		1		Firm Volumes Total
818 Compressor Station Expense Total					,					
		0.01	0.01		0.00	\$ 000		\$ 10.0	0.01	Firm Volumes Total
819 Compressor Station Fuel Total			0.01		1	0.00			0.01	
	. 5	38	397.37		39.74 \$	39.74 \$	\$	357.63 \$	$\overline{}$	3-factor Total
	\$ 738.37	- 45	738.37				748.47			Direct-OR Total
	- 45	164,495.04 \$	164,495.04 \$		15,478.98 \$	15,478.98 \$		149,016.06 \$		Firm Volumes Total
820 Measuring and Regulator Station Expense Total	\$ 738.37 \$	164,892.41 \$	165,630.78 \$	\$	15,518.72 \$	15,518.72 \$	738.37 \$	149,373.69 \$		
		(144.76) \$	(144.76) \$		(13.62) \$	(13.62) \$		(131.14) \$		Firm Volumes Total
821 Purification Expense Total	\$	(144.76) \$	(144.76) \$,	(13.62) \$	(13.62) \$		(131.14) \$	(131.14)	
	5	1,	14 237.85		1339.78 \$	1 339 78 \$		17 898 07 \$		Firm Volumes Total
832 Wells Expense Total			14.237.85		1339.78 \$	1 339 78 \$,	12,898.07	_	A COUNTRY TOTAL
			2 57 378 1		15816 ¢	158 15 ¢		1319 55 6	1 210 56	Customane All Total
			7 352 43		69186	130.10 501.85		4,518.58	1,318.38	Customers-All Lotal
840 Supervision and Engineering Total		8.829.15 \$	8.829.15		850.02 \$	850.02	,	7 979 13 \$	7 979 13	Comment of the commen
	\$	102.145.55 \$	102.145.55		9.611.90 \$	9.611.90 \$	5	92 533 65 \$	_	Firm Volumes Total
844 Supervision and Engineering Total	\$	102,145.55 \$	102,145,55 \$		9,611.90 \$	9,611.90 \$		92,533,65 \$	92,533,65	
	\$		2.37 \$		0.24 \$	0.24 \$		2.13 \$		3-factor Total
	. 45	76.8	76.850.24 \$,	7.231.61 \$	7.231.61 \$,	69.618.63 \$		Firm Volumes Total
847 Supervision and Engineering Total	\$.		76,852.61 \$	\$	7,231.84 \$	7,231.84 \$	5	69,620.77 \$	_	
	٠,	115,894.08 \$	115,894.08 \$	5	11,589.41 \$	11,589.41 \$	\$	104,304.67 \$	Ι.	3-factor Total
	•	3,530.47 \$	3,530.47 \$		378.11 \$	378.11 \$	•	3,152.36 \$		Customers-All Total
	15	•	154,446.26 \$	\$	\$	-	154,446.26 \$			Direct-OR Total
	\$ 1,402.51 \$	٠ ١	1,402.51 \$	1,402.51 \$	*	1,402.51 \$	•	•		Direct-WA Total
			1,800.00 \$	\$	143.28 \$	143.28 \$,	1,656.72 \$	_	sendout volumes Total
650 Mains Expense Lotal	\$ 135,848.// \$	121,224.55 \$	\$ 75.670,77	1,402.51	12,110.80 \$	13,513.31 \$	154,446.26 \$	109,113.75 \$		
	\$ 984.60	00.45	984.60		P - 1	04:70	984.60 \$	492,364	984.50	Direct-OR Total
		\$ 60.609	19,609,99	,	1,560.96 \$	1,560.96	\$	18,049.03 \$		Sendout Volumes Total
863 Maintenance of Mains Total	\$ 984.60 \$		21,141.59 \$	\$ -	1,615.66 \$	1,615.66 \$	984.60 \$	18,541.33 \$	19,525,93	
	\$	112,129.49 \$	112,129.49 \$	\$ -	10,551.39 \$	\$ 68:155,01	\$	101,578.10 \$	101,578.10	Firm Volumes Total
			77.08	•	6.71 \$	6.71 \$	<u>ু</u>	70.37 \$		Sales/Sendout Volumes Total
010 C		1	111,8/6.21 \$	^	8,905,35 \$	8,905.35 \$	•	102,970.86 \$	\neg	Sendout Volumes Total
avo supervision and Engineering Lotal	^ *	385 355 83 \$	224,082.78 \$		19,463.44 \$	19,463.44 \$		204,619.34 \$	204,619.34	J. Contract Total
		339 968 01	339 968 01		36,410.57	36,410,57		346,630,13		Customere All Total
	\$ 345.733.41 \$	• • •	345.733.41		5	\$ 1	345 733 41 \$	÷		Direct-OR Total
	\$ 44,391,46 \$,	44,391.46 \$	44,391.46 \$. 45	44,391.46 \$	45		_	Direct-WA Total
		44,037.30 \$	44,037.30	-	3,505.37 \$	3,505.37 \$,	40,531.93 \$	40,531.93	sendout volumes Total
874 Mains and Services Expense Total	\$ 390,124.87 \$	769	1,159,497.01 \$	44,391.46 \$	78,452.63 \$	122,844.09 \$	345,733.41 \$	690,919.51 \$		
	\$ -	1	101.01	,	10.10 \$	10.10 \$	\$	\$ 16'06		3-factor Total
			\$ 55.6	\$	\$ 92.0	0.76 \$	•	\$ 62.8		Sendout Volumes Total
	\$		6,804.66 \$	\$	732.86 \$	732.86 \$	\$	6,071.80 \$		Telemetering Total
875 Measuring and Regulator Station Expense - General T		6,915.22 \$	6,915.22 \$,	743.72 \$	743.72 \$	\$	6,171.50 \$		
		6,209.12 \$	6,209.12 \$,	620.91 \$	620.91 \$,	5,588.21 \$		3-factor Total
	v. v	3,793.15 \$	3,793.15 \$		406.25 \$	406.25 \$		3,386.90 \$	3,386.90	Customers-All Total
877 Measuring and Regulator Station Expense - City Gate	-		50.815.85	,	4.275.92 \$	4 275 92 \$		46 539 93 \$		Selection volumes total
	100		494,237,39 \$,	52.932.82 \$	52.932.82 \$		441.304.57 \$	$\overline{}$	Customers-All Total
	- 5	9,583.85 \$	9,583.85		733.16 \$	733.16 \$		8,850.69 \$		Customers-Ind Total
	- 45	3.23 \$	3.23 \$,	0.35 \$	0.35	,	2.88 \$		Customers-Res Total
		•	-	,	•	,	•	•	•	Direct-OR Total
	· ·	\$ 22.500	35 25 66 1	,		- 10	,	\$ 00 100		Employee Cost Total
878 Meter and House Regulator Expense Total		100	505 DA7 77		- 1	54 763 71 \$		1,125.88 \$	1,125.88	Sendout Volumes Total
			31,160.68 \$	-	3,116.07 \$	3,116.07 \$	\$	1	28,044.61	28,044.61 3-factor Total

	\$ 790.06 \$ 481.90	\$ 747,371.48 \$	\$ 747,371.48 \$ \$ 790.06 \$ \$	\$ \$ \$ \$ \$ \$	80,043.49 \$	80,043.49 \$	790.06 \$	\$ 667,327.99 \$ - \$ - \$	667,327.99	Customers-All Total Direct-OR Total Direct-WA Total
		\$ 4,350.94 \$	4,350.94	\$	415.51 \$			3,935.43 \$	3,935.43	Employee Cost Total
	\$ 1,271.96	\$ 782,883.10 \$	\$ 784,155.06 \$	\$ 481.90 \$	\$ 70.575,68	84,056.97	\$ 90.067	\$ 60.808,669	700,098.09	
		\$ 109,952.18 \$	5 109,952.18 5	· ·	10,995.22 \$	10,995.22 \$		98,956.96 \$	98,956.96	3-factor Total Customers-All Total
	٥		\$ (128,574.48) \$				(128,574.48) \$	\$	(128,574.48)	128,574.48) Direct-OR Total
	(21,683,51)	26.643.47 \$	\$ (21,683.51) \$ \$ 26.643.47 \$	\$ (21,683.51) \$	2.120.82 \$	2.120.82		24.522.65	24.522.65	direct-wa Total Sendout Volumes Total
\rightarrow	\$ (150,257.99)	\$ 159,267.80 \$	\$ 9,009.81	\$ (21,683.51) \$	15,544.23 \$	\$ (6,139.28)	(128,574.48) \$	143,723.57 \$	15,149.09	
		4,889.71 \$	4,889.71		488.97 \$	488.97		4,400.74 \$	4,400.74	3-factor Total
		\$ 7,253.17 \$	5 7,253.17 \$		1,091.18 \$	1,091.18	1 1	6,161.99 \$	6,161.99	Customers-The Daties Lotal
		\$ 173,205.40	\$ 173,205.40 \$	\$	17,320.54 \$	17,320.54 \$	· ·	155,884.86 \$	155,884.86	3-factor Total
		\$ 1,589.58 \$	1,589.58	· ·	170.24 \$	170.24		1,419.34 \$	1,419.34	Customers-All Total
	5 501,288.82		5 501,288.82 5	S - S	,	- 2000	501,288.82 \$,	501,288.82	Direct-OR Total
		\$ 8.751.86 \$	8.751.86	5 - S	\$ 59.969	696.65		8.055.21	8.055.21	Sendout Volumes Total
-	520,333.76	\$ 183,546.84 \$	\$ 703,880.60 \$	\$ 19,044.94 \$	18,187,43 \$	37,232,37	501,288.82 \$	165,359.41 \$	666,648.23	
		\$ 2,600.94 \$	\$ 2,600.94 \$	\$ - \$	\$ 60.09	260.09	\$	2,340.85 \$	2,340.85	3-factor Total
V) 1		\$ 102,999.11 \$	\$ 102,999.11	***	12,092.10 \$	12,092.10		\$ 10.706,08	90,907.01	Customers Port/Van 80% Total
,, ,	110 017 01	4 1,159,63 4	1,159,63		124.20 \$	124.20		1,035.43 \$	1,035.43	Customers-All Total
,, ,	5.106.23		5 106.23	5.106.23	, ,	5 106 23	\$ 18./18,811		119,817.81	Direct-UK Total
-	17	\$ 106,759.68 \$	\$ 231,683.72 \$	\$ 5,106.23 \$	12,476,39 \$	+-	119,817.81 \$	94,283.29 \$	214,101.10	
10,		\$ 2,404.42 \$	\$ 2,404.42	\$	240.44 \$	240.44	\$	2,163.98 \$	2,163.98	3-factor Total
	•	45		· ·	,	,	,		•	Customers-All Total
0) 0	1,049.45		1,049.45	· ·	,		1,049.45 \$,	1,049.45	Direct-OR Total
,, ,,		5 78,682.46 \$	5 78.682.46 S	n 40	6.263.12 \$	6.263.12		72.419.34 \$	72.419.34	Firm Volumes Total Sendout Volumes Total
	1	\$ 12,760.39 \$	\$ 12,760.39		1,374.29 \$	1,374.29	,	11,386.10 \$	11,386.10	Telemetering Total
889 Measuring and Regulator Station Expense - General T	1,049.45	\$ 93,847.27 \$	\$ 94,896.72 \$	\$	\$ 98.77.8,7	7,877.86	1,049.45 \$	85,969.41 \$	87,018.86	
		54.47 5	\$ 54.47		5.45 \$	5.45	\$ 1000	49.02 \$	49.02	3-factor Total
	2,006.34	\$ 3.101.82 \$	3,101,82		246.90 \$	246.90	2,006.34 \$	2.854.92	2,006.34	Direct-UK Total Sendout Volumes Total
891 Measuring and Regulator Station Expense - City Gate	2,006.34	\$ 3,156,29 \$	\$ 5,162.63 \$	\$	252.35 \$	252.35 \$	2,006.34 \$	2,903.94 \$	4,910.28	
45		\$ 57.73 \$	\$ 57.73 \$	\$.	\$ 77.3	5.77 \$	\$	\$ 1.96 \$	51.96	3-factor Total
45 4	m		35,629.16	\$ 1	***	, ,	35,629.16 \$	•	35,629.16	Direct-OR Total
n 40	3,033.34	\$ - 12.130.92 \$	\$ 12,130,92	\$ - \$	965.62 \$	965.62		11.165.30 \$	11 165 30	Direct-WA Total
\$	39,522.50	\$ 12,188.65 \$	\$ 51,711.15 \$	\$ 3,893.34 \$	971.39 \$	4,864.73 \$	35,629.16 \$	11,217.26 \$	46,846.42	
	10	\$ 4.57 \$	\$ 4.57 \$	\$	0.46 \$	0.46	45	4.11 \$	4.11	3-factor Total
٠,	1	\$ 132,428.14 \$	\$ 132,428.14 \$	•	14,183.05 \$	14,183.05	\$	118,245.09 \$	118,245.09	Customers-All Total
		\$ 6,897.92 \$	6,897.92		654,61 \$	654.61	,	6,243.31 \$	6,243.31	Customers-Comm Total
, ,		24 791 48 \$	24 791 48		7 689 88 ¢	5 68 689 6		3,503.64	3,509.64	Customers-Ind Lotal
,	(2,480.01)	\$	(2,480.01) \$		45	,	(2,480.01) \$	\$	(2,480.01)	Direct-OR Total
		\$ 85,104.13 \$	\$ 85,104.13 \$	\$ -	6,774.29 \$	6,774.29	٠,	78,329.84 \$	78,329.84	Sendout Volumes Total
	(2,480.01)	\$ 253,026.61 \$	\$ 250,546.60 \$	\$	24,593.02 \$	24,593.02 \$	(2,480.01) \$	228,433.59 \$	225,953.58	
0, 0		5 1,525.49 \$	3,525.49	•	152.55 \$	152.55	45.4	1,372.94 \$	1,372.94	3-factor Total
"	202.50	1 575 40 6	209.20	^ "	162 56 6	7 72 52	\$ 02.505	4 27 04 6	1 503 14	Direct-OK lotal
۳	07:007	ľ	136.070.20	3 0	14 572 33 4	14 572 33	ל חזיכחי	121 408 87 €	131 409 97	121 400 07 Contamora All Tatal
, 0			\$ 136.072.20		14.573.33 \$	14.573.33		121.498.87 \$	121,498.87	Customers-All Total
1-	,	\$ 63,860.01 \$	\$ 63,860.01 \$	\$	6,839.41 \$	6,839.41 \$		57,020.60 \$	57,020.60	Customers-All Total
0,		\$ 63,860.01 \$	\$ 63,860.01 \$	\$	6,839.41 \$	6,839.41	\$	\$7,020.60 \$	57,020.60	
		\$ 12,553.03 \$	\$ 12,553.03 \$	\$	1,255.30 \$	1,255.30 \$	\$	11,297.73 \$	11,297.73	3-factor Total
**		\$ 1,013,013.93 \$	\$ 1,013,013.93	•	108,493.79 \$	108,493.79	,	904,520.14 \$	904,520.14	customers-ali Total
	,	32,606.40 \$	32,606,40 \$		2,494,39 \$	2,494.39		30,112.01 \$	30,112.01	Customers-Ind Total
		\$ 1,483,652.41 \$	\$ 1.483,652.41 \$		158,407,96 \$	158.407.96		1.325.244.45 \$	1.325.244.45	Customers ness lotai
	s	\$ 14,611.00 \$	\$ 14,611.00 \$	\$.	1,564.84 \$	1,564.84 \$	45	13,046,16 \$	13,046.16	Customers-Ali Total
	• •	\$ (5,992.58) \$	\$ (5,992.58) \$		(568.70) \$	(568.70) \$	1 1	(5,423.88) \$	(5,423.88)	(5,423.88) Customers-Comm Total
-			al commerciant		+ 401740/0	t I savenin	•	4404400	10,110,110	במאנטוובנים-ווות ו הימו

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10,000,000,000,000,000,000,000,000,000,		(4,068.55)	199,671.51 \$	195.602.96		•	+	÷ (00:000(+)	*	177,228,99	
Column C					•	\$ 18,373.97 \$	-		181,297.54 \$	The Parameter of	
Coloniary Colo		\$.	152.61 \$	152.61	\$	\$ 16.56 \$	16.56 \$	\$ -	136.05 \$	136.05	
Colored Colo		\$.	152.61 \$	152.61	\$	\$ 16.56 \$	16.56 \$	\$	136.05 \$	136.05	
Color Colo		\$	\$			\$ -	\$	•	\$.	•	
Column C		\$.	41,640.26 \$	41,640.26		\$ 4,459.67 \$	4,459.67 \$	٠,	37,180.59 \$	37,180.59	
Column C			81,105.93 \$	81,105.93	,	\$ 6,204.60 \$	6,204.60 \$	\$	74,901.33 \$	74,901.33	Customers-Ind Total
The color of the		\$	(4,692.31) \$	(4,692.31)		\$ (509.12) \$	(509.12)	•	(4,183.19) \$	(4,183.19)	
Street		\$ (764.76) \$	'	(764.76)	,		-	(764.76) \$	•	(764.76)	
Column C		\$	٠.	•	\$	٠.		•	\$	•	Direct-WA Total
1 1 1 1 1 1 1 1 1 1	mer Assistance Expense Total		118,053.88 \$	117,289.12	\$ -		10,155.16 \$	(764.76) \$	107,898.72 \$	107,133.96	
1 1 1 1 1 1 1 1 1 1		\$ -	209,310.84 \$	209,310.84	\$	\$ 22,417.19 \$	22,417.19 \$		186,893.65 \$	186,893.65	
1	mer Information Expense Total	\$	209,310.84 \$	209,310.84	\$	\$ 22,417.19 \$	22,417.19 \$	\$	186,893.65 \$	186,893.65	
Control Cont		\$ -	70.00 \$	70.00	S	\$ 7.50 \$	7.50 \$		62.50 \$	62.50	_
Table Colored Colore		\$	36,625.36 \$	36,625.36		\$ 3,973.85 \$	3,973.85 \$	•	32,651,51 \$	32,651.51	
1.000 1.00	llaneous Customer Service Expense Total	\$	36,695.36 \$	36,695.36	5,	\$ 3,981.35 \$	3,981.35 \$	\$	32,714.01 \$	32,714.01	$\overline{}$
Control Cont		\$	14.342.48 \$	14.342.48			1.536.08 \$		12.806.40 \$	12.806.40	
Colored Colo			14,342.48 \$	14,342.48	\$		1.536.08 \$		12.806.40 \$	12.806.40	
Control Cont		\$	214,645.89 \$	214,645.89		\$ 22,988.57 \$	22,988.57 \$,	191,657,32 \$	191.657.32	_
1. 1. 1. 1. 1. 1. 1. 1.		. 40	983.38 \$	983.38		106.70 \$	106.70		876.68 \$	876.68	Customers-Res Total
Configuration Configuratio				22.14	, ,		1	22.14 \$	- 47	22.14	
S	Anstration and Selling Expense Total	\$ 22.14 \$	215,629.27 \$	215,651.41	\$	\$ 23.095.27 \$	23.095.27 \$	22.14 \$	192.534.00 \$	192.556.14	
5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		5	237,864.97 \$	237,864.97		\$ 25,475.34 \$	25,475.34 \$	\$	212,389.63 \$	212,389.63	Customers-All Total
\$ \$ 41,608.7 \$	rtising Total	\$ -	237,864.97 \$	237,864.97	\$	\$ 25,475.34 \$	25,475.34 \$	\$	212,389.63 \$	212,389.63	
\$ \$		\$	4,184,690.80 \$	4,184,690.80	\$	\$ 418,469.08 \$	418,469.08 \$	\$	3,766,221.72 \$	3,766,221.72	3-factor Total
9		\$ -	43,608.57 \$	43,608.57	•	\$ 4,670.48 \$	4,670.48 \$	'	38,938.09 \$	38,938.09	Customers-All Total
\$ 6,665.40 \$ (40.2015) \$ (40.2015) \$ (40.1		\$.	131.70 \$	131.70	•	\$ 10.08 \$	10.08	•	121.62 \$	121.62	Customers-Ind Total
\$ 6,666.50 \$ 1,465.06 <t< td=""><th></th><td>\$.</td><td>(4,066.35) \$</td><td>(4,066,35)</td><td>\$</td><td>\$ (441.20) \$</td><td>(441.20) \$</td><td>,</td><td>(3,625.15) \$</td><td>(3,625.15)</td><td></td></t<>		\$.	(4,066.35) \$	(4,066,35)	\$	\$ (441.20) \$	(441.20) \$,	(3,625.15) \$	(3,625.15)	
5		\$ 64,665.40 \$,	64,665.40	•	•	*	64,665.40 \$	•	64,665.40	
6 - 5 10,034.1 5 - 5 10,034.1 6 10,034.1 6 10,034.1 6 10,034.1 6 10,034.1 6 10,034.1 6 10,034.1 6 10,034.1 6 10,034.1 6 10,034.1 6 10,034.1 6 10,034.1 7 10,034.1 7 10,034.1 10,034.1 10,034.1 10,034.1 10,034.1 <t< td=""><th></th><td>\$.</td><td>1,827,757.67 \$</td><td>1,827,757.67</td><td></td><td>\$ 174,550.86 \$</td><td>174,550.86 \$</td><td>•</td><td>1,653,206.81 \$</td><td>1,653,206.81</td><td></td></t<>		\$.	1,827,757.67 \$	1,827,757.67		\$ 174,550.86 \$	174,550.86 \$	•	1,653,206.81 \$	1,653,206.81	
5	8	\$	٠,	•	5,	٠,	•	\$	٠,	•	
6 6,6,66,40 6,222,479,52 6,222,479,52 6,6,66,40 6,6,66,40 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,57 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174,174 5,774,174		\$.	170,078.16 \$	170,078.16	\$	\$ 51,023.45 \$	51,023.45 \$	\$	119,054.71 \$	119,054.71	Regulatory Total
5 G. G		\$	278.97 \$	278.97	\$	\$ 22.21 \$	22.21 \$	\$	256.76 \$	256.76	$\overline{}$
5 - 5	Supplies and Expense Total	\$ 64,665.40 \$	6,222,479.52 \$	6,287,144.92	\$	\$ 648,304.95 \$	\rightarrow	64,665.40 \$	5,574,174.57 \$	5,638,839.97	
4. Credit Total 5 - 5 (122,912.64) 5 (122,912.64) 5 (147,297.448) 6 (147,297.448) 7 - 5 (147,297.48) 7 - 5 (147,297.448) - 6 (147,297.448) - 6 (147,297.448) - 6 (147,297.448) - 6 (147,297.448) - 6 (147,297.448) - 6 (147,297.448) - 6 (147,297.448) - 6 (147,297.448) - 6 <			(1,056,011.25) \$	(1,056,011.25)	•	\$ (86.761,111) \$	(111,197.98)	\$	(944,813.27) \$	(944,813.27)	Admin Tran Total
d-Credit Total 5 1,477/707.73 5 1,477/707.73 6 1,477/707.73 1,417/707.73 1,417/707.73 1,417/707.73 1,417/707.73 1,417/707.73 1,417/707.73 1,417/707.73 2,417/707.73 1,417/707.73 2,417/707.73 3,417/707.73 </th <th></th> <th>\$</th> <th>(522,912.64) \$</th> <th>(522,912.64)</th> <th></th> <th>\$ (49,938.16) \$</th> <th>(49,938.16) \$</th> <th>\$</th> <th>(472,974.48) \$</th> <th>(472,974.48)</th> <th>Employee Cost Total</th>		\$	(522,912.64) \$	(522,912.64)		\$ (49,938.16) \$	(49,938.16) \$	\$	(472,974.48) \$	(472,974.48)	Employee Cost Total
5 - 5 264,248.10 5 - 5 264,248.11 5 - 5 264,248.11 5 - 5 264,248.11 5 - 5 264,248.11 5 - 5 264,248.11 5 - 5 264,248.11 5 - 5 264,248.11 5 - 5 264,248.11 5 - 5 264,248.11 5 - 5 264,248.11 5 - 5 264,248.11 5 - 5 264,248.11 5 - 5 264,248.11 5 - 754,00 5 274,622.01	listrative Expenses Transferred - Credit Total	\$	(1,578,923.89) \$	(1,578,923.89)	\$	\$ (161,136.14) \$	(161,136.14) \$	\$	(1,417,787.75) \$	(1,417,787.75)	
S		\$	264,248.10 \$	264,248.10		26,424.81 \$	26,424.81 \$	\$	237,823.29 \$	237,823.29	
5 114,76 5 (300,391,16) 6 (300,391,16) 6 (ry insurance Fremium Local		204,248.1U \$	254,248.10		26,424.81 \$	25,424.81		\$ 62.528,752	231,823.29	
\$ 114.76 \$ (1309.391.56) \$ (13		7 114.76 \$	¢ (ac.1ec,euc)	(303,334.30)		¢ (ar.ese,us)	¢ (ar.ese,us)	11476 ¢	¢ (04.264,872)	1278,452.40)	
\$ 754,00 \$ 15,900,200,200,300,300,300,300,300,300,300,3	s and Damages Total	11476 \$	(309 391 56) \$	(309 276 801)	,	(30 939 161 ¢	-		\$ 100 CZN 87C1	(178 337 6A)	
tal 5 910,966.23 5 910,966.23 5 96,997.27 5 86,997.27 5 86,997.27 5 86,997.27 5 86,997.27 5 86,997.27 5 754.00 5 823,988.96 5 823,732.86 ai 5 - 5 910,720.34 5 - 5 86,997.27 5 754.00 5 823,738.96 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 5 823,732.86 6 823,732.86 6 823,732.86 7 823,732.86 823,732.86 823,732.86 823,732.86 823,732.86 823,732.86 823,732.86 823,732.86 823,732.86 823,732.86 823,7		\$ 754.00 \$	\$ (201400)	754.00		\$	-		\$ 1000000000000000000000000000000000000	754.00	
1.5 1.5		- 45	910.966.23 \$	910.966.23	. 40	86.997.27 \$	86.997.27	5	823.968.96 \$	823 968 96	
\$ - \$ 305/734.46 \$ - \$ 305/734.55 \$ 305/735.64 \$ 305/735.64 \$ 305/735.64 \$ 305/735.64 \$ 305/735.64 \$ 305/735.64 \$ 305/735.64 \$ 305/735.64 \$ 305/735.64 \$ 305/735.64 \$ 305/735.64 \$ 3	yee Pensions and Benefits Total	\$ 754.00 \$	910,966.23 \$	911,720.23		\$ 86,997.27 \$	+-	754.00 \$	823,968.96 \$	824,722.96	-
\$ \$		\$ -	305,734.46 \$	305,734.46	\$	30,573.45 \$	30,573.45 \$	\$	275,161.01 \$	275,161.01	
\$ 1,000 \$ 1,000 <t< td=""><th>llaneous General Expense Total</th><td>\$ - \$</td><td>305,734.46 \$</td><td>305,734.46</td><td>\$</td><td>30,573.45 \$</td><td>30,573.45 \$</td><td>\$ -</td><td>275,161.01 \$</td><td>275,161.01</td><td></td></t<>	llaneous General Expense Total	\$ - \$	305,734.46 \$	305,734.46	\$	30,573.45 \$	30,573.45 \$	\$ -	275,161.01 \$	275,161.01	
\$ 1 5 249.54 5 249.54 5 249.54 5 249.54 5 249.54 5 249.54 5 2,080.46 5 2,080.46 5 2,080.46 5 2,080.46 5 2,080.46 5 2,080.46 5 2,080.46 5 2,080.46 5 2,080.46 5 2,080.46 5 2,080.48 5 2,080.48 5 2,080.48 5 2,080.48 5 3,989.18 5 3,989.18 5 3,989.18 5 3,589.18 5 3,599.18 5 3,599.18 5 3,590.33 3,590.33 3,590.33 5 3,590.18 5 3,590.33 5 3,590.33 5 3,590.33 5 3,590.33 5 3,590.33 5 3,590.33 5 3,590.33 5 3,590.33 8 3,500.33 8 3,500.33 8 3,500.33 8 3,500.33 8 3,500.33 8 3,500.33 8 3,500.33 8		\$ - \$	382,706.67 \$	382,706.67	\$	38,270.67 \$	38,270.67 \$	\$.	344,436.00 \$	344,436.00	
5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 - 5 3,989,18 5 3,989,18 5 3,989,18 6 - 5 3,989,18 6 - 5 3,989,18 6 - 5 3,989,18 6 - 5 3,999,18 6 - 5 3,999		5	2,330.00 \$	2,330.00		249.54 \$	249.54 \$	\$	2,080.46 \$	2,080.46	
\$ 3,989.18 \$ 385,036.67 \$ 389,025.85 \$ - \$ 385,002.1 \$ 385,20.21 \$ 3,989.18 \$ 36,516.46 \$ 350,505.64 \$ - \$ 43,989.26 \$ 43,899.26 \$ - \$ 43,899.35 \$ - \$ 43,989.31 \$ - \$ 3,989.18 \$ 36,516.46 \$ 350,505.64 \$ - \$ 43,899.26 \$ 43,899.27 \$ - \$ 43,989.31 \$ - \$ 3,989.31 \$ - \$ 3,989.31 \$ - \$ 3,999.33 \$ 3,9		\$ 3,989.18 \$,	3,989.18	v.			3,989.18 \$	\$	3,989.18	Direct-OR Total
5 - \$ 439,899.26 \$ 439,899.26 \$ 5 - \$ 43,889.93 \$ 43,889.93 \$ 5,909.33 \$ 395,909.33 \$ 395,909.33 \$ 395,909.33 \$ 395,909.33 \$ 395,909.33 \$ 395,909.33 \$ 395,909.33 \$ 395,909.33 \$ 395,909.33 \$ 395,909.33 \$ 395,909.33 \$ 395,909.33 \$ 2,933.88 \$ 3,932.88 \$ 3,932.88 \$ 3,932.88 \$ 3,932.88 \$ 332.88 \$ 341.81 \$ 341.81 \$ 341.81 \$ 341.81 \$ 341.81 \$ 341.81 \$ 341.81 \$ 341.81 \$ 341.81 \$ 341.81 \$ 341	Total	\$ 3,989.18 \$	385,036.67 \$	389,025.85	\$	38,520.21 \$	38,520.21 \$	3,989.18 \$	346,516.46 \$	350,505.64	
5 - 5 3,438.27 5 - 5 504.39 5 - 5 2,933.88 <th></th> <td>\$</td> <td>439,899.26 \$</td> <td>439,899.26</td> <td>•</td> <td>43,989.93 \$</td> <td>43,989.93 \$</td> <td>•</td> <td>395,909.33 \$</td> <td>395,909.33</td> <td>-</td>		\$	439,899.26 \$	439,899.26	•	43,989.93 \$	43,989.93 \$	•	395,909.33 \$	395,909.33	-
\$ 13,472.64 \$ 13,472.64 \$ 1,442.92 \$ 1,442.92 \$ 1,442.92 \$ 1,442.92 \$ 1,2033.72 \$ 12,026.12 \$ 12,006.73 \$ 14,006.73 \$ 14,006.73 \$ 14,006.73 \$ 12,006.73		· ·	3,438.27 \$	3,438.27		504,39 \$	504.39 \$		2,933.88 \$	2,933.88	
\$ 48,690.55 \$ - \$ 48,690.57 \$ - \$ 48,690.57 \$ -			13,472.04	13,472.04		1,442.32	1,442.92	,	12,029.72	12,029.72	Customers-All Total
\$ 7,729.23 \$ 7,729.29 \$ 7,729.23		4 48 690 55 4	¢ 16.620	16.628 AB 600 55		190.40 \$	150.40 \$	40 500 55	¢ 11.604	469.TI	Customers-Ine Dalles Total
\$ - \$ 356.42 \$ 356.42 \$ - \$ 33.54 \$ 33.54 \$ 5 . \$ 322.88				7,729.23	\$ 7,729.23	***	7,729.23	\$ -		2000	Direct-WA Total
\$ - \$ 356.42 \$ 356.42 \$ - \$ 33.54 \$. \$ 33.54 \$. \$ 322.88 \$ 322.8						1					Employee Cost Total
\$ 56,419.78 \$ 458,173.66 \$ 514,593.44 \$ 7,729.23 \$ 46,166.93 \$ 53,996.16 \$ 48,690.55 \$ 412,006.73 \$ 460,697.78			356.42 \$	356.42	45	33.54 \$	33.54 \$	•	322.88 \$	322.88	
\$ 56,419.78 \$ 456,173.66 \$ 514,593.44 \$ 7,729.23 \$ 46,166.93 \$ 53,896.16 \$ 48,690.55 \$ 412,006.73 \$		\$ -	377.56 \$	377.56	\$	35.75 \$	35.75 \$	\$	341.81 \$	341.81	
	enance of General Plant Total	\$ 56,419.78 \$	458,173.66 \$	514,593.44	\$ 7,729.23	\$ 46,166.93 \$	53,896.16 \$	48,690.55 \$	412,006.73 \$	460,697.28	

NW Natural

Washington Quarterly Results of Operations Report

Operations and Maintenance Expense: Allocation of System Amounts

For the period ended March 31, 2016

Month

		System	Washington	Oregon
Natural Gas	_			
_	nd Storage Expense			
Operatio				
816	Wells Expense	(\$2,694)	(\$254)	(\$2,441)
818	Compressor Station Expense	0	0	0
819	Compressor Station Fuel	0	0	0
820	Measuring and Regulator Station Expense	165,631	15,519	150,112
821	Purification Expense	(145)	(14)	(131)
Maintena	nnce			
832	Wells Expense	14,238	1,340	12,898
	Total Underground Storage Expense	177,030	16,591	160,438
Other Stor	age Expense			
Operatio	n			
840	Supervision and Engineering	8,829	850	7,979
	Total Other Storage Expense	8,829	850	7,979
Liquified N	atural Gas Expense			
Operatio	-			
844	Supervision and Engineering	102,146	9,612	92,534
845	LNG Fuel	0	0	0
Maintena	nce			
847	Supervision and Engineering	76,853	7,232	69,621
	Total Liquified Natural Gas Expense	178,998	16,844	162,154
	•	,	,	
	Total Natural Gas Storage	364,857	34,285	330,572
Transmission	n Expense			
Operatio				
856	Mains Expense	277,073	13,513	263,560
Maintena	nce			
863	Maintenance of Mains	21,142	1,616	19,526
	Total Transmission Expense	298,215	15,129	283,086
	·	,	,	,
Distribution	-			
Operation	n			
870	Supervision and Engineering	224,083	19,463	204,619
874	Mains and Services Expense	1,159,497	122,844	1,036,653
875	Measuring and Regulator Station Expense - General	6,915	744	6,171
877	Measuring and Regulator Station Expense - City Gate	50,816	4,276	46,540
878	Meter and House Regulator Expense	505,048	53,764	451,284
879	Customer Installation Expense	784,155	84,057	700,098
880	Other Expense	9,010	(6,139)	15,149
881	Rents	7,253	1,091	6,162
Maintena	nice			
885	Supervision and Engineering	703,881	37,232	666,648
887	Mains	231,684	17,583	214,101
007	· will	231,007	17,303	217,101

		0	144	•
990	Management and Barrelaton Station Frances Consul	System	Washington	Oregon
889	Measuring and Regulator Station Expense - General	94,897	7,878	87,019
891	Measuring and Regulator Station Expense - City Gate	5,163	252	4,910
892	Services	51,711	4,865	46,846
893	Meters and House Regulators	250,547	24,593	225,954
894	Other Equipment	1,735	153	1,582
	Total Distribution Expense	4,086,393	372,655	3,713,737
Customer /	Accounts Expense			
Operati	on			
901	Supervision	136,072	14,573	121,499
902	Meter Reading Expenses	63,860	6,839	57,021
903	Customer Records and Collection Expense	1,483,652	158,408	1,325,244
904	Uncollectible Accounts	195,603	18,374	177,229
	Total Customer Accounts Expense	1,879,188	198,195	1,680,993
Customer	Service and Informational			
Operati				
907	Supervision	153	17	136
908	Customer Assistance Expense	117,289	10,155	107,134
909	Customer Information Expense	209,311	22,417	186,894
910	Miscellaneous Customer Service Expense	36,695	3,981	32,714
510	Total Customer Service and Informational	363,448	36,570	326,878
Sales Expe				
Operati		44040		
911	Supervision	14,342	1,536	12,806
912	Demonstration and Selling Expense	215,651	23,095	192,556
913	Advertising	237,865	25,475	212,390
916	Miscellaneous Sales Expense	0	0	0
	Total Sales Expense	467,859	50,107	417,752
Administra	tive and General Expense			
Operati	on			
921	Office Supplies and Expense	6,287,145	648,305	5,638,840
922	Administrative Expenses Transferred - Credit	(1,578,924)	(161,136)	(1,417,788)
924	Property Insurance Premium	264,248	26,425	237,823
925	Injuries and Damages	(309,277)	(30,939)	(278,338)
926	Employee Pensions and Benefits	911,720	86,997	824,723
928	Regulatory Commission Expense	0	0	0
930	Miscellaneous General Expense	305,734	30,573	275,161
931	Rents	389,026	38,520	350,506
Mainte		E4.4 F00	F2 006	450 507
935	Maintenance of General Plant	514,593	53,896	460,697
	Total Administrative and General Expense	6,784,266	692,642	6,091,625
	Total Operations and Maintenance Expense	14,244,225	\$1,399,582	\$12,844,643
			9.83%	90.17%

Rate Base and Allocation Factors

Allocation Factors - Summary	Washington	Oregon
Customers-all	10.710%	89.290%
Customers-Residential	10.850%	89.150%
Customers-Commercial	9.490%	90.510%
Customers-Industrial	7.660%	92.340%
Customers-The Dalles	25.480%	74.520%
3-factor	10.000%	90.000%
firm volumes	9.410%	90.590%
sales volumes	9.470%	90.530%
sendout volumes	7.960%	92.040%
sales/sendout volumes	8.710%	91.290%
Customers Portland/Vancouver	14.670%	85.330%
Customers Portland/Vancouver 80%	11.736%	88.264%
Customers Portland/Vancouver Corr	14.040%	85.960%
Payroll	9.620%	90.380%
Admin Transfer	10.530%	89.470%
Employee Cost	9.550%	90.450%
Regulatory	30.000%	70.000%
Telemetering	10.770%	89.230%
Direct-Wa	100.000%	0.000%
Direct-Or	0.000%	100.000%
Gross plant direct assign	10.680%	89.320%
Depreciation	10.260%	89.744%
Rate Base	9.590%	90.410%

opuated for year ended 2015 data	System	Washington	Oregon
Customers			
Total Customers			
December 2015	714,428	77,026	637,402
December 2014	704,644	75,010	629,634
Average	709,536	76,018	633,518
% of System		10.71%	89.29%
Residential Customers			
December 2015	646,841	70,592	576,249
December 2014	637,411	68,691	568,720
Average	642,126	69,642	572,485
% of System	•	10.85%	89.15%
Commercial Customers			
December 2015	66,421	6,342	60,079
December 2014	66,207	6,243	59,964
Average	66,314	6,293	60,022
% of System	55,52 .	9.49%	90.51%
Industrial Customers			
December 2015	1,166	92	1,074
December 2014	1,026	76	950
Average	1,096	84	1,012
% of System	1,030	7.66%	92.34%
70 of System		7.00 %	92.5 4 70
The Dalles			
December 2015	7,815	1,992	5,823
December 2014	7,724	1,967	5,757
Average	7,770	1,980	5,790
% of System		25.48%	74.52%
Portland / Vancouver			
December 2015	508,149	75,034	433,115
December 2014	500,899	73,043	427,856
Average	504,524	74,039	430,486
% of System	•	14.67%	85.33%
Portland / Vancouver Commercial			
December 2015	43,356	6,128	37,228
December 2014	43,201	6,022	37,179
Average	43,279	6,075	37,204
% of System	,	14.04%	85.96%
Volumes - 12 Months Ended 12/31/13			
voidines 12 Pionens Ended 12/01/15			
Firm Delivered % of System	739,321,222	69,600,944 9.41%	669,720,278 90.59%
Sales Volumes % of System	652,564,762	61,803,096 9.4 7 %	590,761,666 90.53%
Sendout Volumes % of System	1,028,612,731	81,833,007 7.96%	946,779,724 92.04%
3-factor formula (simple average)			
Gross Plant Directly Assigned		10.68%	89.32%
Number of Employees Directly Assig	ned	8.60%	91.40%
Number of Customers		10.71%	89.29%
Average	_	10.00%	90.00%

Derivation of factor for 3-factor - Gross Plant Directly Assigned

December 31, 2014	System	Washington	Oregon
Intangible - Other	84,795	447	84,348
Production	675,198	0	675,198
Transmission	157,894,271	1,015,489	156,878,782
Distribution	2,005,888,596	231,807,252	1,774,081,344
December 31, 2013	System	Washington	Oregon
Intangible	84,795	447	84,348
Production	675,198	0	675,198
Transmission	152,929,441	1,000,754	151,928,687
Distribution	1,937,150,374	220,548,835	1,716,601,539
Average	System_	Washington	Oregon
			_
Intangible - Other	84,795	447	84,348
Production	675,198	0	675,198
Transmission	155,411,856	1,008,121	154,403,735
Distribution	1,971,519,485	226,178,044	1,745,341,441
Gross Plant Directly Assigned % of System	2,127,691,334	227,186,612 10.68%	1,900,504,723 89.32%

NW Natural Washington Annual Commission Basis Report Test Year Based on Twelve Months Ended December 31, 2015 Rate Base

		2014 Dec	2015 December	Dec 14 - Dec 15 12 month average	
SYSTEM					
Course Plant		System	System	System	Allocation Method
Gross Plant					
Intangible	Software	90,513,399	94,125,471		Total Customers
	Other	84,795	84,795	84,795	
Production		675,198	675,198	675,198	
Transmission		152,929,441	157,894,271	153,872,995	
Distribution		1,937,177,870	2,003,154,364	1,963,012,125	
General		179,822,192	184,627,304	182,131,346	3-Factor & Direct
Storage and storage transmission		281,843,368	286,061,584	284,270,428	Firm Delivered Volumes
CNG and LNG		3,790,768	3,790,768	3,790,768	3-Factor
Encana		186,987,496	187,547,253	187,424,923	Direct
Total Gross Plant		2,833,824,527	2,917,961,008	2,867,336,931	
Accumulated Depreciation					
Intangible		(56,323,141)	(57,757,395)	(57,424,468)	Total Customers
Production		(691,036)	(691,036)	(691,036)	Direct
Transmission		(22,118,583)	(26,731,852)	(24,416,635)	Direct
Distribution		(886,819,825)	(921,193,829)	(904,452,325)	Direct
General		(62,612,842)	(60,630,509)	(65,271,403)	3-Factor
Storage and storage transmission		(116,028,992)	(124,216,203)	(120,266,279)	Firm Delivered Volumes
CNG and LNG		(2,036,539)	(2,068,270)	(2,052,404)	3-Factor
Encana		(37,910,394)	(55,901,631)	(47,436,012)	Direct
Total Accumulated Depreciation		(1,184,541,353)	(1,249,190,724)	(1,222,010,561)	
Storage Gas		14,018,464	14,148,391	,,	Firm Delivered Volumes
Customer Advances		(3,165,309)	(3,346,865)	(3,348,273)	Direct
Leasehold Improvements		1,107,853	697,165	918,194	Direct & 3-Factor
Total Rate Base Excluding ADIT and	wc	1,661,244,182	1,680,268,975	1,657,000,166	

NW Natural Washington Annual Commission Basis Report Test Year Based on Twelve Months Ended December 31, 2015 Rate Base

1.416 2436		2014	2015	Dec 14 - Dec 15	
OREGON		2014	2015	Dec 14 - Dec 15	
		Dec	December	12 month average	
Gross Plant		OREGON	OREGON	OREGON	
Intangible	Software	80,819,414	84,044,633	82.213.190	Total Customers
znangibio	Other	84,348	84,348	84,348	
Production	o unoi	675,198	675,198	675,198	
Transmission		151,928,687	156,878,782	152,861,592	
Distribution		1,716,601,539	1,774,081,344	1,740,667,944	
General		166,148,435	170,775,618		3-Factor & Direct
Storage and storage transmission		258,427,207	262,248,489	260.625.881	Firm Delivered Volumes
CNG and LNG		3,413,966	3,413,966	3,413,966	
Encana		186,987,496	187,547,253	187,424,923	Direct
Total Gross Plant		2,565,086,290	2,639,749,631	2,596,231,933	
Accumulated Depreciation					
Intangible		(50,290,933)	(51,571,578)	(51,274,308)	Total Customers
Production		(691,036)	(691,036)	(691,036)	
Transmission		(22,034,688)	(26,627,223)	(24,322,387)	
Distribution		(795,473,276)	(825,236,387)	(810,781,756)	
General		(56,884,207)	(55,177,586)	(59,315,490)	
Storage and storage transmission		(107,513,146)	(115,019,652)	(111,396,564)	Firm Delivered Volumes
CNG and LNG		(1,832,885)	(1,861,443)	(1,847,163)	3-Factor
Encana		(37,910,394)	(55,901,631)	(47,436,012)	Direct
Total Accumulated Depreciation		(1,072,630,565)	(1,132,086,536)	(1,107,064,715)	
Storage Gas		12,699,327	12,817,028	12,776,700	Firm Delivered Volumes
Customer Advances		(2,880,550)	(2,925,250)	(2,983,254)	Direct
Leasehold Improvements		853,180	628,215	740,481	Direct & 3-Factor
Total Rate Base Excluding ADIT and	wc	1,503,127,681	1,518,183,088	1,499,701,145	

NW Natural Washington Annual Commission Basis Report Test Year Based on Twelve Months Ended December 31, 2015

Rate Base		2014	2015	Dec 14 - Dec 15	
WASHINGTON		2014	2015	Dec 14 - Dec 15	-
-		Dec	December	12 month average	
<u>Gross Plant</u>		WASHINGTON	WASHINGTON	WASHINGTON	
Intangible	Software Other	9,693,985 447	10,080,838 447	, ,	Total Customers Direct
Production	Other	44/	447		Direct
Transmission		1,000,754	1,015,489	1,011,404	
Distribution		220,564,189	231,807,252	224,086,743	
General		13,742,973	11,186,487	, ,	3-Factor & Direct
General		13,742,973	11,100,407	13,022,790	3-ractor & Direct
Storage and storage transmission		23,416,161	23,813,095		Firm Delivered Volumes
CNG and LNG		379,077	379,077	379,077	3-Factor
Total Gross Plant		268,797,586	278,282,685	272,806,177	
Accumulated Depreciation					
Intangible		(6,032,208)	(6,185,817)	(6,150,160)	Total Customers
Production		(00.005)	(101.500)	(0.4.4	Direct
Transmission		(83,896)	(104,629)	(94,457)	
Distribution		(91,346,549)	(95,957,411)	(93,670,641)	
General		(5,728,635)	(5,452,923)	(5,955,913)	3-Factor
Storage and storage transmission		(8,515,847)	(9,196,551)		Firm Delivered Volumes
CNG and LNG		(203,654)	(206,827)	(205,240)	3-Factor
Total Accumulated Depreciation		(111,910,789)	(117,104,158)	(114,946,127)	
Storage Gas		1,319,137	1,331,364	1,327,175	Firm Delivered Volumes
Customer Advances		(284,759)	(421,615)	(365,019)	Direct
Leasehold Improvements		254,673	68,950	177,714	Direct & 3-Factor
Total Rate Base Excluding ADIT and	I WC	158,175,848	162,157,225	158,999,920	
Total Rate Base Used				\$158,999,920	-

Customer Counts, Volumes and Usage per Customer

NW Natural Washington Qtriy Results of Operations Monthly Volumes, Customers, and Use/Customer

Use/Customer	2015 January	2015 February	2015 March	2015 April	2015 May	2015 June	2015 July	2015 August	2015 September	2015 October	2015 November	2015 December
<u>Volumes</u> Residential Commercial Industrial Firm Interruptible	7,403,685 3,051,456 328,906 123,740	5,379,334 2,344,084 273,010 106,760	4,247,961 1,862,687 241,400 109,531	3,417,315 1,545,037 219,928 109,482	2,494,619 1,195,904 185,404 95,177	1,580,080 886,440 185,853 81,252	1,139,659 685,010 164,090 70,847	1,056,329 659,112 164,743 72,073	1,232,327 767,089 164,472 84,440	1,519,133 879,698 175,333 95,691	2,999,763 1,274,372 251,839 128,295	7,384,165 2,904,461 319,819 141,293
Transport Firm Transport Interruptible	924,433 897,593	784,319 760,275	848,221 733,859	724,343 734,503	616,626 716,213	619,959 754,650	646,379	635,711 892,220	649,889	681,453 1,066,493	882,977 836,617	1,002,119 861,753
Total	12,729,813	9,647,782	8,043,659	6,750,608	5,303,943	4,108,234	3,523,122	3,480,188	4,010,681	4,417,801	6,373,863	12,613,610
Customers Residential Commercial Industrial Firm Interruptible	68,908 6,230 39 5	69,023 6,206 39	69,131 6,211 39 5	69,227 6,219 39 5	69,307 6,235 39 5	69,377 6,241 41 5	69,490 6,235 41 5	69,586 6,182 40 5	69,819 6,186 43 5	70,011 6,237 49 5	70,259 6,292 49 5	70,592 6,342 47
Transport Firm Transport Interruptible	21	21 11	21	21 11	21	21 11	21 11	21	21	21	29	29
Total	75,214	75,305	75,418	75,522	75,618	75,696	75,803	75,845	76,085	76,334	76,645	77,026
Use per Customer Residential Commercial Industrial Firm	107 490 8,433 24,748	78 378 7,000 21,352	61 300 6,190 21,906	49 248 5,639 21,896	36 192 4,754 19,035	23 142 4,533 16,250	16 110 4,002 14,169	15 107 4,119 14,415	18 124 3,825 16,888	22 141 3,578 19,138	43 203 5,140 25,659	105 458 6,805 28,259
Transport Firm Transport Interruptible	81,599 81,599	69,116 69,116	66,714	66,773	65,110 65,110	68,605	74,285	81,111	101,133	96,954	76,056	78,341

NW Natural Washington (triy Results of Operations Monthly Volumes, Customers, and Use/Customer

12 Months Ended	2015 January	2015 February	2015 March	2015 April	2015 May	2015 June	2015 July	2015 August	2015 September	2015 October	2015 November	2015 December
Volumes Residential Commercial Industrial Firm Interruptible	43,629,264 19,896,592 2,933,358 1,213,241	41,120,968 18,884,201 2,832,132 1,177,198	39,791,270 18,291,730 2,738,366 1,171,902	39,392,123 18,066,803 2,682,837 1,182,173	39,398,804 18,075,235 2,631,236 1,187,509	39,411,897 18,057,307 2,648,148 1,183,198	39,182,185 17,959,353 2,650,412 1,177,975	39,160,069 17,961,987 2,670,363 1,172,715	39,279,508 18,024,293 2,684,415 1,176,713	39,482,253 18,081,028 2,678,242 1,184,725	39,196,111 17,951,540 2,687,063 1,195,756	39,854,370 18,055,350 2,674,797 1,218,581
Transport Firm Transport Interruptible	8,862,409 9,962,217	8,866,126 10,038,939	8,951,037 10,037,444	8,972,881 9,245,213	8,919,885 8,562,020	8,868,088 10,043,251	8,854,733 10,141,547	8,841,513 10,211,055	8,896,076 10,236,061	8,891,644 10,205,292	8,931,820 10,210,012	9,016,429 10,183,777
Total	86,497,081	82,919,564	80,981,749	79,542,030	78,774,689	80,211,889	79,966,205	80,017,702	80,297,066	80,523,184	80,172,302	81,003,304
Average Customers Residential Commercial Industrial Firm Interruptible	67,965 6,167 39 5	68,097 6,171 5	68,230 6,173 5	68,365 6,176 39 5	68,501 6,181 39 5	68,638 6,189 39 5	68,781 6,198 39 5	68,927 6,202 39 5	69,086 6,206 40 5	69,246 6,215 41 5	69,402 6,226 41 5	69,561 6,235 42 5
Transport Firm Transport Interruptible	15	16	17	17	18	11	19 11	20	20 11	21	, 22 11	22 11
Total	74,202	74,338	74,475	74,613	74,755	74,900	75,053	75,205	75,368	75,538	75,708	75,876
12 Month Use per Average Customer Residential Commercial Industrial Firm Interruptible	642 3,227 75,375 238,670	604 3,060 72,619 235,440	583 2,963 70,215 234,380	576 2,925 68,791 236,435	575 2,924 67,468 237,502	574 2,918 67,612 236,640	570 2,898 67,383 235,595	568 2,896 67,747 234,543	569 2,904 67,532 235,343	570 2,909 65,994 236,945	565 2,883 64,879 239,151	573 2,896 63,560 243,716
Transport Firm Transport Interruptible	574,859 905,656	551,262	534,390	515,189	493,266 778,365	475,076 913,023	459,986 921,959	445,791 928,278	435,726	423,412	412,238	403,721

NW Natural Washington Qtrly Results of Operations Monthly Volumes, Customers, and Use/Customer

Ose/ Customer	2016	2016	2016
	January	repruary	Marcn
<u>Volumes</u> Residential	8,880,221	5,789,694	4,919,785
Commercial	3,539,304	2,423,263	2,020,690
Industrial Firm	340,180	283,335	290,890
rucerruptible	145,344	121,23/	127,288
1			
Transport Firm	666,793	814,325	843,296
Transport Interruptible	796,198	680,131	787,313
Total	14,672,040	10,111,985	8,989,262
Cuchamban			
Residential	70,814	70,984	71,106
Commercial	6,334	6,331	6,360
Industrial Firm	49	48	48
Interruptible	£	Ŋ	ľ
Transport Firm	29	29	29
Transport Interruptible	12	11	11
Total	77,243	77,408	77,559
Use per Customer			
Residential	125	82	69
Commercial	529	383	318
Industrial Firm	6,942	5,903	6,060
Interruptible	29,869	24,247	25,458
Transport Firm Transport Intermetible	66,350	61,830	71,574
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NW Natural Washington Qtriy Results of Operations Monthiy Volumes, Customers, and Use/Customer

12 Months Ended	2016 January	2016 February	2016 March
Volumes Residential Commercial Industrial Firm Interruptible	41,330,906 18,543,198 2,686,071 1,244,185	41,741,266 18,622,377 2,696,396 1,258,662	42,413,090 18,780,380 2,745,886 1,276,419
Transport Firm Transport Interruptible	9,058,789 10,082,382	9,088,795	9,083,870 10,055,692
Total	82,945,531	83,409,734	84,355,337
Average Customers Residential Commercial Industrial Firm Interruptible	69,720 6,243 43	69,883 6,254 44	70,048 6,266 44 5
Transport Firm Transport Interruptible	23 11	24	24
Total	76,045	76,220	76,399
12 Month Use per Average Customer Residential Commercial Industrial Firm Interruptible	593 2,970 62,588 248,837	597 2,978 61,750 251,732	605 2,997 61,821 255,284
Transport Firm Transport Interruptible	393,860 99,609	384,034	373,310 907,280