Pipeline Safety Fees 2015/2016 Calculations

Company	MILES	% Of Miles	Overhead Allocation as a % Miles	HOURS	% of Hours	Net Program Cost Based on % of Hours	Total Company Fee 2015/2016
Air Liquide Large Industries U.S. LP	2.43	0.01%	\$45.91	178.50	1.00%	\$5,268.02	\$5,313.93
Akzo Nobel Pulp and Performance Chemicals, Inc.	0.50	0.00%	\$9.45	35.00	0.20%	\$1,032.95	\$1,042.39
AltaGas Facilities (US) Inc. (Ferndale Storage Terminal)	0.04	0.00%	\$0.76	72.50	0.41%	\$2,139.67	\$2,140.43
Ferndale Pipeline System	36.20	0.14%	\$683.95	164.00	0.92%	\$4,840.09	\$5,524.04
Avista Utilities Corporation	3431.42	13.74%	\$64,832.23	1169.20	6.54%	\$34,506.29	\$99,338.51
BP Pipelines North America (BP Cherry Point Refinery)	10.00	0.04%	\$188.94	294.50	1.65%	\$8,691.50	\$8,880.44
Cardinal FG	3.25	0.01%	\$61.40	99.50	0.56%	\$2,936.52	\$2,997.92
Cascade Natural Gas Corporation	4802.21	19.23%	\$90,731.66	2862.40	16.00%	\$84,477.25	\$175,208.90
Ellensburg, City of	125.58	0.50%	\$2,372.58	191.50	1.07%	\$5,651.69	\$8,024.27
Enumclaw, City of	94.68	0.38%	\$1,788.86	395.60	2.21%	\$11,675.24	\$13,464.10
Exxon Mobil Oil Corporation	1.20	0.00%	\$22.67	55.50	0.31%	\$1,637.96	\$1,660.63
Gas Transmission Northwest LLC (TransCanada)	308.67	1.24%	\$5,831.98	392.00	2.19%	\$11,568.99	\$17,400.98
Georgia-Pacific Consumer Products (Camas) LLC	1.04	0.00%	\$19.65	159.50	0.89%	\$4,707.28	\$4,726.93
Inland Empire Paper Co.	3.00	0.01%	\$56.68	48.50	0.27%	\$1,431.37	\$1,488.05
J.R. Simplot Company	1.00	0.00%	\$18.89	42.00	0.23%	\$1,239.53	\$1,258.43
KB Pipeline Company	18.00	0.07%	\$340.09	216.00	1.21%	\$6,374.75	\$6,714.84
Lamb Weston/BSW	4.00	0.02%	\$75.57	66.50	0.37%	\$1,962.60	\$2,038.17
McChord Pipeline Company	14.25	0.06%	\$269.24	369.00	2.06%	\$10,890.20	\$11,159.43
Northwest Natural Gas Co.	1744.70	6.99%	\$32,963.89	793.50	4.44%	\$23,418.35	\$56,382.24
Northwest Pipeline LLC - (Williams)	1307.64	5.24%	\$24,706.14	1225.70	6.85%	\$36,173.76	\$60,879.90
Olympic Pipe Line Company - intrastate laterals and interstate	393.00	1.57%	\$7,425.24	1681.40	9.40%	\$49,622.71	\$57,047.94
Phillips 66 Pipeline LLC (Yellowstone Pipeline - Spokane+Moses Lake)	129.00	0.52%	\$2,437.29	473.00	2.64%	\$13,959.52	\$16,396.81
Puget Sound Energy	12258.27	49.09%	\$231,604.34	3420.40	19.12%	\$100,945.35	\$332,549.70
Puget Sound Energy - Jackson Prarie	15.40	0.06%	\$290.96	138.50	0.77%	\$4,087.51	\$4,378.48
Puget Sound Energy - Sumas Gas Pipeline	3.64	0.01%	\$68.77	187.50	1.05%	\$5,533.64	\$5,602.41
Solvay Chemical, Inc.	1.00	0.00%	\$18.89	234.50	1.31%	\$6,920.74	\$6,939.63
Swissport Fueling, Inc.	0.09	0.00%	\$1.61	87.50	0.49%	\$2,582.36	\$2,583.97
Targa Sound Terminal LLC	2.70	0.01%	\$51.01	416.50	2.33%	\$12,292.05	\$12,343.07
Tesoro Logistics Northwest Pipeline LLC	176.70	0.71%	\$3,338.52	1109.00	6.20%	\$32,729.62	\$36,068.14
Tidewater, Inc.	6.98	0.03%	\$131.95	377.70	2.11%	\$11,146.96	\$11,278.91
Trans Mountain Pipeline (Puget Sound) LLC (Kinder Morgan Canada)	63.80	0.26%	\$1,205.42	331.00	1.85%	\$9,768.71	\$10,974.13
Weyerhaeuser Company	9.00	0.04%	\$170.04	91.50	0.51%	\$2,700.42	\$2,870.46
Williams Partners Operating LLC	0.00	0.00%	\$0.00	507.30	2.84%	\$14,971.81	\$14,971.81
	24,969.37	100.00%	\$471,764.60	17,886.70	100.00%	\$527,885.40	\$999,650.00

Total Program Cost	2,358,823.00	
Less Federal Reimbursement Credit	1,352,173.00 7,000.00	
Less Damage Prevention Penalty Collection (CY2013 & 2014)		
Net Program	999,650.00	
Overhead Cost distributed based on miles	\$471,764.60	
Overhead Cost distributed based on miles		

LDC Transfer	\$663,479.36
Fees to be billed	\$336,170.64
Total fees for 2015/2016	\$999,650.00