PACIFIC POWER
A DIVISION OF PACIFICORP

825 NE Multnomah, Suite 2000
Portland, Oregon 97232

June 28, 2013

VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY

Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, Washington 98504-7250

Attn: Steven V. King
Acting Executive Director and Secretary

RE: Actual Results for the Quarter Ended March 31, 2013

Dear Mr. King:

In compliance with WAC 480-100-275, PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp or Company) submits for filing an original and one copy of the actual results for Washington operations for the quarter ended March 31, 2013. These results are based on unadjusted data and do not reflect normalized results or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area inter-jurisdictional allocation methodology. In docket UE-072123, Order 03, PacifiCorp was granted a 30-day extension of time to file these reports changing the due date from 60 to 90 days following the end of each quarter through the quarter ending June 30, 2017.

Also enclosed is the Company's Semi-Annual Environmental Remediation Report for the six months ended March 31, 2013. This report includes environmental remediation expenditures for non-major and major projects in accordance with Order 01 in Docket No. UE-031658.

If you have any informal inquiries regarding this matter, please contact Bryce Dalley, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6389.

Sincerely,

William R. Griffith / RBD

William R. Griffith
Vice President, Regulation

Enclosures

ENVIRONMENTAL REMEDIATION COSTS
STATE OF WASHINGTON
Six Months, Ending 3/31/2013

	3/31/2013
Additions per 6 mo ending 3/31/2013 reconciliation	3,008,840.35
Washington Non-Deferred included in Beg Bal	0.00
Less Third West Substation 6 mo ending 3/31/2013 Activity	0.00
6 mo ending 3/31/2013 Minor Envirnonmental Cleanup Activity	**3,008,840.35**
6 mo ending 3/31/2013 Amortization per reconciliation	(1,044,600.44)
Washington Non-Deferred Amort included in Beg Bal	0.00
6 mo ending 3/31/2013 Amortization (Third West)	182,586.56
6 mo ending 3/31/2013 Minor Environmental Cleanup Amortization	**(862,013.88)**

Proof

Third West 6 mo ending 3/31/2013 Activity	0.00
Third West 6 mo ending 3/31/2013 Amortization	(182,586.56)
6 mo ending 3/31/2013 Minor Environmental Cleanup Activity	3,008,840.35
6 mo ending 3/31/2013 Minor Environmental Cleanup Amortization	(862,013.88)
Environmental Cleanup Activity - 6 mo ending 3/31/2013	**1,964,239.91**
Beginning Environmental Cleanup Balance 9/30/2012	10,338,440.96
Ending Environmental Cleanup Balance 3/31/2013	(12,302,680.87)
Environmental Cleanup Activity - 6 mo ending 3/31/2013	**(1,964,239.91)**

AVERAGE CUSTOMER COUNT
AND KWH
THREE MONTHS ENDED

March 31, 2013

PacifiCorp
Average Customer Count and KWH
Washington Jurisdiction
For the 1st Quarter of Calendar Year 2013

Washington Only	Jan-13	Feb-13	Mar-13
Average Customer Count			
Residential Sales	104,750	104,911	104,912
Commercial Sales	17,306	17,013	17,024
Industrial Sales	578	576	576
Irrigation Sales	5,107	5,098	5,110
Public Street & Highway Lighting	251	252	252
KWH			
Residential Sales	206,497,264	147,089,485	130,742,053
Commercial Sales	131,609,619	115,686,691	110,485,003
Industrial Sales	63,868,118	63,557,777	64,525,836
Irrigation Sales	367,757	467,800	1,044,675
Public Street & Highway Lighting	866,834	756,900	874,625

PACIFICORP

A MIDAMERICAN ENERGY HOLDINGS COMPANY

Washington Jurisdiction

RESULTS OF OPERATIONS

For 12 Month Period Ended
March 2013

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	12 ME MARCH 2013
FILE:	WA JAM 12 ME March 2013
PREPARED BY:	Revenue Requirement Department
DATE:	June 21, 2013
TIME:	1:34:51 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.614
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.70%	5.55%	2.65%
PREFERRED	0.30%	5.43%	0.02%
COMMON	52.00%	9.80%	5.10%
	100.00%		7.76%

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

12 ME MARCH 2013 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	4,361,287,500	4,058,921,263	302,366,237	0	302,366,237
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	223,360,133	175,757,905	47,602,228	0	47,602,228
5	Other Operating Revenues	2.4	225,232,986	211,544,772	13,688,214	0	13,688,214
6	Total Operating Revenues	2.4	4,809,880,619	4,446,223,940	363,656,679	0	363,656,679
7							
8	Operating Expenses:						
9	Steam Production	2.6	513,867,588	457,062,411	56,805,177	0	56,805,177
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	37,222,599	30,822,566	6,400,033	0	6,400,033
12	Other Power Supply	2.10	567,332,022	456,796,740	110,535,282	0	110,535,282
13	Transmission	2.12	162,280,842	134,726,124	27,554,718	0	27,554,718
14	Distribution	2.13	203,338,003	191,391,325	11,946,679	0	11,946,679
15	Customer Accounts	2.14	89,447,192	82,784,316	6,662,876	0	6,662,876
16	Customer Service	2.14	109,075,701	97,469,616	11,606,084	0	11,606,084
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	193,014,405	179,960,422	13,053,983	0	13,053,983
19							
20	Total O & M Expenses	2.16	1,875,578,352	1,631,013,519	244,564,832	0	244,564,832
21							
22	Depreciation	2.18	567,450,273	526,362,457	41,087,816	0	41,087,816
23	Amortization Expense	2.19	52,076,293	47,359,393	4,716,900	0	4,716,900
24	Taxes Other Than Income	2.19	160,958,249	141,260,657	19,697,593	0	19,697,593
25	Income Taxes - Federal	2.22	357,470,746	358,485,093	(1,014,346)	0	(1,014,346)
26	Income Taxes - State	2.22	54,883,564	54,883,564	0	0	-
27	Income Taxes - Def Net	2.21	241,877,766	230,430,838	11,446,928	0	11,446,928
28	Investment Tax Credit Adj.	2.20	(1,851,300)	(1,851,300)	0	0	0
29	Misc Revenue & Expense	2.6	(364,491)	(371,000)	6,509	0	6,509
30							
31	Total Operating Expenses	2.22	3,308,079,452	2,987,573,220	320,506,231	0	320,506,231
32							
33	Operating Revenue for Return		1,501,801,167	1,458,650,719	43,150,448	0	43,150,448
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	23,362,543,725	21,796,848,516	1,565,695,209	0	1,565,695,209
37	Plant Held for Future Use	2.33	47,751,018	47,649,944	101,074	0	101,074
38	Misc Deferred Debits	2.35	301,686,706	285,905,447	15,781,259	0	15,781,259
39	Elec Plant Acq Adj	2.33	47,663,296	47,663,296	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	31,697,209	29,997,250	1,699,958	0	1,699,958
42	Fuel Stock	2.34	261,744,075	255,439,144	6,304,931	0	6,304,931
43	Material & Supplies	2.34	202,210,828	195,193,301	7,017,527	0	7,017,527
44	Working Capital	2.35	40,605,650	37,365,777	3,239,874	0	3,239,874
45	Weatherization Loans	2.34	(6,582,010)	(8,524,474)	1,942,464	0	1,942,464
46	Miscellaneous Rate Base	2.36	0	0	0	0	0
47							
48	Total Electric Plant		24,289,320,497	22,687,538,201	1,601,782,296	0	1,601,782,296
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(7,282,433,593)	(6,709,040,352)	(573,393,241)	0	(573,393,241)
52	Accum Prov For Amort	2.41	(500,502,600)	(457,874,549)	(42,628,050)	0	(42,628,050)
53	Accum Def Income Taxes	2.37	(3,523,177,971)	(3,301,759,351)	(221,418,619)	0	(221,418,619)
54	Unamortized ITC	2.37	(2,968,430)	(2,586,141)	(382,289)	0	(382,289)
55	Customer Adv for Const	2.36	(20,827,950)	(20,814,364)	(13,586)	0	(13,586)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(89,410,270)	(84,572,083)	(4,838,186)	0	(4,838,186)
58							
59	Total Rate Base Deductions		(11,419,320,812)	(10,576,646,841)	(842,673,972)	0	(842,673,972)
60							
61	Total Rate Base		12,869,999,684	12,110,891,360	759,108,324	0	759,108,324
62							
63							
64							
65							
66							
67							
68							
69							

12 ME MARCH 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		1,655,907,917	1,526,035,525	129,872,392	-	129,872,392
73										
74					B1	1,655,907,917	1,526,035,525	129,872,392	-	129,872,392
75										
76	442	Commercial & Industrial Sales								
77			0	S		2,668,173,989	2,497,049,629	171,124,360	-	171,124,360
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	2,668,173,989	2,497,049,629	171,124,360	-	171,124,360
83										
84	444	Public Street & Highway Lighting								
85			0	S		19,940,554	18,571,069	1,369,485	-	1,369,485
86			0	SO		-	-	-	-	-
87					B1	19,940,554	18,571,069	1,369,485	-	1,369,485
88										
89	445	Other Sales to Public Authority								
90			0	S		17,265,041	17,265,041	-	-	-
91										
92					B1	17,265,041	17,265,041	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**4,361,287,500**	**4,058,921,263**	**302,366,237**	**-**	**302,366,237**
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104			WSF	S		11,173,799	11,173,799	-	-	-
105				SG		-	-	-	-	-
106				CAGW		-	-	-	-	-
107						11,173,799	11,173,799	-	-	-
108										
109	447NPC	Sales for Resale-NPC								
110			WSF	SG		-	-	-	-	-
111			WSF	SE		-	-	-	-	-
112			WSF	DGP		-	-	-	-	-
113			WSF	CAGW		212,186,334	164,584,106	47,602,228	-	47,602,228
114			WSF	CAGE		-	-	-	-	-
115			WSF	CAEW		-	-	-	-	-
116			WSF	CAEE		-	-	-	-	-
117					B1	212,186,334	164,584,106	47,602,228	-	47,602,228
118										
119		Total Sales for Resale				223,360,133	175,757,905	47,602,228	-	47,602,228
120										
121	449	Provision for Rate Refund								
122			WSF	S		-	-	-	-	-
123			WSF	SG		-	-	-	-	-
124										
125										
126						-	-	-	-	-
127										
128	**Total Sales from Electricity**					**4,584,647,633**	**4,234,679,168**	**349,968,465**	**-**	**349,968,465**
129	450	Forfeited Discounts & Interest								
130			CUST	S		9,667,705	8,977,792	689,913	-	689,913
131			CUST	SO		-	-	-	-	-
132					B1	9,667,705	8,977,792	689,913	-	689,913
133										
134	451	Misc Electric Revenue								
135			CUST	S		6,463,660	6,289,546	174,115	-	174,115
136			GP	SG		-	-	-	-	-
137			GP	SO		12,484	11,646	838	-	838
138					B1	6,476,144	6,301,191	174,953	-	174,953
139										
140	453	Water Sales								
141			P	CAGW		-	-	-	-	-
142			P	CAGE		-	-	-	-	-
143			P	JBG		405	317	88	-	88
144			P	SG		-	-	-	-	-
145					B1	405	317	88	-	88
146										
147	454	Rent of Electric Property								
148			DPW	S		9,357,632	8,365,169	992,463	-	992,463
149			T	CAGW		541,269	419,840	121,429	-	121,429
150			T	CAGE		3,850,407	3,850,407	-	-	-
151			T	JBG		8,225	6,444	1,780	-	1,780
152			T	SG		1,028,200	946,018	82,182	-	82,182
153			GP	SO		3,673,466	3,426,749	246,717	-	246,717
154					B1	18,459,199	17,014,626	1,444,572	-	1,444,572
155										
156										

12 ME MARCH 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
157										
158	456	Other Electric Revenue								
159			DMSC	S		22,567,749	22,619,937	(52,188)	-	(52,188)
160			CUST	CAGE		16,571,776	16,571,776	-	-	-
161			OTHSE	CAGW		10,864,827	8,427,394	2,437,433	-	2,437,433
162			OTHSO	SO		316,886	295,603	21,283	-	21,283
163			OTHSGR	SG		60,832,841	55,970,576	4,862,265	-	4,862,265
164			OTHSGR	JBG		1,066,313	835,475	230,838	-	230,838
165			OTHSGR	WRG		64,201,543	61,034,727	3,166,816	-	3,166,816
166			OTHSGR	WRE		14,207,598	13,495,358	712,241	-	712,241
167			WSF	CAEW		-	-	-	-	-
168			WSF	SE		-	-	-	-	-
169					B1	190,629,533	179,250,844	11,378,688	-	11,378,688
170										
171		**Total Other Electric Revenues**				**225,232,986**	**211,544,772**	**13,688,214**	**-**	**13,688,214**
172										
173	**Total Electric Operating Revenues**				**B1**	**4,809,880,619**	**4,446,223,940**	**363,656,679**	**-**	**363,656,679**
174										
175	Summary of Revenues by Factor									
176		S				4,420,518,046	4,116,347,506	304,170,540	-	304,170,540
177		JBG				1,074,942	842,236	232,706	-	232,706
178		SE				-	-	-	-	-
179		SO				4,002,836	3,733,998	268,838	-	268,838
180		SG				61,861,041	56,916,593	4,944,448	-	4,944,448
181		CAEW				-	-	-	-	-
182		CAEE				-	-	-	-	-
183		CAGW				223,592,429	173,431,339	50,161,090	-	50,161,090
184		CAGE				20,422,183	20,422,183	-	-	-
185		WRG				64,201,543	61,034,727	3,166,816	-	3,166,816
186		WRE				14,207,598	13,495,358	712,241	-	712,241
187	Total Electric Operating Revenues				B1	4,809,880,619	4,446,223,940	363,656,679	-	363,656,679
188	Miscellaneous Revenues									
189	41160	Gain on Sale of Utility Plant - CR								
190			DPW	S		-	-	-	-	-
191			T	SG		-	-	-	-	-
192			G	SO		-	-	-	-	-
193			T	DGU		-	-	-	-	-
194			P	DGP		-	-	-	-	-
195						-	-	-	-	-
196										
197	41170	Loss on Sale of Utility Plant								
198			DPW	S		-	-	-	-	-
199			T	CAGW		-	-	-	-	-
200			T	CAGE		-	-	-	-	-
201			T	SG		-	-	-	-	-
202						-	-	-	-	-
203										
204	4118	Gain from Emission Allowances								
205			P	S		-	-	-	-	-
206			P	CAEW		-	-	-	-	-
207			P	CAEE		-	-	-	-	-
208			P	SE		(59,662)	(55,106)	(4,556)	-	(4,556)
209					B1	(59,662)	(55,106)	(4,556)	-	(4,556)
210										
211	41181	Gain from Disposition of NOX Credits								
212			P	SE		-	-	-	-	-
213						-	-	-	-	-
214										
215	4194	Impact Housing Interest Income								
216			P	DGU		-	-	-	-	-
217						-	-	-	-	-
218										
219	421	(Gain) / Loss on Sale of Utility Plant								
220			DPW	S		(79,490)	(103,803)	24,314	-	24,314
221			T	DGP		-	-	-	-	-
222			T	DGU		-	-	-	-	-
223			PTD	CN		6	6	0	-	0
224			PTD	SO		(237,342)	(221,402)	(15,940)	-	(15,940)
225			P	CAGW		11,997	9,305	2,691	-	2,691
226			P	CAGE		-	-	-	-	-
227			P	SG		-	-	-	-	-
228					B1	(304,829)	(315,894)	11,065	-	11,065
229										
230	**Total Miscellaneous Revenues**					**(364,491)**	**(371,000)**	**6,509**	**-**	**6,509**
231	Miscellaneous Expenses									
232	4311	Interest on Customer Deposits								
233			CUST	S		-	-	-	-	-
234						-	-	-	-	-
235	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
236										
237	**Net Misc Revenue and Expense**					**(364,491)**	**(371,000)**	**6,509**	**-**	**6,509**
238										

12 ME MARCH 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
239	500	Operation Supervision & Engineering								
240			P	SG		-	-	-	-	-
241			P	CAGW		34,467	26,734	7,732	-	7,732
242			P	CAGE		3,257,894	3,257,894	-	-	-
243			P	JBG		16,008,537	12,542,966	3,465,571	-	3,465,571
244			P	CAGE		-	-	-	-	-
245					B2	19,300,898	15,827,595	3,473,303	-	3,473,303
246										
247	501	Fuel Related								
248			P	SE		72,731	67,177	5,554	-	5,554
249			P	SE		-	-	-	-	-
250			P	SE		-	-	-	-	-
251			P	CAGW		1,580,260	1,225,742	354,518	-	354,518
252			P	CAGE		-	-	-	-	-
253			P	CAEW		-	-	-	-	-
254			P	CAEE		16,232,931	16,232,931	-	-	-
255			P	JBE		410,274	320,007	90,266	-	90,266
256			P	CAEE		-	-	-	-	-
257			P	JBG		-	-	-	-	-
258					B2	18,296,195	17,845,856	450,339	-	450,339
259										
260	501NPC	Fuel Related								
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				SE		-	-	-	-	-
264				CAGW		-	-	-	-	-
265				CAGE		-	-	-	-	-
266				CAEW		187,268,478	144,570,884	42,697,594	-	42,697,594
267				CAEE		-	-	-	-	-
268				JBE		-	-	-	-	-
269				CAEE		-	-	-	-	-
270				JBG		-	-	-	-	-
271					B2	187,268,478	144,570,884	42,697,594	-	42,697,594
272										
273		Total Fuel Related				205,564,673	162,416,740	43,147,933	-	43,147,933
274										
275	502	Steam Expenses								
276			P	SG		-	-	-	-	-
277			P	CAGW		944,895	732,916	211,979	-	211,979
278			P	CAGE		38,879,241	38,879,241	-	-	-
279			P	JBG		3,785,442	2,965,959	819,483	-	819,483
280			P	CAGE		-	-	-	-	-
281					B2	43,609,578	42,578,116	1,031,462	-	1,031,462
282										
283	503	Steam From Other Sources								
284			P	SE		-	-	-	-	-
285			P	CAEW		-	-	-	-	-
286			P	CAEE		-	-	-	-	-
287					B2	-	-	-	-	-
288										
289	503NPC	Steam From Other Sources-NPC								
290				SE		-	-	-	-	-
291				CAEW		-	-	-	-	-
292				CAEE	B2	-	-	-	-	-
293						-	-	-	-	-
294										
295	505	Electric Expenses								
296			P	SG		-	-	-	-	-
297			P	CAGW		65,927	51,137	14,790	-	14,790
298			P	CAGE		3,983,709	3,983,709	-	-	-
299			P	JBG		307	240	66	-	66
300			P	CAGE		-	-	-	-	-
301					B2	4,049,943	4,035,086	14,857	-	14,857
302										
303	506	Misc. Steam Expense								
304			P	SG		-	-	-	-	-
305			P	SE		-	-	-	-	-
306			P	CAGW		1,259,837	977,203	282,634	-	282,634
307			P	CAGE		66,276,243	66,276,243	-	-	-
308			P	JBG		(12,352,805)	(9,678,637)	(2,674,168)	-	(2,674,168)
309			P	CAGE		-	-	-	-	-
310					B2	55,183,275	57,574,809	(2,391,535)	-	(2,391,535)

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AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
311										
312	507	Rents								
313			P	SG		-	-	-	-	-
314			P	CAGW		16,898	13,107	3,791	-	3,791
315			P	CAGE		136,093	136,093	-	-	-
316			P	JBG		279,334	218,863	60,471	-	60,471
317			P	CAGE		-	-	-	-	-
318					B2	432,325	368,063	64,262	-	64,262
319										
320	510	Maint Supervision & Engineering								
321			P	SG		-	-	-	-	-
322			P	CAGW		230,555	178,832	51,723	-	51,723
323			P	CAGE		6,219,434	6,219,434	-	-	-
324			P	JBG		481,920	377,593	104,327	-	104,327
325			P	CAGE		-	-	-	-	-
326					B2	6,931,909	6,775,859	156,050	-	156,050
327										
328										
329										
330	511	Maintenance of Structures								
331			P	SG		-	-	-	-	-
332			P	CAGW		355,584	275,812	79,772	-	79,772
333			P	CAGE		15,416,024	15,416,024	-	-	-
334			P	JBG		10,907,095	8,545,898	2,361,197	-	2,361,197
335			P	CAGE		-	-	-	-	-
336					B2	26,678,703	24,237,733	2,440,969	-	2,440,969
337										
338	512	Maintenance of Boiler Plant								
339			P	SG		-	-	-	-	-
340			P	CAGW		2,219,506	1,721,578	497,928	-	497,928
341			P	CAGE		77,381,128	77,381,128	-	-	-
342			P	JBG		27,009,176	21,162,157	5,847,019	-	5,847,019
343			P	CAGE		-	-	-	-	-
344					B2	106,609,810	100,264,864	6,344,946	-	6,344,946
345										
346	513	Maintenance of Electric Plant								
347			P	SG		-	-	-	-	-
348			P	CAGW		245,293	190,263	55,029	-	55,029
349			P	CAGE		23,560,174	23,560,174	-	-	-
350			P	JBG		8,232,254	6,450,113	1,782,140	-	1,782,140
351			P	CAGE		-	-	-	-	-
352					B2	32,037,721	30,200,551	1,837,170	-	1,837,170
353										
354	514	Maintenance of Misc. Steam Plant								
355			P	SG		-	-	-	-	-
356			P	CAGW		277,149	214,973	62,176	-	62,176
357			P	CAGE		10,311,079	10,311,079	-	-	-
358			P	JBG		2,880,524	2,256,941	623,584	-	623,584
359			P	CAGE		-	-	-	-	-
360					B2	13,468,752	12,782,993	685,760	-	685,760
361										
362	**Total Steam Power Generation**				B2	**513,867,588**	**457,062,411**	**56,805,177**	**-**	**56,805,177**

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AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
363	517	Operation Super & Engineering								
364			P	SG		-	-	-	-	-
365						-	-	-	-	-
366										
367	518	Nuclear Fuel Expense								
368			P	SE		-	-	-	-	-
369										
370						-	-	-	-	-
371										
372	519	Coolants and Water								
373			P	SG		-	-	-	-	-
374						-	-	-	-	-
375										
376	520	Steam Expenses								
377			P	SG		-	-	-	-	-
378						-	-	-	-	-
379										
380										
381										
382	523	Electric Expenses								
383			P	SG		-	-	-	-	-
384						-	-	-	-	-
385										
386	524	Misc. Nuclear Expenses								
387			P	SG		-	-	-	-	-
388						-	-	-	-	-
389										
390	528	Maintenance Super & Engineering								
391			P	SG		-	-	-	-	-
392						-	-	-	-	-
393										
394	529	Maintenance of Structures								
395			P	SG		-	-	-	-	-
396						-	-	-	-	-
397										
398	530	Maintenance of Reactor Plant								
399			P	SG		-	-	-	-	-
400						-	-	-	-	-
401										
402	531	Maintenance of Electric Plant								
403			P	SG		-	-	-	-	-
404						-	-	-	-	-
405										
406	532	Maintenance of Misc Nuclear								
407			P	SG		-	-	-	-	-
408						-	-	-	-	-
409										
410	**Total Nuclear Power Generation**					-	-	-	-	-
411										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
412	535	Operation Super & Engineering								
413			P	DGP		-	-	-	-	-
414			P	CAGW		-	-	-	-	-
415			P	CAGE		-	-	-	-	-
416			P	CAGW		5,684,575	4,409,288	1,275,287	-	1,275,287
417			P	CAGE		(519,113)	(519,113)	-	-	-
418					B2	5,165,461	3,890,175	1,275,287	-	1,275,287
419										
420	536	Water For Power								
421			P	DGP		-	-	-	-	-
422			P	CAGW		-	-	-	-	-
423			P	CAGE		-	-	-	-	-
424			P	CAGW		128,203	99,442	28,761	-	28,761
425			P	CAGE		2,301	2,301	-	-	-
426					B2	130,504	101,743	28,761	-	28,761
427										
428	537	Hydraulic Expenses								
429			P	DGP		-	-	-	-	-
430			P	CAGW		-	-	-	-	-
431			P	CAGE		-	-	-	-	-
432			P	CAGW		4,066,117	3,153,917	912,199	-	912,199
433			P	CAGE		290,562	290,562	-	-	-
434					B2	4,356,678	3,444,479	912,199	-	912,199
435										
436	538	Electric Expenses								
437			P	DGP		-	-	-	-	-
438			P	CAGW		-	-	-	-	-
439			P	CAGE		-	-	-	-	-
440			P	CAGW		-	-	-	-	-
441			P	CAGE		-	-	-	-	-
442					B2	-	-	-	-	-
443										
444	539	Misc. Hydro Expenses								
445			P	DGP		-	-	-	-	-
446			P	CAGW		-	-	-	-	-
447			P	CAGE		-	-	-	-	-
448			P	CAGW		11,743,092	9,108,627	2,634,464	-	2,634,464
449			P	CAGE		7,080,603	7,080,603	-	-	-
450					B2	18,823,695	16,189,230	2,634,464	-	2,634,464
451										
452	540	Rents (Hydro Generation)								
453			P	DGP		-	-	-	-	-
454			P	CAGW		-	-	-	-	-
455			P	CAGE		-	-	-	-	-
456			P	CAGW		616,598	478,269	138,329	-	138,329
457			P	CAGE		30,746	30,746	-	-	-
458					B2	647,344	509,015	138,329	-	138,329
459										
460	541	Maint Supervision & Engineering								
461			P	DGP		-	-	-	-	-
462			P	CAGW		-	-	-	-	-
463			P	CAGE		-	-	-	-	-
464			P	CAGW		388	301	87	-	87
465			P	CAGE		-	-	-	-	-
466					B2	388	301	87	-	87
467										
468	542	Maintenance of Structures								
469			P	DGP		-	-	-	-	-
470			P	CAGW		-	-	-	-	-
471			P	CAGE		-	-	-	-	-
472			P	CAGW		672,771	521,840	150,930	-	150,930
473			P	CAGE		183,720	183,720	-	-	-
474					B2	856,490	705,560	150,930	-	150,930
475										
476										
477										
478										
479	543	Maintenance of Dams & Waterways								
480			P	DGP		-	-	-	-	-
481			P	CAGW		-	-	-	-	-
482			P	CAGE		-	-	-	-	-
483			P	CAGW		1,618,854	1,255,677	363,176	-	363,176
484			P	CAGE		483,640	483,640	-	-	-
485					B2	2,102,494	1,739,317	363,176	-	363,176
486										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
487	544	Maintenance of Electric Plant								
488			P	DGP		-	-	-	-	-
489			P	CAGW		-	-	-	-	-
490			P	CAGE		-	-	-	-	-
491			P	CAGW		1,633,440	1,266,991	366,449	-	366,449
492			P	CAGE		394,334	394,334	-	-	-
493					B2	2,027,774	1,661,325	366,449	-	366,449
494										
495	545	Maintenance of Misc. Hydro Plant								
496			P	DGP		-	-	-	-	-
497			P	CAGW		-	-	-	-	-
498			P	CAGE		-	-	-	-	-
499			P	CAGW		2,364,029	1,833,679	530,350	-	530,350
500			P	CAGE		747,742	747,742	-	-	-
501					B2	3,111,772	2,581,421	530,350	-	530,350
502										
503	**Total Hydraulic Power Generation**				B2	**37,222,599**	**30,822,566**	**6,400,033**	**-**	**6,400,033**
504										
505	546	Operation Super & Engineering								
506			P	SG		-	-	-	-	-
507			P	SE		-	-	-	-	-
508			P	CAGW		171,317	132,883	38,434	-	38,434
509			P	CAGE		177,813	177,813	-	-	-
510			P	CAGE		-	-	-	-	-
511					B2	349,130	310,697	38,434	-	38,434
512										
513	547	Fuel								
514			P	SE		-	-	-	-	-
515			P	CAEW		-	-	-	-	-
516			P	CAEE		-	-	-	-	-
517			P	SSECT		-	-	-	-	-
518					B2	-	-	-	-	-
519										
520	547NPC	Fuel-NPC								
521				SE		-	-	-	-	-
522				CAEW		119,912,252	92,572,014	27,340,237	-	27,340,237
523				CAEE		-	-	-	-	-
524				SSECT		-	-	-	-	-
525					B2	119,912,252	92,572,014	27,340,237	-	27,340,237
526										
527	548	Generation Expense								
528			P	SG		-	-	-	-	-
529			P	CAGW		11,433,298	8,868,334	2,564,965	-	2,564,965
530			P	CAGE		6,146,317	6,146,317	-	-	-
531			P	CAGE		-	-	-	-	-
532					B2	17,579,615	15,014,650	2,564,965	-	2,564,965
533										
534	549	Miscellaneous Other								
535			0	S		90,746	90,746	-	-	-
536			P	SG		1,772,198	1,630,550	141,649	-	141,649
537			P	CAGW		3,089,986	2,396,774	693,213	-	693,213
538			P	CAGE		4,628,713	4,628,713	-	-	-
539			P	CAGE		-	-	-	-	-
540					B2	9,581,644	8,746,782	834,861	-	834,861
541										
542										
543										
544										
545	550	Maint Supervision & Engineering								
546				S		168,691	168,691	-	-	-
547			P	SG		4,855	4,466	388	-	388
548			P	CAGW		1,793,055	1,390,798	402,257	-	402,257
549			P	CAGE		2,486,703	2,486,703	-	-	-
550			P	CAGE		-	-	-	-	-
551					B2	4,453,303	4,050,659	402,645	-	402,645
552										
553	551	Maint Supervision & Engineering								
554			P	SG		-	-	-	-	-
555			P	CAGW		-	-	-	-	-
556			P	CAGE		-	-	-	-	-
557					B2	-	-	-	-	-
558										
559	552	Maintenance of Structures								
560			P	SG		-	-	-	-	-
561			P	CAGW		118,214	91,694	26,520	-	26,520
562			P	CAGE		2,293,492	2,293,492	-	-	-
563			P	CAGE		-	-	-	-	-
564					B2	2,411,706	2,385,185	26,520	-	26,520
565										
566	553	Maint of Generation & Electric Plant								
567			P	SG		-	-	-	-	-
568			P	CAGW		8,034,555	6,232,070	1,802,485	-	1,802,485
569			P	CAGE		18,103,147	18,103,147	-	-	-
570			P	JBG		(3,504)	(2,746)	(759)	-	(759)
571					B2	26,134,197	24,332,471	1,801,726	-	1,801,726
572										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
573	554	Maintenance of Misc. Other								
574			P	SG		-	-	-	-	-
575			P	CAGW		450,279	349,262	101,016	-	101,016
576			P	CAGE		1,529,368	1,529,368	-	-	-
577			P	CAGE		-	-	-	-	-
578					B2	1,979,647	1,878,630	101,016	-	101,016
579										
580	**Total Other Power Generation**				**B2**	**182,401,494**	**149,291,089**	**33,110,405**	**-**	**33,110,405**
581										
582										
583	555	Purchased Power								
584			P	S		(22,835,494)	(17,995,181)	(4,840,313)	-	(4,840,313)
585				CAEW		-	-	-	-	-
586				CAGW		-	-	-	-	-
587						(22,835,494)	(17,995,181)	(4,840,313)	-	(4,840,313)
588	555NPC	Purchased Power-NPC								
589			P	SG		-	-	-	-	-
590			P	SE		-	-	-	-	-
591			P	CAGW		-	-	-	-	-
592			P	CAGW		339,557,077	263,380,289	76,176,788	-	76,176,788
593			P	CAGE		-	-	-	-	-
594			P	CAEW		1,892,230	1,460,797	431,432	-	431,432
595			P	CAEE		-	-	-	-	-
596				DGP		-	-	-	-	-
597				S		2,281,408	-	2,281,408	-	2,281,408
598						343,730,715	264,841,087	78,889,628	-	78,889,628
599										
600		Total Purchased Power			B2	320,895,221	246,845,905	74,049,315	-	74,049,315
601										
602	556	System Control & Load Dispatch								
603			P	SG		1,449,792	1,333,913	115,879	-	115,879
604			P	CAGW		-	-	-	-	-
605			P	CAGE		-	-	-	-	-
606										
607					B2	1,449,792	1,333,913	115,879	-	115,879
608										
609										
610										
611	557	Other Expenses								
612			P	S		(183,792)	(86,786)	(97,006)	-	(97,006)
613			P	SG		47,738,187	43,922,555	3,815,632	-	3,815,632
614			P	SGCT		-	-	-	-	-
615			P	SE		-	-	-	-	-
616			P	CAGE		-	-	-	-	-
617			P	TROJP		-	-	-	-	-
618			P	CAGW		157,157	121,900	35,257	-	35,257
619			P	CAGE		17,086,765	17,086,765	-	-	-
620			P	JBG		2,081,261	1,630,704	450,557	-	450,557
621			P	CAEW		-	-	-	-	-
622			P	JBE		(4,294,063)	(3,349,305)	(944,758)	-	(944,758)
623					B2	62,585,515	59,325,833	3,259,682	-	3,259,682
624										
625										
626										
627										
628										
629										
630										
631										
632										
633										
634										
635	**Total Other Power Supply**				B2	**384,930,528**	**307,505,651**	**77,424,877**	**-**	**77,424,877**
636										
637	**TOTAL PRODUCTION EXPENSE**				B2	**1,118,422,209**	**944,681,717**	**173,740,492**	**-**	**173,740,492**
638										
639										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
640	Summary of Production Expense by Factor									
641		S				(20,478,441)	(17,822,530)	(2,655,911)	-	(2,655,911)
642		SG				50,965,032	46,891,484	4,073,548	-	4,073,548
643		SE				72,731	67,177	5,554	-	5,554
644		JBG				59,309,541	46,470,053	12,839,488	-	12,839,488
645		TROJP				-	-	-	-	-
646		JBE				(3,883,789)	(3,029,298)	(854,491)	-	(854,491)
647		DGP				-	-	-	-	-
648		DEU				-	-	-	-	-
649		DEP				-	-	-	-	-
650		CAGW				400,563,374	310,700,334	89,863,040	-	89,863,040
651		CAGE				306,567,871	306,567,871	-	-	-
652		CAEW				309,072,959	238,603,696	70,469,264	-	70,469,264
653		CAEE				16,232,931	16,232,931	-	-	-
654		SNPPS				-	-	-	-	-
655		SNPPO				-	-	-	-	-
656		DGU				-	-	-	-	-
657		MC				-	-	-	-	-
658		SSGCT				-	-	-	-	-
659		SSECT				-	-	-	-	-
660		SSGC				-	-	-	-	-
661		SSGCH				-	-	-	-	-
662		SSECH				-	-	-	-	-
663	Total Production Expense by Factor				B2	1,118,422,209	944,681,717	173,740,492	-	173,740,492
664	560	Operation Supervision & Engineering								
665			T	SG		4,522,507	4,161,031	361,476	-	361,476
666			T	JBG		-	-	-	-	-
667			T	CAGW		588,082	456,151	131,931	-	131,931
668			T	CAGE		696,417	696,417	-	-	-
669					B2	5,807,006	5,313,598	493,407	-	493,407
670										
671	561	Load Dispatching								
672			T	SG		7,394,188	6,803,183	591,005	-	591,005
673			T	CAGW		252,667	195,983	56,684	-	56,684
674			T	CAGE		928,962	928,962	-	-	-
675					B2	8,575,817	7,928,129	647,689	-	647,689
676	562	Station Expense								
677			T	SG		1,003,661	923,440	80,221	-	80,221
678			T	JBG		22,245	17,429	4,816	-	4,816
679			T	CAGW		446,737	346,515	100,222	-	100,222
680			T	CAGE		1,540,478	1,540,478	-	-	-
681					B2	3,013,121	2,827,862	185,258	-	185,258
682										
683	563	Overhead Line Expense								
684			T	SG		-	-	-	-	-
685			T	CAGW		39,033	30,276	8,757	-	8,757
686			T	CAGE		265,422	265,422	-	-	-
687					B2	304,454	295,698	8,757	-	8,757
688										
689	564	Underground Line Expense								
690			T	SG		-	-	-	-	-
691			T	CAGW		-	-	-	-	-
692			T	CAGE		-	-	-	-	-
693					B2	-	-	-	-	-
694										
695	565	Transmission of Electricity by Others								
696			T	SG		-	-	-	-	-
697			T	SE		-	-	-	-	-
698			T	CAGW		-	-	-	-	-
699			T	CAGE		-	-	-	-	-
700			T	CAEW		-	-	-	-	-
701			T	CAEE		-	-	-	-	-
702					B2	-	-	-	-	-
703										
704	565NPC	Transmission of Electricity by Others-NPC								
705				SG		-	-	-	-	-
706				SE		-	-	-	-	-
707				CAGW		96,944,292	75,195,651	21,748,640	-	21,748,640
708				CAGE		-	-	-	-	-
709				CAEW		-	-	-	-	-
710				CAEE		-	-	-	-	-
711						96,944,292	75,195,651	21,748,640	-	21,748,640
712										
713		Total Transmission of Electricity by Others				96,944,292	75,195,651	21,748,640	-	21,748,640
714										
715	566	Misc. Transmission Expense								
716			T	SG		2,742,679	2,523,461	219,218	-	219,218
717			T	CAGW		1,103,893	856,244	247,649	-	247,649
718			T	CAGE		257,151	257,151	-	-	-
719					B2	4,103,723	3,636,856	466,867	-	466,867
720										
721	567	Rents - Transmission								
722			T	SG		(55)	(51)	(4)	-	(4)
723			T	CAGW		990,529	768,312	222,217	-	222,217
724			T	CAGE		940,822	940,822	-	-	-
725					B2	1,931,295	1,709,083	222,212	-	222,212
726										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
727	568	Maint Supervision & Engineering								
728			T	SG		1,476,793	1,358,755	118,038	-	118,038
729			T	CAGW		517,956	401,757	116,199	-	116,199
730			T	CAGE		510,310	510,310	-	-	-
731					B2	2,505,058	2,270,822	234,237	-	234,237
732										
733	569	Maintenance of Structures								
734			T	SG		4,543,832	4,180,652	363,181	-	363,181
735			T	CAGW		2,448	1,899	549	-	549
736			T	CAGE		55,841	55,841	-	-	-
737					B2	4,602,122	4,238,392	363,730	-	363,730
738										
739	570	Maintenance of Station Equipment								
740			T	SG		496,071	456,421	39,650	-	39,650
741			T	JBG		144,097	112,902	31,194	-	31,194
742			T	CAGW		4,067,601	3,155,069	912,532	-	912,532
743			T	CAGE		7,296,520	7,296,520	-	-	-
744					B2	12,004,289	11,020,912	983,377	-	983,377
745										
746	571	Maintenance of Overhead Lines								
747			T	SG		129,806	119,431	10,375	-	10,375
748			T	JBG		-	-	-	-	-
749			T	CAGW		8,743,020	6,781,597	1,961,423	-	1,961,423
750			T	CAGE		10,731,287	10,731,287	-	-	-
751					B2	19,604,114	17,632,315	1,971,799	-	1,971,799
752										
753	572	Maintenance of Underground Lines								
754			T	SG		-	-	-	-	-
755			T	CAGW		28,712	22,270	6,441	-	6,441
756			T	CAGE		73,555	73,555	-	-	-
757					B2	102,267	95,825	6,441	-	6,441
758										
759	573	Maint of Misc. Transmission Plant								
760			T	SG		2,781,300	2,558,995	222,305	-	222,305
761			T	CAGW		-	-	-	-	-
762			T	CAGE		1,985	1,985	-	-	-
763					B2	2,783,284	2,560,980	222,305	-	222,305
764										
765	**TOTAL TRANSMISSION EXPENSE**				B2	**162,280,842**	**134,726,124**	**27,554,718**	**-**	**27,554,718**
766										
767	Summary of Transmission Expense by Factor									
768		SE				-	-	-	-	-
769		SG				25,090,782	23,085,319	2,005,463	-	2,005,463
770		CAGW				113,724,968	88,211,724	25,513,245	-	25,513,245
771		CAGE				23,298,750	23,298,750	-	-	-
772		JBG				166,342	130,332	36,010	-	36,010
773	Total Transmission Expense by Factor				B2	162,280,842	134,726,124	27,554,718	-	27,554,718
774	580	Operation Supervision & Engineering								
775			DPW	S		1,360,706	1,224,052	136,654	-	136,654
776			DPW	SNPD		12,332,922	11,546,490	786,432	-	786,432
777					B2	13,693,628	12,770,542	923,086	-	923,086
778										
779	581	Load Dispatching								
780			DPW	S		-	-	-	-	-
781			DPW	SNPD		12,680,283	11,871,701	808,582	-	808,582
782					B2	12,680,283	11,871,701	808,582	-	808,582
783										
784	582	Station Expense								
785			DPW	S		4,278,064	3,936,932	341,133	-	341,133
786			DPW	SNPD		33,696	31,548	2,149	-	2,149
787					B2	4,311,761	3,968,479	343,281	-	343,281
788										
789	583	Overhead Line Expenses								
790			DPW	S		5,293,736	4,884,773	408,963	-	408,963
791			DPW	SNPD		18,954	17,746	1,209	-	1,209
792					B2	5,312,691	4,902,519	410,172	-	410,172
793										
794	584	Underground Line Expense								
795			DPW	S		223	223	-	-	-
796			DPW	SNPD		-	-	-	-	-
797					B2	223	223	-	-	-
798										
799	585	Street Lighting & Signal Systems								
800			DPW	S		-	-	-	-	-
801			DPW	SNPD		227,595	213,082	14,513	-	14,513
802					B2	227,595	213,082	14,513	-	14,513
803										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
804	586	Meter Expenses								
805			DPW	S		6,529,544	5,898,419	631,125	-	631,125
806			DPW	SNPD		525,197	491,707	33,490	-	33,490
807					B2	7,054,741	6,390,126	664,615	-	664,615
808										
809	587	Customer Installation Expenses								
810			DPW	S		12,218,199	11,268,602	949,597	-	949,597
811			DPW	SNPD		-	-	-	-	-
812					B2	12,218,199	11,268,602	949,597	-	949,597
813										
814	588	Misc. Distribution Expenses								
815			DPW	S		1,124,643	1,085,847	38,796	-	38,796
816			DPW	SNPD		3,111,122	2,912,735	198,386	-	198,386
817					B2	4,235,765	3,998,582	237,183	-	237,183
818										
819	589	Rents								
820			DPW	S		3,583,122	3,474,951	108,171	-	108,171
821			DPW	SNPD		32,659	30,576	2,083	-	2,083
822					B2	3,615,781	3,505,527	110,253	-	110,253
823										
824	590	Maint Supervision & Engineering								
825			DPW	S		1,177,744	1,059,223	118,521	-	118,521
826			DPW	SNPD		3,599,472	3,369,945	229,527	-	229,527
827					B2	4,777,216	4,429,168	348,048	-	348,048
828										
829	591	Maintenance of Structures								
830			DPW	S		1,148,908	1,042,969	105,938	-	105,938
831			DPW	SNPD		107,935	101,052	6,883	-	6,883
832					B2	1,256,843	1,144,022	112,821	-	112,821
833										
834	592	Maintenance of Station Equipment								
835			DPW	S		9,406,416	8,812,731	593,685	-	593,685
836			DPW	SNPD		1,556,563	1,457,306	99,257	-	99,257
837					B2	10,962,979	10,270,037	692,942	-	692,942
838	593	Maintenance of Overhead Lines								
839			DPW	S		86,804,555	82,361,704	4,442,851	-	4,442,851
840			DPW	SNPD		1,339,683	1,254,256	85,427	-	85,427
841					B2	88,144,238	83,615,960	4,528,278	-	4,528,278
842										
843	594	Maintenance of Underground Lines								
844			DPW	S		20,315,985	19,382,898	933,088	-	933,088
845			DPW	SNPD		33,607	31,464	2,143	-	2,143
846					B2	20,349,593	19,414,362	935,231	-	935,231
847										
848	595	Maintenance of Line Transformers								
849			DPW	S		47,310	47,310	-	-	-
850			DPW	SNPD		958,500	897,380	61,121	-	61,121
851					B2	1,005,810	944,690	61,121	-	61,121
852										
853	596	Maint of Street Lighting & Signal Sys.								
854			DPW	S		3,615,708	3,416,737	198,971	-	198,971
855			DPW	SNPD		-	-	-	-	-
856					B2	3,615,708	3,416,737	198,971	-	198,971
857										
858	597	Maintenance of Meters								
859			DPW	S		5,074,115	4,717,709	356,406	-	356,406
860			DPW	SNPD		1,787,050	1,673,095	113,955	-	113,955
861					B2	6,861,165	6,390,804	470,361	-	470,361
862										
863	598	Maint of Misc. Distribution Plant								
864			DPW	S		2,456,119	2,354,055	102,064	-	102,064
865			DPW	SNPD		557,666	522,105	35,561	-	35,561
866					B2	3,013,785	2,876,161	137,624	-	137,624
867										
868	**TOTAL DISTRIBUTION EXPENSE**				B2	**203,338,003**	**191,391,325**	**11,946,679**	**-**	**11,946,679**
869										
870										
871	Summary of Distribution Expense by Factor									
872		S				164,435,097	154,969,135	9,465,963	-	9,465,963
873		SNPD				38,902,906	36,422,190	2,480,716	-	2,480,716
874										
875	Total Distribution Expense by Factor				B2	203,338,003	191,391,325	11,946,679	-	11,946,679
876										
877	901	Supervision								
878			CUST	S		1,905	1,905	-	-	-
879			CUST	CN		2,503,868	2,330,347	173,521	-	173,521
880					B2	2,505,773	2,332,252	173,521	-	173,521
881										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
882	902	Meter Reading Expense								
883			CUST	S		18,241,388	17,468,978	772,410	-	772,410
884			CUST	CN		2,174,522	2,023,825	150,697	-	150,697
885					B2	20,415,910	19,492,803	923,107	-	923,107
886										
887	903	Customer Receipts & Collections								
888			CUST	S		8,005,964	7,366,195	639,768	-	639,768
889			CUST	CN		45,151,190	42,022,166	3,129,024	-	3,129,024
890					B2	53,157,154	49,388,361	3,768,792	-	3,768,792
891										
892	904	Uncollectible Accounts								
893			CUST	S		13,238,856	11,449,997	1,788,859	-	1,788,859
894			P	SG		-	-	-	-	-
895			CUST	CN		8,915	8,297	618	-	618
896					B2	13,247,772	11,458,294	1,789,477	-	1,789,477
897										
898	905	Misc. Customer Accounts Expense								
899			CUST	S		5,447	5,447	-	-	-
900			CUST	CN		115,137	107,158	7,979	-	7,979
901					B2	120,584	112,605	7,979	-	7,979
902										
903	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**89,447,192**	**82,784,316**	**6,662,876**	**-**	**6,662,876**
904										
905	Summary of Customer Accts Exp by Factor									
906		S				39,493,560	36,292,522	3,201,038	-	3,201,038
907		CN				49,953,632	46,491,794	3,461,838	-	3,461,838
908		SG				-	-	-	-	-
909	Total Customer Accounts Expense by Factor				B2	89,447,192	82,784,316	6,662,876	-	6,662,876
910										
911	907	Supervision								
912			CUST	S		-	-	-	-	-
913			CUST	CN		303,911	282,850	21,061	-	21,061
914					B2	303,911	282,850	21,061	-	21,061
915										
916	908	Customer Assistance								
917			CUST	S		104,342,562	93,049,781	11,292,781	-	11,292,781
918			CUST	CN		1,382,107	1,286,326	95,781	-	95,781
919					B2	105,724,669	94,336,106	11,388,563	-	11,388,563
920										
921	909	Informational & Instructional Adv								
922			CUST	S		1,413,449	1,330,204	83,245	-	83,245
923			CUST	CN		1,434,709	1,335,283	99,427	-	99,427
924					B2	2,848,158	2,665,486	182,672	-	182,672
925										
926	910	Misc. Customer Service								
927			CUST	S		-	-	-	-	-
928			CUST	CN		198,961	185,173	13,788	-	13,788
929										
930					B2	198,961	185,173	13,788	-	13,788
931										
932	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**109,075,701**	**97,469,616**	**11,606,084**	**-**	**11,606,084**
933										
934										
935	Summary of Customer Service Exp by Factor									
936		S				105,756,011	94,379,985	11,376,027	-	11,376,027
937		CN				3,319,689	3,089,631	230,058	-	230,058
938										
939	Total Customer Service Expense by Factor				B2	109,075,701	97,469,616	11,606,084	-	11,606,084
940										
941										
942	911	Supervision								
943			CUST	S		-	-	-	-	-
944			CUST	CN		-	-	-	-	-
945						-	-	-	-	-
946										
947	912	Demonstration & Selling Expense								
948			CUST	S		-	-	-	-	-
949			CUST	CN		-	-	-	-	-
950						-	-	-	-	-
951										
952	913	Advertising Expense								
953			CUST	S		-	-	-	-	-
954			CUST	CN		-	-	-	-	-
955						-	-	-	-	-
956										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
957	916	Misc. Sales Expense								
958			CUST	S		-	-	-	-	-
959			CUST	CN		-	-	-	-	-
960					B2	-	-	-	-	-
961										
962	**TOTAL SALES EXPENSE**					**-**	**-**	**-**	**-**	**-**
963										
964										
965	Total Sales Expense by Factor									
966		S				-	-	-	-	-
967		CN				-	-	-	-	-
968	Total Sales Expense by Factor				B2	-	-	-	-	-
969										
970	**Total Customer Service Exp Including Sales**					**109,075,701**	**97,469,616**	**11,606,084**	**-**	**11,606,084**
971	920	Administrative & General Salaries								
972			PTD	S		(821,395)	(57,923)	(763,472)	-	(763,472)
973			CUST	CN		-	-	-	-	-
974			PTD	SO		75,093,513	70,050,084	5,043,429	-	5,043,429
975					B2	74,272,118	69,992,160	4,279,957	-	4,279,957
976										
977	921	Office Supplies & expenses								
978			PTD	S		388,413	379,055	9,358	-	9,358
979			CUST	CN		200,617	186,714	13,903	-	13,903
980			PTD	SO		7,541,109	7,034,633	506,476	-	506,476
981					B2	8,130,138	7,600,402	529,736	-	529,736
982										
983	922	A&G Expenses Transferred								
984			PTD	S		-	-	-	-	-
985			CUST	CN		-	-	-	-	-
986			PTD	SO		(27,291,225)	(25,458,293)	(1,832,933)	-	(1,832,933)
987					B2	(27,291,225)	(25,458,293)	(1,832,933)	-	(1,832,933)
988										
989	923	Outside Services								
990			PTD	S		618,418	607,624	10,794	-	10,794
991			CUST	CAGW		-	-	-	-	-
992			PTD	SO		12,759,172	11,902,241	856,931	-	856,931
993					B2	13,377,590	12,509,865	867,726	-	867,726
994										
995	924	Property Insurance								
996				S		7,653,837	7,653,837	-	-	-
997				CAGW		-	-	-	-	-
998			PTD	SO		7,338,842	6,845,951	492,891	-	492,891
999					B2	14,992,680	14,499,788	492,891	-	492,891
1000										
1001	925	Injuries & Damages								
1002				S		(893,659)	(893,659)	-	-	-
1003			PTD	SO		55,710,786	51,969,139	3,741,647	-	3,741,647
1004					B2	54,817,127	51,075,480	3,741,647	-	3,741,647
1005										
1006	926	Employee Pensions & Benefits								
1007			LABOR	S		-	-	-	-	-
1008			CUST	CN		-	-	-	-	-
1009			LABOR	SO		-	-	-	-	-
1010					B2	-	-	-	-	-
1011										
1012	927	Franchise Requirements								
1013			DMSC	S		-	-	-	-	-
1014			DMSC	SO		-	-	-	-	-
1015					B2	-	-	-	-	-
1016										
1017	928	Regulatory Commission Expense								
1018			DMSC	S		15,940,606	14,010,736	1,929,870	-	1,929,870
1019			CUST	CN		-	-	-	-	-
1020			DMSC	SO		1,522,451	1,420,201	102,251	-	102,251
1021			CUST	CAGW		3,293,101	2,554,322	738,780	-	738,780
1022			DMSC	CAGE		230,507	230,507	-	-	-
1023			FERC	SG		2,245,914	2,066,402	179,512	-	179,512
1024					B2	23,232,581	20,282,168	2,950,413	-	2,950,413
1025										
1026	929	Duplicate Charges								
1027			LABOR	S		1,708	1,708	-	-	-
1028			FERC	CAGW		-	-	-	-	-
1029			0	CN		-	-	-	-	-
1030			0	JBG		-	-	-	-	-
1031			0	SG		-	-	-	-	-
1032			LABOR	SNPD		-	-	-	-	-
1033			LABOR	SO		(4,325,593)	(4,035,078)	(290,515)	-	(290,515)
1034					B2	(4,323,885)	(4,033,370)	(290,515)	-	(290,515)
1035										
1036	930	Misc General Expenses								
1037			PTD	S		210,986	207,986	3,000	-	3,000
1038			CUST	CAGE		-	-	-	-	-
1039			LABOR	SO		7,529,618	7,023,914	505,704	-	505,704
1040					B2	7,740,604	7,231,900	508,704	-	508,704
1041										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1042	931	Rents								
1043			PTD	S		1,168,673	1,164,887	3,786	-	3,786
1044			PTD	SO		5,520,437	5,149,673	370,763	-	370,763
1045					B2	6,689,110	6,314,561	374,549	-	374,549
1046										
1047	935	Maintenance of General Plant								
1048			G	S		154,364	148,173	6,191	-	6,191
1049			CUST	CN		104,976	97,701	7,275	-	7,275
1050			G	SO		21,118,229	19,699,887	1,418,342	-	1,418,342
1051					B2	21,377,569	19,945,760	1,431,808	-	1,431,808
1052										
1053	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**193,014,405**	**179,960,422**	**13,053,983**	**-**	**13,053,983**
1054										
1055	Summary of A&G Expense by Factor									
1056		S				24,421,952	23,222,425	1,199,527	-	1,199,527
1057		SO				162,517,338	151,602,351	10,914,987	-	10,914,987
1058		SG				2,245,914	2,066,402	179,512	-	179,512
1059		CN				305,593	284,415	21,178	-	21,178
1060		CAGW				3,293,101	2,554,322	738,780	-	738,780
1061		CAGE				230,507	230,507	-	-	-
1062	Total A&G Expense by Factor				B2	193,014,405	179,960,422	13,053,983	-	13,053,983
1063										
1064	**TOTAL O&M EXPENSE**				B2	**1,875,578,352**	**1,631,013,519**	**244,564,832**	**-**	**244,564,832**

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1065	403SP	Steam Depreciation								
1066			P	DGP		-	-	-	-	-
1067			P	DGU		-	-	-	-	-
1068			P	SG		-	-	-	-	-
1069			P	CAGW		5,173,906	4,013,184	1,160,723	-	1,160,723
1070			P	CAGE		118,721,150	118,721,150	-	-	-
1071			P	JBG		21,139,430	16,563,110	4,576,320	-	4,576,320
1072			P	S		-	-	-	-	-
1073					B3	145,034,486	139,297,443	5,737,043	-	5,737,043
1074										
1075	403NP	Nuclear Depreciation								
1076			P	DGP		-	-	-	-	-
1077						-	-	-	-	-
1078										
1079	403HP	Hydro Depreciation								
1080			P	DGP		-	-	-	-	-
1081			P	DGU		-	-	-	-	-
1082			P	CAGW		19,398,295	15,046,450	4,351,845	-	4,351,845
1083			P	CAGE		4,302,319	4,302,319	-	-	-
1084			P	CAGW		-	-	-	-	-
1085			P	CAGE		-	-	-	-	-
1086					B3	23,700,613	19,348,768	4,351,845	-	4,351,845
1087										
1088	403OP	Other Production Depreciation								
1089			P	DGU		-	-	-	-	-
1090			P	SG		-	-	-	-	-
1091			P	CAGW		42,828,175	33,220,032	9,608,143	-	9,608,143
1092			P	CAGE		72,965,276	72,965,276	-	-	-
1093			P	CAGE		-	-	-	-	-
1094			P	CAGE		-	-	-	-	-
1095					B3	115,793,451	106,185,308	9,608,143	-	9,608,143
1096										
1097	403TP	Transmission Depreciation								
1098			T	DGP		-	-	-	-	-
1099			T	DGU		-	-	-	-	-
1100			T	CAGW		23,378,096	18,133,416	5,244,680	-	5,244,680
1101			T	CAGE		63,604,303	63,604,303	-	-	-
1102			T	JBG		827,517	648,374	179,143	-	179,143
1103			T	SG		54,213	49,880	4,333	-	4,333
1104					B3	87,864,129	82,435,973	5,428,157	-	5,428,157
1105										
1106										
1107										
1108	403	Distribution Depreciation								
1109	360	Land & Land Rights	DPW	S		395,002	390,221	4,781	-	4,781
1110	361	Structures	DPW	S		1,451,838	1,409,619	42,220	-	42,220
1111	362	Station Equipment	DPW	S		19,754,772	18,724,109	1,030,663	-	1,030,663
1112	363	Storage Battery Eq	DPW	S		-	-	-	-	-
1113	364	Poles & Towers	DPW	S		37,303,301	33,455,100	3,848,201	-	3,848,201
1114	365	OH Conductors	DPW	S		20,299,528	18,558,193	1,741,335	-	1,741,335
1115	366	UG Conduit	DPW	S		8,360,778	7,636,291	724,488	-	724,488
1116	367	UG Conductor	DPW	S		18,484,182	17,809,509	674,674	-	674,674
1117	368	Line Trans	DPW	S		29,401,365	26,508,092	2,893,273	-	2,893,273
1118	369	Services	DPW	S		12,653,212	11,349,157	1,304,055	-	1,304,055
1119	370	Meters	DPW	S		6,128,655	5,689,507	439,148	-	439,148
1120	371	Inst Cust Prem	DPW	S		485,571	466,475	19,096	-	19,096
1121	372	Leased Property	DPW	S		-	-	-	-	-
1122	373	Street Lighting	DPW	S		2,170,211	2,041,814	128,397	-	128,397
1123					B3	156,888,416	144,038,087	12,850,329	-	12,850,329
1124										
1125	403GP	General Depreciation								
1126			G-SITUS	S		14,221,489	12,690,314	1,531,175	-	1,531,175
1127			G-DGP	DGP		-	-	-	-	-
1128			G-DGU	DGU		-	-	-	-	-
1129			P	SE		-	-	-	-	-
1130			CUST	CN		1,702,604	1,584,612	117,992	-	117,992
1131			G-SG	SG		1,493	1,374	119	-	119
1132			PTD	SO		14,572,552	13,593,830	978,721	-	978,721
1133			G-SG	CAGW		1,790,062	1,388,477	401,585	-	401,585
1134			G-SG	CAGE		5,479,425	5,479,425	-	-	-
1135			P	JBG		381,181	298,662	82,519	-	82,519
1136			P	JBE		852	664	187	-	187
1137			P	CAEE		19,520	19,520	-	-	-
1138			G-SG	CAGE		-	-	-	-	-
1139			G-SG	CAGE		-	-	-	-	-
1140					B3	38,169,178	35,056,878	3,112,300	-	3,112,300
1141										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1142	403GV0	General Vehicles								
1143			G-SG	SG		-	-	-	-	-
1144						-	-	-	-	-
1145										
1146	403MP	Mining Depreciation								
1147			P	CAEE		-	-	-	-	-
1148					B3	-	-	-	-	-
1149										
1150	403EP	Experimental Plant Depreciation								
1151			P	DGP		-	-	-	-	-
1152			P	SG		-	-	-	-	-
1153						-	-	-	-	-
1154	4031	ARO Depreciation								
1155				S		-	-	-	-	-
1156						-	-	-	-	-
1157										
1158										
1159	**TOTAL DEPRECIATION EXPENSE**				B3	**567,450,273**	**526,362,457**	**41,087,816**	**-**	**41,087,816**
1160										
1161	Summary of Depreciation Expense by Factor									
1162		S				171,109,905	156,728,401	14,381,504	-	14,381,504
1163		DGP				-	-	-	-	-
1164		DGU				-	-	-	-	-
1165		SG				55,706	51,254	4,452	-	4,452
1166		SO				14,572,552	13,593,830	978,721	-	978,721
1167		CN				1,702,604	1,584,612	117,992	-	117,992
1168		SE				-	-	-	-	-
1169		CAGW				92,568,534	71,801,558	20,766,976	-	20,766,976
1170		CAGE				265,072,472	265,072,472	-	-	-
1171		CAEW				-	-	-	-	-
1172		CAEE				19,520	19,520	-	-	-
1173		JBG				22,348,128	17,510,146	4,837,983	-	4,837,983
1174		JBE				852	664	187	-	187
1175	Total Depreciation Expense By Factor				B3	567,450,273	526,362,457	41,087,816	-	41,087,816
1176										
1177	404GP	Amort of LT Plant - Capital Lease Gen								
1178			I-SITUS	S		707,128	614,924	92,204	-	92,204
1179			I-SG	SG		-	-	-	-	-
1180			PTD	SO		1,344,722	1,254,408	90,314	-	90,314
1181			I-DGU	DGU		-	-	-	-	-
1182			CUST	CN		227,107	211,368	15,739	-	15,739
1183			I-SG	CAGW		-	-	-	-	-
1184			I-SG	CAGE		-	-	-	-	-
1185			I-DGP	DGP		-	-	-	-	-
1186					B4	2,278,957	2,080,700	198,257	-	198,257
1187										
1188	404SP	Amort of LT Plant - Cap Lease Steam								
1189			P	SG		-	-	-	-	-
1190			P	DGP		-	-	-	-	-
1191						-	-	-	-	-
1192										
1193	404IP	Amort of LT Plant - Intangible Plant								
1194			I-SITUS	S		661,951	661,951	-	-	-
1195			P	SE		-	-	-	-	-
1196			I-SG	SG		5,381,540	4,951,402	430,137	-	430,137
1197			PTD	SO		15,746,815	14,689,227	1,057,587	-	1,057,587
1198			CUST	CN		6,144,858	5,719,013	425,845	-	425,845
1199			I-SG	CAGW		-	-	-	-	-
1200			I-SG	CAGE		-	-	-	-	-
1201			I-DGP	DGP		-	-	-	-	-
1202			I-SG	CAGE		-	-	-	-	-
1203			I-SG	CAGE		-	-	-	-	-
1204			I-SG	CAGW		11,338,961	8,795,160	2,543,801	-	2,543,801
1205			I-SG	CAGE		3,722,124	3,722,124	-	-	-
1206			P	JBG		2,817	2,207	610	-	610
1207			P	CAEW		-	-	-	-	-
1208			P	CAEE		56,396	56,396	-	-	-
1209			I-DGU	DGU		-	-	-	-	-
1210					B4	43,055,460	38,597,479	4,457,980	-	4,457,980
1211										
1212	404MP	Amort of LT Plant - Mining Plant								
1213			P	SE		-	-	-	-	-
1214						-	-	-	-	-
1215										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1216	404OP	Amort of LT Plant - Other Plant								
1217			P	CAGE		-	-	-	-	-
1218			P	CAGE		-	-	-	-	-
1219					B4	-	-	-	-	-
1220										
1221										
1222	404HP	Amortization of Other Electric Plant								
1223			P	DGP		-	-	-	-	-
1224			P	DGU		-	-	-	-	-
1225			P	CAGW		270,403	209,741	60,663	-	60,663
1226			P	CAGE		21,275	21,275	-	-	-
1227			P	SG		-	-	-	-	-
1228					B4	291,678	231,015	60,663	-	60,663
1229										
1230	**Total Amortization of Limited Term Plant**				B4	45,626,094	40,909,194	4,716,900	-	4,716,900
1231										
1232										
1233	405	Amortization of Other Electric Plant								
1234			GP	S		-	-	-	-	-
1235										
1236					B4	-	-	-	-	-
1237										
1238	406	Amortization of Plant Acquisition Adj								
1239			P	S		-	-	-	-	-
1240			P	DGP		-	-	-	-	-
1241			P	DGU		-	-	-	-	-
1242			P	CAGW		-	-	-	-	-
1243			P	CAGE		5,523,970	5,523,970	-	-	-
1244			P	SG		-	-	-	-	-
1245			P	SO		-	-	-	-	-
1246					B4	5,523,970	5,523,970	-	-	-
1247	407	Amort of Prop Losses, Unrec Plant, etc								
1248			DPW	S		926,229	926,229	-	-	-
1249			GP	SO		-	-	-	-	-
1250			P	DGP		-	-	-	-	-
1251			P	SE		-	-	-	-	-
1252			P	CAGW		-	-	-	-	-
1253			P	CAGE		-	-	-	-	-
1254			P	CAEW		-	-	-	-	-
1255			P	SG-P		-	-	-	-	-
1256			P	SG		-	-	-	-	-
1257			P	TROJP		-	-	-	-	-
1258					B4	926,229	926,229	-	-	-
1259										
1260	**TOTAL AMORTIZATION EXPENSE**				B4	**52,076,293**	**47,359,393**	**4,716,900**	**-**	**4,716,900**
1261										
1262										
1263										
1264	Summary of Amortization Expense by Factor									
1265		S				2,295,308	2,203,104	92,204	-	92,204
1266		SE				-	-	-	-	-
1267		TROJP				-	-	-	-	-
1268		SG-P				-	-	-	-	-
1269		DGU				-	-	-	-	-
1270		SO				17,091,536	15,943,635	1,147,901	-	1,147,901
1271		JBG				2,817	2,207	610	-	610
1272		SSGCH				-	-	-	-	-
1273		CN				6,371,964	5,930,381	441,584	-	441,584
1274		CAGW				11,609,364	9,004,900	2,604,464	-	2,604,464
1275		CAGE				9,267,368	9,267,368	-	-	-
1276		CAEW				-	-	-	-	-
1277		CAEE				56,396	56,396	-	-	-
1278		SG				5,381,540	4,951,402	430,137	-	430,137
1279	Total Amortization Expense by Factor				B4	52,076,293	47,359,393	4,716,900	-	4,716,900
1280	408	Taxes Other Than Income								
1281			GP	S		43,041,669	31,139,164	11,902,505	-	11,902,505
1282			GP	GPS		117,998,146	110,073,156	7,924,989	-	7,924,989
1283			GP	SO		(2,412,222)	(2,250,213)	(162,010)	-	(162,010)
1284			P	SE		420,450	388,342	32,108	-	32,108
1285			P	CAGE		1,494,983	1,494,983	-	-	-
1286			DMSC	OPRV-ID		-	-	-	-	-
1287			GP	EXCTAX		-	-	-	-	-
1288			GP	DGP		-	-	-	-	-
1289			P	CAEW		-	-	-	-	-
1290			P	CAEE		415,225	415,225	-	-	-
1291										
1292	**TOTAL TAXES OTHER THAN INCOME**				B5	160,958,249	141,260,657	19,697,593	-	19,697,593
1293										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1294										
1295	41140	Deferred Investment Tax Credit - Fed								
1296			PTD	CAGE		(1,851,300)	(1,851,300)	-	-	-
1297										
1298					B7	(1,851,300)	(1,851,300)	-	-	-
1299										
1300	41141	Deferred Investment Tax Credit - Idaho								
1301			PTD	CAGE		-	-	-	-	-
1302										
1303					B7	-	-	-	-	-
1304										
1305	**TOTAL DEFERRED ITC**				B7	(1,851,300)	(1,851,300)	-	-	-
1306										
1307										
1308	427	Interest on Long-Term Debt								
1309			GP	S		-	-	-	-	-
1310			GP	SNP		355,095,844	333,355,059	21,740,785	-	21,740,785
1311						355,095,844	333,355,059	21,740,785	-	21,740,785
1312										
1313	428	Amortization of Debt Disc & Exp								
1314			GP	SNP		5,635,835	5,290,781	345,055	-	345,055
1315						5,635,835	5,290,781	345,055	-	345,055
1316										
1317	429	Amortization of Premium on Debt								
1318			GP	SNP		(11,026)	(10,351)	(675)	-	(675)
1319						(11,026)	(10,351)	(675)	-	(675)
1320										
1321	431	Other Interest Expense								
1322			NUTIL	OTH		-	-	-	-	-
1323			GP	SO		-	-	-	-	-
1324			GP	SNP		13,006,409	12,210,090	796,319	-	796,319
1325						13,006,409	12,210,090	796,319	-	796,319
1326										
1327	432	AFUDC - Borrowed								
1328			GP	SNP		(29,093,136)	(27,311,905)	(1,781,231)	-	(1,781,231)
1329						(29,093,136)	(27,311,905)	(1,781,231)	-	(1,781,231)
1330										
1331		Total Elec. Interest Deductions for Tax			B6	344,633,926	323,533,674	21,100,253	-	21,100,253
1332										
1333		Non-Utility Portion of Interest								
1334			427 NUTIL	NUTIL		-	-	-	-	-
1335			428 NUTIL	NUTIL		-	-	-	-	-
1336			429 NUTIL	NUTIL		-	-	-	-	-
1337			431 NUTIL	NUTIL		-	-	-	-	-
1338										
1339		Total Non-utility Interest				-	-	-	-	-
1340										
1341		Total Interest Deductions for Tax				344,633,926	323,533,674	21,100,253	-	21,100,253
1342										
1343										
1344	419	Interest & Dividends								
1345			GP	S		-	-	-	-	-
1346			GP	SNP		(58,936,721)	(55,328,314)	(3,608,408)	-	(3,608,408)
1347		Total Operating Deductions for Tax				(58,936,721)	(55,328,314)	(3,608,408)	-	(3,608,408)
1348										
1349										
1350	41010	Deferred Income Tax - Federal-DR								
1351			P	S		17,751,267	17,714,453	36,814	-	36,814
1352			P	TROJD		-	-	-	-	-
1353			IBT	CIAC		-	-	-	-	-
1354			LABOR	SO		(4,450,454)	(4,151,553)	(298,901)	-	(298,901)
1355			GP	SNP		24,641,936	23,133,231	1,508,705	-	1,508,705
1356			P	SE		684,181	631,933	52,248	-	52,248
1357			PT	SG		39,209,464	36,075,518	3,133,946	-	3,133,946
1358			GP	GPS		28,944,255	27,000,301	1,943,954	-	1,943,954
1359			TAXDEPR	TAXDEPR		370,672,170	349,182,678	21,489,492	-	21,489,492
1360			CUST	CAEW		5,685	4,389	1,296	-	1,296
1361			CUST	CN		-	-	-	-	-
1362			P	JBE		9,001,042	7,020,679	1,980,363	-	1,980,363
1363			PT	CAGW		239,304	185,618	53,686	-	53,686
1364			PT	CAGE		96,140	96,140	-	-	-
1365			P	JBG		-	-	-	-	-
1366			P	CAEE		2,398,684	2,398,684	-	-	-
1367			DPW	SNPD		(1,181,491)	(1,106,151)	(75,340)	-	(75,340)
1368					B7	488,012,183	458,185,921	29,826,262	-	29,826,262
1369										
1370										
1371										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1372	41110	Deferred Income Tax - Federal-CR								
1373			GP	S		(16,455,804)	(15,637,394)	(818,410)	-	(818,410)
1374			DPW	CIAC		(11,482,754)	(10,750,535)	(732,219)	-	(732,219)
1375			GP	SCHMDEXP		(188,209,543)	(174,575,537)	(13,634,006)	-	(13,634,006)
1376			GP	SNP		(14,633,075)	(13,737,163)	(895,912)	-	(895,912)
1377			PT	SG		227	209	18	-	18
1378			PT	SNPD		(39,873)	(37,330)	(2,543)	-	(2,543)
1379			LABOR	SO		(11,100,356)	(10,354,834)	(745,522)	-	(745,522)
1380			IBT	TAXDEPR		-	-	-	-	-
1381			CUST	JBG		-	-	-	-	-
1382			CUST	BADDEBT		1,299,288	1,125,281	174,007	-	174,007
1383			GP	GPS		1,439,516	1,342,835	96,681	-	96,681
1384			P	TROJD		37,781	29,280	8,501	-	8,501
1385			P	JBE		(8,197,695)	(6,394,080)	(1,803,615)	-	(1,803,615)
1386			PT	CAGW		(117,296)	(90,982)	(26,314)	-	(26,314)
1387			PT	CAGE		(845,189)	(845,189)	-	-	-
1388			P	SE		-	-	-	-	-
1389			P	CAEE		2,170,356	2,170,356	-	-	-
1390					B7	(246,134,417)	(227,755,083)	(18,379,334)	-	(18,379,334)
1391										
1392	**TOTAL DEFERRED INCOME TAXES**				B7	241,877,766	230,430,838	11,446,928	-	11,446,928
1393	SCHMAF	Additions - Flow Through								
1394			SCHMAF	S		-	-	-	-	-
1395			SCHMAF	SNP		-	-	-	-	-
1396			SCHMAF	SO		-	-	-	-	-
1397			SCHMAF	SE		-	-	-	-	-
1398			SCHMAF	TROJP		-	-	-	-	-
1399			SCHMAF	DGP		-	-	-	-	-
1400					B6	-	-	-	-	-
1401										
1402	SCHMAF	Additions - Permanent								
1403			P	S		3,419	3,419	-	-	-
1404			P	BADDEBT		-	-	-	-	-
1405			P	JBE		26,973	21,039	5,934	-	5,934
1406			P	SCHMDEXP		-	-	-	-	-
1407			P	CAEE		(3,014,768)	(3,014,768)	-	-	-
1408			P	CAGW		-	-	-	-	-
1409			P	CAGE		-	-	-	-	-
1410			LABOR	SNP		-	-	-	-	-
1411			SCHMAP-SO	SO		755,964	705,192	50,772	-	50,772
1412										
1413					B6	(2,228,412)	(2,285,119)	56,707	-	56,707
1414										
1415	SCHMAT	Additions - Temporary								
1416			SCHMAT-SITUS	S		32,597,224	27,851,425	4,745,799	-	4,745,799
1417			P	JBE		20,759,012	16,191,721	4,567,291	-	4,567,291
1418			DPW	CIAC		30,256,790	28,327,410	1,929,381	-	1,929,381
1419			SCHMAT-SNP	SNP		38,557,808	36,197,102	2,360,706	-	2,360,706
1420			P	TROJD		(99,553)	(77,154)	(22,399)	-	(22,399)
1421			P	CN		-	-	-	-	-
1422			SCHMAT-SE	SE		-	-	-	-	-
1423			P	SG		(597)	(549)	(48)	-	(48)
1424			SCHMAT-GPS	GPS		(3,793,091)	(3,538,339)	(254,752)	-	(254,752)
1425			SCHMAT-SO	SO		29,695,847	27,701,415	1,994,432	-	1,994,432
1426			SCHMAT-SNP	SNPD		105,064	98,364	6,700	-	6,700
1427			P	JBG		-	-	-	-	-
1428			CUST	BADDEBT		(3,423,593)	(2,965,090)	(458,503)	-	(458,503)
1429			P	CAGW		309,074	239,736	69,338	-	69,338
1430			P	CAGE		1,137,899	1,137,899	-	-	-
1431			SCHMAT-SE	CAEW		-	-	-	-	-
1432			SCHMAT-SE	CAEE		(4,895,529)	(4,895,529)	-	-	-
1433			BOOKDEPR	SCHMDEXP		495,927,754	460,002,467	35,925,287	-	35,925,287
1434					B6	637,134,109	586,270,877	50,863,232	-	50,863,232
1435										
1436	TOTAL SCHEDULE - M ADDITIONS				B6	634,905,697	583,985,758	50,919,939	-	50,919,939
1437										
1438	SCHMDF	Deductions - Flow Through								
1439			SCHMDF	S		-	-	-	-	-
1440			SCHMDF	CAGW		-	-	-	-	-
1441			SCHMDF	CAGE		-	-	-	-	-
1442			SCHMDF	DGP		-	-	-	-	-
1443			SCHMDF	DGU		-	-	-	-	-
1444					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	WASHINGTON ADJ TOTAL
1445	SCHMDF	Deductions - Permanent								
1446			SCHMDP	S		-	-	-	-	-
1447			P	SE		-	-	-	-	-
1448			P	CAEW		-	-	-	-	-
1449			P	CAEE		354,800	354,800	-	-	-
1450			PTD	SNP		292,570	274,657	17,913	-	17,913
1451			SCHMDP	JBE		1,979	1,544	435	-	435
1452			P	SCHMDEXP		(104,326)	(96,769)	(7,557)	-	(7,557)
1453			SCHMDP-SO	SO		(558,253)	(520,760)	(37,493)	-	(37,493)
1454					B6	(13,230)	13,473	(26,703)	-	(26,703)
1455										
1456	SCHMDT	Deductions - Temporary								
1457			GP	S		46,774,178	46,677,172	97,006	-	97,006
1458			CUST	BADDEBT		-	-	-	-	-
1459			CUST	CN		48,156	44,819	3,337	-	3,337
1460			SCHMDT-SNP	SNP		64,930,927	60,955,523	3,975,404	-	3,975,404
1461			DPW	SNPD		(3,113,202)	(2,914,683)	(198,519)	-	(198,519)
1462			P	JBE		23,987,252	18,709,700	5,277,552	-	5,277,552
1463			P	SE		1,970,678	1,820,185	150,493	-	150,493
1464			SCHMDT-SG	SG		103,316,024	95,058,150	8,257,874	-	8,257,874
1465			SCHMDT-GPS	GPS		76,267,437	71,145,165	5,122,272	-	5,122,272
1466			SCHMDT-SO	SO		(11,726,842)	(10,939,244)	(787,598)	-	(787,598)
1467			TAXDEPR	TAXDEPR		976,712,523	920,088,214	56,624,309	-	56,624,309
1468			SCHMDT-SG	CAGW		630,560	489,099	141,461	-	141,461
1469			SCHMDT-SG	CAGE		253,327	253,327	-	-	-
1470			P	JBG		-	-	-	-	-
1471			P	CAEE		6,089,337	6,089,337	-	-	-
1472			P	TROJD		-	-	-	-	-
1473					B6	1,286,140,355	1,207,476,764	78,663,591	-	78,663,591
1474										
1475	TOTAL SCHEDULE - M DEDUCTIONS				B6	1,286,127,125	1,207,490,237	78,636,888	-	78,636,888
1476										
1477	TOTAL SCHEDULE - M ADJUSTMENTS				B6	(651,221,428)	(623,504,478)	(27,716,950)	-	(27,716,950)
1478										
1479										
1480	40911	State Income Taxes								
1481			IBT	IBT		54,883,564	54,883,564	-	-	-
1482		Credits	IBT	IBT		-	-	-	-	-
1483				CAGE		-	-	-	-	-
1484			IBT	IBT		-	-	-	-	-
1485	**TOTAL STATE TAXES**				B6	54,883,564	54,883,564	-	-	-
1486										
1487										
1488	Calculation of Taxable Income:									
1489		Operating Revenues				4,809,880,619	4,446,223,940	363,656,679	-	363,656,679
1490		Operating Deductions:								
1491		O & M Expenses				1,875,578,352	1,631,013,519	244,564,832	-	244,564,832
1492		Depreciation Expense				567,450,273	526,362,457	41,087,816	-	41,087,816
1493		Amortization Expense				52,076,293	47,359,393	4,716,900	-	4,716,900
1494		Taxes Other Than Income				160,958,249	141,260,657	19,697,593	-	19,697,593
1495		Interest & Dividends (AFUDC-Equity)				(58,936,721)	(55,328,314)	(3,608,408)	-	(3,608,408)
1496		Misc Revenue & Expense				(364,491)	(371,000)	6,509	-	6,509
1497		Total Operating Deductions				2,596,761,954	2,290,296,712	306,465,242	-	306,465,242
1498		Other Deductions:								
1499		Interest Deductions				344,633,926	323,533,674	21,100,253	-	21,100,253
1500		Interest on PCRBS				-	-	-	-	-
1501		Schedule M Adjustments				(651,221,428)	(623,504,478)	(27,716,950)	-	(27,716,950)
1502										
1503		Income Before State Taxes				1,217,263,310	1,208,889,076	8,374,235	-	8,374,235
1504										
1505		State Income Taxes				54,883,564	54,883,564	-	-	-
1506										
1507	Total Taxable Income					1,162,379,746	1,154,005,512	8,374,235	-	8,374,235
1508										
1509	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1510										
1511	Federal Income Tax - Calculated					406,832,911	403,901,929	2,930,982	-	2,930,982
1512										
1513	Adjustments to Calculated Tax:									
1514	40910	Fed. Credit	P	SE		(17,240)	(15,923)	(1,317)	-	(1,317)
1515	40910	Fed. Credit	P	JBE		-	-	-	-	-
1516	40910	Fed. Credit	P	SO		(3,419)	(3,189)	(230)	-	(230)
1517	40910	Fed. Credit	P	SG		(49,341,506)	(45,397,724)	(3,943,782)	-	(3,943,782)
1518	40910	Fed. Credit		CAGW		-	-	-	-	-
1519	40910	Fed. Credit		CAEE		-	-	-	-	-
1520	**FEDERAL INCOME TAX**					357,470,746	358,485,093	(1,014,346)	-	(1,014,346)
1521										
1522	**TOTAL OPERATING EXPENSES**					**3,308,079,452**	**2,987,573,220**	**320,506,231**	**-**	**320,506,231**

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1523	310	Land and Land Rights								
1524			P	DGP		-	-	-	-	-
1525			P	DGU		-	-	-	-	-
1526			P	SG		-	-	-	-	-
1527			P	CAGW		1,355,853	1,051,679	304,174	-	304,174
1528			P	CAGE		90,549,447	90,549,447	-	-	-
1529			P	JBG		1,161,925	910,388	251,537	-	251,537
1530			P	S		-	-	-	-	-
1531			P	CAGE		-	-	-	-	-
1532					B8	93,067,224	92,511,514	555,711	-	555,711
1533										
1534	311	Structures and Improvements								
1535			P	DGP		-	-	-	-	-
1536			P	DGU		-	-	-	-	-
1537			P	SG		-	-	-	-	-
1538			P	CAGW		65,292,864	50,644,957	14,647,908	-	14,647,908
1539			P	CAGE		783,310,403	783,310,403	-	-	-
1540			P	JBG		140,592,585	110,156,726	30,435,858	-	30,435,858
1541			P	CAGE		-	-	-	-	-
1542					B8	989,195,852	944,112,086	45,083,766	-	45,083,766
1543										
1544	312	Boiler Plant Equipment								
1545			P	DGP		-	-	-	-	-
1546			P	DGU		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548			P	CAGW		120,448,264	93,426,705	27,021,560	-	27,021,560
1549			P	CAGE		3,273,250,200	3,273,250,200	-	-	-
1550			P	JBG		683,050,076	535,181,570	147,868,506	-	147,868,506
1551			P	S		-	-	-	-	-
1552					B8	4,076,748,540	3,901,858,474	174,890,066	-	174,890,066
1553										
1554	314	Turbogenerator Units								
1555			P	DGP		-	-	-	-	-
1556			P	DGU		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558			P	CAGW		53,610,886	41,583,733	12,027,154	-	12,027,154
1559			P	CAGE		739,399,071	739,399,071	-	-	-
1560			P	JBG		175,334,791	137,377,847	37,956,944	-	37,956,944
1561			P	CAGE		-	-	-	-	-
1562					B8	968,344,748	918,360,651	49,984,098	-	49,984,098
1563										
1564	315	Accessory Electric Equipment								
1565			P	DGP		-	-	-	-	-
1566			P	DGU		-	-	-	-	-
1567			P	SG		-	-	-	-	-
1568			P	CAGW		13,269,668	10,292,729	2,976,939	-	2,976,939
1569			P	CAGE		394,085,895	394,085,895	-	-	-
1570			P	JBG		59,255,534	46,427,738	12,827,796	-	12,827,796
1571			P	CAGE		-	-	-	-	-
1572					B8	466,611,098	450,806,362	15,804,735	-	15,804,735
1573										
1574										
1575										
1576	316	Misc Power Plant Equipment								
1577			P	DGP		-	-	-	-	-
1578			P	DGU		-	-	-	-	-
1579			P	SG		-	-	-	-	-
1580			P	CAGW		2,206,234	1,711,284	494,950	-	494,950
1581			P	CAGE		27,638,444	27,638,444	-	-	-
1582			P	JBG		4,005,316	3,138,234	867,081	-	867,081
1583			P	CAGE		-	-	-	-	-
1584					B8	33,849,993	32,487,962	1,362,031	-	1,362,031
1585										
1586	317	Steam Plant ARO								
1587			P	S		-	-	-	-	-
1588						-	-	-	-	-
1589										
1590	SP	Unclassified Steam Plant - Account 300								
1591			P	CAGW		(170)	(132)	(38)	-	(38)
1592			P	CAGE		(8,824,511)	(8,824,511)	-	-	-
1593			P	SG		4,347,115	3,999,658	347,458	-	347,458
1594						(4,477,565)	(4,824,985)	347,419	-	347,419
1595										
1596										
1597	**Total Steam Production Plant**				B8	**6,623,339,891**	**6,335,312,064**	**288,027,827**	**-**	**288,027,827**
1598										
1599										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1600	Summary of Steam Production Plant by Factor									
1601		S				-	-	-	-	-
1602		JBG				1,063,400,227	833,192,504	230,207,723	-	230,207,723
1603		JBE				-	-	-	-	-
1604		SG				4,347,115	3,999,658	347,458	-	347,458
1605		CAGW				256,183,600	198,710,954	57,472,646	-	57,472,646
1606		CAGE				5,299,408,949	5,299,408,949	-	-	-
1607		SSGCH				-	-	-	-	-
1608	Total Steam Production Plant by Factor				B8	6,623,339,891	6,335,312,064	288,027,827	-	288,027,827
1609	320	Land and Land Rights								
1610			P	DGP		-	-	-	-	-
1611			P	SG		-	-	-	-	-
1612						-	-	-	-	-
1613										
1614	321	Structures and Improvements								
1615			P	DGP		-	-	-	-	-
1616			P	SG		-	-	-	-	-
1617						-	-	-	-	-
1618										
1619	322	Reactor Plant Equipment								
1620			P	DGP		-	-	-	-	-
1621			P	SG		-	-	-	-	-
1622						-	-	-	-	-
1623										
1624	323	Turbogenerator Units								
1625			P	DGP		-	-	-	-	-
1626			P	SG		-	-	-	-	-
1627						-	-	-	-	-
1628										
1629	324	Land and Land Rights								
1630			P	DGP		-	-	-	-	-
1631			P	SG		-	-	-	-	-
1632						-	-	-	-	-
1633										
1634	325	Misc. Power Plant Equipment								
1635			P	DGP		-	-	-	-	-
1636			P	SG		-	-	-	-	-
1637						-	-	-	-	-
1638										
1639										
1640	NP	Unclassified Nuclear Plant - Acct 300								
1641			P	SG		-	-	-	-	-
1642						-	-	-	-	-
1643										
1644										
1645	**Total Nuclear Production Plant**					-	-	-	-	-
1646										
1647										
1648										
1649	Summary of Nuclear Production Plant by Factor									
1650		DGP				-	-	-	-	-
1651		DGU				-	-	-	-	-
1652		SG				-	-	-	-	-
1653										
1654	Total Nuclear Plant by Factor					-	-	-	-	-
1655										
1656	330	Land and Land Rights								
1657			P	DGP		-	-	-	-	-
1658			P	DGU		-	-	-	-	-
1659			P	CAGW		24,385,035	18,914,457	5,470,579	-	5,470,579
1660			P	CAGE		5,948,963	5,948,963	-	-	-
1661			P	CAGW		-	-	-	-	-
1662			P	CAGE		-	-	-	-	-
1663					B8	30,333,998	24,863,420	5,470,579	-	5,470,579
1664										
1665	331	Structures and Improvements								
1666			P	DGP		-	-	-	-	-
1667			P	DGU		-	-	-	-	-
1668			P	CAGW		145,557,818	112,903,140	32,654,678	-	32,654,678
1669			P	CAGE		14,616,351	14,616,351	-	-	-
1670			P	CAGW		-	-	-	-	-
1671			P	CAGE		-	-	-	-	-
1672					B8	160,174,169	127,519,491	32,654,678	-	32,654,678
1673										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1674	332	Reservoirs, Dams & Waterways								
1675			P	DGP		-	-	-	-	-
1676			P	DGU		-	-	-	-	-
1677			P	CAGW		317,639,402	246,379,661	71,259,741	-	71,259,741
1678			P	CAGE		83,471,730	83,471,730	-	-	-
1679			P	CAGW		-	-	-	-	-
1680			P	CAGE		-	-	-	-	-
1681					B8	401,111,132	329,851,391	71,259,741	-	71,259,741
1682										
1683	333	Water Wheel, Turbines, & Generators								
1684			P	DGP		-	-	-	-	-
1685			P	DGU		-	-	-	-	-
1686			P	CAGW		79,216,358	61,444,831	17,771,527	-	17,771,527
1687			P	CAGE		40,402,835	40,402,835	-	-	-
1688			P	CAGW		-	-	-	-	-
1689			P	CAGE		-	-	-	-	-
1690					B8	119,619,193	101,847,666	17,771,527	-	17,771,527
1691										
1692	334	Accessory Electric Equipment								
1693			P	DGP		-	-	-	-	-
1694			P	DGU		-	-	-	-	-
1695			P	CAGW		57,786,472	44,822,560	12,963,911	-	12,963,911
1696			P	CAGE		11,380,962	11,380,962	-	-	-
1697			P	CAGW		-	-	-	-	-
1698			P	CAGE		-	-	-	-	-
1699					B8	69,167,433	56,203,522	12,963,911	-	12,963,911
1700										
1701										
1702										
1703	335	Misc. Power Plant Equipment								
1704			P	DGP		-	-	-	-	-
1705			P	DGU		-	-	-	-	-
1706			P	CAGW		2,186,927	1,696,308	490,619	-	490,619
1707			P	CAGE		170,301	170,301	-	-	-
1708			P	CAGW		-	-	-	-	-
1709			P	CAGE		-	-	-	-	-
1710					B8	2,357,228	1,866,609	490,619	-	490,619
1711										
1712	336	Roads, Railroads & Bridges								
1713			P	DGP		-	-	-	-	-
1714			P	DGU		-	-	-	-	-
1715			P	CAGW		15,368,170	11,920,449	3,447,720	-	3,447,720
1716			P	CAGE		1,789,587	1,789,587	-	-	-
1717			P	CAGW		-	-	-	-	-
1718			P	CAGE		-	-	-	-	-
1719					B8	17,157,756	13,710,036	3,447,720	-	3,447,720
1720										
1721	337	Hydro Plant ARO								
1722			P	S		-	-	-	-	-
1723						-	-	-	-	-
1724										
1725	HP	Unclassified Hydro Plant - Acct 300								
1726			P	S		-	-	-	-	-
1727			P	DGU		-	-	-	-	-
1728			P	CAGW		-	-	-	-	-
1729			P	CAGE		-	-	-	-	-
1730			P	CAGW		-	-	-	-	-
1731			P	CAGE		-	-	-	-	-
1732						-	-	-	-	-
1733										
1734	**Total Hydraulic Plant**				B8	**799,920,909**	**655,862,135**	**144,058,774**	**-**	**144,058,774**
1735										
1736	Summary of Hydraulic Plant by Factor									
1737			S			-	-	-	-	-
1738			SG			-	-	-	-	-
1739			CAGW			642,140,181	498,081,407	144,058,774	-	144,058,774
1740			CAGE			157,780,728	157,780,728	-	-	-
1741			DGP			-	-	-	-	-
1742			DGU			-	-	-	-	-
1743	Total Hydraulic Plant by Factor				B8	799,920,909	655,862,135	144,058,774	-	144,058,774
1744										
1745	340	Land and Land Rights								
1746				S		34,369	34,369	-	-	-
1747			P	SG		-	-	-	-	-
1748			P	DGU		-	-	-	-	-
1749			P	CAGW		2,816,036	2,184,282	631,754	-	631,754
1750			P	CAGE		26,126,194	26,126,194	-	-	-
1751			P	CAGE		-	-	-	-	-
1752					B8	28,976,598	28,344,844	631,754	-	631,754
1753										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1754	341	Structures and Improvements								
1755			P	SG		-	-	-	-	-
1756			P	DGU		-	-	-	-	-
1757			P	CAGW		56,698,660	43,978,790	12,719,870	-	12,719,870
1758			P	CAGE		107,378,764	107,378,764	-	-	-
1759			P	CAGE		-	-	-	-	-
1760					B8	164,077,424	151,357,555	12,719,870	-	12,719,870
1761										
1762	342	Fuel Holders, Producers & Accessories								
1763			P	SG		-	-	-	-	-
1764			P	DGU		-	-	-	-	-
1765			P	CAGW		1,622,667	1,258,635	364,032	-	364,032
1766			P	CAGE		9,158,319	9,158,319	-	-	-
1767			P	CAGE		-	-	-	-	-
1768					B8	10,780,986	10,416,954	364,032	-	364,032
1769										
1770	343	Prime Movers								
1771			P	S		-	-	-	-	-
1772			P	DGU		-	-	-	-	-
1773			P	SG		-	-	-	-	-
1774			P	CAGW		941,846,571	730,551,177	211,295,394	-	211,295,394
1775			P	CAGE		1,560,357,402	1,560,357,402	-	-	-
1776			P	CAGE		-	-	-	-	-
1777					B8	2,502,203,972	2,290,908,578	211,295,394	-	211,295,394
1778										
1779	344	Generators								
1780			P	S		-	-	-	-	-
1781			P	DGU		-	-	-	-	-
1782			P	SG		-	-	-	-	-
1783			P	CAGW		143,404,687	111,233,046	32,171,641	-	32,171,641
1784			P	CAGE		209,341,796	209,341,796	-	-	-
1785			P	CAGE		-	-	-	-	-
1786					B8	352,746,482	320,574,841	32,171,641	-	32,171,641
1787										
1788	345	Accessory Electric Plant								
1789			P	SG		-	-	-	-	-
1790			P	DGU		-	-	-	-	-
1791			P	CAGW		86,797,705	67,325,366	19,472,339	-	19,472,339
1792			P	CAGE		162,444,270	162,444,270	-	-	-
1793			P	CAGE		-	-	-	-	-
1794					B8	249,241,975	229,769,636	19,472,339	-	19,472,339
1795										
1796										
1797										
1798	346	Misc. Power Plant Equipment								
1799			P	SG		-	-	-	-	-
1800			P	DGU		-	-	-	-	-
1801			P	CAGW		4,366,326	3,386,777	979,549	-	979,549
1802			P	CAGE		8,073,727	8,073,727	-	-	-
1803					B8	12,440,052	11,460,504	979,549	-	979,549
1804										
1805	347	Other Production ARO								
1806			P	S		-	-	-	-	-
1807						-	-	-	-	-
1808										
1809	OP	Unclassified Other Prod Plant-Acct 300								
1810			P	S		-	-	-	-	-
1811			P	SG		129	118	10	-	10
1812			P	CAGW		-	-	-	-	-
1813			P	CAGE		41,333	41,333	-	-	-
1814						41,462	41,452	10	-	10
1815										
1816	**Total Other Production Plant**				B8	**3,320,508,952**	**3,042,874,364**	**277,634,588**	**-**	**277,634,588**
1817										
1818	Summary of Other Production Plant by Factor									
1819		S				34,369	34,369	-	-	-
1820		DGU				-	-	-	-	-
1821		SG				129	118	10	-	10
1822		CAGW				1,237,552,651	959,918,073	277,634,578	-	277,634,578
1823		CAGE				2,082,921,804	2,082,921,804	-	-	-
1824		SSGCT				-	-	-	-	-
1825	Total of Other Production Plant by Factor				B8	3,320,508,952	3,042,874,364	277,634,588	-	277,634,588
1826										
1827	Experimental Plant									
1828	103	Experimental Plant								
1829			P	DGP		-	-	-	-	-
1830	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
1831										
1832	**TOTAL PRODUCTION PLANT**				B8	**10,743,769,752**	**10,034,048,562**	**709,721,190**	**-**	**709,721,190**

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1833	350	Land and Land Rights								
1834			T	DGP		-	-	-	-	-
1835			T	DGU		-	-	-	-	-
1836			T	CAGW		29,380,128	22,788,942	6,591,186	-	6,591,186
1837			T	CAGE		165,453,546	165,453,546	-	-	-
1838			T	JBG		1,061,187	831,459	229,729	-	229,729
1839			T	SG		100,388	92,364	8,024	-	8,024
1840					B8	195,995,249	189,166,311	6,828,938	-	6,828,938
1841										
1842	352	Structures and Improvements								
1843			T	S		-	-	-	-	-
1844			T	DGP		-	-	-	-	-
1845			T	DGU		-	-	-	-	-
1846			T	CAGW		36,229,589	28,101,784	8,127,805	-	8,127,805
1847			T	CAGE		124,907,422	124,907,422	-	-	-
1848			T	JBG		1,275,122	999,080	276,042	-	276,042
1849			T	SG		3,167	2,914	253	-	253
1850					B8	162,415,300	154,011,200	8,404,100	-	8,404,100
1851										
1852	353	Station Equipment								
1853			T	DGP		-	-	-	-	-
1854			T	DGU		-	-	-	-	-
1855			T	CAGW		419,703,226	325,546,320	94,156,905	-	94,156,905
1856			T	CAGE		1,231,401,297	1,231,401,297	-	-	-
1857			T	JBG		28,568,322	22,383,775	6,184,547	-	6,184,547
1858			T	SG		952,147	876,043	76,103	-	76,103
1859					B8	1,680,624,991	1,580,207,436	100,417,556	-	100,417,556
1860										
1861	354	Towers and Fixtures								
1862			T	DGP		-	-	-	-	-
1863			T	DGU		-	-	-	-	-
1864			T	CAGW		170,196,315	132,014,196	38,182,119	-	38,182,119
1865			T	CAGE		802,877,175	802,877,175	-	-	-
1866			T	JBG		14,263,993	11,176,086	3,087,907	-	3,087,907
1867			T	SG		123,630	113,748	9,882	-	9,882
1868					B8	987,461,113	946,181,206	41,279,907	-	41,279,907
1869										
1870	355	Poles and Fixtures								
1871			T	DGP		-	-	-	-	-
1872			T	DGU		-	-	-	-	-
1873			T	CAGW		225,000,966	174,523,883	50,477,083	-	50,477,083
1874			T	CAGE		439,251,797	439,251,797	-	-	-
1875			T	JBG		-	-	-	-	-
1876			T	SG		661,717	608,827	52,890	-	52,890
1877					B8	664,914,481	614,384,507	50,529,973	-	50,529,973
1878										
1879	356	Clearing and Grading								
1880			T	DGP		-	-	-	-	-
1881			T	DGU		-	-	-	-	-
1882			T	CAGW		284,275,115	220,500,372	63,774,742	-	63,774,742
1883			T	CAGE		614,309,130	614,309,130	-	-	-
1884			T	JBG		7,618,130	5,968,937	1,649,193	-	1,649,193
1885			T	SG		1,492,925	1,373,598	119,327	-	119,327
1886					B8	907,695,299	842,152,036	65,543,262	-	65,543,262
1887										
1888	357	Underground Conduit								
1889			T	DGP		-	-	-	-	-
1890			T	DGU		-	-	-	-	-
1891			T	CAGW		177,269	137,500	39,769	-	39,769
1892			T	CAGE		3,105,915	3,105,915	-	-	-
1893			T	SG		-	-	-	-	-
1894					B8	3,283,184	3,243,415	39,769	-	39,769
1895										
1896	358	Underground Conductors								
1897			T	DGP		-	-	-	-	-
1898			T	DGU		-	-	-	-	-
1899			T	CAGW		304,799	236,420	68,379	-	68,379
1900			T	CAGE		7,176,526	7,176,526	-	-	-
1901			T	SG		-	-	-	-	-
1902					B8	7,481,325	7,412,946	68,379	-	68,379
1903										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1904	359	Roads and Trails								
1905			T	DGP		-	-	-	-	-
1906			T	DGU		-	-	-	-	-
1907			T	CAGW		6,719,115	5,211,738	1,507,377	-	1,507,377
1908			T	CAGE		4,851,683	4,851,683	-	-	-
1909			T	SG		15,883	14,614	1,270	-	1,270
1910					B8	11,586,681	10,078,035	1,508,647	-	1,508,647
1911										
1912	TP	Unclassified Trans Plant - Acct 300								
1913			T	SG		188,565	173,493	15,072	-	15,072
1914			T	CAGW		2,232,178	1,731,407	500,770	-	500,770
1915			T	CAGE		9,758,842	9,758,842	-	-	-
1916						12,179,584	11,663,742	515,842	-	515,842
1917										
1918	TS0	Unclassified Trans Sub Plant - Acct 300								
1919			T	SG		-	-	-	-	-
1920						-	-	-	-	-
1921										
1922	**TOTAL TRANSMISSION PLANT**				B8	**4,633,637,207**	**4,358,500,834**	**275,136,374**	**-**	**275,136,374**
1923	Summary of Transmission Plant by Factor									
1924		JBG				52,786,755	41,359,337	11,427,418	-	11,427,418
1925		JBE				-	-	-	-	-
1926		CAGW				1,174,218,699	910,792,563	263,426,136	-	263,426,136
1927		CAGE				3,403,093,333	3,403,093,333	-	-	-
1928		SG				3,538,421	3,255,601	282,820	-	282,820
1929	Total Transmission Plant by Factor				B8	4,633,637,207	4,358,500,834	275,136,374	-	275,136,374
1930	360	Land and Land Rights								
1931			DPW	S		58,404,236	56,891,000	1,513,236	-	1,513,236
1932					B8	58,404,236	56,891,000	1,513,236	-	1,513,236
1933										
1934	361	Structures and Improvements								
1935			DPW	S		87,724,240	85,282,524	2,441,717	-	2,441,717
1936					B8	87,724,240	85,282,524	2,441,717	-	2,441,717
1937										
1938	362	Station Equipment								
1939			DPW	S		874,741,191	826,744,748	47,996,443	-	47,996,443
1940					B8	874,741,191	826,744,748	47,996,443	-	47,996,443
1941										
1942	363	Storage Battery Equipment								
1943			DPW	S		-	-	-	-	-
1944					B8	-	-	-	-	-
1945										
1946	364	Poles, Towers & Fixtures								
1947			DPW	S		1,006,762,039	913,809,230	92,952,809	-	92,952,809
1948					B8	1,006,762,039	913,809,230	92,952,809	-	92,952,809
1949										
1950	365	Overhead Conductors								
1951			DPW	S		675,211,986	616,427,620	58,784,365	-	58,784,365
1952					B8	675,211,986	616,427,620	58,784,365	-	58,784,365
1953										
1954	366	Underground Conduit								
1955			DPW	S		319,030,004	302,618,168	16,411,835	-	16,411,835
1956					B8	319,030,004	302,618,168	16,411,835	-	16,411,835
1957										
1958										
1959										
1960										
1961	367	Underground Conductors								
1962			DPW	S		751,465,716	728,593,950	22,871,766	-	22,871,766
1963					B8	751,465,716	728,593,950	22,871,766	-	22,871,766
1964										
1965	368	Line Transformers								
1966			DPW	S		1,153,276,645	1,053,844,392	99,432,254	-	99,432,254
1967					B8	1,153,276,645	1,053,844,392	99,432,254	-	99,432,254
1968										
1969	369	Services								
1970			DPW	S		622,741,132	570,094,213	52,646,919	-	52,646,919
1971					B8	622,741,132	570,094,213	52,646,919	-	52,646,919
1972										
1973	370	Meters								
1974			DPW	S		176,461,753	165,008,152	11,453,602	-	11,453,602
1975					B8	176,461,753	165,008,152	11,453,602	-	11,453,602
1976										
1977	371	Installations on Customers' Premises								
1978			DPW	S		8,831,426	8,314,248	517,178	-	517,178
1979					B8	8,831,426	8,314,248	517,178	-	517,178
1980										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1981	372	Leased Property								
1982			DPW	S		-	-	-	-	-
1983					B8	-	-	-	-	-
1984										
1985	373	Street Lights								
1986			DPW	S		61,454,498	57,386,462	4,068,037	-	4,068,037
1987					B8	61,454,498	57,386,462	4,068,037	-	4,068,037
1988										
1989	DP	Unclassified Dist Plant - Acct 300								
1990			DPW	S		14,940,633	14,015,305	925,329	-	925,329
1991						14,940,633	14,015,305	925,329	-	925,329
1992										
1993	DS0	Unclassified Dist Sub Plant - Acct 300								
1994			DPW	S		-	-	-	-	-
1995						-	-	-	-	-
1996										
1997										
1998	**TOTAL DISTRIBUTION PLANT**				B8	**5,811,045,500**	**5,399,030,011**	**412,015,490**	**-**	**412,015,490**
1999										
2000	Summary of Distribution Plant by Factor									
2001		S				5,811,045,500	5,399,030,011	412,015,490	-	412,015,490
2002										
2003	Total Distribution Plant by Factor				B8	5,811,045,500	5,399,030,011	412,015,490	-	412,015,490
2004	389	Land and Land Rights								
2005			G-SITUS	S		12,717,726	11,618,900	1,098,826	-	1,098,826
2006			CUST	CN		1,128,506	1,050,299	78,207	-	78,207
2007			G-DGU	DGU		-	-	-	-	-
2008			G-SG	SG		-	-	-	-	-
2009			G-SG	CAGW		-	-	-	-	-
2010			G-SG	CAGE		1,560	1,560	-	-	-
2011			PTD	SO		5,596,700	5,220,815	375,885	-	375,885
2012					B8	19,444,492	17,891,574	1,552,918	-	1,552,918
2013										
2014	390	Structures and Improvements								
2015			G-SITUS	S		115,085,415	101,384,904	13,700,511	-	13,700,511
2016			G-DGP	CAEE		3,346	3,346	-	-	-
2017			G-DGU	DGU		-	-	-	-	-
2018			CUST	CN		12,048,071	11,213,127	834,944	-	834,944
2019			G-SG	SG		-	-	-	-	-
2020			G-SG	CAGW		3,284,242	2,547,450	736,792	-	736,792
2021			G-SG	CAGE		4,008,746	4,008,746	-	-	-
2022			PTD	JBG		19,191	15,036	4,154	-	4,154
2023			PTD	SO		100,753,748	93,986,926	6,766,821	-	6,766,821
2024					B8	235,202,758	213,159,535	22,043,223	-	22,043,223
2025										
2026	391	Office Furniture & Equipment								
2027			G-SITUS	S		11,460,514	10,124,886	1,335,628	-	1,335,628
2028			G-DGP	DGP		-	-	-	-	-
2029			G-DGU	DGU		-	-	-	-	-
2030			CUST	CN		8,426,820	7,842,833	583,987	-	583,987
2031			G-SG	SG		-	-	-	-	-
2032			P	SE		-	-	-	-	-
2033			PTD	SO		56,942,975	53,118,572	3,824,403	-	3,824,403
2034			G-SG	CAGW		666,971	517,342	149,629	-	149,629
2035			G-SG	CAGE		3,506,545	3,506,545	-	-	-
2036			P	JBG		537,429	421,085	116,344	-	116,344
2037			P	JBE		4,881	3,807	1,074	-	1,074
2038			P	CAEE		33,866	33,866	-	-	-
2039			G-SG	CAGE		-	-	-	-	-
2040			G-SG	CAGE		-	-	-	-	-
2041					B8	81,580,002	75,568,936	6,011,066	-	6,011,066
2042										
2043	392	Transportation Equipment								
2044			G-SITUS	S		76,867,028	71,777,027	5,090,001	-	5,090,001
2045			PTD	SO		6,981,999	6,513,074	468,925	-	468,925
2046			G-SG	SG		-	-	-	-	-
2047			CUST	CN		-	-	-	-	-
2048			G-DGU	DGU		-	-	-	-	-
2049			P	SE		-	-	-	-	-
2050			G-DGP	DGP		-	-	-	-	-
2051			G-SG	CAGW		4,744,882	3,680,407	1,064,475	-	1,064,475
2052			G-SG	CAGE		13,131,698	13,131,698	-	-	-
2053			P	JBG		1,485,029	1,163,546	321,483	-	321,483
2054			P	CAEW		-	-	-	-	-
2055			P	CAEE		435,290	435,290	-	-	-
2056			G-SG	CAGE		-	-	-	-	-
2057			G-SG	CAGE		-	-	-	-	-
2058					B8	103,645,926	96,701,043	6,944,883	-	6,944,883
2059										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2060	393	Stores Equipment								
2061			G-SITUS	S		8,646,889	8,005,859	641,030	-	641,030
2062			G-DGP	DGP		-	-	-	-	-
2063			G-DGU	DGU		-	-	-	-	-
2064			PTD	SO		318,628	297,229	21,400	-	21,400
2065			G-SG	SG		-	-	-	-	-
2066			G-SG	CAGW		526,771	408,594	118,177	-	118,177
2067			G-SG	CAGE		3,986,456	3,986,456	-	-	-
2068			G-SG	JBG		700,507	548,860	151,648	-	151,648
2069			G-SG	CAGE		-	-	-	-	-
2070					B8	14,179,251	13,246,998	932,254	-	932,254
2071										
2072	394	Tools, Shop & Garage Equipment								
2073			G-SITUS	S		33,226,186	30,351,082	2,875,104	-	2,875,104
2074			G-DGP	DGP		-	-	-	-	-
2075			G-SG	SG		-	-	-	-	-
2076			PTD	SO		3,769,502	3,516,335	253,167	-	253,167
2077			P	SE		-	-	-	-	-
2078			G-DGU	DGU		-	-	-	-	-
2079			G-SG	CAGW		2,331,354	1,808,334	523,020	-	523,020
2080			G-SG	CAGE		19,490,598	19,490,598	-	-	-
2081			P	JBG		3,229,206	2,530,139	699,067	-	699,067
2082			P	CAEW		-	-	-	-	-
2083			P	CAEE		5,617	5,617	-	-	-
2084			G-SG	CAGE		-	-	-	-	-
2085			G-SG	CAGE		-	-	-	-	-
2086					B8	62,052,463	57,702,105	4,350,358	-	4,350,358
2087										
2088	395	Laboratory Equipment								
2089			G-SITUS	S		24,247,137	22,383,993	1,863,143	-	1,863,143
2090			G-DGP	DGP		-	-	-	-	-
2091			G-DGU	DGU		-	-	-	-	-
2092			PTD	SO		5,243,043	4,890,910	352,133	-	352,133
2093			P	SE		-	-	-	-	-
2094			G-SG	SG		-	-	-	-	-
2095			G-SG	CAGW		1,508,287	1,169,916	338,372	-	338,372
2096			G-SG	CAGE		4,875,454	4,875,454	-	-	-
2097			P	JBG		341,599	267,648	73,950	-	73,950
2098			P	CAEW		-	-	-	-	-
2099			P	CAEE		-	-	-	-	-
2100			G-SG	CAGE		-	-	-	-	-
2101			G-SG	CAGE		-	-	-	-	-
2102					B8	36,215,520	33,587,922	2,627,598	-	2,627,598
2103										
2104	396	Power Operated Equipment								
2105			G-SITUS	S		113,273,744	105,236,520	8,037,224	-	8,037,224
2106			G-DGP	DGP		-	-	-	-	-
2107			G-SG	SG		-	-	-	-	-
2108			PTD	SO		1,445,043	1,347,991	97,052	-	97,052
2109			G-DGU	DGU		-	-	-	-	-
2110			P	SE		-	-	-	-	-
2111			G-SG	CAGW		2,438,418	1,891,379	547,039	-	547,039
2112			G-SG	CAGE		29,050,094	29,050,094	-	-	-
2113			P	JBG		8,352,945	6,544,677	1,808,268	-	1,808,268
2114			P	CAEW		-	-	-	-	-
2115			P	CAEE		45,031	45,031	-	-	-
2116			G-SG	CAGE		-	-	-	-	-
2117			G-SG	CAGE		-	-	-	-	-
2118					B8	154,605,275	144,115,693	10,489,582	-	10,489,582
2119	397	Communication Equipment								
2120			COM_EQ	S		141,177,131	128,806,211	12,370,920	-	12,370,920
2121			COM_EQ	DGP		-	-	-	-	-
2122			COM_EQ	DGU		-	-	-	-	-
2123			COM_EQ	SO		60,498,656	56,435,446	4,063,210	-	4,063,210
2124			COM_EQ	CN		2,855,125	2,657,262	197,863	-	197,863
2125			COM_EQ	SG		138,684	127,599	11,085	-	11,085
2126			COM_EQ	SE		-	-	-	-	-
2127			COM_EQ	CAGW		30,395,072	23,576,192	6,818,880	-	6,818,880
2128			COM_EQ	CAGE		85,060,049	85,060,049	-	-	-
2129			COM_EQ	JBG		3,012,266	2,360,162	652,103	-	652,103
2130			COM_EQ	CAEW		-	-	-	-	-
2131			COM_EQ	CAEE		221,706	221,706	-	-	-
2132			COM_EQ	CAGE		-	-	-	-	-
2133			COM_EQ	CAGE		-	-	-	-	-
2134					B8	323,358,689	299,244,629	24,114,061	-	24,114,061
2135										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2136	398	Misc. Equipment								
2137			G-SITUS	S		2,372,841	2,165,323	207,518	-	207,518
2138			G-DGP	DGP		-	-	-	-	-
2139			G-DGU	DGU		-	-	-	-	-
2140			CUST	CN		215,907	200,944	14,963	-	14,963
2141			PTD	SO		2,942,545	2,744,918	197,627	-	197,627
2142			P	SE		-	-	-	-	-
2143			G-SG	SG		-	-	-	-	-
2144			G-SG	CAGW		381,235	295,708	85,527	-	85,527
2145			G-SG	CAGE		1,607,130	1,607,130	-	-	-
2146			P	JBG		100,901	79,057	21,843	-	21,843
2147			P	CAEW		-	-	-	-	-
2148			P	CAEE		1,668	1,668	-	-	-
2149			G-SG	CAGE		-	-	-	-	-
2150					B8	7,622,227	7,094,749	527,478	-	527,478
2151										
2152	399	Coal Mine								
2153			P	SE		-	-	-	-	-
2154			P	CAEW		-	-	-	-	-
2155			P	CAEE		294,539,945	294,539,945	-	-	-
2156	MP		P	JBE		-	-	-	-	-
2157					B8	294,539,945	294,539,945	-	-	-
2158										
2159	399L	WIDCO Capital Lease								
2160			P	SE		-	-	-	-	-
2161						-	-	-	-	-
2162										
2163		Remove Capital Leases				-	-	-	-	-
2164						-	-	-	-	-
2165										
2166	1011390	General Capital Leases								
2167			G-SITUS	S		17,659,153	17,659,153	-	-	-
2168			P	CAGW		4,276,976	3,317,472	959,504	-	959,504
2169			P	CAGE		27,841,418	27,841,418	-	-	-
2170			PTD	SO		8,766,375	8,177,608	588,767	-	588,767
2171					B9	58,543,923	56,995,652	1,548,271	-	1,548,271
2172										
2173		Remove Capital Leases				(58,543,923)	(56,995,652)	(1,548,271)	-	(1,548,271)
2174					B9	-	-	-	-	-
2175										
2176	1011392	General Vehicles Capital Leases								
2177			LABOR	SO		-	-	-	-	-
2178					B9	-	-	-	-	-
2179										
2180		Remove Capital Leases				-	-	-	-	-
2181					B9	-	-	-	-	-
2182										
2183	GP	Unclassified Gen Plant - Acct 300								
2184			G-SITUS	S		-	-	-	-	-
2185			PTD	SO		6,864,049	6,403,045	461,003	-	461,003
2186			CUST	CN		-	-	-	-	-
2187			G-SG	SG		-	-	-	-	-
2188			G-SG	CAGE		-	-	-	-	-
2189			G-DGU	CAGW		-	-	-	-	-
2190						6,864,049	6,403,045	461,003	-	461,003
2191										
2192	399G	Unclassified Gen Plant - Acct 300								
2193			G-SITUS	S		-	-	-	-	-
2194			PTD	SO		-	-	-	-	-
2195			G-SG	SG		-	-	-	-	-
2196			G-DGP	DGP		-	-	-	-	-
2197			G-DGU	DGU		-	-	-	-	-
2198						-	-	-	-	-
2199										
2200	**TOTAL GENERAL PLANT**				B8	**1,339,310,598**	**1,259,256,174**	**80,054,424**	**-**	**80,054,424**
2201										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2202	Summary of General Plant by Factor									
2203		S				556,733,765	509,513,860	47,219,905	-	47,219,905
2204		JBG				17,779,072	13,930,211	3,848,861	-	3,848,861
2205		JBE				4,881	3,807	1,074	-	1,074
2206		SG				138,684	127,599	11,085	-	11,085
2207		SO				260,123,264	242,652,870	17,470,394	-	17,470,394
2208		SE				-	-	-	-	-
2209		CN				24,674,428	22,964,465	1,709,963	-	1,709,963
2210		DEU				-	-	-	-	-
2211		CAGW				50,554,209	39,212,795	11,341,414	-	11,341,414
2212		CAGE				192,559,748	192,559,748	-	-	-
2213		CAEW				-	-	-	-	-
2214		CAEE				295,286,470	295,286,470	-	-	-
2215		SSGCT				-	-	-	-	-
2216		SSGCH				-	-	-	-	-
2217		Less Capital Leases				(58,543,923)	(56,995,652)	(1,548,271)	-	(1,548,271)
2218	Total General Plant by Factor				B8	1,339,310,598	1,259,256,174	80,054,424	-	80,054,424
2219	301	Organization								
2220			I-SITUS	S		-	-	-	-	-
2221			PTD	SO		-	-	-	-	-
2222			I-SG	CAGW		-	-	-	-	-
2223			I-SG	CAGE		-	-	-	-	-
2224			I-SG	SG		-	-	-	-	-
2225					B8	-	-	-	-	-
2226	302	Franchise & Consent								
2227			I-SITUS	S		1,000,000	1,000,000	-	-	-
2228			I-SG	SG		-	-	-	-	-
2229			I-SG	CAGW		-	-	-	-	-
2230			I-SG	CAGE		-	-	-	-	-
2231			I-SG	CAGW		164,764,510	127,800,971	36,963,539	-	36,963,539
2232			I-SG	CAGE		14,363,757	14,363,757	-	-	-
2233			I-DGP	DGP		-	-	-	-	-
2234			I-DGU	DGU		-	-	-	-	-
2235					B8	180,128,267	143,164,728	36,963,539	-	36,963,539
2236										
2237	303	Miscellaneous Intangible Plant								
2238			I-SITUS	S		11,524,668	10,078,830	1,445,838	-	1,445,838
2239			I-SG	SG		1,581,843	1,455,409	126,434	-	126,434
2240			PTD	SO		375,905,073	350,658,543	25,246,530	-	25,246,530
2241			P	SE		-	-	-	-	-
2242			CUST	CN		122,941,991	114,421,984	8,520,007	-	8,520,007
2243			I-SG	CAGW		73,415,162	56,945,085	16,470,077	-	16,470,077
2244			I-SG	CAGE		65,786,157	65,786,157	-	-	-
2245			P	JBG		43,478	34,066	9,412	-	9,412
2246			P	CAEW		-	-	-	-	-
2247			P	CAEE		3,664,049	3,664,049	-	-	-
2248			I-SG	CAGE		-	-	-	-	-
2249			I-SG	CAGE		-	-	-	-	-
2250					B8	654,862,421	603,044,122	51,818,298	-	51,818,298
2251	303	Less Non-Utility Plant								
2252			I-SITUS	S		-	-	-	-	-
2253					B8	654,862,421	603,044,122	51,818,298	-	51,818,298
2254	IP	Unclassified Intangible Plant - Acct 300								
2255			I-SITUS	S		-	-	-	-	-
2256			I-SG	SG		-	-	-	-	-
2257			I-DGU	DGU		-	-	-	-	-
2258			PTD	SO		(210,021)	(195,915)	(14,105)	-	(14,105)
2259						(210,021)	(195,915)	(14,105)	-	(14,105)
2260										
2261	**TOTAL INTANGIBLE PLANT**				B8	**834,780,667**	**746,012,936**	**88,767,732**	**-**	**88,767,732**
2262										
2263	Summary of Intangible Plant by Factor									
2264		S				12,524,668	11,078,830	1,445,838	-	1,445,838
2265		JBG				43,478	34,066	9,412	-	9,412
2266		JBE				-	-	-	-	-
2267		SG				1,581,843	1,455,409	126,434	-	126,434
2268		SO				375,695,052	350,462,628	25,232,424	-	25,232,424
2269		CN				122,941,991	114,421,984	8,520,007	-	8,520,007
2270		CAGW				238,179,672	184,746,056	53,433,616	-	53,433,616
2271		CAGE				80,149,915	80,149,915	-	-	-
2272		CAEW				-	-	-	-	-
2273		CAEE				3,664,049	3,664,049	-	-	-
2274		SSGCT				-	-	-	-	-
2275		SSGCH				-	-	-	-	-
2276		SE				-	-	-	-	-
2277	Total Intangible Plant by Factor				B8	834,780,667	746,012,936	88,767,732	-	88,767,732
2278	Summary of Unclassified Plant (Account 106)									
2279		DP				14,940,633	14,015,305	925,329	-	925,329
2280		DS0				-	-	-	-	-
2281		GP				6,864,049	6,403,045	461,003	-	461,003
2282		HP				-	-	-	-	-
2283		NP				-	-	-	-	-
2284		OP				41,462	41,452	10	-	10
2285		TP				12,179,584	11,663,742	515,842	-	515,842
2286		TS0				-	-	-	-	-
2287		IP				(210,021)	(195,915)	(14,105)	-	(14,105)
2288		MP								
2289		SP				(4,477,565)	(4,824,985)	347,419	-	347,419
2290	Total Unclassified Plant by Factor					29,338,142	27,102,644	2,235,498	-	2,235,498
2291										
2292	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**23,362,543,725**	**21,796,848,516**	**1,565,695,209**	**-**	**1,565,695,209**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2293	Summary of Electric Plant by Factor									
2294		S				6,380,338,302	5,919,657,069	460,681,233	-	460,681,233
2295		SE				-	-	-	-	-
2296		JBG				1,134,009,532	888,516,118	245,493,414	-	245,493,414
2297		JBE				4,881	3,807	1,074	-	1,074
2298		SG				9,606,191	8,838,385	767,806	-	767,806
2299		SO				635,818,316	593,115,498	42,702,818	-	42,702,818
2300		CN				147,616,419	137,386,449	10,229,970	-	10,229,970
2301		DEU				-	-	-	-	-
2302		CAGW				3,598,829,012	2,791,461,848	807,367,164	-	807,367,164
2303		CAGE				11,215,914,476	11,215,914,476	-	-	-
2304		CAEW				-	-	-	-	-
2305		CAEE				298,950,519	298,950,519	-	-	-
2306		SSGCH				-	-	-	-	-
2307		SSGCT				-	-	-	-	-
2308		Less Capital Leases				(58,543,923)	(56,995,652)	(1,548,271)	-	(1,548,271)
2309					B8	23,362,543,725	21,796,848,516	1,565,695,209	-	1,565,695,209
2310	105	Plant Held For Future Use								
2311			DPW	S		8,777,371	8,777,371	-	-	-
2312			P	SG		-	-	-	-	-
2313			T	SG		-	-	-	-	-
2314			P	SG		-	-	-	-	-
2315			P	SE		827,293	764,116	63,177	-	63,177
2316			P	SG		-	-	-	-	-
2317			P	CAGW		168,923	131,027	37,897	-	37,897
2318			P	CAGE		11,793,435	11,793,435	-	-	-
2319			P	CAEW		-	-	-	-	-
2320			P	CAEE		26,183,995	26,183,995	-	-	-
2321	**Total Plant Held For Future Use**				B10	47,751,018	47,649,944	101,074	-	101,074
2322										
2323	114	Electric Plant Acquisition Adjustments								
2324			P	S		-	-	-	-	-
2325			P	SG		-	-	-	-	-
2326			P	CAGW		-	-	-	-	-
2327			P	CAGE		159,175,508	159,175,508	-	-	-
2328			P	DGP		-	-	-	-	-
2329	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
2330										
2331	115	Accum Provision for Asset Acquisition Adjustments								
2332			P	S		-	-	-	-	-
2333			P	SG		-	-	-	-	-
2334			P	CAGW		-	-	-	-	-
2335			P	CAGE		(111,512,212)	(111,512,212)	-	-	-
2336			P	DGP		-	-	-	-	-
2337					B15	(111,512,212)	(111,512,212)	-	-	-
2338										
2339	120	Nuclear Fuel								
2340			P	SE		-	-	-	-	-
2341	**Total Nuclear Fuel**					-	-	-	-	-
2342										
2343	124	Weatherization								
2344			DMSC	S		1,652,819	(289,944)	1,942,763	-	1,942,763
2345			DMSC	SO		(4,454)	(4,155)	(299)	-	(299)
2346					B16	1,648,366	(294,098)	1,942,464	-	1,942,464
2347										
2348	182W	Weatherization								
2349			DMSC	S		(8,230,376)	(8,230,376)	-	-	-
2350			DMSC	SG		-	-	-	-	-
2351			DMSC	SGCT		-	-	-	-	-
2352			DMSC	SO		-	-	-	-	-
2353					B16	(8,230,376)	(8,230,376)	-	-	-
2354										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2355	186W	Weatherization								
2356			DMSC	S		-	-	-	-	-
2357			DMSC	CN		-	-	-	-	-
2358			DMSC	CNP		-	-	-	-	-
2359			DMSC	SG		-	-	-	-	-
2360			DMSC	SO		-	-	-	-	-
2361					B16	-	-	-	-	-
2362										
2363	**Total Weatherization**					(6,582,010)	(8,524,474)	1,942,464	-	1,942,464
2364										
2365	151	Fuel Stock								
2366			P	DEU		-	-	-	-	-
2367			P	SE		-	-	-	-	-
2368			P	CAEW		1,972,764	1,522,970	449,794	-	449,794
2369			P	CAEE		239,027,282	239,027,282	-	-	-
2370			P	JBE		26,612,461	20,757,324	5,855,137	-	5,855,137
2371			P	CAEE		-	-	-	-	-
2372			P	CAEE		-	-	-	-	-
2373	**Total Fuel Stock**				B13	267,612,508	261,307,577	6,304,931	-	6,304,931
2374										
2375	152	Fuel Stock - Undistributed								
2376			P	SE		-	-	-	-	-
2377			P	CAEW		-	-	-	-	-
2378			P	CAEE		-	-	-	-	-
2379						-	-	-	-	-
2380										
2381	25316	DG&T Working Capital Deposit								
2382			P	SE		-	-	-	-	-
2383			P	CAEW		-	-	-	-	-
2384			P	CAEE		(3,332,917)	(3,332,917)	-	-	-
2385					B13	(3,332,917)	(3,332,917)	-	-	-
2386										
2387	25317	DG&T Working Capital Deposit								
2388			P	SE		-	-	-	-	-
2389			P	CAEW		-	-	-	-	-
2390			P	CAEE		(2,535,516)	(2,535,516)	-	-	-
2391					B13	(2,535,516)	(2,535,516)	-	-	-
2392										
2393	25319	Provo Working Capital Deposit								
2394			P	SE		-	-	-	-	-
2395			P	CAEW		-	-	-	-	-
2396			P	CAEE		-	-	-	-	-
2397						-	-	-	-	-
2398										
2399		Total Fuel Stock			B13	261,744,075	255,439,144	6,304,931	-	6,304,931
2400	154	Materials and Supplies								
2401			MSS	S		89,175,120	84,866,337	4,308,783	-	4,308,783
2402			MSS	SG		603,195	554,983	48,212	-	48,212
2403			MSS	SE		-	-	-	-	-
2404			MSS	SO		109,660	102,295	7,365	-	7,365
2405			MSS	SNPPS		-	-	-	-	-
2406			MSS	SNPPH		-	-	-	-	-
2407			MSS	SNPD		(2,175,925)	(2,037,173)	(138,752)	-	(138,752)
2408			MSS	SNPT		-	-	-	-	-
2409			MSS	DGU		-	-	-	-	-
2410			MSS	DGP		-	-	-	-	-
2411			MSS	JBE		-	-	-	-	-
2412			MSS	SNPP		-	-	-	-	-
2413			MSS	CAGW		6,157,116	4,775,818	1,381,297	-	1,381,297
2414			MSS	CAGE		95,990,780	95,990,780	-	-	-
2415			MSS	JBG		6,516,096	5,105,474	1,410,622	-	1,410,622
2416			MSS	CAEW		-	-	-	-	-
2417			MSS	CAEE		6,107,787	6,107,787	-	-	-
2418			MSS	CAGE		-	-	-	-	-
2419	**Total Materials and Supplies**				B13	202,483,828	195,466,301	7,017,527	-	7,017,527
2420										
2421	163	Stores Expense Undistributed								
2422			MSS	SO		-	-	-	-	-
2423										
2424					B13	-	-	-	-	-
2425										
2426	25318	Provo Working Capital Deposit								
2427			MSS	SNPPS		-	-	-	-	-
2428			MSS	CAGW		-	-	-	-	-
2429			MSS	CAGE		(273,000)	(273,000)	-	-	-
2430					B13	(273,000)	(273,000)	-	-	-
2431										
2432		Total Materials & Supplies			B13	202,210,828	195,193,301	7,017,527	-	7,017,527
2433										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2434	165	Prepayments								
2435			DMSC	S		5,446,314	5,446,314	-	-	-
2436			GP	GPS		4,720,345	4,403,317	317,028	-	317,028
2437			PT	SG		2,323,053	2,137,376	185,678	-	185,678
2438			PT	CAGW		1,070,527	830,363	240,164	-	240,164
2439			PT	CAGE		410,999	410,999	-	-	-
2440			P	CAEW		4,055	3,130	925	-	925
2441			P	CAEE		3,485,219	3,485,219	-	-	-
2442			P	SE		-	-	-	-	-
2443			PTD	SO		14,236,696	13,280,531	956,165	-	956,165
2444	**Total Prepayments**				B15	31,697,209	29,997,250	1,699,958	-	1,699,958
2445										
2446	182M	Misc Regulatory Assets								
2447			DDS2	S		195,888,982	186,109,025	9,779,956	-	9,779,956
2448			DEFSG	SG		-	-	-	-	-
2449			P	CAGE		-	-	-	-	-
2450			P	CAGE		5,425,054	5,425,054	-	-	-
2451			DEFSG	CAGW		-	-	-	-	-
2452			DEFSG	JBG		-	-	-	-	-
2453			P	SE		10,608,209	9,798,099	810,110	-	810,110
2454			P	CAEW		-	-	-	-	-
2455			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2456			DDSO2	SO		10,805,143	10,079,449	725,695	-	725,695
2457					B11	212,119,179	200,803,419	11,315,761	-	11,315,761
2458										
2459	186M	Misc Deferred Debits								
2460			LABOR	S		17,269,635	17,269,635	-	-	-
2461			P	CAEW		-	-	-	-	-
2462			P	CAEE		-	-	-	-	-
2463			DEFSG	SG		18,498,412	17,019,866	1,478,547	-	1,478,547
2464			LABOR	SO		72,313	67,456	4,857	-	4,857
2465			P	SE		-	-	-	-	-
2466			DEFSG	CAGW		13,292,651	10,310,556	2,982,095	-	2,982,095
2467			DEFSG	CAGE		25,821,951	25,821,951	-	-	-
2468			P	CAEW		-	-	-	-	-
2469			P	CAEE		14,612,564	14,612,564	-	-	-
2470			P	JBE		-	-	-	-	-
2471			GP	EXCTAX		-	-	-	-	-
2472	**Total Misc. Deferred Debits**				B11	89,567,527	85,102,028	4,465,498	-	4,465,498
2473										
2474	Working Capital									
2475	CWC	Cash Working Capital								
2476			CWC	S		-	-	-	-	-
2477			CWC	SO		-	-	-	-	-
2478			CWC	SE		-	-	-	-	-
2479					B14	-	-	-	-	-
2480										
2481	OWC	Other Work. Cap.								
2482	131	Cash	GP	SNP		-	-	-	-	-
2483	135	Working Funds	GP	SG		-	-	-	-	-
2484	141	Other A/R	GP	SO		-	-	-	-	-
2485	143	Other A/R	GP	SO		53,552,939	49,956,218	3,596,722	-	3,596,722
2486	232	A/P	PTD	SE		(0)	(0)	(0)	-	(0)
2487	232	A/P	PTD	SO		(5,313,245)	(4,956,397)	(356,848)	-	(356,848)
2488	232	A/P	P	CAEE		(2,829,202)	(2,829,202)	-	-	-
2489	232	A/P	T	CAGE		(84,683)	(84,683)	-	-	-
2490	232	A/P	P	S		(10,914)	(10,914)	-	-	-
2491	2533	Other Msc. Df. Crd	P	SE		-	-	-	-	-
2492	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
2493	2533	Other Msc. Dt. Crd.	P	CAEE		-	-	-	-	-
2494	230	Asset Retir. Oblig.	P	SE		-	-	-	-	-
2495	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2496	230	Asset Retir. Oblig.	P	CAEE		(4,709,245)	(4,709,245)	-	-	-
2497	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2498	254105	ARO Reg Liability	P	S		-	-	-	-	-
2499	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2500	254105	ARO Reg Liability	P	CAGE		-	-	-	-	-
2501	254105	ARO Reg Liability	P	CAEE		-	-	-	-	-
2502	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2503					B14	40,605,650	37,365,777	3,239,874	-	3,239,874
2504										
2505	**Total Working Capital**					40,605,650	37,365,777	3,239,874	-	3,239,874

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2506	Miscellaneous Rate Base									
2507	18221	Unrec Plant & Reg Study Costs								
2508			P	S		-	-	-	-	-
2509										
2510						-	-	-	-	-
2511										
2512	18222	Nuclear Plant - Trojan								
2513			P	S		-	-	-	-	-
2514			P	TROJP		-	-	-	-	-
2515			P	TROJD		-	-	-	-	-
2516					B14	-	-	-	-	-
2517										
2518										
2519										
2520	1869	Misc Deferred Debits-Trojan								
2521			P	S		-	-	-	-	-
2522			P	SNPPN		-	-	-	-	-
2523						-	-	-	-	-
2524										
2525	**TOTAL MISCELLANEOUS RATE BASE**					-	-	-	-	-
2526										
2527	**TOTAL RATE BASE ADDITIONS**					**926,776,772**	**890,689,685**	**36,087,087**	**-**	**36,087,087**
2528	235	Customer Service Deposits								
2529			CUST	S		-	-	-	-	-
2530			CUST	CN		-	-	-	-	-
2531	**Total Customer Service Deposits**				B15	-	-	-	-	-
2532										
2533	2281	Prop Ins	PTD	SO		-	-	-	-	-
2534	2282	Inj & Dam	PTD	SO		(23,003,147)	(21,458,210)	(1,544,937)	-	(1,544,937)
2535	2283	Pen & Ben	PTD	SO		(3,394,694)	(3,166,700)	(227,994)	-	(227,994)
2536	2283	Pen & Ben	PTD	S		-	-	-	-	-
2537	254	Ins Prov	PTD	CAGE		(19,803)	(19,803)	-	-	-
2538					B15	(26,417,644)	(24,644,713)	(1,772,931)	-	(1,772,931)
2539										
2540	22841	Accum Misc Oper Provisions - Other								
2541			P	S		-	-	-	-	-
2542			P	CAGW		(1,474,011)	(1,143,329)	(330,682)	-	(330,682)
2543					B15	(1,474,011)	(1,143,329)	(330,682)	-	(330,682)
2544										
2545	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2546	230	ARO	P	TROJP		-	-	-	-	-
2547	254105	ARO	P	TROJP		(3,187,407)	(2,470,566)	(716,840)	-	(716,840)
2548	254	Regulatory Liabil	P	CAEE		(1,362,739)	(1,362,739)	-	-	-
2549	254	Regulatory Liabil	P	SE		-	-	-	-	-
2550	254		P	S		(32,585,253)	(32,585,339)	86	-	86
2551					B15	(37,135,399)	(36,418,645)	(716,755)	-	(716,755)
2552										
2553	252	Customer Advances for Construction								
2554			DPW	S		(4,676,253)	(4,647,699)	(28,554)	-	(28,554)
2555			T	SG		187,276	172,307	14,969	-	14,969
2556			T	CAGE		(16,338,972)	(16,338,972)	-	-	-
2557			DPW	CAGW		-	-	-	-	-
2558			CUST	CN		-	-	-	-	-
2559	**Total Customer Advances for Constr.**				B19	(20,827,950)	(20,814,364)	(13,586)	-	(13,586)
2560										
2561	25398	SO2 Emissions								
2562			P	S		-	-	-	-	-
2563						-	-	-	-	-
2564										
2565	25399	Other Deferred Credits								
2566			P	S		(3,089,273)	(2,749,554)	(339,720)	-	(339,720)
2567			GP	GPS		-	-	-	-	-
2568			GP	SO		(14,743,330)	(13,753,139)	(990,191)	-	(990,191)
2569			P	CAGW		(1,100)	(853)	(247)	-	(247)
2570			P	CAGE		2,053,953	2,053,953	-	-	-
2571			P	SG		(8,603,464)	(7,915,804)	(687,660)	-	(687,660)
2572			P	CAEW		-	-	-	-	-
2573			P	CAEE		-	-	-	-	-
2574			P	SE		-	-	-	-	-
2575					B19	(24,383,214)	(22,365,396)	(2,017,818)	-	(2,017,818)
2576										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2577	190	Accumulated Deferred Income Taxes								
2578			P	S		32,309,035	30,989,985	1,319,050	-	1,319,050
2579			CUST	CN		23,415	21,792	1,623	-	1,623
2580			LABOR	SO		83,111,908	77,529,947	5,581,960	-	5,581,960
2581			P	IBT		-	-	-	-	-
2582			CUST	BADDEBT		5,143,089	4,454,304	688,786	-	688,786
2583			P	TROJD		1,906,231	1,477,337	428,894	-	428,894
2584			P	SG		5,864,991	5,396,213	468,779	-	468,779
2585			P	SE		1,234,002	1,139,766	94,236	-	94,236
2586			PTD	SNP		-	-	-	-	-
2587			P	CAGW		771,900	598,731	173,169	-	173,169
2588			P	CAGE		37,894,024	37,894,024	-	-	-
2589			P	CAEW		-	-	-	-	-
2590			P	CAEE		3,493,435	3,493,435	-	-	-
2591			DPW	JBE		-	-	-	-	-
2592			DPW	SNPD		1,153,127	1,079,596	73,531	-	73,531
2593										
2594	**Total Accum Deferred Income Taxes**				B19	172,905,159	164,075,130	8,830,029	-	8,830,029
2595										
2596	281	Accumulated Deferred Income Taxes								
2597			P	S		-	-	-	-	-
2598			PT	SG		(190,367,502)	(175,151,752)	(15,215,750)	-	(15,215,750)
2599			PT	CAGW		-	-	-	-	-
2600			PT	CAGE		-	-	-	-	-
2601			T	SNPT		-	-	-	-	-
2602					B19	(190,367,502)	(175,151,752)	(15,215,750)	-	(15,215,750)
2603										
2604	282	Accumulated Deferred Income Taxes								
2605			GP	S		6,473,734	6,473,734	-	-	-
2606			ACCMDIT	DITBAL		(3,412,028,825)	(3,201,260,455)	(210,768,370)	-	(210,768,370)
2607			PT	DGP		-	-	-	-	-
2608			LABOR	SO		22,243,485	20,749,569	1,493,917	-	1,493,917
2609			PTD	SNPD		-	-	-	-	-
2610			P	CAGW		-	-	-	-	-
2611			P	CAGE		(4,359,386)	(4,359,386)	-	-	-
2612			P	CAEW		-	-	-	-	-
2613			P	CAEE		(5,308,695)	(5,308,695)	-	-	-
2614			P	SE		-	-	-	-	-
2615			P	JBG		-	-	-	-	-
2616			P	SG		-	-	-	-	-
2617					B19	(3,392,979,686)	(3,183,705,233)	(209,274,453)	-	(209,274,453)
2618										
2619	283	Accumulated Deferred Income Taxes								
2620			GP	S		(85,127,673)	(81,490,644)	(3,637,029)	-	(3,637,029)
2621			P	SG		-	-	-	-	-
2622			P	SE		(2,606,184)	(2,407,160)	(199,025)	-	(199,025)
2623			LABOR	SO		(9,792,191)	(9,134,528)	(657,663)	-	(657,663)
2624			GP	GPS		(6,374,896)	(5,946,745)	(428,151)	-	(428,151)
2625			PTD	SNP		(3,633,489)	(3,411,028)	(222,461)	-	(222,461)
2626			P	TROJD		-	-	-	-	-
2627			PTD	SNPD		-	-	-	-	-
2628			P	CAGW		(2,737,420)	(2,123,302)	(614,117)	-	(614,117)
2629			P	CAGE		(3,082,339)	(3,082,339)	-	-	-
2630			P	CAEW		-	-	-	-	-
2631			P	CAEE		618,251	618,251	-	-	-
2632			P	JBE		-	-	-	-	-
2633			P	SGCT		-	-	-	-	-
2634										
2635					B19	(112,735,941)	(106,977,496)	(5,758,445)	-	(5,758,445)
2636										
2637	**TOTAL ACCUM DEF INCOME TAX**				B19	(3,523,177,971)	(3,301,759,351)	(221,418,619)	-	(221,418,619)
2638	255	Accumulated Investment Tax Credit								
2639			PTD	S		-	-	-	-	-
2640			PTD	ITC84		(199,953)	(171,599)	(28,353)	-	(28,353)
2641			PTD	ITC85		(1,234,290)	(1,069,389)	(164,901)	-	(164,901)
2642			PTD	ITC86		(822,095)	(714,187)	(107,908)	-	(107,908)
2643			PTD	ITC88		(143,238)	(121,810)	(21,428)	-	(21,428)
2644			PTD	ITC89		(329,684)	(279,345)	(50,339)	-	(50,339)
2645			PTD	ITC90		(239,170)	(229,811)	(9,359)	-	(9,359)
2646			PTD	CAGE		-	-	-	-	-
2647	**Total Accumulated ITC**				B19	(2,968,430)	(2,586,141)	(382,289)	-	(382,289)
2648										
2649	**TOTAL RATE BASE DEDUCTIONS**					**(3,636,384,619)**	**(3,409,731,939)**	**(226,652,680)**	**-**	**(226,652,680)**
2650										
2651										
2652										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2653	108SP	Steam Prod Plant Accumulated Depr								
2654			P	S		-	-	-	-	-
2655			P	DGP		-	-	-	-	-
2656			P	DGU		-	-	-	-	-
2657			P	SG		-	-	-	-	-
2658			P	CAGW		(146,605,177)	(113,715,533)	(32,889,644)	-	(32,889,644)
2659			P	CAGE		(1,805,182,701)	(1,805,182,701)	-	-	-
2660			P	JBG		(495,376,977)	(388,136,445)	(107,240,532)	-	(107,240,532)
2661			P	CAGE		-	-	-	-	-
2662					B17	(2,447,164,855)	(2,307,034,679)	(140,130,176)	-	(140,130,176)
2663										
2664	108NP	Nuclear Prod Plant Accumulated Depr								
2665			P	DGP		-	-	-	-	-
2666			P	DGU		-	-	-	-	-
2667			P	SG		-	-	-	-	-
2668						-	-	-	-	-
2669										
2670										
2671	108HP	Hydraulic Prod Plant Accum Depr								
2672			P	S		-	-	-	-	-
2673			P	DGP		-	-	-	-	-
2674			P	DGU		-	-	-	-	-
2675			P	CAGW		(210,851,984)	(163,549,107)	(47,302,878)	-	(47,302,878)
2676			P	CAGE		(54,123,379)	(54,123,379)	-	-	-
2677			P	CAGW		-	-	-	-	-
2678			P	CAGE		-	-	-	-	-
2679					B17	(264,975,364)	(217,672,486)	(47,302,878)	-	(47,302,878)
2680										
2681	108OP	Other Production Plant - Accum Depr								
2682			P	S		-	-	-	-	-
2683			P	DGU		-	-	-	-	-
2684			P	DGP		-	-	-	-	-
2685			P	SG		-	-	-	-	-
2686			P	CAGW		(271,889,198)	(210,893,132)	(60,996,066)	-	(60,996,066)
2687			P	CAGE		(289,850,177)	(289,850,177)	-	-	-
2688			P	CAGE		-	-	-	-	-
2689					B17	(561,739,375)	(500,743,309)	(60,996,066)	-	(60,996,066)
2690										
2691	108EP	Experimental Plant - Accum Depr								
2692			P	DGP		-	-	-	-	-
2693			P	SG		-	-	-	-	-
2694						-	-	-	-	-
2695										
2696	**TOTAL PRODUCTION PLANT DEPR**					**(3,273,879,594)**	**(3,025,450,474)**	**(248,429,120)**	**-**	**(248,429,120)**
2697										
2698	Summary of Prod Plant Depreciation by Factor									
2699		S				-	-	-	-	-
2700		DGP				-	-	-	-	-
2701		DGU				-	-	-	-	-
2702		SG				-	-	-	-	-
2703		CAGW				(629,346,359)	(488,157,772)	(141,188,588)	-	(141,188,588)
2704		CAGE				(2,149,156,257)	(2,149,156,257)	-	-	-
2705		JBG				(495,376,977)	(388,136,445)	(107,240,532)	-	(107,240,532)
2706		SSGCT				-	-	-	-	-
2707	Total of Prod Plant Depreciation by Factor					(3,273,879,594)	(3,025,450,474)	(248,429,120)	-	(248,429,120)
2708										
2709										
2710	108TP	Transmission Plant Accumulated Depr								
2711			T	DGP		-	-	-	-	-
2712			T	DGU		-	-	-	-	-
2713			T	CAGW		(443,410,901)	(343,935,377)	(99,475,524)	-	(99,475,524)
2714			T	CAGE		(782,177,390)	(782,177,390)	-	-	-
2715			T	JBG		(44,013,683)	(34,485,484)	(9,528,200)	-	(9,528,200)
2716			T	SG		(1,340,958)	(1,233,778)	(107,181)	-	(107,181)
2717	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,270,942,933)**	**(1,161,832,029)**	**(109,110,904)**	**-**	**(109,110,904)**
2718	108360	Land and Land Rights								
2719			DPW	S		(7,752,765)	(7,614,933)	(137,832)	-	(137,832)
2720					B17	(7,752,765)	(7,614,933)	(137,832)	-	(137,832)
2721										
2722	108361	Structures and Improvements								
2723			DPW	S		(15,860,018)	(15,210,120)	(649,898)	-	(649,898)
2724					B17	(15,860,018)	(15,210,120)	(649,898)	-	(649,898)
2725										
2726	108362	Station Equipment								
2727			DPW	S		(220,039,413)	(204,266,343)	(15,773,071)	-	(15,773,071)
2728					B17	(220,039,413)	(204,266,343)	(15,773,071)	-	(15,773,071)
2729										

12 ME MARCH 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2730	108363	Storage Battery Equipment								
2731			DPW	S		-	-	-	-	-
2732					B17	-	-	-	-	-
2733										
2734	108364	Poles, Towers & Fixtures								
2735			DPW	S		(576,495,665)	(525,640,453)	(50,855,213)	-	(50,855,213)
2736					B17	(576,495,665)	(525,640,453)	(50,855,213)	-	(50,855,213)
2737										
2738	108365	Overhead Conductors								
2739			DPW	S		(311,116,100)	(281,471,924)	(29,644,176)	-	(29,644,176)
2740					B17	(311,116,100)	(281,471,924)	(29,644,176)	-	(29,644,176)
2741										
2742	108366	Underground Conduit								
2743			DPW	S		(130,631,801)	(119,516,660)	(11,115,141)	-	(11,115,141)
2744					B17	(130,631,801)	(119,516,660)	(11,115,141)	-	(11,115,141)
2745										
2746	108367	Underground Conductors								
2747			DPW	S		(298,790,365)	(289,120,872)	(9,669,493)	-	(9,669,493)
2748					B17	(298,790,365)	(289,120,872)	(9,669,493)	-	(9,669,493)
2749										
2750	108368	Line Transformers								
2751			DPW	S		(392,880,592)	(347,827,577)	(45,053,015)	-	(45,053,015)
2752					B17	(392,880,592)	(347,827,577)	(45,053,015)	-	(45,053,015)
2753										
2754	108369	Services								
2755			DPW	S		(189,007,898)	(170,274,743)	(18,733,155)	-	(18,733,155)
2756					B17	(189,007,898)	(170,274,743)	(18,733,155)	-	(18,733,155)
2757										
2758	108370	Meters								
2759			DPW	S		(70,781,319)	(68,789,790)	(1,991,530)	-	(1,991,530)
2760					B17	(70,781,319)	(68,789,790)	(1,991,530)	-	(1,991,530)
2761										
2762										
2763										
2764	108371	Installations on Customers' Premises								
2765			DPW	S		(7,628,059)	(7,343,242)	(284,817)	-	(284,817)
2766					B17	(7,628,059)	(7,343,242)	(284,817)	-	(284,817)
2767										
2768	108372	Leased Property								
2769			DPW	S		-	-	-	-	-
2770					B17	-	-	-	-	-
2771										
2772	108373	Street Lights								
2773			DPW	S		(27,536,977)	(25,308,785)	(2,228,192)	-	(2,228,192)
2774					B17	(27,536,977)	(25,308,785)	(2,228,192)	-	(2,228,192)
2775										
2776	108D00	Unclassified Dist Plant - Acct 300								
2777			DPW	S		-	-	-	-	-
2778						-	-	-	-	-
2779										
2780	108DS	Unclassified Dist Sub Plant - Acct 300								
2781			DPW	S		-	-	-	-	-
2782						-	-	-	-	-
2783										
2784	108DP	Unclassified Dist Sub Plant - Acct 300								
2785			DPW	S		4,009,646	3,914,085	95,561	-	95,561
2786						4,009,646	3,914,085	95,561	-	95,561
2787										
2788										
2789	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,244,511,328)**	**(2,058,471,356)**	**(186,039,973)**	**-**	**(186,039,973)**
2790										
2791	Summary of Distribution Plant Depr by Factor									
2792		S				(2,244,511,328)	(2,058,471,356)	(186,039,973)	-	(186,039,973)
2793										
2794	Total Distribution Depreciation by Factor				B17	(2,244,511,328)	(2,058,471,356)	(186,039,973)	-	(186,039,973)

12 ME MARCH 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2795	108GP	General Plant Accumulated Depr								
2796			G-SITUS	S		(168,731,077)	(149,742,727)	(18,988,349)	-	(18,988,349)
2797			G-DGP	DGP		-	-	-	-	-
2798			G-DGU	DGU		-	-	-	-	-
2799			G-SG	SG		-	-	-	-	-
2800			CUST	CN		(8,528,796)	(7,937,741)	(591,054)	-	(591,054)
2801			PTD	SO		(82,331,565)	(76,802,014)	(5,529,551)	-	(5,529,551)
2802			P	SE		-	-	-	-	-
2803			G-SG	CAGW		(16,270,932)	(12,620,685)	(3,650,247)	-	(3,650,247)
2804			G-SG	CAGE		(48,766,048)	(48,766,048)	-	-	-
2805			P	JBG		(4,868,947)	(3,814,904)	(1,054,043)	-	(1,054,043)
2806			P	CAEW		-	-	-	-	-
2807			P	CAEE		(308,897)	(308,897)	-	-	-
2808			G-SG	CAGE		-	-	-	-	-
2809			G-SG	CAGE		-	-	-	-	-
2810					B17	(329,806,260)	(299,993,015)	(29,813,245)	-	(29,813,245)
2811										
2812										
2813	108MP	Mining Plant Accumulated Depr.								
2814			P	S		-	-	-	-	-
2815			P	CAEW		-	-	-	-	-
2816			P	CAEE		(163,293,478)	(163,293,478)	-	-	-
2817			P	JBE		-	-	-	-	-
2818					B17	(163,293,478)	(163,293,478)	-	-	-
2819	108MP	Less Centralia Situs Depreciation								
2820			P	S		-	-	-	-	-
2821					B17	(163,293,478)	(163,293,478)	-	-	-
2822										
2823	1081390	Accum Depr - Capital Lease								
2824			PTD	SO		-	-	-	-	-
2825						-	-	-	-	-
2826										
2827		Remove Capital Leases				-	-	-	-	-
2828						-	-	-	-	-
2829										
2830	1081399	Accum Depr - Capital Lease								
2831			P	S		-	-	-	-	-
2832			P	SE		-	-	-	-	-
2833						-	-	-	-	-
2834										
2835		Remove Capital Leases				-	-	-	-	-
2836						-	-	-	-	-
2837										
2838										
2839	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(493,099,738)**	**(463,286,493)**	**(29,813,245)**	**-**	**(29,813,245)**
2840										
2841										
2842										
2843	Summary of General Depreciation by Factor									
2844		S				(168,731,077)	(149,742,727)	(18,988,349)	-	(18,988,349)
2845		DGP				-	-	-	-	-
2846		DGU				-	-	-	-	-
2847		SE				-	-	-	-	-
2848		SO				(82,331,565)	(76,802,014)	(5,529,551)	-	(5,529,551)
2849		CN				(8,528,796)	(7,937,741)	(591,054)	-	(591,054)
2850		SG				-	-	-	-	-
2851		DEU				-	-	-	-	-
2852		CAGW				(16,270,932)	(12,620,685)	(3,650,247)	-	(3,650,247)
2853		CAGE				(48,766,048)	(48,766,048)	-	-	-
2854		CAEW				-	-	-	-	-
2855		CAEE				(163,602,375)	(163,602,375)	-	-	-
2856		SSGCT				-	-	-	-	-
2857		JBG				(4,868,947)	(3,814,904)	(1,054,043)	-	(1,054,043)
2858		Remove Capital Leases				-	-	-	-	-
2859	Total General Depreciation by Factor				B17	(493,099,738)	(463,286,493)	(29,813,245)	-	(29,813,245)
2860										
2861										
2862	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(7,282,433,593)**	**(6,709,040,352)**	**(573,393,241)**	**-**	**(573,393,241)**
2863	111SP	Accum Prov for Amort-Steam								
2864			P	CAGW		-	-	-	-	-
2865			P	CAGW		-	-	-	-	-
2866			P	CAGE		-	-	-	-	-
2867			P	SG		-	-	-	-	-
2868						-	-	-	-	-
2869										
2870										

12 ME MARCH 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2871	111GP	Accum Prov for Amort-General								
2872			G-SITUS	S		(9,799,519)	(8,321,072)	(1,478,447)	-	(1,478,447)
2873			CUST	CN		(3,197,783)	(2,976,173)	(221,610)	-	(221,610)
2874			I-SG	SG		-	-	-	-	-
2875			PTD	SO		(12,447,770)	(11,611,753)	(836,017)	-	(836,017)
2876			I-SG	CAGW		(1,021)	(792)	(229)	-	(229)
2877			I-SG	CAGE		-	-	-	-	-
2878			P	CAEW		-	-	-	-	-
2879			P	CAEE		-	-	-	-	-
2880			P	SE		-	-	-	-	-
2881					B18	(25,446,093)	(22,909,790)	(2,536,303)	-	(2,536,303)
2882										
2883										
2884	111HP	Accum Prov for Amort-Hydro								
2885			P	DGP		-	-	-	-	-
2886			P	DGU		-	-	-	-	-
2887			P	SG		-	-	-	-	-
2888			P	CAGW		(542,694)	(420,945)	(121,749)	-	(121,749)
2889			P	CAGE		(231,743)	(231,743)	-	-	-
2890			P	CAGE		-	-	-	-	-
2891					B18	(774,437)	(652,688)	(121,749)	-	(121,749)
2892										
2893										
2894	111IP	Accum Prov for Amort-Intangible Plant								
2895			I-SITUS	S		(1,311,586)	(1,311,586)	-	-	-
2896			I-DGP	DGP		-	-	-	-	-
2897			I-DGU	DGU		-	-	-	-	-
2898			P	CAEW		-	-	-	-	-
2899			P	CAEE		(1,878,425)	(1,878,425)	-	-	-
2900			P	SE		-	-	-	-	-
2901			I-SG	SG		(15,841,807)	(14,575,598)	(1,266,209)	-	(1,266,209)
2902			I-SG	CAGW		-	-	-	-	-
2903			I-SG	CAGE		-	-	-	-	-
2904			CUST	CN		(105,058,150)	(97,777,512)	(7,280,638)	-	(7,280,638)
2905			P	CAGE		-	-	-	-	-
2906			P	CAGE		-	-	-	-	-
2907			I-SG	CAGW		(56,909,306)	(44,142,180)	(12,767,126)	-	(12,767,126)
2908			I-SG	CAGE		(15,538,301)	(15,538,301)	-	-	-
2909			PTD	JBG		(14,431)	(11,307)	(3,124)	-	(3,124)
2910			PTD	SO		(277,730,063)	(259,077,161)	(18,652,902)	-	(18,652,902)
2911					B18	(474,282,070)	(434,312,071)	(39,969,999)	-	(39,969,999)
2912	111IP	Less Non-Utility Plant								
2913			NUTIL	OTH		-	-	-	-	-
2914					B18	(474,282,070)	(434,312,071)	(39,969,999)	-	(39,969,999)
2915										
2916	111390	Accum Amtr - Capital Lease								
2917			G-SITUS	S		(3,977,441)	(3,977,441)	-	-	-
2918			G-SITUS	SG		417,223	383,875	33,348	-	33,348
2919			P	CAGE		(4,033,847)	(4,033,847)	-	-	-
2920			PTD	CAGW		(168,815)	(130,943)	(37,872)	340,764	302,892
2921			PTD	SO		4,509,875	4,206,983	302,892	-	302,892
2922						(3,253,005)	(3,551,373)	298,368	340,764	639,132
2923										
2924		Remove Capital Lease Amtr				3,253,005	3,551,373	(298,368)	(340,764)	(639,132)
2925										
2926	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(500,502,600)**	**(457,874,549)**	**(42,628,050)**	**-**	**(42,628,050)**
2927	AMA									
2928										
2929										
2930										
2931	Summary of Amortization by Factor									
2932		S				(15,088,546)	(13,610,099)	(1,478,447)	-	(1,478,447)
2933		DGP				-	-	-	-	-
2934		DGU				-	-	-	-	-
2935		SE				-	-	-	-	-
2936		SO				(285,667,958)	(266,481,931)	(19,186,026)	-	(19,186,026)
2937		CN				(108,255,933)	(100,753,685)	(7,502,248)	-	(7,502,248)
2938		SSGCT				-	-	-	-	-
2939		JBG				(14,431)	(11,307)	(3,124)	-	(3,124)
2940		CAGW				(57,621,837)	(44,694,860)	(12,926,977)	340,764	(12,586,212)
2941		CAGE				(19,803,891)	(19,803,891)	-	-	-
2942		CAEW				-	-	-	-	-
2943		CAEE				(1,878,425)	(1,878,425)	-	-	-
2944		SG				(15,424,584)	(14,191,723)	(1,232,861)	-	(1,232,861)
2945		Less Capital Lease				3,253,005	3,551,373	(298,368)	(340,764)	(639,132)
2946	Total Provision For Amortization by Factor				B18	(500,502,600)	(457,874,549)	(42,628,050)	0	(42,628,050)

RESULTS OF OPERATIONS
WASHINGTON

January 2013

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RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JANUARY 2013
FILE:	WA JAM January 2013
PREPARED BY:	Revenue Requirement Department
DATE:	June 26, 2013
TIME:	10:41:28 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.618
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.70%	5.55%	2.65%
PREFERRED	0.30%	5.43%	0.02%
COMMON	52.00%	9.80%	5.10%
	100.00%		7.76%

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

JANUARY 2013 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	409,910,100	377,578,649	32,331,451	0	32,331,451
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	15,735,210	12,400,527	3,334,683	0	3,334,683
5	Other Operating Revenues	2.4	16,826,575	15,679,367	1,147,208	0	1,147,208
6	Total Operating Revenues	2.4	442,471,885	405,658,542	36,813,342	0	36,813,342
7							
8	Operating Expenses:						
9	Steam Production	2.6	43,407,000	38,442,167	4,964,833	0	4,964,833
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	3,557,368	2,903,432	653,936	0	653,936
12	Other Power Supply	2.10	52,533,586	42,050,749	10,482,837	0	10,482,837
13	Transmission	2.12	13,158,893	10,947,113	2,211,780	0	2,211,780
14	Distribution	2.13	19,324,004	18,041,953	1,282,052	0	1,282,052
15	Customer Accounts	2.14	8,364,704	7,670,107	694,596	0	694,596
16	Customer Service	2.14	8,016,799	6,829,968	1,186,831	0	1,186,831
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	13,578,968	12,568,865	1,010,104	0	1,010,104
19							
20	Total O & M Expenses	2.16	161,941,322	139,454,354	22,486,969	0	22,486,969
21							
22	Depreciation	2.18	47,835,987	44,359,900	3,476,087	0	3,476,087
23	Amortization Expense	2.19	5,296,244	4,941,230	355,014	0	355,014
24	Taxes Other Than Income	2.19	14,093,977	12,293,584	1,800,394	0	1,800,394
25	Income Taxes - Federal	2.22	63,514,204	60,975,471	2,538,733	0	2,538,733
26	Income Taxes - State	2.22	8,285,554	8,285,554	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	0	0	0	0	0
29	Misc Revenue & Expense	2.6	(79,760)	(74,402)	(5,358)	0	(5,358)
30							
31	Total Operating Expenses	2.22	300,887,529	270,235,691	30,651,839	0	30,651,839
32							
33	Operating Revenue for Return		141,584,355	135,422,852	6,161,504	0	6,161,504
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	23,647,216,421	22,060,268,830	1,586,947,590	0	1,586,947,590
37	Plant Held for Future Use	2.33	50,289,536	50,078,485	211,051	0	211,051
38	Misc Deferred Debits	2.35	309,530,247	294,813,707	14,716,540	0	14,716,540
39	Elec Plant Acq Adj	2.33	45,821,972	45,821,972	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	37,951,656	35,846,658	2,104,998	0	2,104,998
42	Fuel Stock	2.34	258,597,153	252,032,236	6,564,917	0	6,564,917
43	Material & Supplies	2.34	204,374,892	197,438,083	6,936,809	0	6,936,809
44	Working Capital	2.35	43,650,174	40,243,349	3,406,825	0	3,406,825
45	Weatherization Loans	2.34	(6,165,035)	(8,104,376)	1,939,342	0	1,939,342
46	Miscellaneous Rate Base	2.36	0	0	0	0	0
47							
48	Total Electric Plant		24,591,267,017	22,968,438,946	1,622,828,072	0	1,622,828,072
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(7,402,021,449)	(6,818,536,022)	(583,485,427)	0	(583,485,427)
52	Accum Prov For Amort	2.41	(493,287,557)	(451,445,195)	(41,842,363)	0	(41,842,363)
53	Accum Def Income Taxes	2.37	(3,637,303,812)	(3,409,525,139)	(227,778,672)	0	(227,778,672)
54	Unamortized ITC	2.37	(2,420,922)	(2,112,854)	(308,068)	0	(308,068)
55	Customer Adv for Const	2.36	(18,848,883)	(18,785,517)	(63,366)	0	(63,366)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(119,411,294)	(112,949,357)	(6,461,937)	0	(6,461,937)
58							
59	Total Rate Base Deductions		(11,673,293,917)	(10,813,354,084)	(859,939,834)	0	(859,939,834)
60							
61	Total Rate Base		12,917,973,100	12,155,084,862	762,888,238	0	762,888,238
62							
63							
64							
65							
66							
67							
68							
69							

JANUARY 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		190,645,293	172,130,011	18,515,282	-	18,515,282
73										
74					B1	190,645,293	172,130,011	18,515,282	-	18,515,282
75										
76	442	Commercial & Industrial Sales								
77			0	S		216,176,753	202,465,796	13,710,957	-	13,710,957
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	216,176,753	202,465,796	13,710,957	-	13,710,957
83										
84	444	Public Street & Highway Lighting								
85			0	S		1,699,849	1,594,637	105,211	-	105,211
86			0	SO		-	-	-	-	-
87					B1	1,699,849	1,594,637	105,211	-	105,211
88										
89	445	Other Sales to Public Authority								
90			0	S		1,388,205	1,388,205	-	-	-
91										
92					B1	1,388,205	1,388,205	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**409,910,100**	**377,578,649**	**32,331,451**	**-**	**32,331,451**
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104			WSF	S		870,900	870,900	-	-	-
105				SG		-	-	-	-	-
106				CAGW		-	-	-	-	-
107						870,900	870,900	-	-	-
108										
109	447NPC	Sales for Resale-NPC								
110			WSF	SG		-	-	-	-	-
111			WSF	SE		-	-	-	-	-
112			WSF	DGP		-	-	-	-	-
113			WSF	CAGW		14,864,310	11,529,626	3,334,683	-	3,334,683
114			WSF	CAGE		-	-	-	-	-
115			WSF	CAEW		-	-	-	-	-
116			WSF	CAEE		-	-	-	-	-
117					B1	14,864,310	11,529,626	3,334,683	-	3,334,683
118										
119		Total Sales for Resale				15,735,210	12,400,527	3,334,683	-	3,334,683
120										
121	449	Provision for Rate Refund								
122			WSF	S		-	-	-	-	-
123			WSF	SG		-	-	-	-	-
124										
125										
126						-	-	-	-	-
127										
128	**Total Sales from Electricity**					**425,645,310**	**389,979,176**	**35,666,134**	**-**	**35,666,134**
129	450	Forfeited Discounts & Interest								
130			CUST	S		865,600	798,225	67,375	-	67,375
131			CUST	SO		-	-	-	-	-
132					B1	865,600	798,225	67,375	-	67,375
133										
134	451	Misc Electric Revenue								
135			CUST	S		465,026	451,362	13,664	-	13,664
136			GP	SG		-	-	-	-	-
137			GP	SO		4,301	4,012	289	-	289
138					B1	469,327	455,374	13,952	-	13,952
139										
140	453	Water Sales								
141			P	CAGW		-	-	-	-	-
142			P	CAGE		-	-	-	-	-
143			P	JBG		-	-	-	-	-
144			P	SG		-	-	-	-	-
145					B1	-	-	-	-	-
146										
147	454	Rent of Electric Property								
148			DPW	S		819,363	705,825	113,538	-	113,538
149			T	CAGW		209,127	162,211	46,916	-	46,916
150			T	CAGE		325,518	325,518	-	-	-
151			T	JBG		2,920	2,288	632	-	632
152			T	SG		230,478	212,056	18,422	-	18,422
153			GP	SO		305,031	284,544	20,486	-	20,486
154					B1	1,892,436	1,692,442	199,994	-	199,994
155										
156										

JANUARY 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
157										
158	456	Other Electric Revenue								
159			DMSC	S		943,727	948,076	(4,349)	-	(4,349)
160			CUST	CAGE		1,417,251	1,417,251	-	-	-
161			OTHSE	CAGW		1,070,198	830,108	240,090	-	240,090
162			OTHSO	SO		290,793	271,263	19,530	-	19,530
163			OTHSGR	SG		3,776,884	3,475,004	301,880	-	301,880
164			OTHSGR	JBG		43,804	34,321	9,483	-	9,483
165			OTHSGR	WRG		5,427,754	5,160,024	267,730	-	267,730
166			OTHSGR	WRE		628,802	597,279	31,522	-	31,522
167			WSF	CAEW		-	-	-	-	-
168			WSF	SE		-	-	-	-	-
169					B1	13,599,213	12,733,326	865,887	-	865,887
170										
171		**Total Other Electric Revenues**				**16,826,575**	**15,679,367**	**1,147,208**	**-**	**1,147,208**
172										
173	**Total Electric Operating Revenues**				**B1**	**442,471,885**	**405,658,542**	**36,813,342**	**-**	**36,813,342**
174										
175	Summary of Revenues by Factor									
176		S				413,874,716	381,353,037	32,521,678	-	32,521,678
177		JBG				46,724	36,609	10,115	-	10,115
178		SE				-	-	-	-	-
179		SO				600,124	559,819	40,306	-	40,306
180		SG				4,007,362	3,687,060	320,302	-	320,302
181		CAEW				-	-	-	-	-
182		CAEE				-	-	-	-	-
183		CAGW				16,143,634	12,521,945	3,621,689	-	3,621,689
184		CAGE				1,742,769	1,742,769	-	-	-
185		WRG				5,427,754	5,160,024	267,730	-	267,730
186		WRE				628,802	597,279	31,522	-	31,522
187	Total Electric Operating Revenues				B1	442,471,885	405,658,542	36,813,342	-	36,813,342
188	Miscellaneous Revenues									
189	41160	Gain on Sale of Utility Plant - CR								
190			DPW	S		-	-	-	-	-
191			T	SG		-	-	-	-	-
192			G	SO		-	-	-	-	-
193			T	DGU		-	-	-	-	-
194			P	DGP		-	-	-	-	-
195						-	-	-	-	-
196										
197	41170	Loss on Sale of Utility Plant								
198			DPW	S		-	-	-	-	-
199			T	CAGW		-	-	-	-	-
200			T	CAGE		-	-	-	-	-
201			T	SG		-	-	-	-	-
202						-	-	-	-	-
203										
204	4118	Gain from Emission Allowances								
205			P	S		-	-	-	-	-
206			P	CAEW		-	-	-	-	-
207			P	CAEE		-	-	-	-	-
208			P	SE		-	-	-	-	-
209					B1	-	-	-	-	-
210										
211	41181	Gain from Disposition of NOX Credits								
212			P	SE		-	-	-	-	-
213						-	-	-	-	-
214										
215	4194	Impact Housing Interest Income								
216			P	DGU		-	-	-	-	-
217						-	-	-	-	-
218										
219	421	(Gain) / Loss on Sale of Utility Plant								
220			DPW	S		14	14	-	-	-
221			T	DGP		-	-	-	-	-
222			T	DGU		-	-	-	-	-
223			PTD	CN		6	6	0	-	0
224			PTD	SO		(79,780)	(74,422)	(5,358)	-	(5,358)
225			P	CAGW		-	-	-	-	-
226			P	CAGE		-	-	-	-	-
227			P	SG		-	-	-	-	-
228					B1	(79,760)	(74,402)	(5,358)	-	(5,358)
229										
230	**Total Miscellaneous Revenues**					**(79,760)**	**(74,402)**	**(5,358)**	**-**	**(5,358)**
231	Miscellaneous Expenses									
232	4311	Interest on Customer Deposits								
233			CUST	S		-	-	-	-	-
234						-	-	-	-	-
235	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
236										
237	**Net Misc Revenue and Expense**					**(79,760)**	**(74,402)**	**(5,358)**	**-**	**(5,358)**
238										

JANUARY 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
239	500	Operation Supervision & Engineering								
240			P	SG		-	-	-	-	-
241			P	CAGW		1,052	816	236	-	236
242			P	CAGE		306,706	306,706	-	-	-
243			P	JBG		1,484,314	1,162,986	321,328	-	321,328
244			P	CAGE		-	-	-	-	-
245					B2	1,792,073	1,470,508	321,564	-	321,564
246										
247	501	Fuel Related								
248			P	SE		(2,203)	(2,035)	(168)	-	(168)
249			P	SE		-	-	-	-	-
250			P	SE		-	-	-	-	-
251			P	CAGW		187,394	145,354	42,040	-	42,040
252			P	CAGE		-	-	-	-	-
253			P	CAEW		-	-	-	-	-
254			P	CAEE		1,519,355	1,519,355	-	-	-
255			P	JBE		56,354	43,955	12,399	-	12,399
256			P	CAEE		-	-	-	-	-
257			P	JBG		-	-	-	-	-
258					B2	1,760,899	1,706,628	54,271	-	54,271
259										
260	501NPC	Fuel Related								
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				SE		-	-	-	-	-
264				CAGW		-	-	-	-	-
265				CAGE		-	-	-	-	-
266				CAEW		16,523,933	12,756,443	3,767,490	-	3,767,490
267				CAEE		-	-	-	-	-
268				JBE		-	-	-	-	-
269				CAEE		-	-	-	-	-
270				JBG		-	-	-	-	-
271					B2	16,523,933	12,756,443	3,767,490	-	3,767,490
272										
273		Total Fuel Related				18,284,832	14,463,071	3,821,761	-	3,821,761
274										
275	502	Steam Expenses								
276			P	SG		-	-	-	-	-
277			P	CAGW		54,624	42,370	12,254	-	12,254
278			P	CAGE		3,150,547	3,150,547	-	-	-
279			P	JBG		356,999	279,715	77,284	-	77,284
280			P	CAGE		-	-	-	-	-
281					B2	3,562,170	3,472,631	89,539	-	89,539
282										
283	503	Steam From Other Sources								
284			P	SE		-	-	-	-	-
285			P	CAEW		-	-	-	-	-
286			P	CAEE		-	-	-	-	-
287					B2	-	-	-	-	-
288										
289	503NPC	Steam From Other Sources-NPC								
290				SE		-	-	-	-	-
291				CAEW		-	-	-	-	-
292				CAEE	B2	-	-	-	-	-
293						-	-	-	-	-
294										
295	505	Electric Expenses								
296			P	SG		-	-	-	-	-
297			P	CAGW		2,543	1,973	571	-	571
298			P	CAGE		367,426	367,426	-	-	-
299			P	JBG		-	-	-	-	-
300			P	CAGE		-	-	-	-	-
301					B2	369,969	369,398	571	-	571
302										
303	506	Misc. Steam Expense								
304			P	SG		-	-	-	-	-
305			P	SE		-	-	-	-	-
306			P	CAGW		(87,293)	(67,710)	(19,583)	-	(19,583)
307			P	CAGE		5,674,737	5,674,737	-	-	-
308			P	JBG		(715,344)	(560,484)	(154,860)	-	(154,860)
309			P	CAGE		-	-	-	-	-
310					B2	4,872,100	5,046,543	(174,443)	-	(174,443)

JANUARY 2013 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
311										
312	507	Rents								
313			P	SG		-	-	-	-	-
314			P	CAGW		1,527	1,185	343	-	343
315			P	CAGE		6,622	6,622	-	-	-
316			P	JBG		61,279	48,013	13,266	-	13,266
317			P	CAGE		-	-	-	-	-
318					B2	69,428	55,820	13,608	-	13,608
319										
320	510	Maint Supervision & Engineering								
321			P	SG		-	-	-	-	-
322			P	CAGW		17,153	13,305	3,848	-	3,848
323			P	CAGE		647,430	647,430	-	-	-
324			P	JBG		44,806	35,106	9,700	-	9,700
325			P	CAGE		-	-	-	-	-
326					B2	709,389	695,841	13,548	-	13,548
327										
328										
329										
330	511	Maintenance of Structures								
331			P	SG		-	-	-	-	-
332			P	CAGW		22,662	17,578	5,084	-	5,084
333			P	CAGE		1,510,510	1,510,510	-	-	-
334			P	JBG		984,358	771,262	213,096	-	213,096
335			P	CAGE		-	-	-	-	-
336					B2	2,517,530	2,299,349	218,180	-	218,180
337										
338	512	Maintenance of Boiler Plant								
339			P	SG		-	-	-	-	-
340			P	CAGW		122,981	95,391	27,590	-	27,590
341			P	CAGE		5,411,059	5,411,059	-	-	-
342			P	JBG		1,961,863	1,537,154	424,709	-	424,709
343			P	CAGE		-	-	-	-	-
344					B2	7,495,903	7,043,604	452,299	-	452,299
345										
346	513	Maintenance of Electric Plant								
347			P	SG		-	-	-	-	-
348			P	CAGW		10,093	7,828	2,264	-	2,264
349			P	CAGE		1,837,056	1,837,056	-	-	-
350			P	JBG		568,677	445,568	123,109	-	123,109
351			P	CAGE		-	-	-	-	-
352					B2	2,415,825	2,290,452	125,373	-	125,373
353										
354	514	Maintenance of Misc. Steam Plant								
355			P	SG		-	-	-	-	-
356			P	CAGW		(4,163)	(3,229)	(934)	-	(934)
357			P	CAGE		934,999	934,999	-	-	-
358			P	JBG		386,946	303,179	83,767	-	83,767
359			P	CAGE		-	-	-	-	-
360					B2	1,317,782	1,234,949	82,833	-	82,833
361										
362	**Total Steam Power Generation**				B2	**43,407,000**	**38,442,167**	**4,964,833**	**-**	**4,964,833**

JANUARY 2013 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
363	517	Operation Super & Engineering								
364			P	SG		-	-	-	-	-
365						-	-	-	-	-
366										
367	518	Nuclear Fuel Expense								
368			P	SE		-	-	-	-	-
369										
370						-	-	-	-	-
371										
372	519	Coolants and Water								
373			P	SG		-	-	-	-	-
374						-	-	-	-	-
375										
376	520	Steam Expenses								
377			P	SG		-	-	-	-	-
378						-	-	-	-	-
379										
380										
381										
382	523	Electric Expenses								
383			P	SG		-	-	-	-	-
384						-	-	-	-	-
385										
386	524	Misc. Nuclear Expenses								
387			P	SG		-	-	-	-	-
388						-	-	-	-	-
389										
390	528	Maintenance Super & Engineering								
391			P	SG		-	-	-	-	-
392						-	-	-	-	-
393										
394	529	Maintenance of Structures								
395			P	SG		-	-	-	-	-
396						-	-	-	-	-
397										
398	530	Maintenance of Reactor Plant								
399			P	SG		-	-	-	-	-
400						-	-	-	-	-
401										
402	531	Maintenance of Electric Plant								
403			P	SG		-	-	-	-	-
404						-	-	-	-	-
405										
406	532	Maintenance of Misc Nuclear								
407			P	SG		-	-	-	-	-
408						-	-	-	-	-
409										
410	**Total Nuclear Power Generation**					-	-	-	-	-
411										

JANUARY 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
412	535	Operation Super & Engineering								
413			P	DGP		-	-	-	-	-
414			P	CAGW		-	-	-	-	-
415			P	CAGE		-	-	-	-	-
416			P	CAGW		538,265	417,510	120,755	-	120,755
417			P	CAGE		(947)	(947)	-	-	-
418					B2	537,318	416,563	120,755	-	120,755
419										
420	536	Water For Power								
421			P	DGP		-	-	-	-	-
422			P	CAGW		-	-	-	-	-
423			P	CAGE		-	-	-	-	-
424			P	CAGW		34,021	26,388	7,632	-	7,632
425			P	CAGE		-	-	-	-	-
426					B2	34,021	26,388	7,632	-	7,632
427										
428	537	Hydraulic Expenses								
429			P	DGP		-	-	-	-	-
430			P	CAGW		-	-	-	-	-
431			P	CAGE		-	-	-	-	-
432			P	CAGW		309,468	240,041	69,427	-	69,427
433			P	CAGE		17,844	17,844	-	-	-
434					B2	327,311	257,885	69,427	-	69,427
435										
436	538	Electric Expenses								
437			P	DGP		-	-	-	-	-
438			P	CAGW		-	-	-	-	-
439			P	CAGE		-	-	-	-	-
440			P	CAGW		-	-	-	-	-
441			P	CAGE		-	-	-	-	-
442					B2	-	-	-	-	-
443										
444	539	Misc. Hydro Expenses								
445			P	DGP		-	-	-	-	-
446			P	CAGW		-	-	-	-	-
447			P	CAGE		-	-	-	-	-
448			P	CAGW		1,601,064	1,241,879	359,185	-	359,185
449			P	CAGE		502,297	502,297	-	-	-
450					B2	2,103,361	1,744,176	359,185	-	359,185
451										
452	540	Rents (Hydro Generation)								
453			P	DGP		-	-	-	-	-
454			P	CAGW		-	-	-	-	-
455			P	CAGE		-	-	-	-	-
456			P	CAGW		(92,216)	(71,528)	(20,688)	-	(20,688)
457			P	CAGE		4,668	4,668	-	-	-
458					B2	(87,548)	(66,860)	(20,688)	-	(20,688)
459										
460	541	Maint Supervision & Engineering								
461			P	DGP		-	-	-	-	-
462			P	CAGW		-	-	-	-	-
463			P	CAGE		-	-	-	-	-
464			P	CAGW		-	-	-	-	-
465			P	CAGE		-	-	-	-	-
466					B2	-	-	-	-	-
467										
468	542	Maintenance of Structures								
469			P	DGP		-	-	-	-	-
470			P	CAGW		-	-	-	-	-
471			P	CAGE		-	-	-	-	-
472			P	CAGW		59,044	45,798	13,246	-	13,246
473			P	CAGE		16,521	16,521	-	-	-
474					B2	75,565	62,319	13,246	-	13,246
475										
476										
477										
478										
479	543	Maintenance of Dams & Waterways								
480			P	DGP		-	-	-	-	-
481			P	CAGW		-	-	-	-	-
482			P	CAGE		-	-	-	-	-
483			P	CAGW		185,214	143,663	41,551	-	41,551
484			P	CAGE		5,694	5,694	-	-	-
485					B2	190,907	149,356	41,551	-	41,551
486										

JANUARY 2013 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
487	544	Maintenance of Electric Plant								
488			P	DGP		-	-	-	-	-
489			P	CAGW		-	-	-	-	-
490			P	CAGE		-	-	-	-	-
491			P	CAGW		108,490	84,151	24,339	-	24,339
492			P	CAGE		36,589	36,589	-	-	-
493					B2	145,079	120,740	24,339	-	24,339
494										
495	545	Maintenance of Misc. Hydro Plant								
496			P	DGP		-	-	-	-	-
497			P	CAGW		-	-	-	-	-
498			P	CAGE		-	-	-	-	-
499			P	CAGW		171,561	133,072	38,488	-	38,488
500			P	CAGE		59,792	59,792	-	-	-
501					B2	231,353	192,865	38,488	-	38,488
502										
503	**Total Hydraulic Power Generation**				B2	**3,557,368**	**2,903,432**	**653,936**	**-**	**653,936**
504										
505	546	Operation Super & Engineering								
506			P	SG		-	-	-	-	-
507			P	SE		-	-	-	-	-
508			P	CAGW		(2,571)	(1,994)	(577)	-	(577)
509			P	CAGE		15,886	15,886	-	-	-
510			P	CAGE		-	-	-	-	-
511					B2	13,315	13,892	(577)	-	(577)
512										
513	547	Fuel								
514			P	SE		-	-	-	-	-
515			P	CAEW		-	-	-	-	-
516			P	CAEE		-	-	-	-	-
517			P	SSECT		-	-	-	-	-
518					B2	-	-	-	-	-
519										
520	547NPC	Fuel-NPC								
521				SE		-	-	-	-	-
522				CAEW		8,553,512	6,603,294	1,950,218	-	1,950,218
523				CAEE		-	-	-	-	-
524				SSECT		-	-	-	-	-
525					B2	8,553,512	6,603,294	1,950,218	-	1,950,218
526										
527	548	Generation Expense								
528			P	SG		-	-	-	-	-
529			P	CAGW		735,867	570,782	165,086	-	165,086
530			P	CAGE		472,699	472,699	-	-	-
531			P	CAGE		-	-	-	-	-
532					B2	1,208,567	1,043,481	165,086	-	165,086
533										
534	549	Miscellaneous Other								
535			0	S		11,538	11,538	-	-	-
536			P	SG		201,371	185,276	16,095	-	16,095
537			P	CAGW		405,951	314,879	91,072	-	91,072
538			P	CAGE		286,307	286,307	-	-	-
539			P	CAGE		-	-	-	-	-
540					B2	905,167	798,000	107,167	-	107,167
541										
542										
543										
544										
545	550	Maint Supervision & Engineering								
546				S		28,115	28,115	-	-	-
547			P	SG		186	171	15	-	15
548			P	CAGW		111,956	86,839	25,116	-	25,116
549			P	CAGE		445,654	445,654	-	-	-
550			P	CAGE		-	-	-	-	-
551					B2	585,911	560,779	25,131	-	25,131
552										
553	551	Maint Supervision & Engineering								
554			P	SG		-	-	-	-	-
555			P	CAGW		-	-	-	-	-
556			P	CAGE		-	-	-	-	-
557					B2	-	-	-	-	-
558										
559	552	Maintenance of Structures								
560			P	SG		-	-	-	-	-
561			P	CAGW		1,674	1,299	376	-	376
562			P	CAGE		195,745	195,745	-	-	-
563			P	CAGE		-	-	-	-	-
564					B2	197,419	197,043	376	-	376
565										
566	553	Maint of Generation & Electric Plant								
567			P	SG		-	-	-	-	-
568			P	CAGW		409,679	317,771	91,908	-	91,908
569			P	CAGE		632,650	632,650	-	-	-
570			P	CAGE		-	-	-	-	-
571					B2	1,042,329	950,421	91,908	-	91,908
572										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
573	554	Maintenance of Misc. Other								
574			P	SG		-	-	-	-	-
575			P	CAGW		28,345	21,986	6,359	-	6,359
576			P	CAGE		77,164	77,164	-	-	-
577			P	CAGE		-	-	-	-	-
578					B2	105,509	99,150	6,359	-	6,359
579										
580	**Total Other Power Generation**				**B2**	**12,611,728**	**10,266,060**	**2,345,668**	**-**	**2,345,668**
581										
582										
583	555	Purchased Power								
584			P	S		-	-	-	-	-
585				CAEW		-	-	-	-	-
586				CAGW		-	-	-	-	-
587						-	-	-	-	-
588	555NPC	Purchased Power-NPC								
589			P	SG		-	-	-	-	-
590			P	SE		-	-	-	-	-
591			P	CAGW		-	-	-	-	-
592			P	CAGW		34,616,686	26,850,723	7,765,964	-	7,765,964
593			P	CAGE		-	-	-	-	-
594			P	CAEW		(72,364)	(55,865)	(16,499)	-	(16,499)
595			P	CAEE		-	-	-	-	-
596				DGP		-	-	-	-	-
597				S		19,996	-	19,996	-	19,996
598						34,564,318	26,794,858	7,769,460	-	7,769,460
599										
600		Total Purchased Power			B2	34,564,318	26,794,858	7,769,460	-	7,769,460
601										
602	556	System Control & Load Dispatch								
603			P	SG		133,416	122,752	10,664	-	10,664
604			P	CAGW		-	-	-	-	-
605			P	CAGE		-	-	-	-	-
606										
607					B2	133,416	122,752	10,664	-	10,664
608										
609										
610										
611	557	Other Expenses								
612			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
613			P	SG		3,941,970	3,626,895	315,075	-	315,075
614			P	SGCT		-	-	-	-	-
615			P	SE		-	-	-	-	-
616			P	CAGE		-	-	-	-	-
617			P	TROJP		-	-	-	-	-
618			P	CAGW		16,425	12,740	3,685	-	3,685
619			P	CAGE		1,066,862	1,066,862	-	-	-
620			P	JBG		213,489	167,273	46,217	-	46,217
621			P	CAEW		-	-	-	-	-
622			P	JBE		694	541	153	-	153
623					B2	5,224,124	4,867,079	357,045	-	357,045
624										
625										
626										
627										
628										
629										
630										
631										
632										
633										
634										
635	**Total Other Power Supply**				B2	**39,921,858**	**31,784,688**	**8,137,170**	**-**	**8,137,170**
636										
637	**TOTAL PRODUCTION EXPENSE**				B2	**99,497,955**	**83,396,348**	**16,101,606**	**-**	**16,101,606**
638										
639										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
640	Summary of Production Expense by Factor									
641		S				44,333	32,421	11,912	-	11,912
642		SG				4,276,943	3,935,094	341,849	-	341,849
643		SE				(2,203)	(2,035)	(168)	-	(168)
644		JBG				5,347,388	4,189,771	1,157,617	-	1,157,617
645		TROJP				-	-	-	-	-
646		JBE				57,047	44,496	12,551	-	12,551
647		DGP				-	-	-	-	-
648		DEU				-	-	-	-	-
649		DEP				-	-	-	-	-
650		CAGW				39,567,497	30,690,860	8,876,637	-	8,876,637
651		CAGE				23,682,516	23,682,516	-	-	-
652		CAEW				25,005,081	19,303,872	5,701,209	-	5,701,209
653		CAEE				1,519,355	1,519,355	-	-	-
654		SNPPS				-	-	-	-	-
655		SNPPO				-	-	-	-	-
656		DGU				-	-	-	-	-
657		MC				-	-	-	-	-
658		SSGCT				-	-	-	-	-
659		SSECT				-	-	-	-	-
660		SSGC				-	-	-	-	-
661		SSGCH				-	-	-	-	-
662		SSECH				-	-	-	-	-
663	Total Production Expense by Factor				B2	99,497,955	83,396,348	16,101,606	-	16,101,606
664	560	Operation Supervision & Engineering								
665			T	SG		713,159	656,158	57,002	-	57,002
666			T	JBG		-	-	-	-	-
667			T	CAGW		56,527	43,846	12,681	-	12,681
668			T	CAGE		191,901	191,901	-	-	-
669					B2	961,588	891,905	69,683	-	69,683
670										
671	561	Load Dispatching								
672			T	SG		714,769	657,639	57,130	-	57,130
673			T	CAGW		547	424	123	-	123
674			T	CAGE		124,275	124,275	-	-	-
675					B2	839,591	782,338	57,253	-	57,253
676	562	Station Expense								
677			T	SG		87,640	80,635	7,005	-	7,005
678			T	JBG		4,452	3,488	964	-	964
679			T	CAGW		26,603	20,634	5,968	-	5,968
680			T	CAGE		142,920	142,920	-	-	-
681					B2	261,614	247,677	13,937	-	13,937
682										
683	563	Overhead Line Expense								
684			T	SG		-	-	-	-	-
685			T	CAGW		449	348	101	-	101
686			T	CAGE		13,000	13,000	-	-	-
687					B2	13,449	13,348	101	-	101
688										
689	564	Underground Line Expense								
690			T	SG		-	-	-	-	-
691			T	CAGW		-	-	-	-	-
692			T	CAGE		-	-	-	-	-
693					B2	-	-	-	-	-
694										
695	565	Transmission of Electricity by Others								
696			T	SG		-	-	-	-	-
697			T	SE		-	-	-	-	-
698			T	CAGW		-	-	-	-	-
699			T	CAGE		-	-	-	-	-
700			T	CAEW		-	-	-	-	-
701			T	CAEE		-	-	-	-	-
702					B2	-	-	-	-	-
703										
704	565NPC	Transmission of Electricity by Others-NPC								
705				SG		-	-	-	-	-
706				SE		-	-	-	-	-
707				CAGW		7,900,984	6,128,464	1,772,520	-	1,772,520
708				CAGE		-	-	-	-	-
709				CAEW		-	-	-	-	-
710				CAEE		-	-	-	-	-
711						7,900,984	6,128,464	1,772,520	-	1,772,520
712										
713		Total Transmission of Electricity by Others				7,900,984	6,128,464	1,772,520	-	1,772,520
714										
715	566	Misc. Transmission Expense								
716			T	SG		245,405	225,790	19,615	-	19,615
717			T	CAGW		11,780	9,137	2,643	-	2,643
718			T	CAGE		21,874	21,874	-	-	-
719					B2	279,058	256,801	22,257	-	22,257
720										
721	567	Rents - Transmission								
722			T	SG		-	-	-	-	-
723			T	CAGW		67,248	52,162	15,087	-	15,087
724			T	CAGE		100,215	100,215	-	-	-
725					B2	167,464	152,377	15,087	-	15,087
726										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
727	568	Maint Supervision & Engineering								
728			T	SG		134,906	124,123	10,783	-	10,783
729			T	CAGW		37,162	28,825	8,337	-	8,337
730			T	CAGE		42,389	42,389	-	-	-
731					B2	214,456	195,337	19,120	-	19,120
732										
733	569	Maintenance of Structures								
734			T	SG		305,600	281,174	24,426	-	24,426
735			T	CAGW		(257)	(199)	(58)	-	(58)
736			T	CAGE		9,838	9,838	-	-	-
737					B2	315,181	290,813	24,368	-	24,368
738										
739	570	Maintenance of Station Equipment								
740			T	SG		38,013	34,974	3,038	-	3,038
741			T	JBG		5,775	4,525	1,250	-	1,250
742			T	CAGW		228,745	177,428	51,317	-	51,317
743			T	CAGE		624,895	624,895	-	-	-
744					B2	897,428	841,823	55,606	-	55,606
745										
746	571	Maintenance of Overhead Lines								
747			T	SG		97,224	89,453	7,771	-	7,771
748			T	JBG		-	-	-	-	-
749			T	CAGW		665,658	516,323	149,335	-	149,335
750			T	CAGE		481,147	481,147	-	-	-
751					B2	1,244,029	1,086,924	157,106	-	157,106
752										
753	572	Maintenance of Underground Lines								
754			T	SG		-	-	-	-	-
755			T	CAGW		-	-	-	-	-
756			T	CAGE		4,569	4,569	-	-	-
757					B2	4,569	4,569	-	-	-
758										
759	573	Maint of Misc. Transmission Plant								
760			T	SG		59,344	54,601	4,743	-	4,743
761			T	CAGW		-	-	-	-	-
762			T	CAGE		136	136	-	-	-
763					B2	59,481	54,738	4,743	-	4,743
764										
765	**TOTAL TRANSMISSION EXPENSE**				B2	**13,158,893**	**10,947,113**	**2,211,780**	**-**	**2,211,780**
766										
767	Summary of Transmission Expense by Factor									
768		SE				-	-	-	-	-
769		SG				2,396,060	2,204,547	191,513	-	191,513
770		CAGW				8,995,445	6,977,393	2,018,053	-	2,018,053
771		CAGE				1,757,160	1,757,160	-	-	-
772		JBG				10,227	8,013	2,214	-	2,214
773	Total Transmission Expense by Factor				B2	13,158,893	10,947,113	2,211,780	-	2,211,780
774	580	Operation Supervision & Engineering								
775			DPW	S		121,283	105,239	16,045	-	16,045
776			DPW	SNPD		1,352,685	1,266,428	86,256	-	86,256
777					B2	1,473,968	1,371,667	102,301	-	102,301
778										
779	581	Load Dispatching								
780			DPW	S		-	-	-	-	-
781			DPW	SNPD		1,103,422	1,033,060	70,362	-	70,362
782					B2	1,103,422	1,033,060	70,362	-	70,362
783										
784	582	Station Expense								
785			DPW	S		431,303	392,609	38,694	-	38,694
786			DPW	SNPD		3,622	3,391	231	-	231
787					B2	434,924	396,000	38,925	-	38,925
788										
789	583	Overhead Line Expenses								
790			DPW	S		493,151	457,775	35,375	-	35,375
791			DPW	SNPD		1,676	1,569	107	-	107
792					B2	494,827	459,345	35,482	-	35,482
793										
794	584	Underground Line Expense								
795			DPW	S		-	-	-	-	-
796			DPW	SNPD		-	-	-	-	-
797					B2	-	-	-	-	-
798										
799	585	Street Lighting & Signal Systems								
800			DPW	S		-	-	-	-	-
801			DPW	SNPD		21,271	19,915	1,356	-	1,356
802					B2	21,271	19,915	1,356	-	1,356
803										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
804	586	Meter Expenses								
805			DPW	S		535,195	488,515	46,680	-	46,680
806			DPW	SNPD		56,912	53,282	3,629	-	3,629
807					B2	592,106	541,797	50,309	-	50,309
808										
809	587	Customer Installation Expenses								
810			DPW	S		1,059,458	995,267	64,191	-	64,191
811			DPW	SNPD		-	-	-	-	-
812					B2	1,059,458	995,267	64,191	-	64,191
813										
814	588	Misc. Distribution Expenses								
815			DPW	S		118,135	116,589	1,545	-	1,545
816			DPW	SNPD		352,074	329,623	22,451	-	22,451
817					B2	470,209	446,213	23,996	-	23,996
818										
819	589	Rents								
820			DPW	S		347,894	310,692	37,202	-	37,202
821			DPW	SNPD		6,219	5,823	397	-	397
822					B2	354,113	316,515	37,598	-	37,598
823										
824	590	Maint Supervision & Engineering								
825			DPW	S		138,036	129,059	8,978	-	8,978
826			DPW	SNPD		499,264	467,428	31,837	-	31,837
827					B2	637,301	596,487	40,814	-	40,814
828										
829	591	Maintenance of Structures								
830			DPW	S		11,868	12,493	(625)	-	(625)
831			DPW	SNPD		7,099	6,646	453	-	453
832					B2	18,967	19,139	(172)	-	(172)
833										
834	592	Maintenance of Station Equipment								
835			DPW	S		798,712	722,550	76,163	-	76,163
836			DPW	SNPD		172,137	161,160	10,977	-	10,977
837					B2	970,849	883,710	87,139	-	87,139
838	593	Maintenance of Overhead Lines								
839			DPW	S		8,645,494	8,053,690	591,804	-	591,804
840			DPW	SNPD		84,668	79,269	5,399	-	5,399
841					B2	8,730,162	8,132,959	597,203	-	597,203
842										
843	594	Maintenance of Underground Lines								
844			DPW	S		1,421,245	1,370,952	50,294	-	50,294
845			DPW	SNPD		-	-	-	-	-
846					B2	1,421,245	1,370,952	50,294	-	50,294
847										
848	595	Maintenance of Line Transformers								
849			DPW	S		(1,694)	(1,694)	-	-	-
850			DPW	SNPD		116,849	109,398	7,451	-	7,451
851					B2	115,155	107,704	7,451	-	7,451
852										
853	596	Maint of Street Lighting & Signal Sys.								
854			DPW	S		361,373	347,550	13,823	-	13,823
855			DPW	SNPD		-	-	-	-	-
856					B2	361,373	347,550	13,823	-	13,823
857										
858	597	Maintenance of Meters								
859			DPW	S		433,147	403,806	29,341	-	29,341
860			DPW	SNPD		198,421	185,769	12,653	-	12,653
861					B2	631,568	589,575	41,994	-	41,994
862										
863	598	Maint of Misc. Distribution Plant								
864			DPW	S		187,393	184,075	3,318	-	3,318
865			DPW	SNPD		245,691	230,024	15,667	-	15,667
866					B2	433,085	414,100	18,985	-	18,985
867										
868	**TOTAL DISTRIBUTION EXPENSE**				B2	**19,324,004**	**18,041,953**	**1,282,052**	**-**	**1,282,052**
869										
870										
871	Summary of Distribution Expense by Factor									
872		S				15,101,994	14,089,167	1,012,827	-	1,012,827
873		SNPD				4,222,010	3,952,786	269,224	-	269,224
874										
875	Total Distribution Expense by Factor				B2	19,324,004	18,041,953	1,282,052	-	1,282,052
876										
877	901	Supervision								
878			CUST	S		153	153	-	-	-
879			CUST	CN		189,111	176,005	13,106	-	13,106
880					B2	189,264	176,158	13,106	-	13,106
881										

JANUARY 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
882	902	Meter Reading Expense								
883			CUST	S		1,828,828	1,745,575	83,253	-	83,253
884			CUST	CN		186,087	173,191	12,896	-	12,896
885					B2	2,014,916	1,918,767	96,149	-	96,149
886										
887	903	Customer Receipts & Collections								
888			CUST	S		589,464	559,753	29,712	-	29,712
889			CUST	CN		3,974,449	3,699,015	275,433	-	275,433
890					B2	4,563,913	4,258,768	305,145	-	305,145
891										
892	904	Uncollectible Accounts								
893			CUST	S		1,587,637	1,308,055	279,582	-	279,582
894			P	SG		-	-	-	-	-
895			CUST	CN		(0)	(0)	(0)	-	(0)
896					B2	1,587,637	1,308,055	279,582	-	279,582
897										
898	905	Misc. Customer Accounts Expense								
899			CUST	S		104	104	-	-	-
900			CUST	CN		8,870	8,255	615	-	615
901					B2	8,974	8,359	615	-	615
902										
903	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**8,364,704**	**7,670,107**	**694,596**	**-**	**694,596**
904										
905	Summary of Customer Accts Exp by Factor									
906		S				4,006,187	3,613,640	392,546	-	392,546
907		CN				4,358,517	4,056,467	302,050	-	302,050
908		SG				-	-	-	-	-
909	Total Customer Accounts Expense by Factor				B2	8,364,704	7,670,107	694,596	-	694,596
910										
911	907	Supervision								
912			CUST	S		-	-	-	-	-
913			CUST	CN		21,791	20,281	1,510	-	1,510
914					B2	21,791	20,281	1,510	-	1,510
915										
916	908	Customer Assistance								
917			CUST	S		7,697,001	6,533,003	1,163,999	-	1,163,999
918			CUST	CN		170,431	158,620	11,811	-	11,811
919					B2	7,867,433	6,691,623	1,175,810	-	1,175,810
920										
921	909	Informational & Instructional Adv								
922			CUST	S		8,512	7,252	1,260	-	1,260
923			CUST	CN		94,878	88,303	6,575	-	6,575
924					B2	103,390	95,555	7,835	-	7,835
925										
926	910	Misc. Customer Service								
927			CUST	S		-	-	-	-	-
928			CUST	CN		24,185	22,509	1,676	-	1,676
929										
930					B2	24,185	22,509	1,676	-	1,676
931										
932	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**8,016,799**	**6,829,968**	**1,186,831**	**-**	**1,186,831**
933										
934										
935	Summary of Customer Service Exp by Factor									
936		S				7,705,513	6,540,255	1,165,258	-	1,165,258
937		CN				311,285	289,713	21,572	-	21,572
938										
939	Total Customer Service Expense by Factor				B2	8,016,799	6,829,968	1,186,831	-	1,186,831
940										
941										
942	911	Supervision								
943			CUST	S		-	-	-	-	-
944			CUST	CN		-	-	-	-	-
945						-	-	-	-	-
946										
947	912	Demonstration & Selling Expense								
948			CUST	S		-	-	-	-	-
949			CUST	CN		-	-	-	-	-
950						-	-	-	-	-
951										
952	913	Advertising Expense								
953			CUST	S		-	-	-	-	-
954			CUST	CN		-	-	-	-	-
955						-	-	-	-	-
956										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
957	916	Misc. Sales Expense								
958			CUST	S		-	-	-	-	-
959			CUST	CN		-	-	-	-	-
960					B2	-	-	-	-	-
961										
962	**TOTAL SALES EXPENSE**					-	-	-	-	-
963										
964										
965	Total Sales Expense by Factor									
966		S				-	-	-	-	-
967		CN				-	-	-	-	-
968	Total Sales Expense by Factor				B2	-	-	-	-	-
969										
970	**Total Customer Service Exp Including Sales**					**8,016,799**	**6,829,968**	**1,186,831**	**-**	**1,186,831**
971	920	Administrative & General Salaries								
972			PTD	S		(27,850)	(27,851)	0	-	0
973			CUST	CN		-	-	-	-	-
974			PTD	SO		7,486,939	6,984,101	502,838	-	502,838
975					B2	7,459,088	6,956,250	502,838	-	502,838
976										
977	921	Office Supplies & expenses								
978			PTD	S		11,323	10,963	360	-	360
979			CUST	CN		18,050	16,799	1,251	-	1,251
980			PTD	SO		750,916	700,483	50,433	-	50,433
981					B2	780,289	728,245	52,044	-	52,044
982										
983	922	A&G Expenses Transferred								
984			PTD	S		-	-	-	-	-
985			CUST	CN		-	-	-	-	-
986			PTD	SO		(2,309,522)	(2,154,410)	(155,112)	-	(155,112)
987					B2	(2,309,522)	(2,154,410)	(155,112)	-	(155,112)
988										
989	923	Outside Services								
990			PTD	S		17,230	15,529	1,701	-	1,701
991			CUST	CAGW		-	-	-	-	-
992			PTD	SO		1,935,950	1,805,928	130,022	-	130,022
993					B2	1,953,181	1,821,457	131,723	-	131,723
994										
995	924	Property Insurance								
996				S		654,083	654,083	-	-	-
997				CAGW		-	-	-	-	-
998			PTD	SO		(514,219)	(479,683)	(34,536)	-	(34,536)
999					B2	139,864	174,400	(34,536)	-	(34,536)
1000										
1001	925	Injuries & Damages								
1002				S		23,874	23,874	-	-	-
1003			PTD	SO		938,131	875,124	63,007	-	63,007
1004					B2	962,005	898,999	63,007	-	63,007
1005										
1006	926	Employee Pensions & Benefits								
1007			LABOR	S		-	-	-	-	-
1008			CUST	CN		-	-	-	-	-
1009			LABOR	SO		-	-	-	-	-
1010					B2	-	-	-	-	-
1011										
1012	927	Franchise Requirements								
1013			DMSC	S		-	-	-	-	-
1014			DMSC	SO		-	-	-	-	-
1015					B2	-	-	-	-	-
1016										
1017	928	Regulatory Commission Expense								
1018			DMSC	S		1,265,213	1,071,836	193,378	-	193,378
1019			CUST	CN		-	-	-	-	-
1020			DMSC	SO		79,797	74,438	5,359	-	5,359
1021			CUST	CAGW		251,868	195,364	56,505	-	56,505
1022			DMSC	CAGE		17,928	17,928	-	-	-
1023			FERC	SG		176,795	162,664	14,131	-	14,131
1024					B2	1,791,601	1,522,229	269,372	-	269,372
1025										
1026	929	Duplicate Charges								
1027			LABOR	S		-	-	-	-	-
1028			FERC	CAGW		-	-	-	-	-
1029			0	CN		-	-	-	-	-
1030			0	JBG		-	-	-	-	-
1031			0	SG		-	-	-	-	-
1032			LABOR	SNPD		-	-	-	-	-
1033			LABOR	SO		(303,662)	(283,267)	(20,395)	-	(20,395)
1034					B2	(303,662)	(283,267)	(20,395)	-	(20,395)
1035										
1036	930	Misc General Expenses								
1037			PTD	S		10,258	10,258	-	-	-
1038			CUST	CAGE		-	-	-	-	-
1039			LABOR	SO		663,140	618,602	44,538	-	44,538
1040					B2	673,398	628,861	44,538	-	44,538
1041										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1042	931	Rents								
1043			PTD	S		99,774	99,753	21	-	21
1044			PTD	SO		459,653	428,782	30,871	-	30,871
1045					B2	559,428	528,535	30,893	-	30,893
1046										
1047	935	Maintenance of General Plant								
1048			G	S		1,057	1,060	(3)	-	(3)
1049			CUST	CN		(4,078)	(3,795)	(283)	-	(283)
1050			G	SO		1,876,319	1,750,301	126,017	-	126,017
1051					B2	1,873,298	1,747,566	125,732	-	125,732
1052										
1053	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**13,578,968**	**12,568,865**	**1,010,104**	**-**	**1,010,104**
1054										
1055	Summary of A&G Expense by Factor									
1056		S				2,054,964	1,859,507	195,457	-	195,457
1057		SO				11,063,442	10,320,399	743,043	-	743,043
1058		SG				176,795	162,664	14,131	-	14,131
1059		CN				13,972	13,004	968	-	968
1060		CAGW				251,868	195,364	56,505	-	56,505
1061		CAGE				17,928	17,928	-	-	-
1062	Total A&G Expense by Factor				B2	13,578,968	12,568,865	1,010,104	-	1,010,104
1063										
1064	**TOTAL O&M EXPENSE**				B2	**161,941,322**	**139,454,354**	**22,486,969**	**-**	**22,486,969**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1065	403SP	Steam Depreciation								
1066			P	DGP		-	-	-	-	-
1067			P	DGU		-	-	-	-	-
1068			P	SG		-	-	-	-	-
1069			P	CAGW		432,010	335,092	96,918	-	96,918
1070			P	CAGE		9,978,798	9,978,798	-	-	-
1071			P	JBG		1,760,660	1,379,508	381,152	-	381,152
1072			P	S		-	-	-	-	-
1073					B3	12,171,468	11,693,398	478,070	-	478,070
1074										
1075	403NP	Nuclear Depreciation								
1076			P	DGP		-	-	-	-	-
1077						-	-	-	-	-
1078										
1079	403HP	Hydro Depreciation								
1080			P	DGP		-	-	-	-	-
1081			P	DGU		-	-	-	-	-
1082			P	CAGW		1,765,042	1,369,069	395,972	-	395,972
1083			P	CAGE		355,094	355,094	-	-	-
1084			P	CAGW		-	-	-	-	-
1085			P	CAGE		-	-	-	-	-
1086					B3	2,120,136	1,724,164	395,972	-	395,972
1087										
1088	403OP	Other Production Depreciation								
1089			P	DGU		-	-	-	-	-
1090			P	SG		-	-	-	-	-
1091			P	CAGW		3,570,037	2,769,129	800,908	-	800,908
1092			P	CAGE		6,102,396	6,102,396	-	-	-
1093			P	CAGE		-	-	-	-	-
1094			P	CAGE		-	-	-	-	-
1095					B3	9,672,433	8,871,525	800,908	-	800,908
1096										
1097	403TP	Transmission Depreciation								
1098			T	DGP		-	-	-	-	-
1099			T	DGU		-	-	-	-	-
1100			T	CAGW		1,998,206	1,549,925	448,281	-	448,281
1101			T	CAGE		5,417,292	5,417,292	-	-	-
1102			T	JBG		70,816	55,486	15,331	-	15,331
1103			T	SG		4,518	4,157	361	-	361
1104					B3	7,490,832	7,026,860	463,972	-	463,972
1105										
1106										
1107										
1108	403	Distribution Depreciation								
1109	360	Land & Land Rights	DPW	S		34,187	33,786	401	-	401
1110	361	Structures	DPW	S		122,955	119,411	3,545	-	3,545
1111	362	Station Equipment	DPW	S		1,661,466	1,574,348	87,117	-	87,117
1112	363	Storage Battery Eq	DPW	S		-	-	-	-	-
1113	364	Poles & Towers	DPW	S		3,134,330	2,812,091	322,239	-	322,239
1114	365	OH Conductors	DPW	S		1,698,637	1,553,452	145,184	-	145,184
1115	366	UG Conduit	DPW	S		702,627	642,009	60,618	-	60,618
1116	367	UG Conductor	DPW	S		1,554,277	1,497,838	56,439	-	56,439
1117	368	Line Trans	DPW	S		2,469,998	2,227,654	242,343	-	242,343
1118	369	Services	DPW	S		1,066,627	956,950	109,677	-	109,677
1119	370	Meters	DPW	S		511,537	474,911	36,625	-	36,625
1120	371	Inst Cust Prem	DPW	S		40,464	38,875	1,588	-	1,588
1121	372	Leased Property	DPW	S		-	-	-	-	-
1122	373	Street Lighting	DPW	S		181,219	170,469	10,750	-	10,750
1123					B3	13,178,323	12,101,795	1,076,528	-	1,076,528
1124										
1125	403GP	General Depreciation								
1126			G-SITUS	S		1,224,477	1,096,300	128,177	-	128,177
1127			G-DGP	DGP		-	-	-	-	-
1128			G-DGU	DGU		-	-	-	-	-
1129			P	SE		-	-	-	-	-
1130			CUST	CN		135,737	126,330	9,407	-	9,407
1131			G-SG	SG		124	114	10	-	10
1132			PTD	SO		1,199,136	1,118,600	80,536	-	80,536
1133			G-SG	CAGW		157,628	122,266	35,363	-	35,363
1134			G-SG	CAGE		450,731	450,731	-	-	-
1135			P	JBG		32,980	25,841	7,140	-	7,140
1136			P	JBE		18	14	4	-	4
1137			P	CAEE		1,962	1,962	-	-	-
1138			G-SG	CAGE		-	-	-	-	-
1139			G-SG	CAGE		-	-	-	-	-
1140					B3	3,202,795	2,942,158	260,636	-	260,636
1141										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1142	403GV0	General Vehicles								
1143			G-SG	SG		-	-	-	-	-
1144						-	-	-	-	-
1145										
1146	403MP	Mining Depreciation								
1147			P	CAEE		-	-	-	-	-
1148					B3	-	-	-	-	-
1149										
1150	403EP	Experimental Plant Depreciation								
1151			P	DGP		-	-	-	-	-
1152			P	SG		-	-	-	-	-
1153						-	-	-	-	-
1154	4031	ARO Depreciation								
1155				S		-	-	-	-	-
1156						-	-	-	-	-
1157										
1158										
1159	**TOTAL DEPRECIATION EXPENSE**				B3	**47,835,987**	**44,359,900**	**3,476,087**	**-**	**3,476,087**
1160										
1161	Summary of Depreciation Expense by Factor									
1162		S				14,402,800	13,198,095	1,204,705	-	1,204,705
1163		DGP				-	-	-	-	-
1164		DGU				-	-	-	-	-
1165		SG				4,642	4,271	371	-	371
1166		SO				1,199,136	1,118,600	80,536	-	80,536
1167		CN				135,737	126,330	9,407	-	9,407
1168		SE				-	-	-	-	-
1169		CAGW				7,922,924	6,145,482	1,777,442	-	1,777,442
1170		CAGE				22,304,310	22,304,310	-	-	-
1171		CAEW				-	-	-	-	-
1172		CAEE				1,962	1,962	-	-	-
1173		JBG				1,864,457	1,460,835	403,623	-	403,623
1174		JBE				18	14	4	-	4
1175	Total Depreciation Expense By Factor				B3	47,835,987	44,359,900	3,476,087	-	3,476,087
1176										
1177	404GP	Amort of LT Plant - Capital Lease Gen								
1178			I-SITUS	S		65,788	59,788	5,999	-	5,999
1179			I-SG	SG		-	-	-	-	-
1180			PTD	SO		109,410	102,062	7,348	-	7,348
1181			I-DGU	DGU		-	-	-	-	-
1182			CUST	CN		6,366	5,925	441	-	441
1183			I-SG	CAGW		-	-	-	-	-
1184			I-SG	CAGE		-	-	-	-	-
1185			I-DGP	DGP		-	-	-	-	-
1186					B4	181,564	167,775	13,789	-	13,789
1187										
1188	404SP	Amort of LT Plant - Cap Lease Steam								
1189			P	SG		-	-	-	-	-
1190			P	DGP		-	-	-	-	-
1191						-	-	-	-	-
1192										
1193	404IP	Amort of LT Plant - Intangible Plant								
1194			I-SITUS	S		390,071	390,071	-	-	-
1195			P	SE		-	-	-	-	-
1196			I-SG	SG		443,906	408,425	35,481	-	35,481
1197			PTD	SO		1,295,125	1,208,142	86,983	-	86,983
1198			CUST	CN		515,240	479,533	35,707	-	35,707
1199			I-SG	CAGW		-	-	-	-	-
1200			I-SG	CAGE		-	-	-	-	-
1201			I-DGP	DGP		-	-	-	-	-
1202			I-SG	CAGE		-	-	-	-	-
1203			I-SG	CAGE		-	-	-	-	-
1204			I-SG	CAGW		793,033	615,123	177,910	-	177,910
1205			I-SG	CAGE		302,698	302,698	-	-	-
1206			P	JBG		160	125	35	-	35
1207			P	CAEW		-	-	-	-	-
1208			P	CAEE		4,613	4,613	-	-	-
1209			I-DGU	DGU		-	-	-	-	-
1210					B4	3,744,846	3,408,730	336,115	-	336,115
1211										
1212	404MP	Amort of LT Plant - Mining Plant								
1213			P	SE		-	-	-	-	-
1214						-	-	-	-	-
1215										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1216	404OP	Amort of LT Plant - Other Plant								
1217			P	CAGE		-	-	-	-	-
1218			P	CAGE		-	-	-	-	-
1219					B4	-	-	-	-	-
1220										
1221										
1222	404HP	Amortization of Other Electric Plant								
1223			P	DGP		-	-	-	-	-
1224			P	DGU		-	-	-	-	-
1225			P	CAGW		22,776	17,666	5,110	-	5,110
1226			P	CAGE		-	-	-	-	-
1227			P	SG		-	-	-	-	-
1228					B4	22,776	17,666	5,110	-	5,110
1229										
1230	**Total Amortization of Limited Term Plant**				B4	3,949,185	3,594,171	355,014	-	355,014
1231										
1232										
1233	405	Amortization of Other Electric Plant								
1234			GP	S		-	-	-	-	-
1235										
1236					B4	-	-	-	-	-
1237										
1238	406	Amortization of Plant Acquisition Adj								
1239			P	S		-	-	-	-	-
1240			P	DGP		-	-	-	-	-
1241			P	DGU		-	-	-	-	-
1242			P	CAGW		-	-	-	-	-
1243			P	CAGE		460,331	460,331	-	-	-
1244			P	SG		-	-	-	-	-
1245			P	SO		-	-	-	-	-
1246					B4	460,331	460,331	-	-	-
1247	407	Amort of Prop Losses, Unrec Plant, etc								
1248			DPW	S		886,728	886,728	-	-	-
1249			GP	SO		-	-	-	-	-
1250			P	DGP		-	-	-	-	-
1251			P	SE		-	-	-	-	-
1252			P	CAGW		-	-	-	-	-
1253			P	CAGE		-	-	-	-	-
1254			P	CAEW		-	-	-	-	-
1255			P	SG-P		-	-	-	-	-
1256			P	SG		-	-	-	-	-
1257			P	TROJP		-	-	-	-	-
1258					B4	886,728	886,728	-	-	-
1259										
1260	**TOTAL AMORTIZATION EXPENSE**				B4	**5,296,244**	**4,941,230**	**355,014**	**-**	**355,014**
1261										
1262										
1263										
1264	Summary of Amortization Expense by Factor									
1265		S				1,342,587	1,336,587	5,999	-	5,999
1266		SE				-	-	-	-	-
1267		TROJP				-	-	-	-	-
1268		SG-P				-	-	-	-	-
1269		DGU				-	-	-	-	-
1270		SO				1,404,535	1,310,203	94,331	-	94,331
1271		JBG				160	125	35	-	35
1272		SSGCH				-	-	-	-	-
1273		CN				521,606	485,458	36,148	-	36,148
1274		CAGW				815,809	632,789	183,020	-	183,020
1275		CAGE				763,029	763,029	-	-	-
1276		CAEW				-	-	-	-	-
1277		CAEE				4,613	4,613	-	-	-
1278		SG				443,906	408,425	35,481	-	35,481
1279	Total Amortization Expense by Factor				B4	5,296,244	4,941,230	355,014	-	355,014
1280	408	Taxes Other Than Income								
1281			GP	S		3,997,577	2,861,560	1,136,016	-	1,136,016
1282			GP	GPS		10,046,181	9,371,460	674,721	-	674,721
1283			GP	SO		(197,307)	(184,056)	(13,252)	-	(13,252)
1284			P	SE		38,072	35,164	2,907	-	2,907
1285			P	CAGE		174,270	174,270	-	-	-
1286			DMSC	OPRV-ID		-	-	-	-	-
1287			GP	EXCTAX		-	-	-	-	-
1288			GP	DGP		-	-	-	-	-
1289			P	CAEW		-	-	-	-	-
1290			P	CAEE		35,185	35,185	-	-	-
1291										
1292	**TOTAL TAXES OTHER THAN INCOME**				B5	14,093,977	12,293,584	1,800,394	-	1,800,394
1293										

JANUARY 2013 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1294										
1295	41140	Deferred Investment Tax Credit - Fed								
1296			PTD	CAGE		-	-	-	-	-
1297										
1298					B7	-	-	-	-	-
1299										
1300	41141	Deferred Investment Tax Credit - Idaho								
1301			PTD	CAGE		-	-	-	-	-
1302										
1303					B7	-	-	-	-	-
1304										
1305	**TOTAL DEFERRED ITC**				B7	-	-	-	-	-
1306										
1307										
1308	427	Interest on Long-Term Debt								
1309			GP	S		-	-	-	-	-
1310			GP	SNP		29,596,651	27,784,593	1,812,058	-	1,812,058
1311						29,596,651	27,784,593	1,812,058	-	1,812,058
1312										
1313	428	Amortization of Debt Disc & Exp								
1314			GP	SNP		467,523	438,899	28,624	-	28,624
1315						467,523	438,899	28,624	-	28,624
1316										
1317	429	Amortization of Premium on Debt								
1318			GP	SNP		(919)	(863)	(56)	-	(56)
1319						(919)	(863)	(56)	-	(56)
1320										
1321	431	Other Interest Expense								
1322			NUTIL	OTH		-	-	-	-	-
1323			GP	SO		-	-	-	-	-
1324			GP	SNP		1,045,787	981,758	64,028	-	64,028
1325						1,045,787	981,758	64,028	-	64,028
1326										
1327	432	AFUDC - Borrowed								
1328			GP	SNP		(2,495,456)	(2,342,671)	(152,785)	-	(152,785)
1329						(2,495,456)	(2,342,671)	(152,785)	-	(152,785)
1330										
1331		Total Elec. Interest Deductions for Tax			B6	28,613,587	26,861,717	1,751,870	-	1,751,870
1332										
1333		Non-Utility Portion of Interest								
1334			427 NUTIL	NUTIL		-	-	-	-	-
1335			428 NUTIL	NUTIL		-	-	-	-	-
1336			429 NUTIL	NUTIL		-	-	-	-	-
1337			431 NUTIL	NUTIL		-	-	-	-	-
1338										
1339		Total Non-utility Interest				-	-	-	-	-
1340										
1341		Total Interest Deductions for Tax				28,613,587	26,861,717	1,751,870	-	1,751,870
1342										
1343										
1344	419	Interest & Dividends								
1345			GP	S		-	-	-	-	-
1346			GP	SNP		(4,984,183)	(4,679,025)	(305,157)	-	(305,157)
1347		Total Operating Deductions for Tax				(4,984,183)	(4,679,025)	(305,157)	-	(305,157)
1348										
1349										
1350	41010	Deferred Income Tax - Federal-DR								
1351			P	S		-	-	-	-	-
1352			P	TROJD		-	-	-	-	-
1353			IBT	CIAC		-	-	-	-	-
1354			LABOR	SO		-	-	-	-	-
1355			GP	SNP		-	-	-	-	-
1356			P	SE		-	-	-	-	-
1357			PT	SG		-	-	-	-	-
1358			GP	GPS		-	-	-	-	-
1359			TAXDEPR	TAXDEPR		-	-	-	-	-
1360			CUST	CAEW		-	-	-	-	-
1361			CUST	CN		-	-	-	-	-
1362			P	JBE		-	-	-	-	-
1363			PT	CAGW		-	-	-	-	-
1364			PT	CAGE		-	-	-	-	-
1365			P	JBG		-	-	-	-	-
1366			P	CAEE		-	-	-	-	-
1367			DPW	SNPD		-	-	-	-	-
1368					B7	-	-	-	-	-
1369										
1370										
1371										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1372	41110	Deferred Income Tax - Federal-CR								
1373			GP	S		-	-	-	-	-
1374			DPW	CIAC		-	-	-	-	-
1375			GP	SCHMDEXP		-	-	-	-	-
1376			GP	SNP		-	-	-	-	-
1377			PT	SG		-	-	-	-	-
1378			PT	SNPD		-	-	-	-	-
1379			LABOR	SO		-	-	-	-	-
1380			IBT	TAXDEPR		-	-	-	-	-
1381			CUST	JBG		-	-	-	-	-
1382			CUST	BADDEBT		-	-	-	-	-
1383			GP	GPS		-	-	-	-	-
1384			P	TROJD		-	-	-	-	-
1385			P	JBE		-	-	-	-	-
1386			PT	CAGW		-	-	-	-	-
1387			PT	CAGE		-	-	-	-	-
1388			P	SE		-	-	-	-	-
1389			P	CAEE		-	-	-	-	-
1390					B7	-	-	-	-	-
1391										
1392	**TOTAL DEFERRED INCOME TAXES**				B7	-	-	-	-	-
1393	SCHMAF	Additions - Flow Through								
1394			SCHMAF	S		-	-	-	-	-
1395			SCHMAF	SNP		-	-	-	-	-
1396			SCHMAF	SO		-	-	-	-	-
1397			SCHMAF	SE		-	-	-	-	-
1398			SCHMAF	TROJP		-	-	-	-	-
1399			SCHMAF	DGP		-	-	-	-	-
1400					B6	-	-	-	-	-
1401										
1402	SCHMAP	Additions - Permanent								
1403			P	S		-	-	-	-	-
1404			P	BADDEBT		-	-	-	-	-
1405			P	JBE		-	-	-	-	-
1406			P	SCHMDEXP		-	-	-	-	-
1407			P	CAEE		-	-	-	-	-
1408			P	CAGW		-	-	-	-	-
1409			P	CAGE		-	-	-	-	-
1410			LABOR	SNP		-	-	-	-	-
1411			SCHMAP-SO	SO		-	-	-	-	-
1412										
1413					B6	-	-	-	-	-
1414										
1415	SCHMAT	Additions - Temporary								
1416			SCHMAT-SITUS	S		-	-	-	-	-
1417			P	JBE		-	-	-	-	-
1418			DPW	CIAC		-	-	-	-	-
1419			SCHMAT-SNP	SNP		-	-	-	-	-
1420			P	TROJD		-	-	-	-	-
1421			P	CN		-	-	-	-	-
1422			SCHMAT-SE	SE		-	-	-	-	-
1423			P	SG		-	-	-	-	-
1424			SCHMAT-GPS	GPS		-	-	-	-	-
1425			SCHMAT-SO	SO		-	-	-	-	-
1426			SCHMAT-SNP	SNPD		-	-	-	-	-
1427			P	JBG		-	-	-	-	-
1428			CUST	BADDEBT		-	-	-	-	-
1429			P	CAGW		-	-	-	-	-
1430			P	CAGE		-	-	-	-	-
1431			SCHMAT-SE	CAEW		-	-	-	-	-
1432			SCHMAT-SE	CAEE		-	-	-	-	-
1433			BOOKDEPR	SCHMDEXP		-	-	-	-	-
1434					B6	-	-	-	-	-
1435										
1436	TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
1437										
1438	SCHMDF	Deductions - Flow Through								
1439			SCHMDF	S		-	-	-	-	-
1440			SCHMDF	CAGW		-	-	-	-	-
1441			SCHMDF	CAGE		-	-	-	-	-
1442			SCHMDF	DGP		-	-	-	-	-
1443			SCHMDF	DGU		-	-	-	-	-
1444					B6	-	-	-	-	-

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1445	SCHMDF	Deductions - Permanent								
1446			SCHMDP	S		-	-	-	-	-
1447			P	SE		-	-	-	-	-
1448			P	CAEW		-	-	-	-	-
1449			P	CAEE		-	-	-	-	-
1450			PTD	SNP		-	-	-	-	-
1451			SCHMDP	JBE		-	-	-	-	-
1452			P	SCHMDEXP		-	-	-	-	-
1453			SCHMDP-SO	SO		-	-	-	-	-
1454					B6	-	-	-	-	-
1455										
1456	SCHMDT	Deductions - Temporary								
1457			GP	S		-	-	-	-	-
1458			CUST	BADDEBT		-	-	-	-	-
1459			CUST	CN		-	-	-	-	-
1460			SCHMDT-SNP	SNP		-	-	-	-	-
1461			DPW	SNPD		-	-	-	-	-
1462			P	JBE		-	-	-	-	-
1463			P	SE		-	-	-	-	-
1464			SCHMDT-SG	SG		-	-	-	-	-
1465			SCHMDT-GPS	GPS		-	-	-	-	-
1466			SCHMDT-SO	SO		-	-	-	-	-
1467			TAXDEPR	TAXDEPR		-	-	-	-	-
1468			SCHMDT-SG	CAGW		-	-	-	-	-
1469			SCHMDT-SG	CAGE		-	-	-	-	-
1470			P	JBG		-	-	-	-	-
1471			P	CAEE		-	-	-	-	-
1472			P	TROJD		-	-	-	-	-
1473					B6	-	-	-	-	-
1474										
1475	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1476										
1477	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1478										
1479										
1480	40911	State Income Taxes								
1481			IBT	IBT		8,285,554	8,285,554	-	-	-
1482		Credits	IBT	IBT		-	-	-	-	-
1483				CAGE		-	-	-	-	-
1484			IBT	IBT		-	-	-	-	-
1485	**TOTAL STATE TAXES**				B6	8,285,554	8,285,554	-	-	-
1486										
1487										
1488	Calculation of Taxable Income:									
1489		Operating Revenues				442,471,885	405,658,542	36,813,342	-	36,813,342
1490		Operating Deductions:								
1491		O & M Expenses				161,941,322	139,454,354	22,486,969	-	22,486,969
1492		Depreciation Expense				47,835,987	44,359,900	3,476,087	-	3,476,087
1493		Amortization Expense				5,296,244	4,941,230	355,014	-	355,014
1494		Taxes Other Than Income				14,093,977	12,293,584	1,800,394	-	1,800,394
1495		Interest & Dividends (AFUDC-Equity)				(4,984,183)	(4,679,025)	(305,157)	-	(305,157)
1496		Misc Revenue & Expense				(79,760)	(74,402)	(5,358)	-	(5,358)
1497		Total Operating Deductions				224,103,589	196,295,640	27,807,948	-	27,807,948
1498		Other Deductions:								
1499		Interest Deductions				28,613,587	26,861,717	1,751,870	-	1,751,870
1500		Interest on PCRBS				-	-	-	-	-
1501		Schedule M Adjustments				-	-	-	-	-
1502										
1503		Income Before State Taxes				189,754,709	182,501,186	7,253,524	-	7,253,524
1504										
1505		State Income Taxes				8,285,554	8,285,554	-	-	-
1506										
1507	Total Taxable Income					181,469,156	174,215,632	7,253,524	-	7,253,524
1508										
1509	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1510										
1511	Federal Income Tax - Calculated					63,514,204	60,975,471	2,538,733	-	2,538,733
1512										
1513	Adjustments to Calculated Tax:									
1514	40910	Fed. Credit	P	SE		-	-	-	-	-
1515	40910	Fed. Credit	P	JBE		-	-	-	-	-
1516	40910	Fed. Credit	P	SO		-	-	-	-	-
1517	40910	Fed. Credit	P	SG		-	-	-	-	-
1518	40910	Fed. Credit		CAGW		-	-	-	-	-
1519	40910	Fed. Credit		CAEE		-	-	-	-	-
1520	**FEDERAL INCOME TAX**					63,514,204	60,975,471	2,538,733	-	2,538,733
1521										
1522	**TOTAL OPERATING EXPENSES**					**300,887,529**	**270,235,691**	**30,651,839**	**-**	**30,651,839**

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1523	310	Land and Land Rights								
1524			P	DGP		-	-	-	-	-
1525			P	DGU		-	-	-	-	-
1526			P	SG		-	-	-	-	-
1527			P	CAGW		1,355,853	1,051,679	304,174	-	304,174
1528			P	CAGE		90,653,325	90,653,325	-	-	-
1529			P	JBG		1,161,925	910,388	251,537	-	251,537
1530			P	S		-	-	-	-	-
1531			P	CAGE		-	-	-	-	-
1532					B8	93,171,103	92,615,392	555,711	-	555,711
1533										
1534	311	Structures and Improvements								
1535			P	DGP		-	-	-	-	-
1536			P	DGU		-	-	-	-	-
1537			P	SG		-	-	-	-	-
1538			P	CAGW		65,884,727	51,104,040	14,780,687	-	14,780,687
1539			P	CAGE		798,511,771	798,511,771	-	-	-
1540			P	JBG		140,802,115	110,320,897	30,481,218	-	30,481,218
1541			P	CAGE		-	-	-	-	-
1542					B8	1,005,198,613	959,936,707	45,261,905	-	45,261,905
1543										
1544	312	Boiler Plant Equipment								
1545			P	DGP		-	-	-	-	-
1546			P	DGU		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548			P	CAGW		120,730,989	93,646,002	27,084,987	-	27,084,987
1549			P	CAGE		3,292,118,406	3,292,118,406	-	-	-
1550			P	JBG		684,308,857	536,167,847	148,141,010	-	148,141,010
1551			P	S		-	-	-	-	-
1552					B8	4,097,158,251	3,921,932,254	175,225,997	-	175,225,997
1553										
1554	314	Turbogenerator Units								
1555			P	DGP		-	-	-	-	-
1556			P	DGU		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558			P	CAGW		53,604,979	41,579,151	12,025,828	-	12,025,828
1559			P	CAGE		738,036,284	738,036,284	-	-	-
1560			P	JBG		175,302,213	137,352,321	37,949,892	-	37,949,892
1561			P	CAGE		-	-	-	-	-
1562					B8	966,943,476	916,967,756	49,975,720	-	49,975,720
1563										
1564	315	Accessory Electric Equipment								
1565			P	DGP		-	-	-	-	-
1566			P	DGU		-	-	-	-	-
1567			P	SG		-	-	-	-	-
1568			P	CAGW		13,437,460	10,422,878	3,014,582	-	3,014,582
1569			P	CAGE		403,385,966	403,385,966	-	-	-
1570			P	JBG		59,201,261	46,385,213	12,816,047	-	12,816,047
1571			P	CAGE		-	-	-	-	-
1572					B8	476,024,686	460,194,058	15,830,629	-	15,830,629
1573										
1574										
1575										
1576	316	Misc Power Plant Equipment								
1577			P	DGP		-	-	-	-	-
1578			P	DGU		-	-	-	-	-
1579			P	SG		-	-	-	-	-
1580			P	CAGW		2,215,767	1,718,678	497,089	-	497,089
1581			P	CAGE		28,019,618	28,019,618	-	-	-
1582			P	JBG		4,099,800	3,212,264	887,536	-	887,536
1583			P	CAGE		-	-	-	-	-
1584					B8	34,335,185	32,950,560	1,384,624	-	1,384,624
1585										
1586	317	Steam Plant ARO								
1587			P	S		-	-	-	-	-
1588						-	-	-	-	-
1589										
1590	SP	Unclassified Steam Plant - Account 300								
1591			P	CAGW		-	-	-	-	-
1592			P	CAGE		(322,356)	(322,356)	-	-	-
1593			P	SG		904,472	832,179	72,293	-	72,293
1594						582,116	509,823	72,293	-	72,293
1595										
1596										
1597	**Total Steam Production Plant**				B8	**6,673,413,430**	**6,385,106,551**	**288,306,879**	**-**	**288,306,879**
1598										
1599										

JANUARY 2013 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1600	Summary of Steam Production Plant by Factor									
1601		S				-	-	-	-	-
1602		JBG				1,064,876,170	834,348,930	230,527,239	-	230,527,239
1603		JBE				-	-	-	-	-
1604		SG				904,472	832,179	72,293	-	72,293
1605		CAGW				257,229,775	199,522,428	57,707,347	-	57,707,347
1606		CAGE				5,350,403,014	5,350,403,014	-	-	-
1607		SSGCH				-	-	-	-	-
1608	Total Steam Production Plant by Factor				B8	6,673,413,430	6,385,106,551	288,306,879	-	288,306,879
1609	320	Land and Land Rights								
1610			P	DGP		-	-	-	-	-
1611			P	SG		-	-	-	-	-
1612						-	-	-	-	-
1613										
1614	321	Structures and Improvements								
1615			P	DGP		-	-	-	-	-
1616			P	SG		-	-	-	-	-
1617						-	-	-	-	-
1618										
1619	322	Reactor Plant Equipment								
1620			P	DGP		-	-	-	-	-
1621			P	SG		-	-	-	-	-
1622						-	-	-	-	-
1623										
1624	323	Turbogenerator Units								
1625			P	DGP		-	-	-	-	-
1626			P	SG		-	-	-	-	-
1627						-	-	-	-	-
1628										
1629	324	Land and Land Rights								
1630			P	DGP		-	-	-	-	-
1631			P	SG		-	-	-	-	-
1632						-	-	-	-	-
1633										
1634	325	Misc. Power Plant Equipment								
1635			P	DGP		-	-	-	-	-
1636			P	SG		-	-	-	-	-
1637						-	-	-	-	-
1638										
1639										
1640	NP	Unclassified Nuclear Plant - Acct 300								
1641			P	SG		-	-	-	-	-
1642						-	-	-	-	-
1643										
1644										
1645	**Total Nuclear Production Plant**					-	-	-	-	-
1646										
1647										
1648										
1649	Summary of Nuclear Production Plant by Factor									
1650		DGP				-	-	-	-	-
1651		DGU				-	-	-	-	-
1652		SG				-	-	-	-	-
1653										
1654	Total Nuclear Plant by Factor					-	-	-	-	-
1655										
1656	330	Land and Land Rights								
1657			P	DGP		-	-	-	-	-
1658			P	DGU		-	-	-	-	-
1659			P	CAGW		25,369,873	19,678,354	5,691,519	-	5,691,519
1660			P	CAGE		5,953,373	5,953,373	-	-	-
1661			P	CAGW		-	-	-	-	-
1662			P	CAGE		-	-	-	-	-
1663					B8	31,323,246	25,631,727	5,691,519	-	5,691,519
1664										
1665	331	Structures and Improvements								
1666			P	DGP		-	-	-	-	-
1667			P	DGU		-	-	-	-	-
1668			P	CAGW		167,612,320	130,009,899	37,602,421	-	37,602,421
1669			P	CAGE		14,597,849	14,597,849	-	-	-
1670			P	CAGW		-	-	-	-	-
1671			P	CAGE		-	-	-	-	-
1672					B8	182,210,169	144,607,748	37,602,421	-	37,602,421
1673										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1674	332	Reservoirs, Dams & Waterways								
1675			P	DGP		-	-	-	-	-
1676			P	DGU		-	-	-	-	-
1677			P	CAGW		362,446,923	281,134,989	81,311,933	-	81,311,933
1678			P	CAGE		91,294,276	91,294,276	-	-	-
1679			P	CAGW		-	-	-	-	-
1680			P	CAGE		-	-	-	-	-
1681					B8	453,741,198	372,429,265	81,311,933	-	81,311,933
1682										
1683	333	Water Wheel, Turbines, & Generators								
1684			P	DGP		-	-	-	-	-
1685			P	DGU		-	-	-	-	-
1686			P	CAGW		79,703,875	61,822,977	17,880,897	-	17,880,897
1687			P	CAGE		40,461,666	40,461,666	-	-	-
1688			P	CAGW		-	-	-	-	-
1689			P	CAGE		-	-	-	-	-
1690					B8	120,165,541	102,284,644	17,880,897	-	17,880,897
1691										
1692	334	Accessory Electric Equipment								
1693			P	DGP		-	-	-	-	-
1694			P	DGU		-	-	-	-	-
1695			P	CAGW		63,367,544	49,151,566	14,215,978	-	14,215,978
1696			P	CAGE		11,564,509	11,564,509	-	-	-
1697			P	CAGW		-	-	-	-	-
1698			P	CAGE		-	-	-	-	-
1699					B8	74,932,054	60,716,075	14,215,978	-	14,215,978
1700										
1701										
1702										
1703	335	Misc. Power Plant Equipment								
1704			P	DGP		-	-	-	-	-
1705			P	DGU		-	-	-	-	-
1706			P	CAGW		2,188,051	1,697,180	490,871	-	490,871
1707			P	CAGE		170,301	170,301	-	-	-
1708			P	CAGW		-	-	-	-	-
1709			P	CAGE		-	-	-	-	-
1710					B8	2,358,351	1,867,481	490,871	-	490,871
1711										
1712	336	Roads, Railroads & Bridges								
1713			P	DGP		-	-	-	-	-
1714			P	DGU		-	-	-	-	-
1715			P	CAGW		15,839,863	12,286,322	3,553,541	-	3,553,541
1716			P	CAGE		1,800,401	1,800,401	-	-	-
1717			P	CAGW		-	-	-	-	-
1718			P	CAGE		-	-	-	-	-
1719					B8	17,640,264	14,086,723	3,553,541	-	3,553,541
1720										
1721	337	Hydro Plant ARO								
1722			P	S		-	-	-	-	-
1723						-	-	-	-	-
1724										
1725	HP	Unclassified Hydro Plant - Acct 300								
1726			P	S		-	-	-	-	-
1727			P	DGU		-	-	-	-	-
1728			P	CAGW		-	-	-	-	-
1729			P	CAGE		-	-	-	-	-
1730			P	CAGW		-	-	-	-	-
1731			P	CAGE		-	-	-	-	-
1732						-	-	-	-	-
1733										
1734	**Total Hydraulic Plant**				B8	**882,370,823**	**721,623,663**	**160,747,159**	**-**	**160,747,159**
1735										
1736	Summary of Hydraulic Plant by Factor									
1737		S				-	-	-	-	-
1738		SG				-	-	-	-	-
1739		CAGW				716,528,448	555,781,289	160,747,159	-	160,747,159
1740		CAGE				165,842,375	165,842,375	-	-	-
1741		DGP				-	-	-	-	-
1742		DGU				-	-	-	-	-
1743	Total Hydraulic Plant by Factor				B8	882,370,823	721,623,663	160,747,159	-	160,747,159
1744										
1745	340	Land and Land Rights								
1746				S		74,986	74,986	-	-	-
1747			P	SG		-	-	-	-	-
1748			P	DGU		-	-	-	-	-
1749			P	CAGW		2,816,036	2,184,282	631,754	-	631,754
1750			P	CAGE		26,205,550	26,205,550	-	-	-
1751			P	CAGE		-	-	-	-	-
1752					B8	29,096,571	28,464,817	631,754	-	631,754
1753										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1754	341	Structures and Improvements								
1755			P	SG		-	-	-	-	-
1756			P	DGU		-	-	-	-	-
1757			P	CAGW		56,696,747	43,977,306	12,719,441	-	12,719,441
1758			P	CAGE		107,566,879	107,566,879	-	-	-
1759			P	CAGE		-	-	-	-	-
1760					B8	164,263,626	151,544,185	12,719,441	-	12,719,441
1761										
1762	342	Fuel Holders, Producers & Accessories								
1763			P	SG		-	-	-	-	-
1764			P	DGU		-	-	-	-	-
1765			P	CAGW		1,622,667	1,258,635	364,032	-	364,032
1766			P	CAGE		9,142,970	9,142,970	-	-	-
1767			P	CAGE		-	-	-	-	-
1768					B8	10,765,637	10,401,605	364,032	-	364,032
1769										
1770	343	Prime Movers								
1771			P	S		-	-	-	-	-
1772			P	DGU		-	-	-	-	-
1773			P	SG		-	-	-	-	-
1774			P	CAGW		939,503,484	728,733,741	210,769,742	-	210,769,742
1775			P	CAGE		1,572,577,363	1,572,577,363	-	-	-
1776			P	CAGE		-	-	-	-	-
1777					B8	2,512,080,846	2,301,311,104	210,769,742	-	210,769,742
1778										
1779	344	Generators								
1780			P	S		-	-	-	-	-
1781			P	DGU		-	-	-	-	-
1782			P	SG		-	-	-	-	-
1783			P	CAGW		144,078,653	111,755,813	32,322,840	-	32,322,840
1784			P	CAGE		209,466,535	209,466,535	-	-	-
1785			P	CAGE		-	-	-	-	-
1786					B8	353,545,187	321,222,348	32,322,840	-	32,322,840
1787										
1788	345	Accessory Electric Plant								
1789			P	SG		-	-	-	-	-
1790			P	DGU		-	-	-	-	-
1791			P	CAGW		87,001,722	67,483,614	19,518,108	-	19,518,108
1792			P	CAGE		162,543,372	162,543,372	-	-	-
1793			P	CAGE		-	-	-	-	-
1794					B8	249,545,094	230,026,986	19,518,108	-	19,518,108
1795										
1796										
1797										
1798	346	Misc. Power Plant Equipment								
1799			P	SG		-	-	-	-	-
1800			P	DGU		-	-	-	-	-
1801			P	CAGW		4,355,213	3,378,157	977,056	-	977,056
1802			P	CAGE		8,073,757	8,073,757	-	-	-
1803					B8	12,428,970	11,451,914	977,056	-	977,056
1804										
1805	347	Other Production ARO								
1806			P	S		-	-	-	-	-
1807						-	-	-	-	-
1808										
1809	OP	Unclassified Other Prod Plant-Acct 300								
1810			P	S		-	-	-	-	-
1811			P	SG		-	-	-	-	-
1812			P	CAGW		-	-	-	-	-
1813			P	CAGE		124,000	124,000	-	-	-
1814						124,000	124,000	-	-	-
1815										
1816	**Total Other Production Plant**				B8	**3,331,849,931**	**3,054,546,960**	**277,302,972**	**-**	**277,302,972**
1817										
1818	Summary of Other Production Plant by Factor									
1819		S				74,986	74,986	-	-	-
1820		DGU				-	-	-	-	-
1821		SG				-	-	-	-	-
1822		CAGW				1,236,074,521	958,771,549	277,302,972	-	277,302,972
1823		CAGE				2,095,700,425	2,095,700,425	-	-	-
1824		SSGCT				-	-	-	-	-
1825	Total of Other Production Plant by Factor				B8	3,331,849,931	3,054,546,960	277,302,972	-	277,302,972
1826										
1827	Experimental Plant									
1828	103	Experimental Plant								
1829			P	DGP		-	-	-	-	-
1830	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
1831										
1832	**TOTAL PRODUCTION PLANT**				B8	**10,887,634,184**	**10,161,277,174**	**726,357,010**	**-**	**726,357,010**

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1833	350	Land and Land Rights								
1834			T	DGP		-	-	-	-	-
1835			T	DGU		-	-	-	-	-
1836			T	CAGW		29,601,442	22,960,606	6,640,836	-	6,640,836
1837			T	CAGE		167,317,019	167,317,019	-	-	-
1838			T	JBG		1,061,187	831,459	229,729	-	229,729
1839			T	SG		100,388	92,364	8,024	-	8,024
1840					B8	198,080,036	191,201,448	6,878,588	-	6,878,588
1841										
1842	352	Structures and Improvements								
1843			T	S		-	-	-	-	-
1844			T	DGP		-	-	-	-	-
1845			T	DGU		-	-	-	-	-
1846			T	CAGW		38,043,384	29,508,669	8,534,715	-	8,534,715
1847			T	CAGE		131,211,718	131,211,718	-	-	-
1848			T	JBG		1,336,576	1,047,231	289,346	-	289,346
1849			T	SG		3,167	2,914	253	-	253
1850					B8	170,594,846	161,770,532	8,824,314	-	8,824,314
1851										
1852	353	Station Equipment								
1853			T	DGP		-	-	-	-	-
1854			T	DGU		-	-	-	-	-
1855			T	CAGW		431,243,276	334,497,457	96,745,819	-	96,745,819
1856			T	CAGE		1,275,751,779	1,275,751,779	-	-	-
1857			T	JBG		31,387,606	24,592,734	6,794,873	-	6,794,873
1858			T	SG		952,147	876,043	76,103	-	76,103
1859					B8	1,739,334,808	1,635,718,013	103,616,796	-	103,616,796
1860										
1861	354	Towers and Fixtures								
1862			T	DGP		-	-	-	-	-
1863			T	DGU		-	-	-	-	-
1864			T	CAGW		171,375,642	132,928,951	38,446,691	-	38,446,691
1865			T	CAGE		806,575,135	806,575,135	-	-	-
1866			T	JBG		14,263,993	11,176,086	3,087,907	-	3,087,907
1867			T	SG		123,630	113,748	9,882	-	9,882
1868					B8	992,338,400	950,793,920	41,544,480	-	41,544,480
1869										
1870	355	Poles and Fixtures								
1871			T	DGP		-	-	-	-	-
1872			T	DGU		-	-	-	-	-
1873			T	CAGW		230,759,657	178,990,660	51,768,997	-	51,768,997
1874			T	CAGE		447,476,765	447,476,765	-	-	-
1875			T	JBG		-	-	-	-	-
1876			T	SG		661,717	608,827	52,890	-	52,890
1877					B8	678,898,139	627,076,251	51,821,887	-	51,821,887
1878										
1879	356	Clearing and Grading								
1880			T	DGP		-	-	-	-	-
1881			T	DGU		-	-	-	-	-
1882			T	CAGW		287,711,935	223,166,171	64,545,764	-	64,545,764
1883			T	CAGE		618,764,202	618,764,202	-	-	-
1884			T	JBG		7,618,130	5,968,937	1,649,193	-	1,649,193
1885			T	SG		1,495,943	1,376,375	119,568	-	119,568
1886					B8	915,590,210	849,275,684	66,314,525	-	66,314,525
1887										
1888	357	Underground Conduit								
1889			T	DGP		-	-	-	-	-
1890			T	DGU		-	-	-	-	-
1891			T	CAGW		214,670	166,510	48,159	-	48,159
1892			T	CAGE		3,105,915	3,105,915	-	-	-
1893			T	SG		-	-	-	-	-
1894					B8	3,320,585	3,272,426	48,159	-	48,159
1895										
1896	358	Underground Conductors								
1897			T	DGP		-	-	-	-	-
1898			T	DGU		-	-	-	-	-
1899			T	CAGW		314,773	244,156	70,617	-	70,617
1900			T	CAGE		7,176,526	7,176,526	-	-	-
1901			T	SG		-	-	-	-	-
1902					B8	7,491,299	7,420,682	70,617	-	70,617
1903										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1904	359	Roads and Trails								
1905			T	DGP		-	-	-	-	-
1906			T	DGU		-	-	-	-	-
1907			T	CAGW		6,719,115	5,211,738	1,507,377	-	1,507,377
1908			T	CAGE		4,851,683	4,851,683	-	-	-
1909			T	SG		15,883	14,614	1,270	-	1,270
1910					B8	11,586,681	10,078,035	1,508,647	-	1,508,647
1911										
1912	TP	Unclassified Trans Plant - Acct 300								
1913			T	SG		399,857	367,897	31,960	-	31,960
1914			T	CAGW		2,524,311	1,958,003	566,308	-	566,308
1915			T	CAGE		11,208,223	11,208,223	-	-	-
1916						14,132,391	13,534,123	598,268	-	598,268
1917										
1918	TS0	Unclassified Trans Sub Plant - Acct 300								
1919			T	SG		-	-	-	-	-
1920						-	-	-	-	-
1921										
1922	**TOTAL TRANSMISSION PLANT**				B8	**4,731,367,395**	**4,450,141,114**	**281,226,280**	**-**	**281,226,280**
1923	Summary of Transmission Plant by Factor									
1924		JBG				55,667,493	43,616,445	12,051,048	-	12,051,048
1925		JBE				-	-	-	-	-
1926		CAGW				1,198,508,205	929,632,921	268,875,283	-	268,875,283
1927		CAGE				3,473,438,965	3,473,438,965	-	-	-
1928		SG				3,752,732	3,452,782	299,949	-	299,949
1929	Total Transmission Plant by Factor				B8	4,731,367,395	4,450,141,114	281,226,280	-	281,226,280
1930	360	Land and Land Rights								
1931			DPW	S		59,615,133	58,099,569	1,515,564	-	1,515,564
1932					B8	59,615,133	58,099,569	1,515,564	-	1,515,564
1933										
1934	361	Structures and Improvements								
1935			DPW	S		89,068,822	86,611,219	2,457,603	-	2,457,603
1936					B8	89,068,822	86,611,219	2,457,603	-	2,457,603
1937										
1938	362	Station Equipment								
1939			DPW	S		885,548,925	836,898,958	48,649,967	-	48,649,967
1940					B8	885,548,925	836,898,958	48,649,967	-	48,649,967
1941										
1942	363	Storage Battery Equipment								
1943			DPW	S		-	-	-	-	-
1944					B8	-	-	-	-	-
1945										
1946	364	Poles, Towers & Fixtures								
1947			DPW	S		1,015,587,378	922,133,701	93,453,677	-	93,453,677
1948					B8	1,015,587,378	922,133,701	93,453,677	-	93,453,677
1949										
1950	365	Overhead Conductors								
1951			DPW	S		678,375,347	619,430,149	58,945,197	-	58,945,197
1952					B8	678,375,347	619,430,149	58,945,197	-	58,945,197
1953										
1954	366	Underground Conduit								
1955			DPW	S		322,014,745	305,526,224	16,488,521	-	16,488,521
1956					B8	322,014,745	305,526,224	16,488,521	-	16,488,521
1957										
1958										
1959										
1960										
1961	367	Underground Conductors								
1962			DPW	S		758,842,074	735,870,183	22,971,891	-	22,971,891
1963					B8	758,842,074	735,870,183	22,971,891	-	22,971,891
1964										
1965	368	Line Transformers								
1966			DPW	S		1,163,622,083	1,063,541,094	100,080,989	-	100,080,989
1967					B8	1,163,622,083	1,063,541,094	100,080,989	-	100,080,989
1968										
1969	369	Services								
1970			DPW	S		630,860,479	577,668,495	53,191,984	-	53,191,984
1971					B8	630,860,479	577,668,495	53,191,984	-	53,191,984
1972										
1973	370	Meters								
1974			DPW	S		176,770,572	165,305,125	11,465,447	-	11,465,447
1975					B8	176,770,572	165,305,125	11,465,447	-	11,465,447
1976										
1977	371	Installations on Customers' Premises								
1978			DPW	S		8,824,850	8,308,595	516,255	-	516,255
1979					B8	8,824,850	8,308,595	516,255	-	516,255
1980										

JANUARY 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1981	372	Leased Property								
1982			DPW	S		-	-	-	-	-
1983					B8	-	-	-	-	-
1984										
1985	373	Street Lights								
1986			DPW	S		61,654,182	57,558,464	4,095,718	-	4,095,718
1987					B8	61,654,182	57,558,464	4,095,718	-	4,095,718
1988										
1989	DP	Unclassified Dist Plant - Acct 300								
1990			DPW	S		10,441,591	9,828,553	613,038	-	613,038
1991						10,441,591	9,828,553	613,038	-	613,038
1992										
1993	DS0	Unclassified Dist Sub Plant - Acct 300								
1994			DPW	S		-	-	-	-	-
1995						-	-	-	-	-
1996										
1997										
1998	**TOTAL DISTRIBUTION PLANT**				B8	**5,861,226,180**	**5,446,780,327**	**414,445,852**	**-**	**414,445,852**
1999										
2000	Summary of Distribution Plant by Factor									
2001		S				5,861,226,180	5,446,780,327	414,445,852	-	414,445,852
2002										
2003	Total Distribution Plant by Factor				B8	5,861,226,180	5,446,780,327	414,445,852	-	414,445,852
2004	389	Land and Land Rights								
2005			G-SITUS	S		12,751,840	11,653,013	1,098,826	-	1,098,826
2006			CUST	CN		1,128,506	1,050,299	78,207	-	78,207
2007			G-DGU	DGU		-	-	-	-	-
2008			G-SG	SG		-	-	-	-	-
2009			G-SG	CAGW		-	-	-	-	-
2010			G-SG	CAGE		1,560	1,560	-	-	-
2011			PTD	SO		5,596,700	5,220,815	375,885	-	375,885
2012					B8	19,478,606	17,925,687	1,552,918	-	1,552,918
2013										
2014	390	Structures and Improvements								
2015			G-SITUS	S		115,631,926	102,285,391	13,346,535	-	13,346,535
2016			G-DGP	CAEE		8,922	8,922	-	-	-
2017			G-DGU	DGU		-	-	-	-	-
2018			CUST	CN		11,383,782	10,594,874	788,908	-	788,908
2019			G-SG	SG		-	-	-	-	-
2020			G-SG	CAGW		3,252,420	2,522,766	729,653	-	729,653
2021			G-SG	CAGE		3,931,605	3,931,605	-	-	-
2022			PTD	JBG		19,191	15,036	4,154	-	4,154
2023			PTD	SO		93,200,165	86,940,657	6,259,508	-	6,259,508
2024					B8	227,428,010	206,299,251	21,128,759	-	21,128,759
2025										
2026	391	Office Furniture & Equipment								
2027			G-SITUS	S		12,060,815	10,755,135	1,305,679	-	1,305,679
2028			G-DGP	DGP		-	-	-	-	-
2029			G-DGU	DGU		-	-	-	-	-
2030			CUST	CN		8,546,662	7,954,370	592,293	-	592,293
2031			G-SG	SG		-	-	-	-	-
2032			P	SE		-	-	-	-	-
2033			PTD	SO		62,951,968	58,723,989	4,227,979	-	4,227,979
2034			G-SG	CAGW		742,924	576,255	166,669	-	166,669
2035			G-SG	CAGE		3,522,772	3,522,772	-	-	-
2036			P	JBG		575,700	451,071	124,629	-	124,629
2037			P	JBE		1,070	834	235	-	235
2038			P	CAEE		42,302	42,302	-	-	-
2039			G-SG	CAGE		-	-	-	-	-
2040			G-SG	CAGE		-	-	-	-	-
2041					B8	88,444,213	82,026,729	6,417,484	-	6,417,484
2042										
2043	392	Transportation Equipment								
2044			G-SITUS	S		76,117,138	71,150,386	4,966,752	-	4,966,752
2045			PTD	SO		6,856,101	6,395,632	460,469	-	460,469
2046			G-SG	SG		-	-	-	-	-
2047			CUST	CN		-	-	-	-	-
2048			G-DGU	DGU		-	-	-	-	-
2049			P	SE		-	-	-	-	-
2050			G-DGP	DGP		-	-	-	-	-
2051			G-SG	CAGW		5,050,623	3,917,558	1,133,065	-	1,133,065
2052			G-SG	CAGE		13,285,153	13,285,153	-	-	-
2053			P	JBG		1,485,029	1,163,546	321,483	-	321,483
2054			P	CAEW		-	-	-	-	-
2055			P	CAEE		429,830	429,830	-	-	-
2056			G-SG	CAGE		-	-	-	-	-
2057			G-SG	CAGE		-	-	-	-	-
2058					B8	103,223,873	96,342,103	6,881,769	-	6,881,769
2059										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2060	393	Stores Equipment								
2061			G-SITUS	S		8,887,523	8,142,670	744,852	-	744,852
2062			G-DGP	DGP		-	-	-	-	-
2063			G-DGU	DGU		-	-	-	-	-
2064			PTD	SO		318,705	297,300	21,405	-	21,405
2065			G-SG	SG		-	-	-	-	-
2066			G-SG	CAGW		597,852	463,729	134,123	-	134,123
2067			G-SG	CAGE		4,009,460	4,009,460	-	-	-
2068			G-SG	JBG		702,989	550,804	152,185	-	152,185
2069			G-SG	CAGE		-	-	-	-	-
2070					B8	14,516,527	13,463,962	1,052,565	-	1,052,565
2071										
2072	394	Tools, Shop & Garage Equipment								
2073			G-SITUS	S		32,729,932	29,838,371	2,891,560	-	2,891,560
2074			G-DGP	DGP		-	-	-	-	-
2075			G-SG	SG		-	-	-	-	-
2076			PTD	SO		3,734,107	3,483,317	250,790	-	250,790
2077			P	SE		-	-	-	-	-
2078			G-DGU	DGU		-	-	-	-	-
2079			G-SG	CAGW		2,322,171	1,801,211	520,960	-	520,960
2080			G-SG	CAGE		18,714,011	18,714,011	-	-	-
2081			P	JBG		3,187,160	2,497,195	689,965	-	689,965
2082			P	CAEW		-	-	-	-	-
2083			P	CAEE		5,617	5,617	-	-	-
2084			G-SG	CAGE		-	-	-	-	-
2085			G-SG	CAGE		-	-	-	-	-
2086					B8	60,692,998	56,339,723	4,353,275	-	4,353,275
2087										
2088	395	Laboratory Equipment								
2089			G-SITUS	S		22,909,244	21,247,109	1,662,136	-	1,662,136
2090			G-DGP	DGP		-	-	-	-	-
2091			G-DGU	DGU		-	-	-	-	-
2092			PTD	SO		5,090,271	4,748,398	341,873	-	341,873
2093			P	SE		-	-	-	-	-
2094			G-SG	SG		-	-	-	-	-
2095			G-SG	CAGW		1,492,924	1,157,999	334,925	-	334,925
2096			G-SG	CAGE		4,814,388	4,814,388	-	-	-
2097			P	JBG		218,362	171,090	47,272	-	47,272
2098			P	CAEW		-	-	-	-	-
2099			P	CAEE		-	-	-	-	-
2100			G-SG	CAGE		-	-	-	-	-
2101			G-SG	CAGE		-	-	-	-	-
2102					B8	34,525,190	32,138,985	2,386,205	-	2,386,205
2103										
2104	396	Power Operated Equipment								
2105			G-SITUS	S		112,618,300	104,722,644	7,895,656	-	7,895,656
2106			G-DGP	DGP		-	-	-	-	-
2107			G-SG	SG		-	-	-	-	-
2108			PTD	SO		1,170,218	1,091,624	78,594	-	78,594
2109			G-DGU	DGU		-	-	-	-	-
2110			P	SE		-	-	-	-	-
2111			G-SG	CAGW		2,442,679	1,894,685	547,995	-	547,995
2112			G-SG	CAGE		29,480,565	29,480,565	-	-	-
2113			P	JBG		9,124,793	7,149,433	1,975,360	-	1,975,360
2114			P	CAEW		-	-	-	-	-
2115			P	CAEE		45,031	45,031	-	-	-
2116			G-SG	CAGE		-	-	-	-	-
2117			G-SG	CAGE		-	-	-	-	-
2118					B8	154,881,586	144,383,982	10,497,604	-	10,497,604
2119	397	Communication Equipment								
2120			COM_EQ	S		150,682,876	138,089,479	12,593,398	-	12,593,398
2121			COM_EQ	DGP		-	-	-	-	-
2122			COM_EQ	DGU		-	-	-	-	-
2123			COM_EQ	SO		64,221,082	59,907,867	4,313,215	-	4,313,215
2124			COM_EQ	CN		2,855,125	2,657,262	197,863	-	197,863
2125			COM_EQ	SG		138,684	127,599	11,085	-	11,085
2126			COM_EQ	SE		-	-	-	-	-
2127			COM_EQ	CAGW		32,011,387	24,829,900	7,181,487	-	7,181,487
2128			COM_EQ	CAGE		88,388,706	88,388,706	-	-	-
2129			COM_EQ	JBG		3,241,711	2,539,937	701,774	-	701,774
2130			COM_EQ	CAEW		-	-	-	-	-
2131			COM_EQ	CAEE		252,395	252,395	-	-	-
2132			COM_EQ	CAGE		-	-	-	-	-
2133			COM_EQ	CAGE		-	-	-	-	-
2134					B8	341,791,966	316,793,144	24,998,822	-	24,998,822
2135										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2136	398	Misc. Equipment								
2137			G-SITUS	S		2,504,345	2,295,696	208,649	-	208,649
2138			G-DGP	DGP		-	-	-	-	-
2139			G-DGU	DGU		-	-	-	-	-
2140			CUST	CN		216,484	201,482	15,003	-	15,003
2141			PTD	SO		2,864,710	2,672,311	192,400	-	192,400
2142			P	SE		-	-	-	-	-
2143			G-SG	SG		-	-	-	-	-
2144			G-SG	CAGW		381,344	295,792	85,551	-	85,551
2145			G-SG	CAGE		1,644,471	1,644,471	-	-	-
2146			P	JBG		101,425	79,468	21,957	-	21,957
2147			P	CAEW		-	-	-	-	-
2148			P	CAEE		1,668	1,668	-	-	-
2149			G-SG	CAGE		-	-	-	-	-
2150					B8	7,714,447	7,190,887	523,559	-	523,559
2151										
2152	399	Coal Mine								
2153			P	SE		-	-	-	-	-
2154			P	CAEW		-	-	-	-	-
2155			P	CAEE		296,366,359	296,366,359	-	-	-
2156	MP		P	JBE		-	-	-	-	-
2157					B8	296,366,359	296,366,359	-	-	-
2158										
2159	399L	WIDCO Capital Lease								
2160			P	SE		-	-	-	-	-
2161						-	-	-	-	-
2162										
2163		Remove Capital Leases				-	-	-	-	-
2164						-	-	-	-	-
2165										
2166	1011390	General Capital Leases								
2167			G-SITUS	S		13,408,819	13,408,819	-	-	-
2168			P	CAGW		3,836,853	2,976,087	860,766	-	860,766
2169			P	CAGE		23,326,188	23,326,188	-	-	-
2170			PTD	SO		4,498,577	4,196,444	302,133	-	302,133
2171					B9	45,070,436	43,907,537	1,162,899	-	1,162,899
2172										
2173		Remove Capital Leases				(45,070,436)	(43,907,537)	(1,162,899)	-	(1,162,899)
2174					B9	-	-	-	-	-
2175										
2176	1011392	General Vehicles Capital Leases								
2177			LABOR	SO		-	-	-	-	-
2178					B9	-	-	-	-	-
2179										
2180		Remove Capital Leases				-	-	-	-	-
2181					B9	-	-	-	-	-
2182										
2183	GP	Unclassified Gen Plant - Acct 300								
2184			G-SITUS	S		-	-	-	-	-
2185			PTD	SO		6,815,073	6,357,359	457,714	-	457,714
2186			CUST	CN		-	-	-	-	-
2187			G-SG	SG		-	-	-	-	-
2188			G-SG	CAGE		-	-	-	-	-
2189			G-DGU	CAGW		-	-	-	-	-
2190						6,815,073	6,357,359	457,714	-	457,714
2191										
2192	399G	Unclassified Gen Plant - Acct 300								
2193			G-SITUS	S		-	-	-	-	-
2194			PTD	SO		-	-	-	-	-
2195			G-SG	SG		-	-	-	-	-
2196			G-DGP	DGP		-	-	-	-	-
2197			G-DGU	DGU		-	-	-	-	-
2198						-	-	-	-	-
2199										
2200	**TOTAL GENERAL PLANT**				B8	**1,355,878,848**	**1,275,628,174**	**80,250,674**	**-**	**80,250,674**
2201										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2202	Summary of General Plant by Factor									
2203		S				560,302,757	513,588,713	46,714,044	-	46,714,044
2204		JBG				18,656,360	14,617,581	4,038,779	-	4,038,779
2205		JBE				1,070	834	235	-	235
2206		SG				138,684	127,599	11,085	-	11,085
2207		SO				257,317,678	240,035,712	17,281,965	-	17,281,965
2208		SE				-	-	-	-	-
2209		CN				24,130,559	22,458,287	1,672,273	-	1,672,273
2210		DEU				-	-	-	-	-
2211		CAGW				52,131,175	40,435,982	11,695,193	-	11,695,193
2212		CAGE				191,118,877	191,118,877	-	-	-
2213		CAEW				-	-	-	-	-
2214		CAEE				297,152,125	297,152,125	-	-	-
2215		SSGCT				-	-	-	-	-
2216		SSGCH				-	-	-	-	-
2217		Less Capital Leases				(45,070,436)	(43,907,537)	(1,162,899)	-	(1,162,899)
2218	Total General Plant by Factor				B8	1,355,878,848	1,275,628,174	80,250,674	-	80,250,674
2219	301	Organization								
2220			I-SITUS	S		-	-	-	-	-
2221			PTD	SO		-	-	-	-	-
2222			I-SG	CAGW		-	-	-	-	-
2223			I-SG	CAGE		-	-	-	-	-
2224			I-SG	SG		-	-	-	-	-
2225					B8	-	-	-	-	-
2226	302	Franchise & Consent								
2227			I-SITUS	S		1,000,000	1,000,000	-	-	-
2228			I-SG	SG		-	-	-	-	-
2229			I-SG	CAGW		-	-	-	-	-
2230			I-SG	CAGE		-	-	-	-	-
2231			I-SG	CAGW		147,445,568	114,367,389	33,078,179	-	33,078,179
2232			I-SG	CAGE		14,385,737	14,385,737	-	-	-
2233			I-DGP	DGP		-	-	-	-	-
2234			I-DGU	DGU		-	-	-	-	-
2235					B8	162,831,304	129,753,125	33,078,179	-	33,078,179
2236										
2237	303	Miscellaneous Intangible Plant								
2238			I-SITUS	S		13,776,193	12,276,402	1,499,791	-	1,499,791
2239			I-SG	SG		1,581,843	1,455,409	126,434	-	126,434
2240			PTD	SO		360,597,678	336,379,223	24,218,455	-	24,218,455
2241			P	SE		-	-	-	-	-
2242			CUST	CN		123,044,073	114,516,992	8,527,081	-	8,527,081
2243			I-SG	CAGW		76,710,783	59,501,361	17,209,422	-	17,209,422
2244			I-SG	CAGE		68,870,899	68,870,899	-	-	-
2245			P	JBG		38,851	30,440	8,410	-	8,410
2246			P	CAEW		-	-	-	-	-
2247			P	CAEE		3,658,189	3,658,189	-	-	-
2248			I-SG	CAGE		-	-	-	-	-
2249			I-SG	CAGE		-	-	-	-	-
2250					B8	648,278,509	596,688,916	51,589,594	-	51,589,594
2251	303	Less Non-Utility Plant								
2252			I-SITUS	S		-	-	-	-	-
2253					B8	648,278,509	596,688,916	51,589,594	-	51,589,594
2254	IP	Unclassified Intangible Plant - Acct 300								
2255			I-SITUS	S		-	-	-	-	-
2256			I-SG	SG		-	-	-	-	-
2257			I-DGU	DGU		-	-	-	-	-
2258			PTD	SO		-	-	-	-	-
2259						-	-	-	-	-
2260										
2261	**TOTAL INTANGIBLE PLANT**				B8	**811,109,814**	**726,442,041**	**84,667,773**	**-**	**84,667,773**
2262										
2263	Summary of Intangible Plant by Factor									
2264		S				14,776,193	13,276,402	1,499,791	-	1,499,791
2265		JBG				38,851	30,440	8,410	-	8,410
2266		JBE				-	-	-	-	-
2267		SG				1,581,843	1,455,409	126,434	-	126,434
2268		SO				360,597,678	336,379,223	24,218,455	-	24,218,455
2269		CN				123,044,073	114,516,992	8,527,081	-	8,527,081
2270		CAGW				224,156,351	173,868,750	50,287,601	-	50,287,601
2271		CAGE				83,256,636	83,256,636	-	-	-
2272		CAEW				-	-	-	-	-
2273		CAEE				3,658,189	3,658,189	-	-	-
2274		SSGCT				-	-	-	-	-
2275		SSGCH				-	-	-	-	-
2276		SE				-	-	-	-	-
2277	Total Intangible Plant by Factor				B8	811,109,814	726,442,041	84,667,773	-	84,667,773
2278	Summary of Unclassified Plant (Account 106)									
2279		DP				10,441,591	9,828,553	613,038	-	613,038
2280		DS0				-	-	-	-	-
2281		GP				6,815,073	6,357,359	457,714	-	457,714
2282		HP				-	-	-	-	-
2283		NP				-	-	-	-	-
2284		OP				124,000	124,000	-	-	-
2285		TP				14,132,391	13,534,123	598,268	-	598,268
2286		TS0				-	-	-	-	-
2287		IP				-	-	-	-	-
2288		MP								
2289		SP				582,116	509,823	72,293	-	72,293
2290	Total Unclassified Plant by Factor					32,095,172	30,353,859	1,741,313	-	1,741,313
2291										
2292	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**23,647,216,421**	**22,060,268,830**	**1,586,947,590**	**-**	**1,586,947,590**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2293	Summary of Electric Plant by Factor									
2294		S				6,436,380,115	5,973,720,427	462,659,687	-	462,659,687
2295		SE				-	-	-	-	-
2296		JBG				1,139,238,873	892,613,397	246,625,476	-	246,625,476
2297		JBE				1,070	834	235	-	235
2298		SG				6,377,731	5,867,970	509,761	-	509,761
2299		SO				617,915,356	576,414,935	41,500,420	-	41,500,420
2300		CN				147,174,632	136,975,278	10,199,354	-	10,199,354
2301		DEU				-	-	-	-	-
2302		CAGW				3,684,628,474	2,858,012,919	826,615,555	-	826,615,555
2303		CAGE				11,359,760,291	11,359,760,291	-	-	-
2304		CAEW				-	-	-	-	-
2305		CAEE				300,810,314	300,810,314	-	-	-
2306		SSGCH				-	-	-	-	-
2307		SSGCT				-	-	-	-	-
2308		Less Capital Leases				(45,070,436)	(43,907,537)	(1,162,899)	-	(1,162,899)
2309					B8	23,647,216,421	22,060,268,830	1,586,947,590	-	1,586,947,590
2310	105	Plant Held For Future Use								
2311			DPW	S		9,784,767	9,784,767	-	-	-
2312			P	SG		-	-	-	-	-
2313			T	SG		-	-	-	-	-
2314			P	SG		-	-	-	-	-
2315			P	SE		2,267,419	2,094,265	173,154	-	173,154
2316			P	SG		-	-	-	-	-
2317			P	CAGW		168,923	131,027	37,897	-	37,897
2318			P	CAGE		11,751,015	11,751,015	-	-	-
2319			P	CAEW		-	-	-	-	-
2320			P	CAEE		26,317,413	26,317,413	-	-	-
2321	**Total Plant Held For Future Use**				B10	50,289,536	50,078,485	211,051	-	211,051
2322										
2323	114	Electric Plant Acquisition Adjustments								
2324			P	S		-	-	-	-	-
2325			P	SG		-	-	-	-	-
2326			P	CAGW		-	-	-	-	-
2327			P	CAGE		159,175,508	159,175,508	-	-	-
2328			P	DGP		-	-	-	-	-
2329	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
2330										
2331	115	Accum Provision for Asset Acquisition Adjustments								
2332			P	S		-	-	-	-	-
2333			P	SG		-	-	-	-	-
2334			P	CAGW		-	-	-	-	-
2335			P	CAGE		(113,353,536)	(113,353,536)	-	-	-
2336			P	DGP		-	-	-	-	-
2337					B15	(113,353,536)	(113,353,536)	-	-	-
2338										
2339	120	Nuclear Fuel								
2340			P	SE		-	-	-	-	-
2341	**Total Nuclear Fuel**					-	-	-	-	-
2342										
2343	124	Weatherization								
2344			DMSC	S		1,589,213	(350,428)	1,939,641	-	1,939,641
2345			DMSC	SO		(4,454)	(4,155)	(299)	-	(299)
2346					B16	1,584,759	(354,582)	1,939,342	-	1,939,342
2347										
2348	182W	Weatherization								
2349			DMSC	S		(7,749,794)	(7,749,794)	-	-	-
2350			DMSC	SG		-	-	-	-	-
2351			DMSC	SGCT		-	-	-	-	-
2352			DMSC	SO		-	-	-	-	-
2353					B16	(7,749,794)	(7,749,794)	-	-	-
2354										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2355	186W	Weatherization								
2356			DMSC	S		-	-	-	-	-
2357			DMSC	CN		-	-	-	-	-
2358			DMSC	CNP		-	-	-	-	-
2359			DMSC	SG		-	-	-	-	-
2360			DMSC	SO		-	-	-	-	-
2361					B16	-	-	-	-	-
2362										
2363	**Total Weatherization**					(6,165,035)	(8,104,376)	1,939,342	-	1,939,342
2364										
2365	151	Fuel Stock								
2366			P	DEU		-	-	-	-	-
2367			P	SE		-	-	-	-	-
2368			P	CAEW		1,896,092	1,463,779	432,313	-	432,313
2369			P	CAEE		235,241,196	235,241,196	-	-	-
2370			P	JBE		27,873,592	21,740,988	6,132,604	-	6,132,604
2371			P	CAEE		-	-	-	-	-
2372			P	CAEE		-	-	-	-	-
2373	**Total Fuel Stock**				B13	265,010,880	258,445,963	6,564,917	-	6,564,917
2374										
2375	152	Fuel Stock - Undistributed								
2376			P	SE		-	-	-	-	-
2377			P	CAEW		-	-	-	-	-
2378			P	CAEE		-	-	-	-	-
2379						-	-	-	-	-
2380										
2381	25316	DG&T Working Capital Deposit								
2382			P	SE		-	-	-	-	-
2383			P	CAEW		-	-	-	-	-
2384			P	CAEE		(3,705,000)	(3,705,000)	-	-	-
2385					B13	(3,705,000)	(3,705,000)	-	-	-
2386										
2387	25317	DG&T Working Capital Deposit								
2388			P	SE		-	-	-	-	-
2389			P	CAEW		-	-	-	-	-
2390			P	CAEE		(2,708,727)	(2,708,727)	-	-	-
2391					B13	(2,708,727)	(2,708,727)	-	-	-
2392										
2393	25319	Provo Working Capital Deposit								
2394			P	SE		-	-	-	-	-
2395			P	CAEW		-	-	-	-	-
2396			P	CAEE		-	-	-	-	-
2397						-	-	-	-	-
2398										
2399		Total Fuel Stock			B13	258,597,153	252,032,236	6,564,917	-	6,564,917
2400	154	Materials and Supplies								
2401			MSS	S		87,545,583	83,327,137	4,218,446	-	4,218,446
2402			MSS	SG		838,615	771,586	67,029	-	67,029
2403			MSS	SE		-	-	-	-	-
2404			MSS	SO		96,391	89,918	6,474	-	6,474
2405			MSS	SNPPS		-	-	-	-	-
2406			MSS	SNPPH		-	-	-	-	-
2407			MSS	SNPD		(2,047,618)	(1,917,048)	(130,570)	-	(130,570)
2408			MSS	SNPT		-	-	-	-	-
2409			MSS	DGU		-	-	-	-	-
2410			MSS	DGP		-	-	-	-	-
2411			MSS	JBE		-	-	-	-	-
2412			MSS	SNPP		-	-	-	-	-
2413			MSS	CAGW		6,270,347	4,863,647	1,406,700	-	1,406,700
2414			MSS	CAGE		99,084,230	99,084,230	-	-	-
2415			MSS	JBG		6,322,588	4,953,857	1,368,731	-	1,368,731
2416			MSS	CAEW		-	-	-	-	-
2417			MSS	CAEE		6,537,755	6,537,755	-	-	-
2418			MSS	CAGE		-	-	-	-	-
2419	**Total Materials and Supplies**				B13	204,647,892	197,711,083	6,936,809	-	6,936,809
2420										
2421	163	Stores Expense Undistributed								
2422			MSS	SO		-	-	-	-	-
2423										
2424					B13	-	-	-	-	-
2425										
2426	25318	Provo Working Capital Deposit								
2427			MSS	SNPPS		-	-	-	-	-
2428			MSS	CAGW		-	-	-	-	-
2429			MSS	CAGE		(273,000)	(273,000)	-	-	-
2430					B13	(273,000)	(273,000)	-	-	-
2431										
2432		Total Materials & Supplies			B13	204,374,892	197,438,083	6,936,809	-	6,936,809
2433										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2434	165	Prepayments								
2435			DMSC	S		3,160,321	3,160,321	-	-	-
2436			GP	GPS		9,916,384	9,250,380	666,004	-	666,004
2437			PT	SG		2,857,036	2,628,678	228,358	-	228,358
2438			PT	CAGW		863,304	669,629	193,675	-	193,675
2439			PT	CAGE		546,494	546,494	-	-	-
2440			P	CAEW		4,055	3,130	925	-	925
2441			P	CAEE		5,475,915	5,475,915	-	-	-
2442			P	SE		-	-	-	-	-
2443			PTD	SO		15,128,147	14,112,110	1,016,036	-	1,016,036
2444	**Total Prepayments**				B15	37,951,656	35,846,658	2,104,998	-	2,104,998
2445										
2446	182M	Misc Regulatory Assets								
2447			DDS2	S		207,009,645	198,425,127	8,584,518	-	8,584,518
2448			DEFSG	SG		-	-	-	-	-
2449			P	CAGE		-	-	-	-	-
2450			P	CAGE		5,050,913	5,050,913	-	-	-
2451			DEFSG	CAGW		-	-	-	-	-
2452			DEFSG	JBG		-	-	-	-	-
2453			P	SE		10,608,209	9,798,099	810,110	-	810,110
2454			P	CAEW		-	-	-	-	-
2455			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2456			DDSO2	SO		11,866,066	11,069,118	796,949	-	796,949
2457					B11	223,926,624	213,735,048	10,191,576	-	10,191,576
2458										
2459	186M	Misc Deferred Debits								
2460			LABOR	S		16,813,545	16,813,545	-	-	-
2461			P	CAEW		-	-	-	-	-
2462			P	CAEE		-	-	-	-	-
2463			DEFSG	SG		17,952,823	16,517,885	1,434,939	-	1,434,939
2464			LABOR	SO		-	-	-	-	-
2465			P	SE		-	-	-	-	-
2466			DEFSG	CAGW		13,773,748	10,683,723	3,090,025	-	3,090,025
2467			DEFSG	CAGE		20,999,485	20,999,485	-	-	-
2468			P	CAEW		-	-	-	-	-
2469			P	CAEE		16,064,022	16,064,022	-	-	-
2470			P	JBE		-	-	-	-	-
2471			GP	EXCTAX		-	-	-	-	-
2472	**Total Misc. Deferred Debits**				B11	85,603,623	81,078,660	4,524,964	-	4,524,964
2473										
2474	Working Capital									
2475	CWC	Cash Working Capital								
2476			CWC	S		-	-	-	-	-
2477			CWC	SO		-	-	-	-	-
2478			CWC	SE		-	-	-	-	-
2479					B14	-	-	-	-	-
2480										
2481	OWC	Other Work. Cap.								
2482	131	Cash	GP	SNP		-	-	-	-	-
2483	135	Working Funds	GP	SG		-	-	-	-	-
2484	141	Other A/R	GP	SO		-	-	-	-	-
2485	143	Other A/R	GP	SO		56,077,676	52,311,388	3,766,288	-	3,766,288
2486	232	A/P	PTD	SE		(0)	(0)	(0)	-	(0)
2487	232	A/P	PTD	SO		(5,352,176)	(4,992,714)	(359,463)	-	(359,463)
2488	232	A/P	P	CAEE		(2,684,258)	(2,684,258)	-	-	-
2489	232	A/P	T	CAGE		(86,375)	(86,375)	-	-	-
2490	232	A/P	P	S		(10,928)	(10,928)	-	-	-
2491	2533	Other Msc. Df. Crd.	P	SE		-	-	-	-	-
2492	2533	Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2493	2533	Other Msc. Df. Crd.	P	CAEE		-	-	-	-	-
2494	230	Asset Retir. Oblig.	P	SE		-	-	-	-	-
2495	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2496	230	Asset Retir. Oblig.	P	CAEE		(4,293,764)	(4,293,764)	-	-	-
2497	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2498	254105	ARO Reg Liability	P	S		-	-	-	-	-
2499	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2500	254105	ARO Reg Liability	P	CAGE		-	-	-	-	-
2501	254105	ARO Reg Liability	P	CAEE		-	-	-	-	-
2502	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2503					B14	43,650,174	40,243,349	3,406,825	-	3,406,825
2504										
2505	**Total Working Capital**					43,650,174	40,243,349	3,406,825	-	3,406,825

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2506	Miscellaneous Rate Base									
2507	18221	Unrec Plant & Reg Study Costs								
2508			P	S		-	-	-	-	-
2509										
2510						-	-	-	-	-
2511										
2512	18222	Nuclear Plant - Trojan								
2513			P	S		-	-	-	-	-
2514			P	TROJP		-	-	-	-	-
2515			P	TROJD		-	-	-	-	-
2516					B14	-	-	-	-	-
2517										
2518										
2519										
2520	1869	Misc Deferred Debits-Trojan								
2521			P	S		-	-	-	-	-
2522			P	SNPPN		-	-	-	-	-
2523						-	-	-	-	-
2524										
2525	**TOTAL MISCELLANEOUS RATE BASE**					-	-	-	-	-
2526										
2527	**TOTAL RATE BASE ADDITIONS**					**944,050,597**	**908,170,115**	**35,880,482**	**-**	**35,880,482**
2528	235	Customer Service Deposits								
2529			CUST	S		-	-	-	-	-
2530			CUST	CN		-	-	-	-	-
2531	**Total Customer Service Deposits**				B15	-	-	-	-	-
2532										
2533	2281	Prop Ins	PTD	SO		-	-	-	-	-
2534	2282	Inj & Dam	PTD	SO		(41,628,754)	(38,832,884)	(2,795,870)	-	(2,795,870)
2535	2283	Pen & Ben	PTD	SO		(3,822,439)	(3,565,716)	(256,723)	-	(256,723)
2536	2283	Pen & Ben	PTD	S		-	-	-	-	-
2537	254	Ins Prov	PTD	SO		-	-	-	-	-
2538					B15	(45,451,193)	(42,398,600)	(3,052,592)	-	(3,052,592)
2539										
2540	22841	Accum Misc Oper Provisions - Other								
2541			P	S		-	-	-	-	-
2542			P	CAGW		(1,470,568)	(1,140,658)	(329,910)	-	(329,910)
2543					B15	(1,470,568)	(1,140,658)	(329,910)	-	(329,910)
2544										
2545	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2546	230	ARO	P	TROJP		-	-	-	-	-
2547	254105	ARO	P	TROJP		(3,076,130)	(2,384,316)	(691,815)	-	(691,815)
2548	254	Regulatory Liabil	P	CAEE		(1,269,094)	(1,269,094)	-	-	-
2549	254	Regulatory Liabil	P	CAGE		(19,803)	(19,803)	-	-	-
2550	254		P	S		(39,692,854)	(39,692,940)	86	-	86
2551					B15	(44,057,882)	(43,366,153)	(691,729)	-	(691,729)
2552										
2553	252	Customer Advances for Construction								
2554			DPW	S		(4,036,756)	(3,956,756)	(80,000)	-	(80,000)
2555			T	SG		208,109	191,475	16,634	-	16,634
2556			T	CAGE		(15,020,236)	(15,020,236)	-	-	-
2557			DPW	CAGW		-	-	-	-	-
2558			CUST	CN		-	-	-	-	-
2559	**Total Customer Advances for Constr.**				B19	(18,848,883)	(18,785,517)	(63,366)	-	(63,366)
2560										
2561	25398	SO2 Emissions								
2562			P	S		-	-	-	-	-
2563						-	-	-	-	-
2564										
2565	25399	Other Deferred Credits								
2566			P	S		(3,653,092)	(3,303,183)	(349,909)	-	(349,909)
2567			GP	GPS		-	-	-	-	-
2568			GP	SO		(21,230,650)	(19,804,757)	(1,425,893)	-	(1,425,893)
2569			P	CAGW		(1,100)	(853)	(247)	-	(247)
2570			P	CAGE		4,105,777	4,105,777	-	-	-
2571			P	SG		(7,652,587)	(7,040,929)	(611,658)	-	(611,658)
2572			P	CAEW		-	-	-	-	-
2573			P	CAEE		-	-	-	-	-
2574			P	SE		-	-	-	-	-
2575					B19	(28,431,652)	(26,043,946)	(2,387,707)	-	(2,387,707)
2576										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2577	190	Accumulated Deferred Income Taxes								
2578			P	S		31,888,855	30,452,162	1,436,693	-	1,436,693
2579			CUST	CN		10,660	9,921	739	-	739
2580			LABOR	SO		94,899,987	88,526,316	6,373,671	-	6,373,671
2581			P	IBT		-	-	-	-	-
2582			CUST	BADDEBT		4,215,846	3,651,241	564,605	-	564,605
2583			P	TROJD		1,880,194	1,457,158	423,036	-	423,036
2584			P	SG		5,711,837	5,255,300	456,537	-	456,537
2585			P	SE		1,104,742	1,020,377	84,365	-	84,365
2586			PTD	SNP		-	-	-	-	-
2587			P	CAGW		626,225	485,737	140,488	-	140,488
2588			P	CAGE		38,180,078	38,180,078	-	-	-
2589			P	CAEW		-	-	-	-	-
2590			P	CAEE		1,197,833	1,197,833	-	-	-
2591			DPW	JBE		-	-	-	-	-
2592			DPW	SNPD		1,988,128	1,861,351	126,777	-	126,777
2593										
2594	**Total Accum Deferred Income Taxes**				B19	181,704,385	172,097,474	9,606,911	-	9,606,911
2595										
2596	281	Accumulated Deferred Income Taxes								
2597			P	S		-	-	-	-	-
2598			PT	SG		(208,722,047)	(192,039,250)	(16,682,797)	-	(16,682,797)
2599			PT	CAGW		-	-	-	-	-
2600			PT	CAGE		-	-	-	-	-
2601			T	SNPT		-	-	-	-	-
2602					B19	(208,722,047)	(192,039,250)	(16,682,797)	-	(16,682,797)
2603										
2604	282	Accumulated Deferred Income Taxes								
2605			GP	S		13,399,273	13,399,273	-	-	-
2606			ACCMDIT	DITBAL		(3,511,016,680)	(3,294,133,617)	(216,883,063)	-	(216,883,063)
2607			PT	DGP		-	-	-	-	-
2608			LABOR	SO		21,089,901	19,673,461	1,416,440	-	1,416,440
2609			PTD	SNPD		-	-	-	-	-
2610			P	CAGW		-	-	-	-	-
2611			P	CAGE		(4,202,739)	(4,202,739)	-	-	-
2612			P	CAEW		-	-	-	-	-
2613			P	CAEE		(5,832,390)	(5,832,390)	-	-	-
2614			P	SE		-	-	-	-	-
2615			P	JBG		-	-	-	-	-
2616			P	SG		-	-	-	-	-
2617					B19	(3,486,562,635)	(3,271,096,012)	(215,466,623)	-	(215,466,623)
2618										
2619	283	Accumulated Deferred Income Taxes								
2620			GP	S		(93,102,735)	(90,182,790)	(2,919,945)	-	(2,919,945)
2621			P	SG		-	-	-	-	-
2622			P	SE		(2,605,290)	(2,406,334)	(198,956)	-	(198,956)
2623			LABOR	SO		(11,917,059)	(11,116,686)	(800,373)	-	(800,373)
2624			GP	GPS		(7,389,066)	(6,892,802)	(496,264)	-	(496,264)
2625			PTD	SNP		(3,606,405)	(3,385,602)	(220,803)	-	(220,803)
2626			P	TROJD		-	-	-	-	-
2627			PTD	SNPD		-	-	-	-	-
2628			P	CAGW		(2,673,699)	(2,073,877)	(599,822)	-	(599,822)
2629			P	CAGE		(3,047,511)	(3,047,511)	-	-	-
2630			P	CAEW		-	-	-	-	-
2631			P	CAEE		618,250	618,250	-	-	-
2632			P	JBE		-	-	-	-	-
2633			P	SGCT		-	-	-	-	-
2634										
2635					B19	(123,723,515)	(118,487,351)	(5,236,164)	-	(5,236,164)
2636										
2637	**TOTAL ACCUM DEF INCOME TAX**				B19	(3,637,303,812)	(3,409,525,139)	(227,778,672)	-	(227,778,672)
2638	255	Accumulated Investment Tax Credit								
2639			PTD	S		-	-	-	-	-
2640			PTD	ITC84		(1)	(1)	(0)	-	(0)
2641			PTD	ITC85		(1,008,046)	(873,371)	(134,675)	-	(134,675)
2642			PTD	ITC86		(739,887)	(642,769)	(97,118)	-	(97,118)
2643			PTD	ITC88		(133,362)	(113,411)	(19,951)	-	(19,951)
2644			PTD	ITC89		(310,048)	(262,707)	(47,341)	-	(47,341)
2645			PTD	ITC90		(229,578)	(220,594)	(8,984)	-	(8,984)
2646			PTD	CAGE		-	-	-	-	-
2647	**Total Accumulated ITC**				B19	(2,420,922)	(2,112,854)	(308,068)	-	(308,068)
2648										
2649	**TOTAL RATE BASE DEDUCTIONS**					**(3,777,984,911)**	**(3,543,372,867)**	**(234,612,044)**	**-**	**(234,612,044)**
2650										
2651										
2652										

JANUARY 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2653	108SP	Steam Prod Plant Accumulated Depr								
2654			P	S		-	-	-	-	-
2655			P	DGP		-	-	-	-	-
2656			P	DGU		-	-	-	-	-
2657			P	SG		-	-	-	-	-
2658			P	CAGW		(148,142,311)	(114,907,824)	(33,234,487)	-	(33,234,487)
2659			P	CAGE		(1,825,976,681)	(1,825,976,681)	-	-	-
2660			P	JBG		(497,589,278)	(389,869,821)	(107,719,457)	-	(107,719,457)
2661			P	CAGE		-	-	-	-	-
2662					B17	(2,471,708,270)	(2,330,754,326)	(140,953,944)	-	(140,953,944)
2663										
2664	108NP	Nuclear Prod Plant Accumulated Depr								
2665			P	DGP		-	-	-	-	-
2666			P	DGU		-	-	-	-	-
2667			P	SG		-	-	-	-	-
2668						-	-	-	-	-
2669										
2670										
2671	108HP	Hydraulic Prod Plant Accum Depr								
2672			P	S		-	-	-	-	-
2673			P	DGP		-	-	-	-	-
2674			P	DGU		-	-	-	-	-
2675			P	CAGW		(213,100,717)	(165,293,355)	(47,807,362)	-	(47,807,362)
2676			P	CAGE		(52,892,669)	(52,892,669)	-	-	-
2677			P	CAGW		-	-	-	-	-
2678			P	CAGE		-	-	-	-	-
2679					B17	(265,993,386)	(218,186,024)	(47,807,362)	-	(47,807,362)
2680										
2681	108OP	Other Production Plant - Accum Depr								
2682			P	S		-	-	-	-	-
2683			P	DGU		-	-	-	-	-
2684			P	DGP		-	-	-	-	-
2685			P	SG		-	-	-	-	-
2686			P	CAGW		(284,993,900)	(221,057,905)	(63,935,996)	-	(63,935,996)
2687			P	CAGE		(307,425,664)	(307,425,664)	-	-	-
2688			P	CAGE		-	-	-	-	-
2689					B17	(592,419,564)	(528,483,568)	(63,935,996)	-	(63,935,996)
2690										
2691	108EP	Experimental Plant - Accum Depr								
2692			P	DGP		-	-	-	-	-
2693			P	SG		-	-	-	-	-
2694						-	-	-	-	-
2695										
2696	**TOTAL PRODUCTION PLANT DEPR**					**(3,330,121,221)**	**(3,077,423,919)**	**(252,697,302)**	**-**	**(252,697,302)**
2697										
2698	Summary of Prod Plant Depreciation by Factor									
2699		S				-	-	-	-	-
2700		DGP				-	-	-	-	-
2701		DGU				-	-	-	-	-
2702		SG				-	-	-	-	-
2703		CAGW				(646,236,928)	(501,259,083)	(144,977,845)	-	(144,977,845)
2704		CAGE				(2,186,295,015)	(2,186,295,015)	-	-	-
2705		JBG				(497,589,278)	(389,869,821)	(107,719,457)	-	(107,719,457)
2706		SSGCT				-	-	-	-	-
2707	Total of Prod Plant Depreciation by Factor					(3,330,121,221)	(3,077,423,919)	(252,697,302)	-	(252,697,302)
2708										
2709										
2710	108TP	Transmission Plant Accumulated Depr								
2711			T	DGP		-	-	-	-	-
2712			T	DGU		-	-	-	-	-
2713			T	CAGW		(451,419,467)	(350,147,288)	(101,272,179)	-	(101,272,179)
2714			T	CAGE		(796,761,580)	(796,761,580)	-	-	-
2715			T	JBG		(44,902,612)	(35,181,974)	(9,720,637)	-	(9,720,637)
2716			T	SG		(1,368,491)	(1,259,109)	(109,381)	-	(109,381)
2717	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,294,452,149)**	**(1,183,349,952)**	**(111,102,197)**	**-**	**(111,102,197)**
2718	108360	Land and Land Rights								
2719			DPW	S		(7,918,772)	(7,778,109)	(140,663)	-	(140,663)
2720					B17	(7,918,772)	(7,778,109)	(140,663)	-	(140,663)
2721										
2722	108361	Structures and Improvements								
2723			DPW	S		(16,184,910)	(15,521,898)	(663,012)	-	(663,012)
2724					B17	(16,184,910)	(15,521,898)	(663,012)	-	(663,012)
2725										
2726	108362	Station Equipment								
2727			DPW	S		(223,743,808)	(207,747,133)	(15,996,675)	-	(15,996,675)
2728					B17	(223,743,808)	(207,747,133)	(15,996,675)	-	(15,996,675)
2729										

JANUARY 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2730	108363	Storage Battery Equipment								
2731			DPW	S		-	-	-	-	-
2732					B17	-	-	-	-	-
2733										
2734	108364	Poles, Towers & Fixtures								
2735			DPW	S		(585,925,564)	(534,124,039)	(51,801,525)	-	(51,801,525)
2736					B17	(585,925,564)	(534,124,039)	(51,801,525)	-	(51,801,525)
2737										
2738	108365	Overhead Conductors								
2739			DPW	S		(316,803,637)	(286,582,174)	(30,221,464)	-	(30,221,464)
2740					B17	(316,803,637)	(286,582,174)	(30,221,464)	-	(30,221,464)
2741										
2742	108366	Underground Conduit								
2743			DPW	S		(132,887,061)	(121,562,161)	(11,324,900)	-	(11,324,900)
2744					B17	(132,887,061)	(121,562,161)	(11,324,900)	-	(11,324,900)
2745										
2746	108367	Underground Conductors								
2747			DPW	S		(304,357,028)	(294,508,241)	(9,848,787)	-	(9,848,787)
2748					B17	(304,357,028)	(294,508,241)	(9,848,787)	-	(9,848,787)
2749										
2750	108368	Line Transformers								
2751			DPW	S		(399,229,359)	(353,385,122)	(45,844,237)	-	(45,844,237)
2752					B17	(399,229,359)	(353,385,122)	(45,844,237)	-	(45,844,237)
2753										
2754	108369	Services								
2755			DPW	S		(192,381,813)	(173,298,318)	(19,083,496)	-	(19,083,496)
2756					B17	(192,381,813)	(173,298,318)	(19,083,496)	-	(19,083,496)
2757										
2758	108370	Meters								
2759			DPW	S		(71,619,362)	(69,608,745)	(2,010,617)	-	(2,010,617)
2760					B17	(71,619,362)	(69,608,745)	(2,010,617)	-	(2,010,617)
2761										
2762										
2763										
2764	108371	Installations on Customers' Premises								
2765			DPW	S		(7,760,599)	(7,470,432)	(290,166)	-	(290,166)
2766					B17	(7,760,599)	(7,470,432)	(290,166)	-	(290,166)
2767										
2768	108372	Leased Property								
2769			DPW	S		-	-	-	-	-
2770					B17	-	-	-	-	-
2771										
2772	108373	Street Lights								
2773			DPW	S		(27,949,206)	(25,682,906)	(2,266,300)	-	(2,266,300)
2774					B17	(27,949,206)	(25,682,906)	(2,266,300)	-	(2,266,300)
2775										
2776	108D00	Unclassified Dist Plant - Acct 300								
2777			DPW	S		-	-	-	-	-
2778						-	-	-	-	-
2779										
2780	108DS	Unclassified Dist Sub Plant - Acct 300								
2781			DPW	S		-	-	-	-	-
2782						-	-	-	-	-
2783										
2784	108DP	Unclassified Dist Sub Plant - Acct 300								
2785			DPW	S		7,656,954	7,559,643	97,311	-	97,311
2786						7,656,954	7,559,643	97,311	-	97,311
2787										
2788										
2789	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,279,104,166)**	**(2,089,709,635)**	**(189,394,531)**	**-**	**(189,394,531)**
2790										
2791	Summary of Distribution Plant Depr by Factor									
2792		S				(2,279,104,166)	(2,089,709,635)	(189,394,531)	-	(189,394,531)
2793										
2794	Total Distribution Depreciation by Factor				B17	(2,279,104,166)	(2,089,709,635)	(189,394,531)	-	(189,394,531)

JANUARY 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2795	108GP	General Plant Accumulated Depr								
2796			G-SITUS	S		(171,292,227)	(151,923,436)	(19,368,791)	-	(19,368,791)
2797			G-DGP	DGP		-	-	-	-	-
2798			G-DGU	DGU		-	-	-	-	-
2799			G-SG	SG		-	-	-	-	-
2800			CUST	CN		(8,305,167)	(7,729,611)	(575,557)	-	(575,557)
2801			PTD	SO		(82,414,286)	(76,879,180)	(5,535,107)	-	(5,535,107)
2802			P	SE		-	-	-	-	-
2803			G-SG	CAGW		(16,923,428)	(13,126,799)	(3,796,629)	-	(3,796,629)
2804			G-SG	CAGE		(48,926,604)	(48,926,604)	-	-	-
2805			P	JBG		(4,690,043)	(3,674,730)	(1,015,313)	-	(1,015,313)
2806			P	CAEW		-	-	-	-	-
2807			P	CAEE		(298,737)	(298,737)	-	-	-
2808			G-SG	CAGE		-	-	-	-	-
2809			G-SG	CAGE		-	-	-	-	-
2810					B17	(332,850,493)	(302,559,096)	(30,291,397)	-	(30,291,397)
2811										
2812										
2813	108MP	Mining Plant Accumulated Depr.								
2814			P	S		-	-	-	-	-
2815			P	CAEW		-	-	-	-	-
2816			P	CAEE		(165,493,420)	(165,493,420)	-	-	-
2817			P	JBE		-	-	-	-	-
2818					B17	(165,493,420)	(165,493,420)	-	-	-
2819	108MP	Less Centralia Situs Depreciation								
2820			P	S		-	-	-	-	-
2821					B17	(165,493,420)	(165,493,420)	-	-	-
2822										
2823	1081390	Accum Depr - Capital Lease								
2824			PTD	SO		-	-	-	-	-
2825						-	-	-	-	-
2826										
2827		Remove Capital Leases				-	-	-	-	-
2828						-	-	-	-	-
2829										
2830	1081399	Accum Depr - Capital Lease								
2831			P	S		-	-	-	-	-
2832			P	SE		-	-	-	-	-
2833						-	-	-	-	-
2834										
2835		Remove Capital Leases				-	-	-	-	-
2836						-	-	-	-	-
2837										
2838										
2839	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(498,343,913)**	**(468,052,516)**	**(30,291,397)**	**-**	**(30,291,397)**
2840										
2841										
2842										
2843	Summary of General Depreciation by Factor									
2844		S				(171,292,227)	(151,923,436)	(19,368,791)	-	(19,368,791)
2845		DGP				-	-	-	-	-
2846		DGU				-	-	-	-	-
2847		SE				-	-	-	-	-
2848		SO				(82,414,286)	(76,879,180)	(5,535,107)	-	(5,535,107)
2849		CN				(8,305,167)	(7,729,611)	(575,557)	-	(575,557)
2850		SG				-	-	-	-	-
2851		DEU				-	-	-	-	-
2852		CAGW				(16,923,428)	(13,126,799)	(3,796,629)	-	(3,796,629)
2853		CAGE				(48,926,604)	(48,926,604)	-	-	-
2854		CAEW				-	-	-	-	-
2855		CAEE				(165,792,157)	(165,792,157)	-	-	-
2856		SSGCT				-	-	-	-	-
2857		JBG				(4,690,043)	(3,674,730)	(1,015,313)	-	(1,015,313)
2858		Remove Capital Leases				-	-	-	-	-
2859	Total General Depreciation by Factor				B17	(498,343,913)	(468,052,516)	(30,291,397)	-	(30,291,397)
2860										
2861										
2862	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(7,402,021,449)**	**(6,818,536,022)**	**(583,485,427)**	**-**	**(583,485,427)**
2863	111SP	Accum Prov for Amort-Steam								
2864			P	CAGW		-	-	-	-	-
2865			P	CAGW		-	-	-	-	-
2866			P	CAGE		-	-	-	-	-
2867			P	SG		-	-	-	-	-
2868						-	-	-	-	-
2869										
2870										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2871	111GP	Accum Prov for Amort-General								
2872			G-SITUS	S		(9,712,098)	(8,493,085)	(1,219,013)	-	(1,219,013)
2873			CUST	CN		(3,280,185)	(3,052,865)	(227,320)	-	(227,320)
2874			I-SG	SG		-	-	-	-	-
2875			PTD	SO		(12,762,607)	(11,905,445)	(857,162)	-	(857,162)
2876			I-SG	CAGW		(1,866)	(1,447)	(419)	-	(419)
2877			I-SG	CAGE		-	-	-	-	-
2878			P	CAEW		-	-	-	-	-
2879			P	CAEE		-	-	-	-	-
2880			P	SE		-	-	-	-	-
2881					B18	(25,756,756)	(23,452,842)	(2,303,914)	-	(2,303,914)
2882										
2883										
2884	111HP	Accum Prov for Amort-Hydro								
2885			P	DGP		-	-	-	-	-
2886			P	DGU		-	-	-	-	-
2887			P	SG		-	-	-	-	-
2888			P	CAGW		(633,834)	(491,638)	(142,195)	-	(142,195)
2889			P	CAGE		-	-	-	-	-
2890			P	CAGE		-	-	-	-	-
2891					B18	(633,834)	(491,638)	(142,195)	-	(142,195)
2892										
2893										
2894	111IP	Accum Prov for Amort-Intangible Plant								
2895			I-SITUS	S		(1,375,301)	(1,375,301)	-	-	-
2896			I-DGP	DGP		-	-	-	-	-
2897			I-DGU	DGU		-	-	-	-	-
2898			P	CAEW		-	-	-	-	-
2899			P	CAEE		(1,987,980)	(1,987,980)	-	-	-
2900			P	SE		-	-	-	-	-
2901			I-SG	SG		(15,986,824)	(14,709,024)	(1,277,800)	-	(1,277,800)
2902			I-SG	CAGW		-	-	-	-	-
2903			I-SG	CAGE		-	-	-	-	-
2904			CUST	CN		(107,396,344)	(99,953,666)	(7,442,678)	-	(7,442,678)
2905			P	CAGE		-	-	-	-	-
2906			P	CAGE		-	-	-	-	-
2907			I-SG	CAGW		(57,076,592)	(44,271,936)	(12,804,656)	-	(12,804,656)
2908			I-SG	CAGE		(17,008,062)	(17,008,062)	-	-	-
2909			PTD	JBG		(10,781)	(8,447)	(2,334)	-	(2,334)
2910			PTD	SO		(266,055,085)	(248,186,298)	(17,868,787)	-	(17,868,787)
2911					B18	(466,896,968)	(427,500,715)	(39,396,253)	-	(39,396,253)
2912	111IP	Less Non-Utility Plant								
2913			NUTIL	OTH		-	-	-	-	-
2914					B18	(466,896,968)	(427,500,715)	(39,396,253)	-	(39,396,253)
2915										
2916	111390	Accum Amtr - Capital Lease								
2917			G-SITUS	S		396,357	396,357	-	-	-
2918			G-SITUS	SG		910,304	837,545	72,759	-	72,759
2919			P	CAGE		-	-	-	-	-
2920			PTD	CAGW		-	-	-	582,515	582,515
2921			PTD	SO		8,673,284	8,090,769	582,515	-	582,515
2922						9,979,946	9,324,672	655,274	582,515	1,237,789
2923										
2924		Remove Capital Lease Amtr				(9,979,946)	(9,324,672)	(655,274)	(582,515)	(1,237,789)
2925										
2926	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(493,287,557)**	**(451,445,195)**	**(41,842,363)**	**-**	**(41,842,363)**
2927	AMA									
2928										
2929										
2930										
2931	Summary of Amortization by Factor									
2932			S			(10,691,042)	(9,472,029)	(1,219,013)	-	(1,219,013)
2933			DGP			-	-	-	-	-
2934			DGU			-	-	-	-	-
2935			SE			-	-	-	-	-
2936			SO			(270,144,408)	(252,000,974)	(18,143,434)	-	(18,143,434)
2937			CN			(110,676,529)	(103,006,531)	(7,669,998)	-	(7,669,998)
2938			SSGCT			-	-	-	-	-
2939			JBG			(10,781)	(8,447)	(2,334)	-	(2,334)
2940			CAGW			(57,712,291)	(44,765,022)	(12,947,269)	582,515	(12,364,754)
2941			CAGE			(17,008,062)	(17,008,062)	-	-	-
2942			CAEW			-	-	-	-	-
2943			CAEE			(1,987,980)	(1,987,980)	-	-	-
2944			SG			(15,076,520)	(13,871,479)	(1,205,041)	-	(1,205,041)
2945			Less Capital Lease			(9,979,946)	(9,324,672)	(655,274)	(582,515)	(1,237,789)
2946	Total Provision For Amortization by Factor				B18	(493,287,557)	(451,445,195)	(41,842,363)	(0)	(41,842,363)

RESULTS OF OPERATIONS
WASHINGTON

February 2013

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	FEBRUARY 2013
FILE:	WA JAM February 2013
PREPARED BY:	Revenue Requirement Department
DATE:	June 21, 2013
TIME:	1:41:05 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.616
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.70%	5.55%	2.65%
PREFERRED	0.30%	5.43%	0.02%
COMMON	52.00%	9.80%	5.10%
	100.00%		7.76%

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

FEBRUARY 2013 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	346,097,852	320,624,029	25,473,823	0	25,473,823
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	19,815,426	15,578,450	4,236,976	0	4,236,976
5	Other Operating Revenues	2.4	15,892,645	14,908,228	984,417	0	984,417
6	Total Operating Revenues	2.4	381,805,922	351,110,707	30,695,216	0	30,695,216
7							
8	Operating Expenses:						
9	Steam Production	2.6	43,021,170	38,243,464	4,777,706	0	4,777,706
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	2,704,156	2,213,377	490,779	0	490,779
12	Other Power Supply	2.10	46,152,184	37,068,017	9,084,168	0	9,084,168
13	Transmission	2.12	12,731,336	10,533,188	2,198,148	0	2,198,148
14	Distribution	2.13	15,610,668	14,875,681	734,987	0	734,987
15	Customer Accounts	2.14	6,978,283	6,421,452	556,831	0	556,831
16	Customer Service	2.14	7,770,332	7,122,159	648,172	0	648,172
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	11,983,508	11,050,795	932,714	0	932,714
19							
20	Total O & M Expenses	2.16	146,951,637	127,528,133	19,423,504	0	19,423,504
21							
22	Depreciation	2.18	47,909,788	44,432,523	3,477,265	0	3,477,265
23	Amortization Expense	2.19	3,944,742	3,587,426	357,316	0	357,316
24	Taxes Other Than Income	2.19	13,947,685	12,220,167	1,727,518	0	1,727,518
25	Income Taxes - Federal	2.22	48,609,195	47,120,734	1,488,461	0	1,488,461
26	Income Taxes - State	2.22	6,402,925	6,402,925	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	0	0	0	0	0
29	Misc Revenue & Expense	2.6	2,243	298	1,945	0	1,945
30							
31	Total Operating Expenses	2.22	267,768,216	241,292,206	26,476,009	0	26,476,009
32							
33	Operating Revenue for Return		114,037,707	109,818,500	4,219,207	0	4,219,207
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	23,666,334,980	22,078,964,756	1,587,370,224	0	1,587,370,224
37	Plant Held for Future Use	2.33	50,401,186	50,190,596	210,590	0	210,590
38	Misc Deferred Debits	2.35	315,300,631	300,844,605	14,456,026	0	14,456,026
39	Elec Plant Acq Adj	2.33	45,361,642	45,361,642	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	35,862,474	33,822,675	2,039,799	0	2,039,799
42	Fuel Stock	2.34	261,888,284	255,144,603	6,743,681	0	6,743,681
43	Material & Supplies	2.34	206,441,753	199,406,967	7,034,786	0	7,034,786
44	Working Capital	2.35	42,460,985	39,120,927	3,340,058	0	3,340,058
45	Weatherization Loans	2.34	(7,439,082)	(9,377,680)	1,938,598	0	1,938,598
46	Miscellaneous Rate Base	2.36	0	0	0	0	0
47							
48	Total Electric Plant		24,616,612,852	22,993,479,089	1,623,133,763	0	1,623,133,763
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(7,447,921,931)	(6,861,110,184)	(586,811,747)	0	(586,811,747)
52	Accum Prov For Amort	2.41	(496,888,622)	(454,678,776)	(42,209,846)	0	(42,209,846)
53	Accum Def Income Taxes	2.37	(3,637,303,812)	(3,409,525,139)	(227,778,672)	0	(227,778,672)
54	Unamortized ITC	2.37	(2,420,922)	(2,112,854)	(308,068)	0	(308,068)
55	Customer Adv for Const	2.36	(19,035,882)	(18,982,495)	(53,387)	0	(53,387)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(118,915,220)	(112,598,083)	(6,317,137)	0	(6,317,137)
58							
59	Total Rate Base Deductions		(11,722,486,388)	(10,859,007,531)	(863,478,857)	0	(863,478,857)
60							
61	Total Rate Base		12,894,126,464	12,134,471,558	759,654,906	0	759,654,906
62							
63							
64							
65							
66							
67							
68							
69							

FEBRUARY 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		143,721,893	131,001,186	12,720,707	-	12,720,707
73										
74					B1	143,721,893	131,001,186	12,720,707	-	12,720,707
75										
76	442	Commercial & Industrial Sales								
77			0	S		199,437,777	186,778,669	12,659,108	-	12,659,108
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	199,437,777	186,778,669	12,659,108	-	12,659,108
83										
84	444	Public Street & Highway Lighting								
85			0	S		1,525,822	1,431,814	94,008	-	94,008
86			0	SO		-	-	-	-	-
87					B1	1,525,822	1,431,814	94,008	-	94,008
88										
89	445	Other Sales to Public Authority								
90			0	S		1,412,359	1,412,359	-	-	-
91										
92					B1	1,412,359	1,412,359	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**346,097,852**	**320,624,029**	**25,473,823**	**-**	**25,473,823**
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104			WSF	S		929,159	929,159	-	-	-
105				SG		-	-	-	-	-
106				CAGW		-	-	-	-	-
107						929,159	929,159	-	-	-
108										
109	447NPC	Sales for Resale-NPC								
110			WSF	SG		-	-	-	-	-
111			WSF	SE		-	-	-	-	-
112			WSF	DGP		-	-	-	-	-
113			WSF	CAGW		18,886,267	14,649,291	4,236,976	-	4,236,976
114			WSF	CAGE		-	-	-	-	-
115			WSF	CAEW		-	-	-	-	-
116			WSF	CAEE		-	-	-	-	-
117					B1	18,886,267	14,649,291	4,236,976	-	4,236,976
118										
119		Total Sales for Resale				19,815,426	15,578,450	4,236,976	-	4,236,976
120										
121	449	Provision for Rate Refund								
122			WSF	S		-	-	-	-	-
123			WSF	SG		-	-	-	-	-
124										
125										
126						-	-	-	-	-
127										
128	**Total Sales from Electricity**					**365,913,278**	**336,202,479**	**29,710,799**	**-**	**29,710,799**
129	450	Forfeited Discounts & Interest								
130			CUST	S		1,062,742	977,519	85,223	-	85,223
131			CUST	SO		-	-	-	-	-
132					B1	1,062,742	977,519	85,223	-	85,223
133										
134	451	Misc Electric Revenue								
135			CUST	S		503,131	482,961	20,171	-	20,171
136			GP	SG		-	-	-	-	-
137			GP	SO		54	50	4	-	4
138					B1	503,185	483,011	20,174	-	20,174
139										
140	453	Water Sales								
141			P	CAGW		-	-	-	-	-
142			P	CAGE		-	-	-	-	-
143			P	JBG		-	-	-	-	-
144			P	SG		-	-	-	-	-
145					B1	-	-	-	-	-
146										
147	454	Rent of Electric Property								
148			DPW	S		745,035	648,045	96,989	-	96,989
149			T	CAGW		(112,339)	(87,137)	(25,202)	-	(25,202)
150			T	CAGE		307,499	307,499	-	-	-
151			T	JBG		-	-	-	-	-
152			T	SG		105,942	97,474	8,468	-	8,468
153			GP	SO		308,581	287,856	20,725	-	20,725
154					B1	1,354,717	1,253,738	100,980	-	100,980
155										
156										

FEBRUARY 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
157										
158	456	Other Electric Revenue								
159			DMSC	S		880,143	884,492	(4,349)	-	(4,349)
160			CUST	CAGE		1,441,556	1,441,556	-	-	-
161			OTHSE	CAGW		770,757	597,844	172,913	-	172,913
162			OTHSO	SO		8,024	7,485	539	-	539
163			OTHSGR	SG		3,862,595	3,553,864	308,731	-	308,731
164			OTHSGR	JBG		19,166	15,017	4,149	-	4,149
165			OTHSGR	WRG		5,236,628	4,978,325	258,303	-	258,303
166			OTHSGR	WRE		753,131	715,376	37,755	-	37,755
167			WSF	CAEW		-	-	-	-	-
168			WSF	SE		-	-	-	-	-
169					B1	12,972,000	12,193,959	778,040	-	778,040
170										
171		**Total Other Electric Revenues**				**15,892,645**	**14,908,228**	**984,417**	**-**	**984,417**
172										
173	**Total Electric Operating Revenues**				**B1**	**381,805,922**	**351,110,707**	**30,695,216**	**-**	**30,695,216**
174										
175	Summary of Revenues by Factor									
176		S				350,218,062	324,546,205	25,671,857	-	25,671,857
177		JBG				19,166	15,017	4,149	-	4,149
178		SE				-	-	-	-	-
179		SO				316,659	295,392	21,267	-	21,267
180		SG				3,968,536	3,651,338	317,198	-	317,198
181		CAEW				-	-	-	-	-
182		CAEE				-	-	-	-	-
183		CAGW				19,544,686	15,159,999	4,384,687	-	4,384,687
184		CAGE				1,749,055	1,749,055	-	-	-
185		WRG				5,236,628	4,978,325	258,303	-	258,303
186		WRE				753,131	715,376	37,755	-	37,755
187	Total Electric Operating Revenues				B1	381,805,922	351,110,707	30,695,216	-	30,695,216
188	Miscellaneous Revenues									
189	41160	Gain on Sale of Utility Plant - CR								
190			DPW	S		-	-	-	-	-
191			T	SG		-	-	-	-	-
192			G	SO		-	-	-	-	-
193			T	DGU		-	-	-	-	-
194			P	DGP		-	-	-	-	-
195						-	-	-	-	-
196										
197	41170	Loss on Sale of Utility Plant								
198			DPW	S		-	-	-	-	-
199			T	CAGW		-	-	-	-	-
200			T	CAGE		-	-	-	-	-
201			T	SG		-	-	-	-	-
202						-	-	-	-	-
203										
204	4118	Gain from Emission Allowances								
205			P	S		-	-	-	-	-
206			P	CAEW		-	-	-	-	-
207			P	CAEE		-	-	-	-	-
208			P	SE		(9,775)	(9,029)	(746)	-	(746)
209					B1	(9,775)	(9,029)	(746)	-	(746)
210										
211	41181	Gain from Disposition of NOX Credits								
212			P	SE		-	-	-	-	-
213						-	-	-	-	-
214										
215	4194	Impact Housing Interest Income								
216			P	DGU		-	-	-	-	-
217						-	-	-	-	-
218										
219	421	(Gain) / Loss on Sale of Utility Plant								
220			DPW	S		22	22	-	-	-
221			T	DGP		-	-	-	-	-
222			T	DGU		-	-	-	-	-
223			PTD	CN		-	-	-	-	-
224			PTD	SO		-	-	-	-	-
225			P	CAGW		11,997	9,305	2,691	-	2,691
226			P	CAGE		-	-	-	-	-
227			P	SG		-	-	-	-	-
228					B1	12,018	9,327	2,691	-	2,691
229										
230	**Total Miscellaneous Revenues**					**2,243**	**298**	**1,945**	**-**	**1,945**
231	Miscellaneous Expenses									
232	4311	Interest on Customer Deposits								
233			CUST	S		-	-	-	-	-
234						-	-	-	-	-
235	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
236										
237	**Net Misc Revenue and Expense**					**2,243**	**298**	**1,945**	**-**	**1,945**
238										

FEBRUARY 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
239	500	Operation Supervision & Engineering								
240			P	SG		-	-	-	-	-
241			P	CAGW		5,179	4,017	1,162	-	1,162
242			P	CAGE		241,366	241,366	-	-	-
243			P	JBG		1,285,507	1,007,217	278,290	-	278,290
244			P	CAGE		-	-	-	-	-
245					B2	1,532,052	1,252,600	279,452	-	279,452
246										
247	501	Fuel Related								
248			P	SE		(3,403)	(3,143)	(260)	-	(260)
249			P	SE		-	-	-	-	-
250			P	SE		-	-	-	-	-
251			P	CAGW		90,709	70,359	20,350	-	20,350
252			P	CAGE		-	-	-	-	-
253			P	CAEW		-	-	-	-	-
254			P	CAEE		1,237,109	1,237,109	-	-	-
255			P	JBE		(55,862)	(43,571)	(12,290)	-	(12,290)
256			P	CAEE		-	-	-	-	-
257			P	JBG		-	-	-	-	-
258					B2	1,268,554	1,260,754	7,800	-	7,800
259										
260	501NPC	Fuel Related								
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				SE		-	-	-	-	-
264				CAGW		-	-	-	-	-
265				CAGE		-	-	-	-	-
266				CAEW		16,205,365	12,510,509	3,694,856	-	3,694,856
267				CAEE		-	-	-	-	-
268				JBE		-	-	-	-	-
269				CAEE		-	-	-	-	-
270				JBG		-	-	-	-	-
271					B2	16,205,365	12,510,509	3,694,856	-	3,694,856
272										
273		Total Fuel Related				17,473,919	13,771,263	3,702,656	-	3,702,656
274										
275	502	Steam Expenses								
276			P	SG		-	-	-	-	-
277			P	CAGW		93,497	72,522	20,975	-	20,975
278			P	CAGE		3,058,987	3,058,987	-	-	-
279			P	JBG		386,465	302,802	83,663	-	83,663
280			P	CAGE		-	-	-	-	-
281					B2	3,538,949	3,434,311	104,638	-	104,638
282										
283	503	Steam From Other Sources								
284			P	SE		-	-	-	-	-
285			P	CAEW		-	-	-	-	-
286			P	CAEE		-	-	-	-	-
287					B2	-	-	-	-	-
288										
289	503NPC	Steam From Other Sources-NPC								
290				SE		-	-	-	-	-
291				CAEW		-	-	-	-	-
292				CAEE	B2	-	-	-	-	-
293						-	-	-	-	-
294										
295	505	Electric Expenses								
296			P	SG		-	-	-	-	-
297			P	CAGW		6,365	4,937	1,428	-	1,428
298			P	CAGE		326,327	326,327	-	-	-
299			P	JBG		-	-	-	-	-
300			P	CAGE		-	-	-	-	-
301					B2	332,692	331,264	1,428	-	1,428
302										
303	506	Misc. Steam Expense								
304			P	SG		-	-	-	-	-
305			P	SE		-	-	-	-	-
306			P	CAGW		106,122	82,314	23,807	-	23,807
307			P	CAGE		4,556,813	4,556,813	-	-	-
308			P	JBG		(930,469)	(729,038)	(201,430)	-	(201,430)
309			P	CAGE		-	-	-	-	-
310					B2	3,732,466	3,910,089	(177,623)	-	(177,623)

FEBRUARY 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
311										
312	507	Rents								
313			P	SG		-	-	-	-	-
314			P	CAGW		722	560	162	-	162
315			P	CAGE		10,835	10,835	-	-	-
316			P	JBG		19,444	15,235	4,209	-	4,209
317			P	CAGE		-	-	-	-	-
318					B2	31,001	26,630	4,371	-	4,371
319										
320	510	Maint Supervision & Engineering								
321			P	SG		-	-	-	-	-
322			P	CAGW		22,614	17,541	5,073	-	5,073
323			P	CAGE		523,694	523,694	-	-	-
324			P	JBG		44,596	34,942	9,654	-	9,654
325			P	CAGE		-	-	-	-	-
326					B2	590,903	576,176	14,727	-	14,727
327										
328										
329										
330	511	Maintenance of Structures								
331			P	SG		-	-	-	-	-
332			P	CAGW		45,602	35,371	10,230	-	10,230
333			P	CAGE		1,454,638	1,454,638	-	-	-
334			P	JBG		810,348	634,922	175,426	-	175,426
335			P	CAGE		-	-	-	-	-
336					B2	2,310,588	2,124,932	185,657	-	185,657
337										
338	512	Maintenance of Boiler Plant								
339			P	SG		-	-	-	-	-
340			P	CAGW		244,032	189,286	54,747	-	54,747
341			P	CAGE		7,525,092	7,525,092	-	-	-
342			P	JBG		1,864,690	1,461,017	403,673	-	403,673
343			P	CAGE		-	-	-	-	-
344					B2	9,633,814	9,175,394	458,420	-	458,420
345										
346	513	Maintenance of Electric Plant								
347			P	SG		-	-	-	-	-
348			P	CAGW		22,572	17,508	5,064	-	5,064
349			P	CAGE		2,013,802	2,013,802	-	-	-
350			P	JBG		620,526	486,193	134,333	-	134,333
351			P	CAGE		-	-	-	-	-
352					B2	2,656,900	2,517,503	139,397	-	139,397
353										
354	514	Maintenance of Misc. Steam Plant								
355			P	SG		-	-	-	-	-
356			P	CAGW		31,087	24,113	6,974	-	6,974
357			P	CAGE		890,687	890,687	-	-	-
358			P	JBG		266,111	208,503	57,608	-	57,608
359			P	CAGE		-	-	-	-	-
360					B2	1,187,884	1,123,302	64,582	-	64,582
361										
362	**Total Steam Power Generation**				B2	**43,021,170**	**38,243,464**	**4,777,706**	**-**	**4,777,706**

FEBRUARY 2013 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
363	517	Operation Super & Engineering								
364			P	SG		-	-	-	-	-
365						-	-	-	-	-
366										
367	518	Nuclear Fuel Expense								
368			P	SE		-	-	-	-	-
369										
370						-	-	-	-	-
371										
372	519	Coolants and Water								
373			P	SG		-	-	-	-	-
374						-	-	-	-	-
375										
376	520	Steam Expenses								
377			P	SG		-	-	-	-	-
378						-	-	-	-	-
379										
380										
381										
382	523	Electric Expenses								
383			P	SG		-	-	-	-	-
384						-	-	-	-	-
385										
386	524	Misc. Nuclear Expenses								
387			P	SG		-	-	-	-	-
388						-	-	-	-	-
389										
390	528	Maintenance Super & Engineering								
391			P	SG		-	-	-	-	-
392						-	-	-	-	-
393										
394	529	Maintenance of Structures								
395			P	SG		-	-	-	-	-
396						-	-	-	-	-
397										
398	530	Maintenance of Reactor Plant								
399			P	SG		-	-	-	-	-
400						-	-	-	-	-
401										
402	531	Maintenance of Electric Plant								
403			P	SG		-	-	-	-	-
404						-	-	-	-	-
405										
406	532	Maintenance of Misc Nuclear								
407			P	SG		-	-	-	-	-
408						-	-	-	-	-
409										
410	**Total Nuclear Power Generation**					-	-	-	-	-
411										

FEBRUARY 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
412	535	Operation Super & Engineering								
413			P	DGP		-	-	-	-	-
414			P	CAGW		-	-	-	-	-
415			P	CAGE		-	-	-	-	-
416			P	CAGW		436,993	338,957	98,036	-	98,036
417			P	CAGE		(84,045)	(84,045)	-	-	-
418					B2	352,949	254,913	98,036	-	98,036
419										
420	536	Water For Power								
421			P	DGP		-	-	-	-	-
422			P	CAGW		-	-	-	-	-
423			P	CAGE		-	-	-	-	-
424			P	CAGW		13,424	10,413	3,012	-	3,012
425			P	CAGE		-	-	-	-	-
426					B2	13,424	10,413	3,012	-	3,012
427										
428	537	Hydraulic Expenses								
429			P	DGP		-	-	-	-	-
430			P	CAGW		-	-	-	-	-
431			P	CAGE		-	-	-	-	-
432			P	CAGW		315,269	244,541	70,728	-	70,728
433			P	CAGE		8,657	8,657	-	-	-
434					B2	323,926	253,198	70,728	-	70,728
435										
436	538	Electric Expenses								
437			P	DGP		-	-	-	-	-
438			P	CAGW		-	-	-	-	-
439			P	CAGE		-	-	-	-	-
440			P	CAGW		-	-	-	-	-
441			P	CAGE		-	-	-	-	-
442					B2	-	-	-	-	-
443										
444	539	Misc. Hydro Expenses								
445			P	DGP		-	-	-	-	-
446			P	CAGW		-	-	-	-	-
447			P	CAGE		-	-	-	-	-
448			P	CAGW		918,864	712,725	206,140	-	206,140
449			P	CAGE		475,293	475,293	-	-	-
450					B2	1,394,158	1,188,018	206,140	-	206,140
451										
452	540	Rents (Hydro Generation)								
453			P	DGP		-	-	-	-	-
454			P	CAGW		-	-	-	-	-
455			P	CAGE		-	-	-	-	-
456			P	CAGW		50,020	38,798	11,221	-	11,221
457			P	CAGE		-	-	-	-	-
458					B2	50,020	38,798	11,221	-	11,221
459										
460	541	Maint Supervision & Engineering								
461			P	DGP		-	-	-	-	-
462			P	CAGW		-	-	-	-	-
463			P	CAGE		-	-	-	-	-
464			P	CAGW		-	-	-	-	-
465			P	CAGE		-	-	-	-	-
466					B2	-	-	-	-	-
467										
468	542	Maintenance of Structures								
469			P	DGP		-	-	-	-	-
470			P	CAGW		-	-	-	-	-
471			P	CAGE		-	-	-	-	-
472			P	CAGW		42,999	33,352	9,646	-	9,646
473			P	CAGE		13,816	13,816	-	-	-
474					B2	56,815	47,168	9,646	-	9,646
475										
476										
477										
478										
479	543	Maintenance of Dams & Waterways								
480			P	DGP		-	-	-	-	-
481			P	CAGW		-	-	-	-	-
482			P	CAGE		-	-	-	-	-
483			P	CAGW		80,158	62,176	17,983	-	17,983
484			P	CAGE		9,655	9,655	-	-	-
485					B2	89,814	71,831	17,983	-	17,983
486										

FEBRUARY 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
487	544	Maintenance of Electric Plant								
488			P	DGP		-	-	-	-	-
489			P	CAGW		-	-	-	-	-
490			P	CAGE		-	-	-	-	-
491			P	CAGW		143,371	111,207	32,164	-	32,164
492			P	CAGE		39,969	39,969	-	-	-
493					B2	183,340	151,176	32,164	-	32,164
494										
495	545	Maintenance of Misc. Hydro Plant								
496			P	DGP		-	-	-	-	-
497			P	CAGW		-	-	-	-	-
498			P	CAGE		-	-	-	-	-
499			P	CAGW		186,543	144,694	41,849	-	41,849
500			P	CAGE		53,169	53,169	-	-	-
501					B2	239,712	197,863	41,849	-	41,849
502										
503	**Total Hydraulic Power Generation**				B2	**2,704,156**	**2,213,377**	**490,779**	**-**	**490,779**
504										
505	546	Operation Super & Engineering								
506			P	SG		-	-	-	-	-
507			P	SE		-	-	-	-	-
508			P	CAGW		22,942	17,795	5,147	-	5,147
509			P	CAGE		6,865	6,865	-	-	-
510			P	CAGE		-	-	-	-	-
511					B2	29,807	24,660	5,147	-	5,147
512										
513	547	Fuel								
514			P	SE		-	-	-	-	-
515			P	CAEW		-	-	-	-	-
516			P	CAEE		-	-	-	-	-
517			P	SSECT		-	-	-	-	-
518					B2	-	-	-	-	-
519										
520	547NPC	Fuel-NPC								
521				SE		-	-	-	-	-
522				CAEW		11,437,506	8,829,731	2,607,775	-	2,607,775
523				CAEE		-	-	-	-	-
524				SSECT		-	-	-	-	-
525					B2	11,437,506	8,829,731	2,607,775	-	2,607,775
526										
527	548	Generation Expense								
528			P	SG		-	-	-	-	-
529			P	CAGW		522,703	405,439	117,264	-	117,264
530			P	CAGE		402,677	402,677	-	-	-
531			P	CAGE		-	-	-	-	-
532					B2	925,380	808,116	117,264	-	117,264
533										
534	549	Miscellaneous Other								
535			0	S		1,795	1,795	-	-	-
536			P	SG		146,484	134,775	11,708	-	11,708
537			P	CAGW		121,511	94,251	27,260	-	27,260
538			P	CAGE		530,096	530,096	-	-	-
539			P	CAGE		-	-	-	-	-
540					B2	799,886	760,918	38,968	-	38,968
541										
542										
543										
544										
545	550	Maint Supervision & Engineering								
546				S		28,115	28,115	-	-	-
547			P	SG		1,040	957	83	-	83
548			P	CAGW		109,367	84,832	24,536	-	24,536
549			P	CAGE		227,834	227,834	-	-	-
550			P	CAGE		-	-	-	-	-
551					B2	366,356	341,737	24,619	-	24,619
552										
553	551	Maint Supervision & Engineering								
554			P	SG		-	-	-	-	-
555			P	CAGW		-	-	-	-	-
556			P	CAGE		-	-	-	-	-
557					B2	-	-	-	-	-
558										
559	552	Maintenance of Structures								
560			P	SG		-	-	-	-	-
561			P	CAGW		1,776	1,378	399	-	399
562			P	CAGE		140,579	140,579	-	-	-
563			P	CAGE		-	-	-	-	-
564					B2	142,355	141,957	399	-	399
565										
566	553	Maint of Generation & Electric Plant								
567			P	SG		-	-	-	-	-
568			P	CAGW		680,544	527,870	152,674	-	152,674
569			P	CAGE		1,134,142	1,134,142	-	-	-
570			P	CAGE		-	-	-	-	-
571					B2	1,814,687	1,662,012	152,674	-	152,674
572										

FEBRUARY 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
573	554	Maintenance of Misc. Other								
574			P	SG		-	-	-	-	-
575			P	CAGW		112,839	87,525	25,315	-	25,315
576			P	CAGE		192,687	192,687	-	-	-
577			P	CAGE		-	-	-	-	-
578					B2	305,527	280,212	25,315	-	25,315
579										
580	**Total Other Power Generation**				**B2**	**15,821,503**	**12,849,343**	**2,972,160**	**-**	**2,972,160**
581										
582										
583	555	Purchased Power								
584			P	S		-	-	-	-	-
585				CAEW		-	-	-	-	-
586				CAGW		-	-	-	-	-
587						-	-	-	-	-
588	555NPC	Purchased Power-NPC								
589			P	SG		-	-	-	-	-
590			P	SE		-	-	-	-	-
591			P	CAGW		-	-	-	-	-
592			P	CAGW		25,950,451	20,128,685	5,821,767	-	5,821,767
593			P	CAGE		-	-	-	-	-
594			P	CAEW		(136,286)	(105,212)	(31,073)	-	(31,073)
595			P	CAEE		-	-	-	-	-
596				DGP		-	-	-	-	-
597				S		17,734	-	17,734	-	17,734
598						25,831,900	20,023,473	5,808,427	-	5,808,427
599										
600		Total Purchased Power			B2	25,831,900	20,023,473	5,808,427	-	5,808,427
601										
602	556	System Control & Load Dispatch								
603			P	SG		103,839	95,539	8,300	-	8,300
604			P	CAGW		-	-	-	-	-
605			P	CAGE		-	-	-	-	-
606										
607					B2	103,839	95,539	8,300	-	8,300
608										
609										
610										
611	557	Other Expenses								
612			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
613			P	SG		3,321,510	3,056,027	265,483	-	265,483
614			P	SGCT		-	-	-	-	-
615			P	SE		-	-	-	-	-
616			P	CAGE		-	-	-	-	-
617			P	TROJP		-	-	-	-	-
618			P	CAGW		12,957	10,050	2,907	-	2,907
619			P	CAGE		914,242	914,242	-	-	-
620			P	JBG		160,783	125,977	34,807	-	34,807
621			P	CAEW		-	-	-	-	-
622			P	JBE		766	597	168	-	168
623					B2	4,394,942	4,099,661	295,281	-	295,281
624										
625										
626										
627										
628										
629										
630										
631										
632										
633										
634										
635	**Total Other Power Supply**				B2	**30,330,681**	**24,218,673**	**6,112,008**	**-**	**6,112,008**
636										
637	**TOTAL PRODUCTION EXPENSE**				B2	**91,877,510**	**77,524,858**	**14,352,652**	**-**	**14,352,652**
638										
639										

FEBRUARY 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
640	Summary of Production Expense by Factor									
641		S				32,328	22,678	9,650	-	9,650
642		SG				3,572,872	3,287,299	285,574	-	285,574
643		SE				(3,403)	(3,143)	(260)	-	(260)
644		JBG				4,528,003	3,547,768	980,234	-	980,234
645		TROJP				-	-	-	-	-
646		JBE				(55,096)	(42,974)	(12,122)	-	(12,122)
647		DGP				-	-	-	-	-
648		DEU				-	-	-	-	-
649		DEP				-	-	-	-	-
650		CAGW				30,391,235	23,573,215	6,818,019	-	6,818,019
651		CAGE				24,667,878	24,667,878	-	-	-
652		CAEW				27,506,585	21,235,027	6,271,557	-	6,271,557
653		CAEE				1,237,109	1,237,109	-	-	-
654		SNPPS				-	-	-	-	-
655		SNPPO				-	-	-	-	-
656		DGU				-	-	-	-	-
657		MC				-	-	-	-	-
658		SSGCT				-	-	-	-	-
659		SSECT				-	-	-	-	-
660		SSGC				-	-	-	-	-
661		SSGCH				-	-	-	-	-
662		SSECH				-	-	-	-	-
663	Total Production Expense by Factor				B2	91,877,510	77,524,858	14,352,652	-	14,352,652
664	560	Operation Supervision & Engineering								
665			T	SG		236,836	217,906	18,930	-	18,930
666			T	JBG		-	-	-	-	-
667			T	CAGW		53,598	41,573	12,024	-	12,024
668			T	CAGE		19,226	19,226	-	-	-
669					B2	309,660	278,706	30,954	-	30,954
670										
671	561	Load Dispatching								
672			T	SG		572,738	526,960	45,778	-	45,778
673			T	CAGW		35,281	27,366	7,915	-	7,915
674			T	CAGE		103,839	103,839	-	-	-
675					B2	711,858	658,165	53,693	-	53,693
676	562	Station Expense								
677			T	SG		72,192	66,422	5,770	-	5,770
678			T	JBG		4,375	3,428	947	-	947
679			T	CAGW		24,242	18,804	5,439	-	5,439
680			T	CAGE		117,921	117,921	-	-	-
681					B2	218,731	206,575	12,156	-	12,156
682										
683	563	Overhead Line Expense								
684			T	SG		-	-	-	-	-
685			T	CAGW		3,802	2,949	853	-	853
686			T	CAGE		13,847	13,847	-	-	-
687					B2	17,649	16,796	853	-	853
688										
689	564	Underground Line Expense								
690			T	SG		-	-	-	-	-
691			T	CAGW		-	-	-	-	-
692			T	CAGE		-	-	-	-	-
693					B2	-	-	-	-	-
694										
695	565	Transmission of Electricity by Others								
696			T	SG		-	-	-	-	-
697			T	SE		-	-	-	-	-
698			T	CAGW		-	-	-	-	-
699			T	CAGE		-	-	-	-	-
700			T	CAEW		-	-	-	-	-
701			T	CAEE		-	-	-	-	-
702					B2	-	-	-	-	-
703										
704	565NPC	Transmission of Electricity by Others-NPC								
705				SG		-	-	-	-	-
706				SE		-	-	-	-	-
707				CAGW		8,063,575	6,254,579	1,808,995	-	1,808,995
708				CAGE		-	-	-	-	-
709				CAEW		-	-	-	-	-
710				CAEE		-	-	-	-	-
711						8,063,575	6,254,579	1,808,995	-	1,808,995
712										
713		Total Transmission of Electricity by Others				8,063,575	6,254,579	1,808,995	-	1,808,995
714										
715	566	Misc. Transmission Expense								
716			T	SG		192,466	177,083	15,383	-	15,383
717			T	CAGW		20,223	15,686	4,537	-	4,537
718			T	CAGE		14,729	14,729	-	-	-
719					B2	227,418	207,498	19,920	-	19,920
720										
721	567	Rents - Transmission								
722			T	SG		(55)	(51)	(4)	-	(4)
723			T	CAGW		145,390	112,773	32,617	-	32,617
724			T	CAGE		146,709	146,709	-	-	-
725					B2	292,044	259,431	32,613	-	32,613
726										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
727	568	Maint Supervision & Engineering								
728			T	SG		120,404	110,780	9,624	-	9,624
729			T	CAGW		25,614	19,868	5,746	-	5,746
730			T	CAGE		34,757	34,757	-	-	-
731					B2	180,775	165,405	15,370	-	15,370
732										
733	569	Maintenance of Structures								
734			T	SG		454,612	418,276	36,336	-	36,336
735			T	CAGW		(371)	(288)	(83)	-	(83)
736			T	CAGE		5,511	5,511	-	-	-
737					B2	459,752	423,499	36,253	-	36,253
738										
739	570	Maintenance of Station Equipment								
740			T	SG		33,396	30,727	2,669	-	2,669
741			T	JBG		7,982	6,254	1,728	-	1,728
742			T	CAGW		285,249	221,256	63,993	-	63,993
743			T	CAGE		832,930	832,930	-	-	-
744					B2	1,159,557	1,091,166	68,390	-	68,390
745										
746	571	Maintenance of Overhead Lines								
747			T	SG		(129,237)	(118,907)	(10,330)	-	(10,330)
748			T	JBG		-	-	-	-	-
749			T	CAGW		532,727	413,214	119,513	-	119,513
750			T	CAGE		526,354	526,354	-	-	-
751					B2	929,844	820,661	109,183	-	109,183
752										
753	572	Maintenance of Underground Lines								
754			T	SG		-	-	-	-	-
755			T	CAGW		10,196	7,908	2,287	-	2,287
756			T	CAGE		55,851	55,851	-	-	-
757					B2	66,046	63,759	2,287	-	2,287
758										
759	573	Maint of Misc. Transmission Plant								
760			T	SG		93,581	86,101	7,480	-	7,480
761			T	CAGW		-	-	-	-	-
762			T	CAGE		847	847	-	-	-
763					B2	94,427	86,948	7,480	-	7,480
764										
765	**TOTAL TRANSMISSION EXPENSE**				B2	**12,731,336**	**10,533,188**	**2,198,148**	**-**	**2,198,148**
766										
767	Summary of Transmission Expense by Factor									
768		SE				-	-	-	-	-
769		SG				1,646,934	1,515,297	131,637	-	131,637
770		CAGW				9,199,525	7,135,689	2,063,836	-	2,063,836
771		CAGE				1,872,521	1,872,521	-	-	-
772		JBG				12,357	9,682	2,675	-	2,675
773	Total Transmission Expense by Factor				B2	12,731,336	10,533,188	2,198,148	-	2,198,148
774	580	Operation Supervision & Engineering								
775			DPW	S		100,632	92,146	8,486	-	8,486
776			DPW	SNPD		804,074	752,800	51,273	-	51,273
777					B2	904,705	844,947	59,759	-	59,759
778										
779	581	Load Dispatching								
780			DPW	S		-	-	-	-	-
781			DPW	SNPD		992,540	929,249	63,291	-	63,291
782					B2	992,540	929,249	63,291	-	63,291
783										
784	582	Station Expense								
785			DPW	S		419,711	386,910	32,801	-	32,801
786			DPW	SNPD		3,917	3,667	250	-	250
787					B2	423,629	390,578	33,051	-	33,051
788										
789	583	Overhead Line Expenses								
790			DPW	S		419,258	397,781	21,478	-	21,478
791			DPW	SNPD		1,747	1,635	111	-	111
792					B2	421,005	399,416	21,589	-	21,589
793										
794	584	Underground Line Expense								
795			DPW	S		-	-	-	-	-
796			DPW	SNPD		-	-	-	-	-
797					B2	-	-	-	-	-
798										
799	585	Street Lighting & Signal Systems								
800			DPW	S		-	-	-	-	-
801			DPW	SNPD		18,689	17,497	1,192	-	1,192
802					B2	18,689	17,497	1,192	-	1,192
803										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
804	586	Meter Expenses								
805			DPW	S		632,903	556,610	76,293	-	76,293
806			DPW	SNPD		32,881	30,784	2,097	-	2,097
807					B2	665,784	587,394	78,390	-	78,390
808										
809	587	Customer Installation Expenses								
810			DPW	S		685,967	618,977	66,991	-	66,991
811			DPW	SNPD		-	-	-	-	-
812					B2	685,967	618,977	66,991	-	66,991
813										
814	588	Misc. Distribution Expenses								
815			DPW	S		79,413	77,301	2,113	-	2,113
816			DPW	SNPD		141,292	132,282	9,010	-	9,010
817					B2	220,705	209,583	11,122	-	11,122
818										
819	589	Rents								
820			DPW	S		139,729	137,318	2,411	-	2,411
821			DPW	SNPD		117,742	110,234	7,508	-	7,508
822					B2	257,470	247,552	9,919	-	9,919
823										
824	590	Maint Supervision & Engineering								
825			DPW	S		213,347	200,825	12,522	-	12,522
826			DPW	SNPD		229,746	215,096	14,650	-	14,650
827					B2	443,094	415,922	27,172	-	27,172
828										
829	591	Maintenance of Structures								
830			DPW	S		102,702	93,023	9,679	-	9,679
831			DPW	SNPD		5,776	5,407	368	-	368
832					B2	108,478	98,431	10,047	-	10,047
833										
834	592	Maintenance of Station Equipment								
835			DPW	S		651,152	636,134	15,018	-	15,018
836			DPW	SNPD		131,513	123,127	8,386	-	8,386
837					B2	782,665	759,261	23,404	-	23,404
838	593	Maintenance of Overhead Lines								
839			DPW	S		7,196,290	6,987,649	208,640	-	208,640
840			DPW	SNPD		95,259	89,184	6,074	-	6,074
841					B2	7,291,548	7,076,834	214,715	-	214,715
842										
843	594	Maintenance of Underground Lines								
844			DPW	S		1,297,397	1,239,247	58,151	-	58,151
845			DPW	SNPD		397	372	25	-	25
846					B2	1,297,794	1,239,618	58,176	-	58,176
847										
848	595	Maintenance of Line Transformers								
849			DPW	S		-	-	-	-	-
850			DPW	SNPD		62,717	58,718	3,999	-	3,999
851					B2	62,717	58,718	3,999	-	3,999
852										
853	596	Maint of Street Lighting & Signal Sys.								
854			DPW	S		323,809	307,272	16,537	-	16,537
855			DPW	SNPD		-	-	-	-	-
856					B2	323,809	307,272	16,537	-	16,537
857										
858	597	Maintenance of Meters								
859			DPW	S		382,954	360,809	22,146	-	22,146
860			DPW	SNPD		160,032	149,827	10,205	-	10,205
861					B2	542,986	510,636	32,350	-	32,350
862										
863	598	Maint of Misc. Distribution Plant								
864			DPW	S		155,647	153,092	2,554	-	2,554
865			DPW	SNPD		11,436	10,707	729	-	729
866					B2	167,083	163,799	3,284	-	3,284
867										
868	**TOTAL DISTRIBUTION EXPENSE**				B2	**15,610,668**	**14,875,681**	**734,987**	**-**	**734,987**
869										
870										
871	Summary of Distribution Expense by Factor									
872		S				12,800,912	12,245,094	555,818	-	555,818
873		SNPD				2,809,756	2,630,587	179,169	-	179,169
874										
875	Total Distribution Expense by Factor				B2	15,610,668	14,875,681	734,987	-	734,987
876										
877	901	Supervision								
878			CUST	S		166	166	-	-	-
879			CUST	CN		187,897	174,875	13,021	-	13,021
880					B2	188,063	175,042	13,021	-	13,021
881										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
882	902	Meter Reading Expense								
883			CUST	S		1,162,162	1,100,673	61,489	-	61,489
884			CUST	CN		143,891	133,919	9,972	-	9,972
885					B2	1,306,052	1,234,592	71,460	-	71,460
886										
887	903	Customer Receipts & Collections								
888			CUST	S		718,841	675,803	43,038	-	43,038
889			CUST	CN		3,527,981	3,283,488	244,493	-	244,493
890					B2	4,246,821	3,959,291	287,531	-	287,531
891										
892	904	Uncollectible Accounts								
893			CUST	S		1,229,936	1,045,630	184,306	-	184,306
894			P	SG		-	-	-	-	-
895			CUST	CN		-	-	-	-	-
896					B2	1,229,936	1,045,630	184,306	-	184,306
897										
898	905	Misc. Customer Accounts Expense								
899			CUST	S		12	12	-	-	-
900			CUST	CN		7,399	6,886	513	-	513
901					B2	7,410	6,898	513	-	513
902										
903	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**6,978,283**	**6,421,452**	**556,831**	**-**	**556,831**
904										
905	Summary of Customer Accts Exp by Factor									
906		S				3,111,116	2,822,283	288,833	-	288,833
907		CN				3,867,167	3,599,168	267,999	-	267,999
908		SG				-	-	-	-	-
909	Total Customer Accounts Expense by Factor				B2	6,978,283	6,421,452	556,831	-	556,831
910										
911	907	Supervision								
912			CUST	S		-	-	-	-	-
913			CUST	CN		27,270	25,380	1,890	-	1,890
914					B2	27,270	25,380	1,890	-	1,890
915										
916	908	Customer Assistance								
917			CUST	S		7,424,967	6,801,279	623,688	-	623,688
918			CUST	CN		62,526	58,192	4,333	-	4,333
919					B2	7,487,493	6,859,471	628,021	-	628,021
920										
921	909	Informational & Instructional Adv								
922			CUST	S		61,966	57,122	4,844	-	4,844
923			CUST	CN		191,484	178,214	13,270	-	13,270
924					B2	253,451	235,336	18,114	-	18,114
925										
926	910	Misc. Customer Service								
927			CUST	S		-	-	-	-	-
928			CUST	CN		2,119	1,972	147	-	147
929										
930					B2	2,119	1,972	147	-	147
931										
932	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**7,770,332**	**7,122,159**	**648,172**	**-**	**648,172**
933										
934										
935	Summary of Customer Service Exp by Factor									
936		S				7,486,934	6,858,401	628,533	-	628,533
937		CN				283,398	263,758	19,640	-	19,640
938										
939	Total Customer Service Expense by Factor				B2	7,770,332	7,122,159	648,172	-	648,172
940										
941										
942	911	Supervision								
943			CUST	S		-	-	-	-	-
944			CUST	CN		-	-	-	-	-
945						-	-	-	-	-
946										
947	912	Demonstration & Selling Expense								
948			CUST	S		-	-	-	-	-
949			CUST	CN		-	-	-	-	-
950						-	-	-	-	-
951										
952	913	Advertising Expense								
953			CUST	S		-	-	-	-	-
954			CUST	CN		-	-	-	-	-
955						-	-	-	-	-
956										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
957	916	Misc. Sales Expense								
958			CUST	S		-	-	-	-	-
959			CUST	CN		-	-	-	-	-
960					B2	-	-	-	-	-
961										
962	**TOTAL SALES EXPENSE**					-	-	-	-	-
963										
964										
965	Total Sales Expense by Factor									
966		S				-	-	-	-	-
967		CN				-	-	-	-	-
968	Total Sales Expense by Factor				B2	-	-	-	-	-
969										
970	**Total Customer Service Exp Including Sales**					**7,770,332**	**7,122,159**	**648,172**	**-**	**648,172**
971	920	Administrative & General Salaries								
972			PTD	S		(27,851)	(27,851)	-	-	-
973			CUST	CN		-	-	-	-	-
974			PTD	SO		5,873,970	5,479,463	394,507	-	394,507
975					B2	5,846,120	5,451,612	394,507	-	394,507
976										
977	921	Office Supplies & expenses								
978			PTD	S		15,701	15,587	114	-	114
979			CUST	CN		12,958	12,060	898	-	898
980			PTD	SO		589,250	549,675	39,575	-	39,575
981					B2	617,909	577,322	40,587	-	40,587
982										
983	922	A&G Expenses Transferred								
984			PTD	S		-	-	-	-	-
985			CUST	CN		-	-	-	-	-
986			PTD	SO		(2,370,571)	(2,211,358)	(159,212)	-	(159,212)
987					B2	(2,370,571)	(2,211,358)	(159,212)	-	(159,212)
988										
989	923	Outside Services								
990			PTD	S		102,746	101,466	1,280	-	1,280
991			CUST	CAGW		-	-	-	-	-
992			PTD	SO		1,382,587	1,289,730	92,857	-	92,857
993					B2	1,485,333	1,391,196	94,137	-	94,137
994										
995	924	Property Insurance								
996				S		657,962	657,962	-	-	-
997				CAGW		-	-	-	-	-
998			PTD	SO		634,649	592,025	42,624	-	42,624
999					B2	1,292,611	1,249,987	42,624	-	42,624
1000										
1001	925	Injuries & Damages								
1002				S		(7,457)	(7,457)	-	-	-
1003			PTD	SO		558,639	521,120	37,519	-	37,519
1004					B2	551,182	513,662	37,519	-	37,519
1005										
1006	926	Employee Pensions & Benefits								
1007			LABOR	S		-	-	-	-	-
1008			CUST	CN		-	-	-	-	-
1009			LABOR	SO		-	-	-	-	-
1010					B2	-	-	-	-	-
1011										
1012	927	Franchise Requirements								
1013			DMSC	S		-	-	-	-	-
1014			DMSC	SO		-	-	-	-	-
1015					B2	-	-	-	-	-
1016										
1017	928	Regulatory Commission Expense								
1018			DMSC	S		1,394,651	1,157,196	237,454	-	237,454
1019			CUST	CN		-	-	-	-	-
1020			DMSC	SO		140,299	130,876	9,423	-	9,423
1021			CUST	CAGW		251,868	195,364	56,505	-	56,505
1022			DMSC	CAGE		17,928	17,928	-	-	-
1023			FERC	SG		176,795	162,664	14,131	-	14,131
1024					B2	1,981,540	1,664,028	317,513	-	317,513
1025										
1026	929	Duplicate Charges								
1027			LABOR	S		-	-	-	-	-
1028			FERC	CAGW		-	-	-	-	-
1029			0	CN		-	-	-	-	-
1030			0	JBG		-	-	-	-	-
1031			0	SG		-	-	-	-	-
1032			LABOR	SNPD		-	-	-	-	-
1033			LABOR	SO		(314,547)	(293,421)	(21,126)	-	(21,126)
1034					B2	(314,547)	(293,421)	(21,126)	-	(21,126)
1035										
1036	930	Misc General Expenses								
1037			PTD	S		25,998	25,998	-	-	-
1038			CUST	CAGE		-	-	-	-	-
1039			LABOR	SO		529,128	493,590	35,537	-	35,537
1040					B2	555,126	519,589	35,537	-	35,537
1041										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1042	931	Rents								
1043			PTD	S		91,954	91,933	21	-	21
1044			PTD	SO		437,754	408,354	29,400	-	29,400
1045					B2	529,709	500,287	29,422	-	29,422
1046										
1047	935	Maintenance of General Plant								
1048			G	S		5,392	5,347	45	-	45
1049			CUST	CN		9,054	8,427	627	-	627
1050			G	SO		1,794,651	1,674,118	120,532	-	120,532
1051					B2	1,809,096	1,687,892	121,204	-	121,204
1052										
1053	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**11,983,508**	**11,050,795**	**932,714**	**-**	**932,714**
1054										
1055	Summary of A&G Expense by Factor									
1056		S				2,259,095	2,020,181	238,914	-	238,914
1057		SO				9,255,810	8,634,171	621,639	-	621,639
1058		SG				176,795	162,664	14,131	-	14,131
1059		CN				22,012	20,487	1,525	-	1,525
1060		CAGW				251,868	195,364	56,505	-	56,505
1061		CAGE				17,928	17,928	-	-	-
1062	Total A&G Expense by Factor				B2	11,983,508	11,050,795	932,714	-	932,714
1063										
1064	**TOTAL O&M EXPENSE**				B2	**146,951,637**	**127,528,133**	**19,423,504**	**-**	**19,423,504**

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1065	403SP	Steam Depreciation								
1066			P	DGP		-	-	-	-	-
1067			P	DGU		-	-	-	-	-
1068			P	SG		-	-	-	-	-
1069			P	CAGW		433,708	336,409	97,299	-	97,299
1070			P	CAGE		9,972,274	9,972,274	-	-	-
1071			P	JBG		1,761,073	1,379,832	381,242	-	381,242
1072			P	S		-	-	-	-	-
1073					B3	12,167,055	11,688,515	478,541	-	478,541
1074										
1075	403NP	Nuclear Depreciation								
1076			P	DGP		-	-	-	-	-
1077						-	-	-	-	-
1078										
1079	403HP	Hydro Depreciation								
1080			P	DGP		-	-	-	-	-
1081			P	DGU		-	-	-	-	-
1082			P	CAGW		1,766,893	1,370,506	396,388	-	396,388
1083			P	CAGE		351,510	351,510	-	-	-
1084			P	CAGW		-	-	-	-	-
1085			P	CAGE		-	-	-	-	-
1086					B3	2,118,404	1,722,016	396,388	-	396,388
1087										
1088	403OP	Other Production Depreciation								
1089			P	DGU		-	-	-	-	-
1090			P	SG		-	-	-	-	-
1091			P	CAGW		3,569,776	2,768,927	800,849	-	800,849
1092			P	CAGE		6,107,137	6,107,137	-	-	-
1093			P	CAGE		-	-	-	-	-
1094			P	CAGE		-	-	-	-	-
1095					B3	9,676,913	8,876,064	800,849	-	800,849
1096										
1097	403TP	Transmission Depreciation								
1098			T	DGP		-	-	-	-	-
1099			T	DGU		-	-	-	-	-
1100			T	CAGW		1,987,029	1,541,256	445,773	-	445,773
1101			T	CAGE		5,409,228	5,409,228	-	-	-
1102			T	JBG		73,328	57,454	15,874	-	15,874
1103			T	SG		4,518	4,157	361	-	361
1104					B3	7,474,103	7,012,094	462,009	-	462,009
1105										
1106										
1107										
1108	403	Distribution Depreciation								
1109	360	Land & Land Rights	DPW	S		34,192	33,790	401	-	401
1110	361	Structures	DPW	S		122,840	119,274	3,566	-	3,566
1111	362	Station Equipment	DPW	S		1,666,137	1,579,801	86,336	-	86,336
1112	363	Storage Battery Eq	DPW	S		-	-	-	-	-
1113	364	Poles & Towers	DPW	S		3,151,445	2,828,629	322,816	-	322,816
1114	365	OH Conductors	DPW	S		1,705,266	1,559,981	145,285	-	145,285
1115	366	UG Conduit	DPW	S		706,004	645,310	60,695	-	60,695
1116	367	UG Conductor	DPW	S		1,559,805	1,503,150	56,655	-	56,655
1117	368	Line Trans	DPW	S		2,482,003	2,239,204	242,799	-	242,799
1118	369	Services	DPW	S		1,070,462	960,519	109,943	-	109,943
1119	370	Meters	DPW	S		511,946	475,303	36,642	-	36,642
1120	371	Inst Cust Prem	DPW	S		40,567	38,978	1,588	-	1,588
1121	372	Leased Property	DPW	S		-	-	-	-	-
1122	373	Street Lighting	DPW	S		180,971	170,221	10,750	-	10,750
1123					B3	13,231,637	12,154,160	1,077,477	-	1,077,477
1124										
1125	403GP	General Depreciation								
1126			G-SITUS	S		1,224,104	1,095,940	128,164	-	128,164
1127			G-DGP	DGP		-	-	-	-	-
1128			G-DGU	DGU		-	-	-	-	-
1129			P	SE		-	-	-	-	-
1130			CUST	CN		136,472	127,014	9,458	-	9,458
1131			G-SG	SG		124	114	10	-	10
1132			PTD	SO		1,212,273	1,130,854	81,419	-	81,419
1133			G-SG	CAGW		158,687	123,087	35,600	-	35,600
1134			G-SG	CAGE		474,093	474,093	-	-	-
1135			P	JBG		33,938	26,591	7,347	-	7,347
1136			P	JBE		18	14	4	-	4
1137			P	CAEE		1,967	1,967	-	-	-
1138			G-SG	CAGE		-	-	-	-	-
1139			G-SG	CAGE		-	-	-	-	-
1140					B3	3,241,676	2,979,674	262,002	-	262,002
1141										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1142	403GV0	General Vehicles								
1143			G-SG	SG		-	-	-	-	-
1144						-	-	-	-	-
1145										
1146	403MP	Mining Depreciation								
1147			P	CAEE		-	-	-	-	-
1148					B3	-	-	-	-	-
1149										
1150	403EP	Experimental Plant Depreciation								
1151			P	DGP		-	-	-	-	-
1152			P	SG		-	-	-	-	-
1153						-	-	-	-	-
1154	4031	ARO Depreciation								
1155				S		-	-	-	-	-
1156						-	-	-	-	-
1157										
1158										
1159	**TOTAL DEPRECIATION EXPENSE**				B3	**47,909,788**	**44,432,523**	**3,477,265**	**-**	**3,477,265**
1160										
1161	Summary of Depreciation Expense by Factor									
1162		S				14,455,741	13,250,100	1,205,641	-	1,205,641
1163		DGP				-	-	-	-	-
1164		DGU				-	-	-	-	-
1165		SG				4,642	4,271	371	-	371
1166		SO				1,212,273	1,130,854	81,419	-	81,419
1167		CN				136,472	127,014	9,458	-	9,458
1168		SE				-	-	-	-	-
1169		CAGW				7,916,094	6,140,184	1,775,909	-	1,775,909
1170		CAGE				22,314,243	22,314,243	-	-	-
1171		CAEW				-	-	-	-	-
1172		CAEE				1,967	1,967	-	-	-
1173		JBG				1,868,339	1,463,876	404,463	-	404,463
1174		JBE				18	14	4	-	4
1175	Total Depreciation Expense By Factor				B3	47,909,788	44,432,523	3,477,265	-	3,477,265
1176										
1177	404GP	Amort of LT Plant - Capital Lease Gen								
1178			I-SITUS	S		67,578	61,578	5,999	-	5,999
1179			I-SG	SG		-	-	-	-	-
1180			PTD	SO		111,693	104,192	7,502	-	7,502
1181			I-DGU	DGU		-	-	-	-	-
1182			CUST	CN		6,382	5,940	442	-	442
1183			I-SG	CAGW		-	-	-	-	-
1184			I-SG	CAGE		-	-	-	-	-
1185			I-DGP	DGP		-	-	-	-	-
1186					B4	185,653	171,710	13,943	-	13,943
1187										
1188	404SP	Amort of LT Plant - Cap Lease Steam								
1189			P	SG		-	-	-	-	-
1190			P	DGP		-	-	-	-	-
1191						-	-	-	-	-
1192										
1193	404IP	Amort of LT Plant - Intangible Plant								
1194			I-SITUS	S		390,032	390,032	-	-	-
1195			P	SE		-	-	-	-	-
1196			I-SG	SG		452,654	416,474	36,180	-	36,180
1197			PTD	SO		1,287,201	1,200,750	86,451	-	86,451
1198			CUST	CN		515,282	479,573	35,710	-	35,710
1199			I-SG	CAGW		-	-	-	-	-
1200			I-SG	CAGE		-	-	-	-	-
1201			I-DGP	DGP		-	-	-	-	-
1202			I-SG	CAGE		-	-	-	-	-
1203			I-SG	CAGE		-	-	-	-	-
1204			I-SG	CAGW		801,848	621,960	179,888	-	179,888
1205			I-SG	CAGE		329,198	329,198	-	-	-
1206			P	JBG		160	125	35	-	35
1207			P	CAEW		-	-	-	-	-
1208			P	CAEE		4,613	4,613	-	-	-
1209			I-DGU	DGU		-	-	-	-	-
1210					B4	3,780,989	3,442,726	338,263	-	338,263
1211										
1212	404MP	Amort of LT Plant - Mining Plant								
1213			P	SE		-	-	-	-	-
1214						-	-	-	-	-
1215										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1216	404OP	Amort of LT Plant - Other Plant								
1217			P	CAGE		-	-	-	-	-
1218			P	CAGE		-	-	-	-	-
1219					B4	-	-	-	-	-
1220										
1221										
1222	404HP	Amortization of Other Electric Plant								
1223			P	DGP		-	-	-	-	-
1224			P	DGU		-	-	-	-	-
1225			P	CAGW		22,776	17,666	5,110	-	5,110
1226			P	CAGE		-	-	-	-	-
1227			P	SG		-	-	-	-	-
1228					B4	22,776	17,666	5,110	-	5,110
1229										
1230	**Total Amortization of Limited Term Plant**				B4	3,989,418	3,632,102	357,316	-	357,316
1231										
1232										
1233	405	Amortization of Other Electric Plant								
1234			GP	S		-	-	-	-	-
1235										
1236					B4	-	-	-	-	-
1237										
1238	406	Amortization of Plant Acquisition Adj								
1239			P	S		-	-	-	-	-
1240			P	DGP		-	-	-	-	-
1241			P	DGU		-	-	-	-	-
1242			P	CAGW		-	-	-	-	-
1243			P	CAGE		460,331	460,331	-	-	-
1244			P	SG		-	-	-	-	-
1245			P	SO		-	-	-	-	-
1246					B4	460,331	460,331	-	-	-
1247	407	Amort of Prop Losses, Unrec Plant, etc								
1248			DPW	S		(505,007)	(505,007)	-	-	-
1249			GP	SO		-	-	-	-	-
1250			P	DGP		-	-	-	-	-
1251			P	SE		-	-	-	-	-
1252			P	CAGW		-	-	-	-	-
1253			P	CAGE		-	-	-	-	-
1254			P	CAEW		-	-	-	-	-
1255			P	SG-P		-	-	-	-	-
1256			P	SG		-	-	-	-	-
1257			P	TROJP		-	-	-	-	-
1258					B4	(505,007)	(505,007)	-	-	-
1259										
1260	**TOTAL AMORTIZATION EXPENSE**				B4	**3,944,742**	**3,587,426**	**357,316**	**-**	**357,316**
1261										
1262										
1263										
1264	Summary of Amortization Expense by Factor									
1265		S				(47,398)	(53,397)	5,999	-	5,999
1266		SE				-	-	-	-	-
1267		TROJP				-	-	-	-	-
1268		SG-P				-	-	-	-	-
1269		DGU				-	-	-	-	-
1270		SO				1,398,895	1,304,942	93,953	-	93,953
1271		JBG				160	125	35	-	35
1272		SSGCH				-	-	-	-	-
1273		CN				521,665	485,513	36,152	-	36,152
1274		CAGW				824,624	639,627	184,998	-	184,998
1275		CAGE				789,529	789,529	-	-	-
1276		CAEW				-	-	-	-	-
1277		CAEE				4,613	4,613	-	-	-
1278		SG				452,654	416,474	36,180	-	36,180
1279	Total Amortization Expense by Factor				B4	3,944,742	3,587,426	357,316	-	357,316
1280	408	Taxes Other Than Income								
1281			GP	S		4,014,681	2,940,212	1,074,469	-	1,074,469
1282			GP	GPS		9,877,220	9,213,846	663,374	-	663,374
1283			GP	SO		(197,307)	(184,056)	(13,252)	-	(13,252)
1284			P	SE		38,332	35,405	2,927	-	2,927
1285			P	CAGE		179,574	179,574	-	-	-
1286			DMSC	OPRV-ID		-	-	-	-	-
1287			GP	EXCTAX		-	-	-	-	-
1288			GP	DGP		-	-	-	-	-
1289			P	CAEW		-	-	-	-	-
1290			P	CAEE		35,185	35,185	-	-	-
1291										
1292	**TOTAL TAXES OTHER THAN INCOME**				B5	13,947,685	12,220,167	1,727,518	-	1,727,518
1293										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1294										
1295	41140	Deferred Investment Tax Credit - Fed								
1296			PTD	CAGE		-	-	-	-	-
1297										
1298					B7	-	-	-	-	-
1299										
1300	41141	Deferred Investment Tax Credit - Idaho								
1301			PTD	CAGE		-	-	-	-	-
1302										
1303					B7	-	-	-	-	-
1304										
1305	**TOTAL DEFERRED ITC**				B7	-	-	-	-	-
1306										
1307										
1308	427	Interest on Long-Term Debt								
1309			GP	S		-	-	-	-	-
1310			GP	SNP		29,505,519	27,699,040	1,806,479	-	1,806,479
1311						29,505,519	27,699,040	1,806,479	-	1,806,479
1312										
1313	428	Amortization of Debt Disc & Exp								
1314			GP	SNP		467,208	438,603	28,605	-	28,605
1315						467,208	438,603	28,605	-	28,605
1316										
1317	429	Amortization of Premium on Debt								
1318			GP	SNP		(919)	(863)	(56)	-	(56)
1319						(919)	(863)	(56)	-	(56)
1320										
1321	431	Other Interest Expense								
1322			NUTIL	OTH		-	-	-	-	-
1323			GP	SO		-	-	-	-	-
1324			GP	SNP		839,604	788,199	51,405	-	51,405
1325						839,604	788,199	51,405	-	51,405
1326										
1327	432	AFUDC - Borrowed								
1328			GP	SNP		(2,384,001)	(2,238,040)	(145,961)	-	(145,961)
1329						(2,384,001)	(2,238,040)	(145,961)	-	(145,961)
1330										
1331		Total Elec. Interest Deductions for Tax			B6	28,427,411	26,686,939	1,740,472	-	1,740,472
1332										
1333		Non-Utility Portion of Interest								
1334			427 NUTIL	NUTIL		-	-	-	-	-
1335			428 NUTIL	NUTIL		-	-	-	-	-
1336			429 NUTIL	NUTIL		-	-	-	-	-
1337			431 NUTIL	NUTIL		-	-	-	-	-
1338										
1339		Total Non-utility Interest				-	-	-	-	-
1340										
1341		Total Interest Deductions for Tax				28,427,411	26,686,939	1,740,472	-	1,740,472
1342										
1343										
1344	419	Interest & Dividends								
1345			GP	S		-	-	-	-	-
1346			GP	SNP		(4,663,923)	(4,378,374)	(285,549)	-	(285,549)
1347		Total Operating Deductions for Tax				(4,663,923)	(4,378,374)	(285,549)	-	(285,549)
1348										
1349										
1350	41010	Deferred Income Tax - Federal-DR								
1351			P	S		-	-	-	-	-
1352			P	TROJD		-	-	-	-	-
1353			IBT	CIAC		-	-	-	-	-
1354			LABOR	SO		-	-	-	-	-
1355			GP	SNP		-	-	-	-	-
1356			P	SE		-	-	-	-	-
1357			PT	SG		-	-	-	-	-
1358			GP	GPS		-	-	-	-	-
1359			TAXDEPR	TAXDEPR		-	-	-	-	-
1360			CUST	CAEW		-	-	-	-	-
1361			CUST	CN		-	-	-	-	-
1362			P	JBE		-	-	-	-	-
1363			PT	CAGW		-	-	-	-	-
1364			PT	CAGE		-	-	-	-	-
1365			P	JBG		-	-	-	-	-
1366			P	CAEE		-	-	-	-	-
1367			DPW	SNPD		-	-	-	-	-
1368					B7	-	-	-	-	-
1369										
1370										
1371										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1372	41110	Deferred Income Tax - Federal-CR								
1373			GP	S		-	-	-	-	-
1374			DPW	CIAC		-	-	-	-	-
1375			GP	SCHMDEXP		-	-	-	-	-
1376			GP	SNP		-	-	-	-	-
1377			PT	SG		-	-	-	-	-
1378			PT	SNPD		-	-	-	-	-
1379			LABOR	SO		-	-	-	-	-
1380			IBT	TAXDEPR		-	-	-	-	-
1381			CUST	JBG		-	-	-	-	-
1382			CUST	BADDEBT		-	-	-	-	-
1383			GP	GPS		-	-	-	-	-
1384			P	TROJD		-	-	-	-	-
1385			P	JBE		-	-	-	-	-
1386			PT	CAGW		-	-	-	-	-
1387			PT	CAGE		-	-	-	-	-
1388			P	SE		-	-	-	-	-
1389			P	CAEE		-	-	-	-	-
1390					B7	-	-	-	-	-
1391										
1392	**TOTAL DEFERRED INCOME TAXES**				B7	-	-	-	-	-
1393	SCHMAF	Additions - Flow Through								
1394			SCHMAF	S		-	-	-	-	-
1395			SCHMAF	SNP		-	-	-	-	-
1396			SCHMAF	SO		-	-	-	-	-
1397			SCHMAF	SE		-	-	-	-	-
1398			SCHMAF	TROJP		-	-	-	-	-
1399			SCHMAF	DGP		-	-	-	-	-
1400					B6	-	-	-	-	-
1401										
1402	SCHMAP	Additions - Permanent								
1403			P	S		-	-	-	-	-
1404			P	BADDEBT		-	-	-	-	-
1405			P	JBE		-	-	-	-	-
1406			P	SCHMDEXP		-	-	-	-	-
1407			P	CAEE		-	-	-	-	-
1408			P	CAGW		-	-	-	-	-
1409			P	CAGE		-	-	-	-	-
1410			LABOR	SNP		-	-	-	-	-
1411			SCHMAP-SO	SO		-	-	-	-	-
1412										
1413					B6	-	-	-	-	-
1414										
1415	SCHMAT	Additions - Temporary								
1416			SCHMAT-SITUS	S		-	-	-	-	-
1417			P	JBE		-	-	-	-	-
1418			DPW	CIAC		-	-	-	-	-
1419			SCHMAT-SNP	SNP		-	-	-	-	-
1420			P	TROJD		-	-	-	-	-
1421			P	CN		-	-	-	-	-
1422			SCHMAT-SE	SE		-	-	-	-	-
1423			P	SG		-	-	-	-	-
1424			SCHMAT-GPS	GPS		-	-	-	-	-
1425			SCHMAT-SO	SO		-	-	-	-	-
1426			SCHMAT-SNP	SNPD		-	-	-	-	-
1427			P	JBG		-	-	-	-	-
1428			CUST	BADDEBT		-	-	-	-	-
1429			P	CAGW		-	-	-	-	-
1430			P	CAGE		-	-	-	-	-
1431			SCHMAT-SE	CAEW		-	-	-	-	-
1432			SCHMAT-SE	CAEE		-	-	-	-	-
1433			BOOKDEPR	SCHMDEXP		-	-	-	-	-
1434					B6	-	-	-	-	-
1435										
1436	TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
1437										
1438	SCHMDF	Deductions - Flow Through								
1439			SCHMDF	S		-	-	-	-	-
1440			SCHMDF	CAGW		-	-	-	-	-
1441			SCHMDF	CAGE		-	-	-	-	-
1442			SCHMDF	DGP		-	-	-	-	-
1443			SCHMDF	DGU		-	-	-	-	-
1444					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	WASHINGTON ADJ TOTAL
1445	SCHMDF	Deductions - Permanent								
1446			SCHMDP	S		-	-	-	-	-
1447			P	SE		-	-	-	-	-
1448			P	CAEW		-	-	-	-	-
1449			P	CAEE		-	-	-	-	-
1450			PTD	SNP		-	-	-	-	-
1451			SCHMDP	JBE		-	-	-	-	-
1452			P	SCHMDEXP		-	-	-	-	-
1453			SCHMDP-SO	SO		-	-	-	-	-
1454					B6	-	-	-	-	-
1455										
1456	SCHMDT	Deductions - Temporary								
1457			GP	S		-	-	-	-	-
1458			CUST	BADDEBT		-	-	-	-	-
1459			CUST	CN		-	-	-	-	-
1460			SCHMDT-SNP	SNP		-	-	-	-	-
1461			DPW	SNPD		-	-	-	-	-
1462			P	JBE		-	-	-	-	-
1463			P	SE		-	-	-	-	-
1464			SCHMDT-SG	SG		-	-	-	-	-
1465			SCHMDT-GPS	GPS		-	-	-	-	-
1466			SCHMDT-SO	SO		-	-	-	-	-
1467			TAXDEPR	TAXDEPR		-	-	-	-	-
1468			SCHMDT-SG	CAGW		-	-	-	-	-
1469			SCHMDT-SG	CAGE		-	-	-	-	-
1470			P	JBG		-	-	-	-	-
1471			P	CAEE		-	-	-	-	-
1472			P	TROJD		-	-	-	-	-
1473					B6	-	-	-	-	-
1474										
1475	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1476										
1477	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1478										
1479										
1480	40911	State Income Taxes								
1481			IBT	IBT		6,402,925	6,402,925	-	-	-
1482		Credits	IBT	IBT		-	-	-	-	-
1483				CAGE		-	-	-	-	-
1484			IBT	IBT		-	-	-	-	-
1485	**TOTAL STATE TAXES**				B6	6,402,925	6,402,925	-	-	-
1486										
1487										
1488	Calculation of Taxable Income:									
1489		Operating Revenues				381,805,922	351,110,707	30,695,216	-	30,695,216
1490		Operating Deductions:								
1491		O & M Expenses				146,951,637	127,528,133	19,423,504	-	19,423,504
1492		Depreciation Expense				47,909,788	44,432,523	3,477,265	-	3,477,265
1493		Amortization Expense				3,944,742	3,587,426	357,316	-	357,316
1494		Taxes Other Than Income				13,947,685	12,220,167	1,727,518	-	1,727,518
1495		Interest & Dividends (AFUDC-Equity)				(4,663,923)	(4,378,374)	(285,549)	-	(285,549)
1496		Misc Revenue & Expense				2,243	298	1,945	-	1,945
1497		Total Operating Deductions				208,092,173	183,390,173	24,701,999	-	24,701,999
1498		Other Deductions:								
1499		Interest Deductions				28,427,411	26,686,939	1,740,472	-	1,740,472
1500		Interest on PCRBS				-	-	-	-	-
1501		Schedule M Adjustments				-	-	-	-	-
1502										
1503		Income Before State Taxes				145,286,339	141,033,594	4,252,745	-	4,252,745
1504										
1505		State Income Taxes				6,402,925	6,402,925	-	-	-
1506										
1507	Total Taxable Income					138,883,414	134,630,669	4,252,745	-	4,252,745
1508										
1509	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1510										
1511	Federal Income Tax - Calculated					48,609,195	47,120,734	1,488,461	-	1,488,461
1512										
1513	Adjustments to Calculated Tax:									
1514	40910	Fed. Credit	P	SE		-	-	-	-	-
1515	40910	Fed. Credit	P	JBE		-	-	-	-	-
1516	40910	Fed. Credit	P	SO		-	-	-	-	-
1517	40910	Fed. Credit	P	SG		-	-	-	-	-
1518	40910	Fed. Credit		CAGW		-	-	-	-	-
1519	40910	Fed. Credit		CAEE		-	-	-	-	-
1520	**FEDERAL INCOME TAX**					48,609,195	47,120,734	1,488,461	-	1,488,461
1521										
1522	**TOTAL OPERATING EXPENSES**					**267,768,216**	**241,292,206**	**26,476,009**	**-**	**26,476,009**

FEBRUARY 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1523	310	Land and Land Rights								
1524			P	DGP		-	-	-	-	-
1525			P	DGU		-	-	-	-	-
1526			P	SG		-	-	-	-	-
1527			P	CAGW		1,355,853	1,051,679	304,174	-	304,174
1528			P	CAGE		90,654,057	90,654,057	-	-	-
1529			P	JBG		1,161,925	910,388	251,537	-	251,537
1530			P	S		-	-	-	-	-
1531			P	CAGE		-	-	-	-	-
1532					B8	93,171,834	92,616,124	555,711	-	555,711
1533										
1534	311	Structures and Improvements								
1535			P	DGP		-	-	-	-	-
1536			P	DGU		-	-	-	-	-
1537			P	SG		-	-	-	-	-
1538			P	CAGW		65,840,799	51,069,967	14,770,832	-	14,770,832
1539			P	CAGE		799,117,034	799,117,034	-	-	-
1540			P	JBG		140,722,283	110,258,347	30,463,936	-	30,463,936
1541			P	CAGE		-	-	-	-	-
1542					B8	1,005,680,115	960,445,347	45,234,768	-	45,234,768
1543										
1544	312	Boiler Plant Equipment								
1545			P	DGP		-	-	-	-	-
1546			P	DGU		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548			P	CAGW		120,646,630	93,580,568	27,066,061	-	27,066,061
1549			P	CAGE		3,290,494,257	3,290,494,257	-	-	-
1550			P	JBG		683,938,993	535,878,052	148,060,941	-	148,060,941
1551			P	S		-	-	-	-	-
1552					B8	4,095,079,880	3,919,952,877	175,127,003	-	175,127,003
1553										
1554	314	Turbogenerator Units								
1555			P	DGP		-	-	-	-	-
1556			P	DGU		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558			P	CAGW		53,604,979	41,579,151	12,025,828	-	12,025,828
1559			P	CAGE		737,875,480	737,875,480	-	-	-
1560			P	JBG		175,302,213	137,352,321	37,949,892	-	37,949,892
1561			P	CAGE		-	-	-	-	-
1562					B8	966,782,672	916,806,952	49,975,720	-	49,975,720
1563										
1564	315	Accessory Electric Equipment								
1565			P	DGP		-	-	-	-	-
1566			P	DGU		-	-	-	-	-
1567			P	SG		-	-	-	-	-
1568			P	CAGW		13,269,254	10,292,408	2,976,846	-	2,976,846
1569			P	CAGE		403,388,246	403,388,246	-	-	-
1570			P	JBG		59,913,730	46,943,446	12,970,284	-	12,970,284
1571			P	CAGE		-	-	-	-	-
1572					B8	476,571,229	460,624,099	15,947,130	-	15,947,130
1573										
1574										
1575										
1576	316	Misc Power Plant Equipment								
1577			P	DGP		-	-	-	-	-
1578			P	DGU		-	-	-	-	-
1579			P	SG		-	-	-	-	-
1580			P	CAGW		2,215,727	1,718,647	497,080	-	497,080
1581			P	CAGE		28,019,618	28,019,618	-	-	-
1582			P	JBG		4,083,728	3,199,671	884,056	-	884,056
1583			P	CAGE		-	-	-	-	-
1584					B8	34,319,072	32,937,936	1,381,136	-	1,381,136
1585										
1586	317	Steam Plant ARO								
1587			P	S		-	-	-	-	-
1588						-	-	-	-	-
1589										
1590	SP	Unclassified Steam Plant - Account 300								
1591			P	CAGW		-	-	-	-	-
1592			P	CAGE		(322,356)	(322,356)	-	-	-
1593			P	SG		1,109,355	1,020,686	88,669	-	88,669
1594						786,999	698,330	88,669	-	88,669
1595										
1596										
1597	**Total Steam Production Plant**				B8	**6,672,391,802**	**6,384,081,666**	**288,310,137**	**-**	**288,310,137**
1598										
1599										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1600	Summary of Steam Production Plant by Factor									
1601		S				-	-	-	-	-
1602		JBG				1,065,122,872	834,542,226	230,580,646	-	230,580,646
1603		JBE				-	-	-	-	-
1604		SG				1,109,355	1,020,686	88,669	-	88,669
1605		CAGW				256,933,241	199,292,419	57,640,822	-	57,640,822
1606		CAGE				5,349,226,334	5,349,226,334	-	-	-
1607		SSGCH				-	-	-	-	-
1608	Total Steam Production Plant by Factor				B8	6,672,391,802	6,384,081,666	288,310,137	-	288,310,137
1609	320	Land and Land Rights								
1610			P	DGP		-	-	-	-	-
1611			P	SG		-	-	-	-	-
1612						-	-	-	-	-
1613										
1614	321	Structures and Improvements								
1615			P	DGP		-	-	-	-	-
1616			P	SG		-	-	-	-	-
1617						-	-	-	-	-
1618										
1619	322	Reactor Plant Equipment								
1620			P	DGP		-	-	-	-	-
1621			P	SG		-	-	-	-	-
1622						-	-	-	-	-
1623										
1624	323	Turbogenerator Units								
1625			P	DGP		-	-	-	-	-
1626			P	SG		-	-	-	-	-
1627						-	-	-	-	-
1628										
1629	324	Land and Land Rights								
1630			P	DGP		-	-	-	-	-
1631			P	SG		-	-	-	-	-
1632						-	-	-	-	-
1633										
1634	325	Misc. Power Plant Equipment								
1635			P	DGP		-	-	-	-	-
1636			P	SG		-	-	-	-	-
1637						-	-	-	-	-
1638										
1639										
1640	NP	Unclassified Nuclear Plant - Acct 300								
1641			P	SG		-	-	-	-	-
1642						-	-	-	-	-
1643										
1644										
1645	**Total Nuclear Production Plant**					-	-	-	-	-
1646										
1647										
1648										
1649	Summary of Nuclear Production Plant by Factor									
1650		DGP				-	-	-	-	-
1651		DGU				-	-	-	-	-
1652		SG				-	-	-	-	-
1653										
1654	Total Nuclear Plant by Factor					-	-	-	-	-
1655										
1656	330	Land and Land Rights								
1657			P	DGP		-	-	-	-	-
1658			P	DGU		-	-	-	-	-
1659			P	CAGW		25,369,873	19,678,354	5,691,519	-	5,691,519
1660			P	CAGE		5,953,373	5,953,373	-	-	-
1661			P	CAGW		-	-	-	-	-
1662			P	CAGE		-	-	-	-	-
1663					B8	31,323,246	25,631,727	5,691,519	-	5,691,519
1664										
1665	331	Structures and Improvements								
1666			P	DGP		-	-	-	-	-
1667			P	DGU		-	-	-	-	-
1668			P	CAGW		167,778,152	130,138,528	37,639,624	-	37,639,624
1669			P	CAGE		14,598,740	14,598,740	-	-	-
1670			P	CAGW		-	-	-	-	-
1671			P	CAGE		-	-	-	-	-
1672					B8	182,376,893	144,737,269	37,639,624	-	37,639,624
1673										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1674	332	Reservoirs, Dams & Waterways								
1675			P	DGP		-	-	-	-	-
1676			P	DGU		-	-	-	-	-
1677			P	CAGW		362,506,245	281,181,003	81,325,242	-	81,325,242
1678			P	CAGE		91,363,248	91,363,248	-	-	-
1679			P	CAGW		-	-	-	-	-
1680			P	CAGE		-	-	-	-	-
1681					B8	453,869,493	372,544,251	81,325,242	-	81,325,242
1682										
1683	333	Water Wheel, Turbines, & Generators								
1684			P	DGP		-	-	-	-	-
1685			P	DGU		-	-	-	-	-
1686			P	CAGW		79,651,139	61,782,072	17,869,066	-	17,869,066
1687			P	CAGE		40,461,666	40,461,666	-	-	-
1688			P	CAGW		-	-	-	-	-
1689			P	CAGE		-	-	-	-	-
1690					B8	120,112,805	102,243,738	17,869,066	-	17,869,066
1691										
1692	334	Accessory Electric Equipment								
1693			P	DGP		-	-	-	-	-
1694			P	DGU		-	-	-	-	-
1695			P	CAGW		63,518,636	49,268,762	14,249,874	-	14,249,874
1696			P	CAGE		11,573,657	11,573,657	-	-	-
1697			P	CAGW		-	-	-	-	-
1698			P	CAGE		-	-	-	-	-
1699					B8	75,092,294	60,842,419	14,249,874	-	14,249,874
1700										
1701										
1702										
1703	335	Misc. Power Plant Equipment								
1704			P	DGP		-	-	-	-	-
1705			P	DGU		-	-	-	-	-
1706			P	CAGW		2,188,051	1,697,180	490,871	-	490,871
1707			P	CAGE		170,301	170,301	-	-	-
1708			P	CAGW		-	-	-	-	-
1709			P	CAGE		-	-	-	-	-
1710					B8	2,358,351	1,867,481	490,871	-	490,871
1711										
1712	336	Roads, Railroads & Bridges								
1713			P	DGP		-	-	-	-	-
1714			P	DGU		-	-	-	-	-
1715			P	CAGW		15,867,746	12,307,950	3,559,796	-	3,559,796
1716			P	CAGE		1,800,401	1,800,401	-	-	-
1717			P	CAGW		-	-	-	-	-
1718			P	CAGE		-	-	-	-	-
1719					B8	17,668,147	14,108,351	3,559,796	-	3,559,796
1720										
1721	337	Hydro Plant ARO								
1722			P	S		-	-	-	-	-
1723						-	-	-	-	-
1724										
1725	HP	Unclassified Hydro Plant - Acct 300								
1726			P	S		-	-	-	-	-
1727			P	DGU		-	-	-	-	-
1728			P	CAGW		-	-	-	-	-
1729			P	CAGE		-	-	-	-	-
1730			P	CAGW		-	-	-	-	-
1731			P	CAGE		-	-	-	-	-
1732						-	-	-	-	-
1733										
1734	**Total Hydraulic Plant**				B8	**882,801,228**	**721,975,236**	**160,825,992**	**-**	**160,825,992**
1735										
1736	Summary of Hydraulic Plant by Factor									
1737		S				-	-	-	-	-
1738		SG				-	-	-	-	-
1739		CAGW				716,879,842	556,053,850	160,825,992	-	160,825,992
1740		CAGE				165,921,386	165,921,386	-	-	-
1741		DGP				-	-	-	-	-
1742		DGU				-	-	-	-	-
1743	Total Hydraulic Plant by Factor				B8	882,801,228	721,975,236	160,825,992	-	160,825,992
1744										
1745	340	Land and Land Rights								
1746				S		74,986	74,986	-	-	-
1747			P	SG		-	-	-	-	-
1748			P	DGU		-	-	-	-	-
1749			P	CAGW		2,816,036	2,184,282	631,754	-	631,754
1750			P	CAGE		26,205,550	26,205,550	-	-	-
1751			P	CAGE		-	-	-	-	-
1752					B8	29,096,571	28,464,817	631,754	-	631,754
1753										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1754	341	Structures and Improvements								
1755			P	SG		-	-	-	-	-
1756			P	DGU		-	-	-	-	-
1757			P	CAGW		56,712,054	43,989,179	12,722,875	-	12,722,875
1758			P	CAGE		107,576,040	107,576,040	-	-	-
1759			P	CAGE		-	-	-	-	-
1760					B8	164,288,093	151,565,219	12,722,875	-	12,722,875
1761										
1762	342	Fuel Holders, Producers & Accessories								
1763			P	SG		-	-	-	-	-
1764			P	DGU		-	-	-	-	-
1765			P	CAGW		1,622,667	1,258,635	364,032	-	364,032
1766			P	CAGE		9,142,411	9,142,411	-	-	-
1767			P	CAGE		-	-	-	-	-
1768					B8	10,765,078	10,401,046	364,032	-	364,032
1769										
1770	343	Prime Movers								
1771			P	S		-	-	-	-	-
1772			P	DGU		-	-	-	-	-
1773			P	SG		-	-	-	-	-
1774			P	CAGW		939,940,097	729,072,404	210,867,693	-	210,867,693
1775			P	CAGE		1,572,614,193	1,572,614,193	-	-	-
1776			P	CAGE		-	-	-	-	-
1777					B8	2,512,554,289	2,301,686,597	210,867,693	-	210,867,693
1778										
1779	344	Generators								
1780			P	S		-	-	-	-	-
1781			P	DGU		-	-	-	-	-
1782			P	SG		-	-	-	-	-
1783			P	CAGW		144,084,203	111,760,118	32,324,085	-	32,324,085
1784			P	CAGE		210,640,725	210,640,725	-	-	-
1785			P	CAGE		-	-	-	-	-
1786					B8	354,724,929	322,400,844	32,324,085	-	32,324,085
1787										
1788	345	Accessory Electric Plant								
1789			P	SG		-	-	-	-	-
1790			P	DGU		-	-	-	-	-
1791			P	CAGW		87,008,806	67,489,109	19,519,697	-	19,519,697
1792			P	CAGE		162,452,585	162,452,585	-	-	-
1793			P	CAGE		-	-	-	-	-
1794					B8	249,461,390	229,941,693	19,519,697	-	19,519,697
1795										
1796										
1797										
1798	346	Misc. Power Plant Equipment								
1799			P	SG		-	-	-	-	-
1800			P	DGU		-	-	-	-	-
1801			P	CAGW		4,355,213	3,378,157	977,056	-	977,056
1802			P	CAGE		8,073,757	8,073,757	-	-	-
1803					B8	12,428,970	11,451,914	977,056	-	977,056
1804										
1805	347	Other Production ARO								
1806			P	S		-	-	-	-	-
1807						-	-	-	-	-
1808										
1809	OP	Unclassified Other Prod Plant-Acct 300								
1810			P	S		-	-	-	-	-
1811			P	SG		-	-	-	-	-
1812			P	CAGW		-	-	-	-	-
1813			P	CAGE		124,000	124,000	-	-	-
1814						124,000	124,000	-	-	-
1815										
1816	**Total Other Production Plant**				B8	**3,333,443,321**	**3,056,036,130**	**277,407,191**	**-**	**277,407,191**
1817										
1818	Summary of Other Production Plant by Factor									
1819		S				74,986	74,986	-	-	-
1820		DGU				-	-	-	-	-
1821		SG				-	-	-	-	-
1822		CAGW				1,236,539,075	959,131,884	277,407,191	-	277,407,191
1823		CAGE				2,096,829,260	2,096,829,260	-	-	-
1824		SSGCT				-	-	-	-	-
1825	Total of Other Production Plant by Factor				B8	3,333,443,321	3,056,036,130	277,407,191	-	277,407,191
1826										
1827	Experimental Plant									
1828	103	Experimental Plant								
1829			P	DGP		-	-	-	-	-
1830	**Total Experimental Plant**					-	-	-	-	-
1831										
1832	**TOTAL PRODUCTION PLANT**				B8	**10,888,636,351**	**10,162,093,032**	**726,543,319**	**-**	**726,543,319**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1833	350	Land and Land Rights								
1834			T	DGP		-	-	-	-	-
1835			T	DGU		-	-	-	-	-
1836			T	CAGW		29,768,939	23,090,527	6,678,412	-	6,678,412
1837			T	CAGE		167,363,735	167,363,735	-	-	-
1838			T	JBG		1,061,187	831,459	229,729	-	229,729
1839			T	SG		100,388	92,364	8,024	-	8,024
1840					B8	198,294,249	191,378,084	6,916,165	-	6,916,165
1841										
1842	352	Structures and Improvements								
1843			T	S		-	-	-	-	-
1844			T	DGP		-	-	-	-	-
1845			T	DGU		-	-	-	-	-
1846			T	CAGW		38,081,618	29,538,326	8,543,292	-	8,543,292
1847			T	CAGE		132,416,857	132,416,857	-	-	-
1848			T	JBG		1,336,576	1,047,231	289,346	-	289,346
1849			T	SG		3,167	2,914	253	-	253
1850					B8	171,838,219	163,005,328	8,832,891	-	8,832,891
1851										
1852	353	Station Equipment								
1853			T	DGP		-	-	-	-	-
1854			T	DGU		-	-	-	-	-
1855			T	CAGW		429,538,231	333,174,925	96,363,307	-	96,363,307
1856			T	CAGE		1,276,767,973	1,276,767,973	-	-	-
1857			T	JBG		31,572,625	24,737,699	6,834,926	-	6,834,926
1858			T	SG		952,147	876,043	76,103	-	76,103
1859					B8	1,738,830,977	1,635,556,640	103,274,336	-	103,274,336
1860										
1861	354	Towers and Fixtures								
1862			T	DGP		-	-	-	-	-
1863			T	DGU		-	-	-	-	-
1864			T	CAGW		171,530,671	133,049,201	38,481,470	-	38,481,470
1865			T	CAGE		811,475,968	811,475,968	-	-	-
1866			T	JBG		14,263,993	11,176,086	3,087,907	-	3,087,907
1867			T	SG		123,630	113,748	9,882	-	9,882
1868					B8	997,394,262	955,815,003	41,579,259	-	41,579,259
1869										
1870	355	Poles and Fixtures								
1871			T	DGP		-	-	-	-	-
1872			T	DGU		-	-	-	-	-
1873			T	CAGW		230,942,908	179,132,800	51,810,108	-	51,810,108
1874			T	CAGE		448,173,825	448,173,825	-	-	-
1875			T	JBG		-	-	-	-	-
1876			T	SG		661,717	608,827	52,890	-	52,890
1877					B8	679,778,450	627,915,452	51,862,998	-	51,862,998
1878										
1879	356	Clearing and Grading								
1880			T	DGP		-	-	-	-	-
1881			T	DGU		-	-	-	-	-
1882			T	CAGW		288,195,336	223,541,125	64,654,211	-	64,654,211
1883			T	CAGE		620,359,762	620,359,762	-	-	-
1884			T	JBG		7,618,130	5,968,937	1,649,193	-	1,649,193
1885			T	SG		1,495,943	1,376,375	119,568	-	119,568
1886					B8	917,669,172	851,246,199	66,422,973	-	66,422,973
1887										
1888	357	Underground Conduit								
1889			T	DGP		-	-	-	-	-
1890			T	DGU		-	-	-	-	-
1891			T	CAGW		215,280	166,984	48,296	-	48,296
1892			T	CAGE		3,105,915	3,105,915	-	-	-
1893			T	SG		-	-	-	-	-
1894					B8	3,321,195	3,272,899	48,296	-	48,296
1895										
1896	358	Underground Conductors								
1897			T	DGP		-	-	-	-	-
1898			T	DGU		-	-	-	-	-
1899			T	CAGW		314,940	244,286	70,654	-	70,654
1900			T	CAGE		7,176,526	7,176,526	-	-	-
1901			T	SG		-	-	-	-	-
1902					B8	7,491,466	7,420,812	70,654	-	70,654
1903										

FEBRUARY 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1904	359	Roads and Trails								
1905			T	DGP		-	-	-	-	-
1906			T	DGU		-	-	-	-	-
1907			T	CAGW		6,719,115	5,211,738	1,507,377	-	1,507,377
1908			T	CAGE		4,851,683	4,851,683	-	-	-
1909			T	SG		15,883	14,614	1,270	-	1,270
1910					B8	11,586,681	10,078,035	1,508,647	-	1,508,647
1911										
1912	TP	Unclassified Trans Plant - Acct 300								
1913			T	SG		399,857	367,897	31,960	-	31,960
1914			T	CAGW		2,767,566	2,146,686	620,880	-	620,880
1915			T	CAGE		10,768,985	10,768,985	-	-	-
1916						13,936,408	13,283,568	652,840	-	652,840
1917										
1918	TS0	Unclassified Trans Sub Plant - Acct 300								
1919			T	SG		-	-	-	-	-
1920						-	-	-	-	-
1921										
1922	**TOTAL TRANSMISSION PLANT**				B8	**4,740,141,078**	**4,458,972,019**	**281,169,059**	**-**	**281,169,059**
1923	Summary of Transmission Plant by Factor									
1924		JBG				55,852,512	43,761,411	12,091,101	-	12,091,101
1925		JBE				-	-	-	-	-
1926		CAGW				1,198,074,603	929,296,595	268,778,008	-	268,778,008
1927		CAGE				3,482,461,231	3,482,461,231	-	-	-
1928		SG				3,752,732	3,452,782	299,949	-	299,949
1929	Total Transmission Plant by Factor				B8	4,740,141,078	4,458,972,019	281,169,059	-	281,169,059
1930	360	Land and Land Rights								
1931			DPW	S		59,875,236	58,359,673	1,515,564	-	1,515,564
1932					B8	59,875,236	58,359,673	1,515,564	-	1,515,564
1933										
1934	361	Structures and Improvements								
1935			DPW	S		89,071,661	86,579,085	2,492,576	-	2,492,576
1936					B8	89,071,661	86,579,085	2,492,576	-	2,492,576
1937										
1938	362	Station Equipment								
1939			DPW	S		886,487,100	837,775,654	48,711,446	-	48,711,446
1940					B8	886,487,100	837,775,654	48,711,446	-	48,711,446
1941										
1942	363	Storage Battery Equipment								
1943			DPW	S		-	-	-	-	-
1944					B8	-	-	-	-	-
1945										
1946	364	Poles, Towers & Fixtures								
1947			DPW	S		1,018,637,521	925,090,767	93,546,754	-	93,546,754
1948					B8	1,018,637,521	925,090,767	93,546,754	-	93,546,754
1949										
1950	365	Overhead Conductors								
1951			DPW	S		680,062,937	621,067,085	58,995,852	-	58,995,852
1952					B8	680,062,937	621,067,085	58,995,852	-	58,995,852
1953										
1954	366	Underground Conduit								
1955			DPW	S		322,627,870	306,129,112	16,498,758	-	16,498,758
1956					B8	322,627,870	306,129,112	16,498,758	-	16,498,758
1957										
1958										
1959										
1960										
1961	367	Underground Conductors								
1962			DPW	S		760,197,619	737,181,237	23,016,382	-	23,016,382
1963					B8	760,197,619	737,181,237	23,016,382	-	23,016,382
1964										
1965	368	Line Transformers								
1966			DPW	S		1,166,266,173	1,066,106,121	100,160,051	-	100,160,051
1967					B8	1,166,266,173	1,066,106,121	100,160,051	-	100,160,051
1968										
1969	369	Services								
1970			DPW	S		632,664,180	579,373,209	53,290,971	-	53,290,971
1971					B8	632,664,180	579,373,209	53,290,971	-	53,290,971
1972										
1973	370	Meters								
1974			DPW	S		176,992,397	165,519,705	11,472,692	-	11,472,692
1975					B8	176,992,397	165,519,705	11,472,692	-	11,472,692
1976										
1977	371	Installations on Customers' Premises								
1978			DPW	S		8,831,411	8,315,264	516,147	-	516,147
1979					B8	8,831,411	8,315,264	516,147	-	516,147
1980										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1981	372	Leased Property								
1982			DPW	S		-	-	-	-	-
1983					B8	-	-	-	-	-
1984										
1985	373	Street Lights								
1986			DPW	S		61,405,500	57,309,806	4,095,693	-	4,095,693
1987					B8	61,405,500	57,309,806	4,095,693	-	4,095,693
1988										
1989	DP	Unclassified Dist Plant - Acct 300								
1990			DPW	S		5,542,220	5,212,093	330,126	-	330,126
1991						5,542,220	5,212,093	330,126	-	330,126
1992										
1993	DS0	Unclassified Dist Sub Plant - Acct 300								
1994			DPW	S		-	-	-	-	-
1995						-	-	-	-	-
1996										
1997										
1998	**TOTAL DISTRIBUTION PLANT**				B8	**5,868,661,824**	**5,454,018,811**	**414,643,014**	**-**	**414,643,014**
1999										
2000	Summary of Distribution Plant by Factor									
2001		S				5,868,661,824	5,454,018,811	414,643,014	-	414,643,014
2002										
2003	Total Distribution Plant by Factor				B8	5,868,661,824	5,454,018,811	414,643,014	-	414,643,014
2004	389	Land and Land Rights								
2005			G-SITUS	S		12,751,840	11,653,013	1,098,826	-	1,098,826
2006			CUST	CN		1,128,506	1,050,299	78,207	-	78,207
2007			G-DGU	DGU		-	-	-	-	-
2008			G-SG	SG		-	-	-	-	-
2009			G-SG	CAGW		-	-	-	-	-
2010			G-SG	CAGE		1,560	1,560	-	-	-
2011			PTD	SO		5,596,700	5,220,815	375,885	-	375,885
2012					B8	19,478,606	17,925,687	1,552,918	-	1,552,918
2013										
2014	390	Structures and Improvements								
2015			G-SITUS	S		116,342,092	103,007,025	13,335,067	-	13,335,067
2016			G-DGP	CAEE		8,922	8,922	-	-	-
2017			G-DGU	DGU		-	-	-	-	-
2018			CUST	CN		11,383,782	10,594,874	788,908	-	788,908
2019			G-SG	SG		-	-	-	-	-
2020			G-SG	CAGW		3,252,420	2,522,766	729,653	-	729,653
2021			G-SG	CAGE		3,957,562	3,957,562	-	-	-
2022			PTD	JBG		19,191	15,036	4,154	-	4,154
2023			PTD	SO		93,311,324	87,044,350	6,266,973	-	6,266,973
2024					B8	228,275,292	207,150,536	21,124,755	-	21,124,755
2025										
2026	391	Office Furniture & Equipment								
2027			G-SITUS	S		11,986,929	10,681,250	1,305,679	-	1,305,679
2028			G-DGP	DGP		-	-	-	-	-
2029			G-DGU	DGU		-	-	-	-	-
2030			CUST	CN		8,568,691	7,974,872	593,819	-	593,819
2031			G-SG	SG		-	-	-	-	-
2032			P	SE		-	-	-	-	-
2033			PTD	SO		63,601,099	59,329,523	4,271,576	-	4,271,576
2034			G-SG	CAGW		744,186	577,234	166,952	-	166,952
2035			G-SG	CAGE		3,506,465	3,506,465	-	-	-
2036			P	JBG		575,705	451,075	124,630	-	124,630
2037			P	JBE		1,070	834	235	-	235
2038			P	CAEE		42,302	42,302	-	-	-
2039			G-SG	CAGE		-	-	-	-	-
2040			G-SG	CAGE		-	-	-	-	-
2041					B8	89,026,447	82,563,555	6,462,892	-	6,462,892
2042										
2043	392	Transportation Equipment								
2044			G-SITUS	S		76,089,621	71,122,869	4,966,752	-	4,966,752
2045			PTD	SO		6,856,101	6,395,632	460,469	-	460,469
2046			G-SG	SG		-	-	-	-	-
2047			CUST	CN		-	-	-	-	-
2048			G-DGU	DGU		-	-	-	-	-
2049			P	SE		-	-	-	-	-
2050			G-DGP	DGP		-	-	-	-	-
2051			G-SG	CAGW		5,081,913	3,941,829	1,140,085	-	1,140,085
2052			G-SG	CAGE		13,264,384	13,264,384	-	-	-
2053			P	JBG		1,485,029	1,163,546	321,483	-	321,483
2054			P	CAEW		-	-	-	-	-
2055			P	CAEE		429,830	429,830	-	-	-
2056			G-SG	CAGE		-	-	-	-	-
2057			G-SG	CAGE		-	-	-	-	-
2058					B8	103,206,878	96,318,089	6,888,789	-	6,888,789
2059										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2060	393	Stores Equipment								
2061			G-SITUS	S		8,887,523	8,142,670	744,852	-	744,852
2062			G-DGP	DGP		-	-	-	-	-
2063			G-DGU	DGU		-	-	-	-	-
2064			PTD	SO		318,705	297,300	21,405	-	21,405
2065			G-SG	SG		-	-	-	-	-
2066			G-SG	CAGW		597,852	463,729	134,123	-	134,123
2067			G-SG	CAGE		4,009,483	4,009,483	-	-	-
2068			G-SG	JBG		702,989	550,804	152,185	-	152,185
2069			G-SG	CAGE		-	-	-	-	-
2070					B8	14,516,551	13,463,986	1,052,565	-	1,052,565
2071										
2072	394	Tools, Shop & Garage Equipment								
2073			G-SITUS	S		32,742,081	29,849,855	2,892,226	-	2,892,226
2074			G-DGP	DGP		-	-	-	-	-
2075			G-SG	SG		-	-	-	-	-
2076			PTD	SO		3,754,948	3,502,759	252,190	-	252,190
2077			P	SE		-	-	-	-	-
2078			G-DGU	DGU		-	-	-	-	-
2079			G-SG	CAGW		2,322,325	1,801,331	520,994	-	520,994
2080			G-SG	CAGE		18,816,244	18,816,244	-	-	-
2081			P	JBG		3,187,160	2,497,195	689,965	-	689,965
2082			P	CAEW		-	-	-	-	-
2083			P	CAEE		5,617	5,617	-	-	-
2084			G-SG	CAGE		-	-	-	-	-
2085			G-SG	CAGE		-	-	-	-	-
2086					B8	60,828,376	56,473,001	4,355,375	-	4,355,375
2087										
2088	395	Laboratory Equipment								
2089			G-SITUS	S		22,919,516	21,257,380	1,662,136	-	1,662,136
2090			G-DGP	DGP		-	-	-	-	-
2091			G-DGU	DGU		-	-	-	-	-
2092			PTD	SO		5,084,900	4,743,388	341,512	-	341,512
2093			P	SE		-	-	-	-	-
2094			G-SG	SG		-	-	-	-	-
2095			G-SG	CAGW		1,492,924	1,157,999	334,925	-	334,925
2096			G-SG	CAGE		4,832,531	4,832,531	-	-	-
2097			P	JBG		218,362	171,090	47,272	-	47,272
2098			P	CAEW		-	-	-	-	-
2099			P	CAEE		-	-	-	-	-
2100			G-SG	CAGE		-	-	-	-	-
2101			G-SG	CAGE		-	-	-	-	-
2102					B8	34,548,233	32,162,389	2,385,844	-	2,385,844
2103										
2104	396	Power Operated Equipment								
2105			G-SITUS	S		112,623,385	104,727,729	7,895,656	-	7,895,656
2106			G-DGP	DGP		-	-	-	-	-
2107			G-SG	SG		-	-	-	-	-
2108			PTD	SO		1,170,218	1,091,624	78,594	-	78,594
2109			G-DGU	DGU		-	-	-	-	-
2110			P	SE		-	-	-	-	-
2111			G-SG	CAGW		2,442,679	1,894,685	547,995	-	547,995
2112			G-SG	CAGE		29,352,203	29,352,203	-	-	-
2113			P	JBG		9,194,366	7,203,945	1,990,421	-	1,990,421
2114			P	CAEW		-	-	-	-	-
2115			P	CAEE		45,031	45,031	-	-	-
2116			G-SG	CAGE		-	-	-	-	-
2117			G-SG	CAGE		-	-	-	-	-
2118					B8	154,827,883	144,315,217	10,512,666	-	10,512,666
2119	397	Communication Equipment								
2120			COM_EQ	S		151,055,519	138,449,841	12,605,678	-	12,605,678
2121			COM_EQ	DGP		-	-	-	-	-
2122			COM_EQ	DGU		-	-	-	-	-
2123			COM_EQ	SO		64,724,581	60,377,550	4,347,031	-	4,347,031
2124			COM_EQ	CN		2,855,125	2,657,262	197,863	-	197,863
2125			COM_EQ	SG		138,684	127,599	11,085	-	11,085
2126			COM_EQ	SE		-	-	-	-	-
2127			COM_EQ	CAGW		32,084,510	24,886,618	7,197,891	-	7,197,891
2128			COM_EQ	CAGE		88,702,735	88,702,735	-	-	-
2129			COM_EQ	JBG		3,330,318	2,609,362	720,956	-	720,956
2130			COM_EQ	CAEW		-	-	-	-	-
2131			COM_EQ	CAEE		252,395	252,395	-	-	-
2132			COM_EQ	CAGE		-	-	-	-	-
2133			COM_EQ	CAGE		-	-	-	-	-
2134					B8	343,143,867	318,063,362	25,080,505	-	25,080,505
2135										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2136	398	Misc. Equipment								
2137			G-SITUS	S		2,504,312	2,295,663	208,649	-	208,649
2138			G-DGP	DGP		-	-	-	-	-
2139			G-DGU	DGU		-	-	-	-	-
2140			CUST	CN		216,484	201,482	15,003	-	15,003
2141			PTD	SO		2,866,724	2,674,189	192,535	-	192,535
2142			P	SE		-	-	-	-	-
2143			G-SG	SG		-	-	-	-	-
2144			G-SG	CAGW		381,344	295,792	85,551	-	85,551
2145			G-SG	CAGE		1,645,770	1,645,770	-	-	-
2146			P	JBG		101,425	79,468	21,957	-	21,957
2147			P	CAEW		-	-	-	-	-
2148			P	CAEE		1,668	1,668	-	-	-
2149			G-SG	CAGE		-	-	-	-	-
2150					B8	7,717,727	7,194,032	523,694	-	523,694
2151										
2152	399	Coal Mine								
2153			P	SE		-	-	-	-	-
2154			P	CAEW		-	-	-	-	-
2155			P	CAEE		296,251,168	296,251,168	-	-	-
2156	MP		P	JBE		-	-	-	-	-
2157					B8	296,251,168	296,251,168	-	-	-
2158										
2159	399L	WIDCO Capital Lease								
2160			P	SE		-	-	-	-	-
2161						-	-	-	-	-
2162										
2163		Remove Capital Leases				-	-	-	-	-
2164						-	-	-	-	-
2165										
2166	1011390	General Capital Leases								
2167			G-SITUS	S		13,046,702	13,046,702	-	-	-
2168			P	CAGW		3,830,447	2,971,118	859,329	-	859,329
2169			P	CAGE		23,265,089	23,265,089	-	-	-
2170			PTD	SO		4,429,870	4,132,351	297,519	-	297,519
2171					B9	44,572,108	43,415,260	1,156,848	-	1,156,848
2172										
2173		Remove Capital Leases				(44,572,108)	(43,415,260)	(1,156,848)	-	(1,156,848)
2174					B9	-	-	-	-	-
2175										
2176	1011392	General Vehicles Capital Leases								
2177			LABOR	SO		-	-	-	-	-
2178					B9	-	-	-	-	-
2179										
2180		Remove Capital Leases				-	-	-	-	-
2181					B9	-	-	-	-	-
2182										
2183	GP	Unclassified Gen Plant - Acct 300								
2184			G-SITUS	S		-	-	-	-	-
2185			PTD	SO		5,801,829	5,412,166	389,662	-	389,662
2186			CUST	CN		-	-	-	-	-
2187			G-SG	SG		-	-	-	-	-
2188			G-SG	CAGE		-	-	-	-	-
2189			G-DGU	CAGW		-	-	-	-	-
2190						5,801,829	5,412,166	389,662	-	389,662
2191										
2192	399G	Unclassified Gen Plant - Acct 300								
2193			G-SITUS	S		-	-	-	-	-
2194			PTD	SO		-	-	-	-	-
2195			G-SG	SG		-	-	-	-	-
2196			G-DGP	DGP		-	-	-	-	-
2197			G-DGU	DGU		-	-	-	-	-
2198						-	-	-	-	-
2199										
2200	**TOTAL GENERAL PLANT**				B8	**1,357,622,855**	**1,277,293,188**	**80,329,667**	**-**	**80,329,667**
2201										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2202	Summary of General Plant by Factor									
2203		S				560,949,519	514,233,997	46,715,522	-	46,715,522
2204		JBG				18,814,545	14,741,522	4,073,023	-	4,073,023
2205		JBE				1,070	834	235	-	235
2206		SG				138,684	127,599	11,085	-	11,085
2207		SO				257,516,999	240,221,647	17,295,352	-	17,295,352
2208		SE				-	-	-	-	-
2209		CN				24,152,588	22,478,789	1,673,799	-	1,673,799
2210		DEU				-	-	-	-	-
2211		CAGW				52,230,599	40,513,101	11,717,498	-	11,717,498
2212		CAGE				191,354,026	191,354,026	-	-	-
2213		CAEW				-	-	-	-	-
2214		CAEE				297,036,934	297,036,934	-	-	-
2215		SSGCT				-	-	-	-	-
2216		SSGCH				-	-	-	-	-
2217		Less Capital Leases				(44,572,108)	(43,415,260)	(1,156,848)	-	(1,156,848)
2218	Total General Plant by Factor				B8	1,357,622,855	1,277,293,188	80,329,667	-	80,329,667
2219	301	Organization								
2220			I-SITUS	S		-	-	-	-	-
2221			PTD	SO		-	-	-	-	-
2222			I-SG	CAGW		-	-	-	-	-
2223			I-SG	CAGE		-	-	-	-	-
2224			I-SG	SG		-	-	-	-	-
2225					B8	-	-	-	-	-
2226	302	Franchise & Consent								
2227			I-SITUS	S		1,000,000	1,000,000	-	-	-
2228			I-SG	SG		-	-	-	-	-
2229			I-SG	CAGW		-	-	-	-	-
2230			I-SG	CAGE		-	-	-	-	-
2231			I-SG	CAGW		147,445,568	114,367,389	33,078,179	-	33,078,179
2232			I-SG	CAGE		14,385,737	14,385,737	-	-	-
2233			I-DGP	DGP		-	-	-	-	-
2234			I-DGU	DGU		-	-	-	-	-
2235					B8	162,831,304	129,753,125	33,078,179	-	33,078,179
2236										
2237	303	Miscellaneous Intangible Plant								
2238			I-SITUS	S		13,775,249	12,275,458	1,499,791	-	1,499,791
2239			I-SG	SG		1,581,843	1,455,409	126,434	-	126,434
2240			PTD	SO		360,856,651	336,620,803	24,235,848	-	24,235,848
2241			P	SE		-	-	-	-	-
2242			CUST	CN		123,044,073	114,516,992	8,527,081	-	8,527,081
2243			I-SG	CAGW		76,710,783	59,501,361	17,209,422	-	17,209,422
2244			I-SG	CAGE		68,775,927	68,775,927	-	-	-
2245			P	JBG		38,851	30,440	8,410	-	8,410
2246			P	CAEW		-	-	-	-	-
2247			P	CAEE		3,658,189	3,658,189	-	-	-
2248			I-SG	CAGE		-	-	-	-	-
2249			I-SG	CAGE		-	-	-	-	-
2250					B8	648,441,567	596,834,580	51,606,987	-	51,606,987
2251	303	Less Non-Utility Plant								
2252			I-SITUS	S		-	-	-	-	-
2253					B8	648,441,567	596,834,580	51,606,987	-	51,606,987
2254	IP	Unclassified Intangible Plant - Acct 300								
2255			I-SITUS	S		-	-	-	-	-
2256			I-SG	SG		-	-	-	-	-
2257			I-DGU	DGU		-	-	-	-	-
2258			PTD	SO		-	-	-	-	-
2259						-	-	-	-	-
2260										
2261	**TOTAL INTANGIBLE PLANT**				B8	**811,272,871**	**726,587,705**	**84,685,166**	**-**	**84,685,166**
2262										
2263	Summary of Intangible Plant by Factor									
2264		S				14,775,249	13,275,458	1,499,791	-	1,499,791
2265		JBG				38,851	30,440	8,410	-	8,410
2266		JBE				-	-	-	-	-
2267		SG				1,581,843	1,455,409	126,434	-	126,434
2268		SO				360,856,651	336,620,803	24,235,848	-	24,235,848
2269		CN				123,044,073	114,516,992	8,527,081	-	8,527,081
2270		CAGW				224,156,351	173,868,750	50,287,601	-	50,287,601
2271		CAGE				83,161,663	83,161,663	-	-	-
2272		CAEW				-	-	-	-	-
2273		CAEE				3,658,189	3,658,189	-	-	-
2274		SSGCT				-	-	-	-	-
2275		SSGCH				-	-	-	-	-
2276		SE				-	-	-	-	-
2277	Total Intangible Plant by Factor				B8	811,272,871	726,587,705	84,685,166	-	84,685,166
2278	Summary of Unclassified Plant (Account 106)									
2279		DP				5,542,220	5,212,093	330,126	-	330,126
2280		DS0				-	-	-	-	-
2281		GP				5,801,829	5,412,166	389,662	-	389,662
2282		HP				-	-	-	-	-
2283		NP				-	-	-	-	-
2284		OP				124,000	124,000	-	-	-
2285		TP				13,936,408	13,283,568	652,840	-	652,840
2286		TS0				-	-	-	-	-
2287		IP				-	-	-	-	-
2288		MP								
2289		SP				786,999	698,330	88,669	-	88,669
2290	Total Unclassified Plant by Factor					26,191,456	24,730,159	1,461,297	-	1,461,297
2291										
2292	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**23,666,334,980**	**22,078,964,756**	**1,587,370,224**	**-**	**1,587,370,224**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2293	Summary of Electric Plant by Factor									
2294		S				6,444,461,578	5,981,603,252	462,858,327	-	462,858,327
2295		SE				-	-	-	-	-
2296		JBG				1,139,828,780	893,075,599	246,753,181	-	246,753,181
2297		JBE				1,070	834	235	-	235
2298		SG				6,582,614	6,056,477	526,137	-	526,137
2299		SO				618,373,651	576,842,450	41,531,200	-	41,531,200
2300		CN				147,196,661	136,995,780	10,200,881	-	10,200,881
2301		DEU				-	-	-	-	-
2302		CAGW				3,684,813,711	2,858,156,600	826,657,111	-	826,657,111
2303		CAGE				11,368,953,901	11,368,953,901	-	-	-
2304		CAEW				-	-	-	-	-
2305		CAEE				300,695,123	300,695,123	-	-	-
2306		SSGCH				-	-	-	-	-
2307		SSGCT				-	-	-	-	-
2308		Less Capital Leases				(44,572,108)	(43,415,260)	(1,156,848)	-	(1,156,848)
2309					B8	23,666,334,980	22,078,964,756	1,587,370,224	-	1,587,370,224
2310	105	Plant Held For Future Use								
2311			DPW	S		9,784,767	9,784,767	-	-	-
2312			P	SG		-	-	-	-	-
2313			T	SG		-	-	-	-	-
2314			P	SG		-	-	-	-	-
2315			P	SE		2,261,384	2,088,691	172,694	-	172,694
2316			P	SG		-	-	-	-	-
2317			P	CAGW		168,923	131,027	37,897	-	37,897
2318			P	CAGE		11,868,699	11,868,699	-	-	-
2319			P	CAEW		-	-	-	-	-
2320			P	CAEE		26,317,413	26,317,413	-	-	-
2321	**Total Plant Held For Future Use**				B10	50,401,186	50,190,596	210,590	-	210,590
2322										
2323	114	Electric Plant Acquisition Adjustments								
2324			P	S		-	-	-	-	-
2325			P	SG		-	-	-	-	-
2326			P	CAGW		-	-	-	-	-
2327			P	CAGE		159,175,508	159,175,508	-	-	-
2328			P	DGP		-	-	-	-	-
2329	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
2330										
2331	115	Accum Provision for Asset Acquisition Adjustments								
2332			P	S		-	-	-	-	-
2333			P	SG		-	-	-	-	-
2334			P	CAGW		-	-	-	-	-
2335			P	CAGE		(113,813,866)	(113,813,866)	-	-	-
2336			P	DGP		-	-	-	-	-
2337					B15	(113,813,866)	(113,813,866)	-	-	-
2338										
2339	120	Nuclear Fuel								
2340			P	SE		-	-	-	-	-
2341	**Total Nuclear Fuel**					-	-	-	-	-
2342										
2343	124	Weatherization								
2344			DMSC	S		1,566,118	(372,779)	1,938,897	-	1,938,897
2345			DMSC	SO		(4,454)	(4,155)	(299)	-	(299)
2346					B16	1,561,664	(376,934)	1,938,598	-	1,938,598
2347										
2348	182W	Weatherization								
2349			DMSC	S		(9,000,746)	(9,000,746)	-	-	-
2350			DMSC	SG		-	-	-	-	-
2351			DMSC	SGCT		-	-	-	-	-
2352			DMSC	SO		-	-	-	-	-
2353					B16	(9,000,746)	(9,000,746)	-	-	-
2354										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2355	186W	Weatherization								
2356			DMSC	S		-	-	-	-	-
2357			DMSC	CN		-	-	-	-	-
2358			DMSC	CNP		-	-	-	-	-
2359			DMSC	SG		-	-	-	-	-
2360			DMSC	SO		-	-	-	-	-
2361					B16	-	-	-	-	-
2362										
2363	**Total Weatherization**					(7,439,082)	(9,377,680)	1,938,598	-	1,938,598
2364										
2365	151	Fuel Stock								
2366			P	DEU		-	-	-	-	-
2367			P	SE		-	-	-	-	-
2368			P	CAEW		1,928,355	1,488,686	439,669	-	439,669
2369			P	CAEE		237,720,990	237,720,990	-	-	-
2370			P	JBE		28,652,666	22,348,654	6,304,012	-	6,304,012
2371			P	CAEE		-	-	-	-	-
2372			P	CAEE		-	-	-	-	-
2373	**Total Fuel Stock**				B13	268,302,011	261,558,330	6,743,681	-	6,743,681
2374										
2375	152	Fuel Stock - Undistributed								
2376			P	SE		-	-	-	-	-
2377			P	CAEW		-	-	-	-	-
2378			P	CAEE		-	-	-	-	-
2379						-	-	-	-	-
2380										
2381	25316	DG&T Working Capital Deposit								
2382			P	SE		-	-	-	-	-
2383			P	CAEW		-	-	-	-	-
2384			P	CAEE		(3,705,000)	(3,705,000)	-	-	-
2385					B13	(3,705,000)	(3,705,000)	-	-	-
2386										
2387	25317	DG&T Working Capital Deposit								
2388			P	SE		-	-	-	-	-
2389			P	CAEW		-	-	-	-	-
2390			P	CAEE		(2,708,727)	(2,708,727)	-	-	-
2391					B13	(2,708,727)	(2,708,727)	-	-	-
2392										
2393	25319	Provo Working Capital Deposit								
2394			P	SE		-	-	-	-	-
2395			P	CAEW		-	-	-	-	-
2396			P	CAEE		-	-	-	-	-
2397						-	-	-	-	-
2398										
2399		Total Fuel Stock			B13	261,888,284	255,144,603	6,743,681	-	6,743,681
2400	154	Materials and Supplies								
2401			MSS	S		88,872,620	84,589,713	4,282,907	-	4,282,907
2402			MSS	SG		838,615	771,586	67,029	-	67,029
2403			MSS	SE		-	-	-	-	-
2404			MSS	SO		25,310	23,610	1,700	-	1,700
2405			MSS	SNPPS		-	-	-	-	-
2406			MSS	SNPPH		-	-	-	-	-
2407			MSS	SNPD		(1,995,467)	(1,868,223)	(127,245)	-	(127,245)
2408			MSS	SNPT		-	-	-	-	-
2409			MSS	DGU		-	-	-	-	-
2410			MSS	DGP		-	-	-	-	-
2411			MSS	JBE		-	-	-	-	-
2412			MSS	SNPP		-	-	-	-	-
2413			MSS	CAGW		6,311,495	4,895,564	1,415,931	-	1,415,931
2414			MSS	CAGE		98,939,275	98,939,275	-	-	-
2415			MSS	JBG		6,441,456	5,046,992	1,394,464	-	1,394,464
2416			MSS	CAEW		-	-	-	-	-
2417			MSS	CAEE		7,281,449	7,281,449	-	-	-
2418			MSS	CAGE		-	-	-	-	-
2419	**Total Materials and Supplies**				B13	206,714,753	199,679,967	7,034,786	-	7,034,786
2420										
2421	163	Stores Expense Undistributed								
2422			MSS	SO		-	-	-	-	-
2423										
2424					B13	-	-	-	-	-
2425										
2426	25318	Provo Working Capital Deposit								
2427			MSS	SNPPS		-	-	-	-	-
2428			MSS	CAGW		-	-	-	-	-
2429			MSS	CAGE		(273,000)	(273,000)	-	-	-
2430					B13	(273,000)	(273,000)	-	-	-
2431										
2432		Total Materials & Supplies			B13	206,441,753	199,406,967	7,034,786	-	7,034,786
2433										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2434	165	Prepayments								
2435			DMSC	S		2,443,153	2,443,153	-	-	-
2436			GP	GPS		7,940,888	7,407,562	533,326	-	533,326
2437			PT	SG		2,685,853	2,471,178	214,676	-	214,676
2438			PT	CAGW		863,304	669,629	193,675	-	193,675
2439			PT	CAGE		438,129	438,129	-	-	-
2440			P	CAEW		4,055	3,130	925	-	925
2441			P	CAEE		5,150,497	5,150,497	-	-	-
2442			P	SE		-	-	-	-	-
2443			PTD	SO		16,336,595	15,239,397	1,097,198	-	1,097,198
2444	**Total Prepayments**				B15	35,862,474	33,822,675	2,039,799	-	2,039,799
2445										
2446	182M	Misc Regulatory Assets								
2447			DDS2	S		211,688,978	203,416,341	8,272,637	-	8,272,637
2448			DEFSG	SG		-	-	-	-	-
2449			P	CAGE		-	-	-	-	-
2450			P	CAGE		4,957,377	4,957,377	-	-	-
2451			DEFSG	CAGW		-	-	-	-	-
2452			DEFSG	JBG		-	-	-	-	-
2453			P	SE		10,608,209	9,798,099	810,110	-	810,110
2454			P	CAEW		-	-	-	-	-
2455			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2456			DDSO2	SO		12,297,686	11,471,749	825,937	-	825,937
2457					B11	228,944,041	219,035,358	9,908,683	-	9,908,683
2458										
2459	186M	Misc Deferred Debits								
2460			LABOR	S		16,658,444	16,658,444	-	-	-
2461			P	CAEW		-	-	-	-	-
2462			P	CAEE		-	-	-	-	-
2463			DEFSG	SG		17,897,849	16,467,304	1,430,545	-	1,430,545
2464			LABOR	SO		-	-	-	-	-
2465			P	SE		-	-	-	-	-
2466			DEFSG	CAGW		13,893,087	10,776,289	3,116,798	-	3,116,798
2467			DEFSG	CAGE		21,747,271	21,747,271	-	-	-
2468			P	CAEW		-	-	-	-	-
2469			P	CAEE		16,159,938	16,159,938	-	-	-
2470			P	JBE		-	-	-	-	-
2471			GP	EXCTAX		-	-	-	-	-
2472	**Total Misc. Deferred Debits**				B11	86,356,589	81,809,247	4,547,342	-	4,547,342
2473										
2474	Working Capital									
2475	CWC	Cash Working Capital								
2476			CWC	S		-	-	-	-	-
2477			CWC	SO		-	-	-	-	-
2478			CWC	SE		-	-	-	-	-
2479					B14	-	-	-	-	-
2480										
2481	OWC	Other Work. Cap.								
2482	131	Cash	GP	SNP		-	-	-	-	-
2483	135	Working Funds	GP	SG		-	-	-	-	-
2484	141	Other A/R	GP	SO		-	-	-	-	-
2485	143	Other A/R	GP	SO		55,106,322	51,405,272	3,701,050	-	3,701,050
2486	232	A/P	PTD	SE		(0)	(0)	(0)	-	(0)
2487	232	A/P	PTD	SO		(5,374,938)	(5,013,946)	(360,991)	-	(360,991)
2488	232	A/P	P	CAEE		(2,673,104)	(2,673,104)	-	-	-
2489	232	A/P	T	CAGE		(85,529)	(85,529)	-	-	-
2490	232	A/P	P	S		(10,921)	(10,921)	-	-	-
2491	2533	Other Msc. Df. Crd.	P	SE		-	-	-	-	-
2492	2533	Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2493	2533	Other Msc. Df. Crd.	P	CAEE		-	-	-	-	-
2494	230	Asset Retir. Oblig.	P	SE		-	-	-	-	-
2495	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2496	230	Asset Retir. Oblig.	P	CAEE		(4,500,846)	(4,500,846)	-	-	-
2497	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2498	254105	ARO Reg Liability	P	S		-	-	-	-	-
2499	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2500	254105	ARO Reg Liability	P	CAGE		-	-	-	-	-
2501	254105	ARO Reg Liability	P	CAEE		-	-	-	-	-
2502	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2503					B14	42,460,985	39,120,927	3,340,058	-	3,340,058
2504										
2505	**Total Working Capital**					42,460,985	39,120,927	3,340,058	-	3,340,058

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2506	Miscellaneous Rate Base									
2507	18221	Unrec Plant & Reg Study Costs								
2508			P	S		-	-	-	-	-
2509										
2510						-	-	-	-	-
2511										
2512	18222	Nuclear Plant - Trojan								
2513			P	S		-	-	-	-	-
2514			P	TROJP		-	-	-	-	-
2515			P	TROJD		-	-	-	-	-
2516					B14	-	-	-	-	-
2517										
2518										
2519										
2520	1869	Misc Deferred Debits-Trojan								
2521			P	S		-	-	-	-	-
2522			P	SNPPN		-	-	-	-	-
2523						-	-	-	-	-
2524										
2525	**TOTAL MISCELLANEOUS RATE BASE**					-	-	-	-	-
2526										
2527	**TOTAL RATE BASE ADDITIONS**					**950,277,872**	**914,514,334**	**35,763,539**	**-**	**35,763,539**
2528	235	Customer Service Deposits								
2529			CUST	S		-	-	-	-	-
2530			CUST	CN		-	-	-	-	-
2531	**Total Customer Service Deposits**				B15	-	-	-	-	-
2532										
2533	2281	Prop ins	PTD	SO		-	-	-	-	-
2534	2282	Inj & Darn	PTD	SO		(41,095,832)	(38,335,754)	(2,760,078)	-	(2,760,078)
2535	2283	Pen & Ben	PTD	SO		(3,812,487)	(3,556,433)	(256,054)	-	(256,054)
2536	2283	Pen & Ben	PTD	S		-	-	-	-	-
2537	254	Ins Prov	PTD	SO		-	-	-	-	-
2538					B15	(44,908,319)	(41,892,187)	(3,016,132)	-	(3,016,132)
2539										
2540	22841	Accum Misc Oper Provisions - Other								
2541			P	S		-	-	-	-	-
2542			P	CAGW		(1,470,474)	(1,140,586)	(329,889)	-	(329,889)
2543					B15	(1,470,474)	(1,140,586)	(329,889)	-	(329,889)
2544										
2545	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2546	230	ARO	P	TROJP		-	-	-	-	-
2547	254105	ARO	P	TROJP		(3,076,130)	(2,384,316)	(691,815)	-	(691,815)
2548	254	Regulatory Liabil	P	CAEE		(1,315,465)	(1,315,465)	-	-	-
2549	254	Regulatory Liabil	P	CAGE		(19,803)	(19,803)	-	-	-
2550	254		P	S		(40,755,197)	(40,755,283)	86	-	86
2551					B15	(45,166,595)	(44,474,867)	(691,729)	-	(691,729)
2552										
2553	252	Customer Advances for Construction								
2554			DPW	S		(4,010,633)	(3,940,612)	(70,021)	-	(70,021)
2555			T	SG		208,109	191,475	16,634	-	16,634
2556			T	CAGE		(15,233,358)	(15,233,358)	-	-	-
2557			DPW	CAGW		-	-	-	-	-
2558			CUST	CN		-	-	-	-	-
2559	**Total Customer Advances for Constr.**				B19	(19,035,882)	(18,982,495)	(53,387)	-	(53,387)
2560										
2561	25398	SO2 Emissions								
2562			P	S		-	-	-	-	-
2563						-	-	-	-	-
2564										
2565	25399	Other Deferred Credits								
2566			P	S		(3,134,436)	(2,852,907)	(281,529)	-	(281,529)
2567			GP	GPS		-	-	-	-	-
2568			GP	SO		(21,022,692)	(19,610,766)	(1,411,926)	-	(1,411,926)
2569			P	CAGW		(1,100)	(853)	(247)	-	(247)
2570			P	CAGE		4,116,043	4,116,043	-	-	-
2571			P	SG		(7,327,647)	(6,741,961)	(585,686)	-	(585,686)
2572			P	CAEW		-	-	-	-	-
2573			P	CAEE		-	-	-	-	-
2574			P	SE		-	-	-	-	-
2575					B19	(27,369,831)	(25,090,443)	(2,279,388)	-	(2,279,388)
2576										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2577	190	Accumulated Deferred Income Taxes								
2578			P	S		31,888,855	30,452,162	1,436,693	-	1,436,693
2579			CUST	CN		10,660	9,921	739	-	739
2580			LABOR	SO		94,899,987	88,526,316	6,373,671	-	6,373,671
2581			P	IBT		-	-	-	-	-
2582			CUST	BADDEBT		4,215,846	3,651,241	564,605	-	564,605
2583			P	TROJD		1,880,194	1,457,158	423,036	-	423,036
2584			P	SG		5,711,837	5,255,300	456,537	-	456,537
2585			P	SE		1,104,742	1,020,377	84,365	-	84,365
2586			PTD	SNP		-	-	-	-	-
2587			P	CAGW		626,225	485,737	140,488	-	140,488
2588			P	CAGE		38,180,078	38,180,078	-	-	-
2589			P	CAEW		-	-	-	-	-
2590			P	CAEE		1,197,833	1,197,833	-	-	-
2591			DPW	JBE		-	-	-	-	-
2592			DPW	SNPD		1,988,128	1,861,351	126,777	-	126,777
2593										
2594	**Total Accum Deferred Income Taxes**				B19	181,704,385	172,097,474	9,606,911	-	9,606,911
2595										
2596	281	Accumulated Deferred Income Taxes								
2597			P	S		-	-	-	-	-
2598			PT	SG		(208,722,047)	(192,039,250)	(16,682,797)	-	(16,682,797)
2599			PT	CAGW		-	-	-	-	-
2600			PT	CAGE		-	-	-	-	-
2601			T	SNPT		-	-	-	-	-
2602					B19	(208,722,047)	(192,039,250)	(16,682,797)	-	(16,682,797)
2603										
2604	282	Accumulated Deferred Income Taxes								
2605			GP	S		13,399,273	13,399,273	-	-	-
2606			ACCMDIT	DITBAL		(3,511,016,680)	(3,294,133,617)	(216,883,063)	-	(216,883,063)
2607			PT	DGP		-	-	-	-	-
2608			LABOR	SO		21,089,901	19,673,461	1,416,440	-	1,416,440
2609			PTD	SNPD		-	-	-	-	-
2610			P	CAGW		-	-	-	-	-
2611			P	CAGE		(4,202,739)	(4,202,739)	-	-	-
2612			P	CAEW		-	-	-	-	-
2613			P	CAEE		(5,832,390)	(5,832,390)	-	-	-
2614			P	SE		-	-	-	-	-
2615			P	JBG		-	-	-	-	-
2616			P	SG		-	-	-	-	-
2617					B19	(3,486,562,635)	(3,271,096,012)	(215,466,623)	-	(215,466,623)
2618										
2619	283	Accumulated Deferred Income Taxes								
2620			GP	S		(93,102,735)	(90,182,790)	(2,919,945)	-	(2,919,945)
2621			P	SG		-	-	-	-	-
2622			P	SE		(2,605,290)	(2,406,334)	(198,956)	-	(198,956)
2623			LABOR	SO		(11,917,059)	(11,116,686)	(800,373)	-	(800,373)
2624			GP	GPS		(7,389,066)	(6,892,802)	(496,264)	-	(496,264)
2625			PTD	SNP		(3,606,405)	(3,385,602)	(220,803)	-	(220,803)
2626			P	TROJD		-	-	-	-	-
2627			PTD	SNPD		-	-	-	-	-
2628			P	CAGW		(2,673,699)	(2,073,877)	(599,822)	-	(599,822)
2629			P	CAGE		(3,047,511)	(3,047,511)	-	-	-
2630			P	CAEW		-	-	-	-	-
2631			P	CAEE		618,250	618,250	-	-	-
2632			P	JBE		-	-	-	-	-
2633			P	SGCT		-	-	-	-	-
2634										
2635					B19	(123,723,515)	(118,487,351)	(5,236,164)	-	(5,236,164)
2636										
2637	**TOTAL ACCUM DEF INCOME TAX**				B19	(3,637,303,812)	(3,409,525,139)	(227,778,672)	-	(227,778,672)
2638	255	Accumulated Investment Tax Credit								
2639			PTD	S		-	-	-	-	-
2640			PTD	ITC84		(1)	(1)	(0)	-	(0)
2641			PTD	ITC85		(1,008,046)	(873,371)	(134,675)	-	(134,675)
2642			PTD	ITC86		(739,887)	(642,769)	(97,118)	-	(97,118)
2643			PTD	ITC88		(133,362)	(113,411)	(19,951)	-	(19,951)
2644			PTD	ITC89		(310,048)	(262,707)	(47,341)	-	(47,341)
2645			PTD	ITC90		(229,578)	(220,594)	(8,984)	-	(8,984)
2646			PTD	CAGE		-	-	-	-	-
2647	**Total Accumulated ITC**				B19	(2,420,922)	(2,112,854)	(308,068)	-	(308,068)
2648										
2649	**TOTAL RATE BASE DEDUCTIONS**					**(3,777,675,835)**	**(3,543,218,571)**	**(234,457,264)**	**-**	**(234,457,264)**
2650										
2651										
2652										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2653	108SP	Steam Prod Plant Accumulated Depr								
2654			P	S		-	-	-	-	-
2655			P	DGP		-	-	-	-	-
2656			P	DGU		-	-	-	-	-
2657			P	SG		-	-	-	-	-
2658			P	CAGW		(148,410,713)	(115,116,012)	(33,294,701)	-	(33,294,701)
2659			P	CAGE		(1,834,999,746)	(1,834,999,746)	-	-	-
2660			P	JBG		(499,094,736)	(391,049,374)	(108,045,362)	-	(108,045,362)
2661			P	CAGE		-	-	-	-	-
2662					B17	(2,482,505,195)	(2,341,165,132)	(141,340,064)	-	(141,340,064)
2663										
2664	108NP	Nuclear Prod Plant Accumulated Depr								
2665			P	DGP		-	-	-	-	-
2666			P	DGU		-	-	-	-	-
2667			P	SG		-	-	-	-	-
2668						-	-	-	-	-
2669										
2670										
2671	108HP	Hydraulic Prod Plant Accum Depr								
2672			P	S		-	-	-	-	-
2673			P	DGP		-	-	-	-	-
2674			P	DGU		-	-	-	-	-
2675			P	CAGW		(214,665,218)	(166,506,873)	(48,158,345)	-	(48,158,345)
2676			P	CAGE		(53,244,180)	(53,244,180)	-	-	-
2677			P	CAGW		-	-	-	-	-
2678			P	CAGE		-	-	-	-	-
2679					B17	(267,909,398)	(219,751,053)	(48,158,345)	-	(48,158,345)
2680										
2681	108OP	Other Production Plant - Accum Depr								
2682			P	S		-	-	-	-	-
2683			P	DGU		-	-	-	-	-
2684			P	DGP		-	-	-	-	-
2685			P	SG		-	-	-	-	-
2686			P	CAGW		(288,552,734)	(223,818,343)	(64,734,390)	-	(64,734,390)
2687			P	CAGE		(313,477,477)	(313,477,477)	-	-	-
2688			P	CAGE		-	-	-	-	-
2689					B17	(602,030,211)	(537,295,820)	(64,734,390)	-	(64,734,390)
2690										
2691	108EP	Experimental Plant - Accum Depr								
2692			P	DGP		-	-	-	-	-
2693			P	SG		-	-	-	-	-
2694						-	-	-	-	-
2695										
2696	**TOTAL PRODUCTION PLANT DEPR**					**(3,352,444,803)**	**(3,098,212,005)**	**(254,232,799)**	**-**	**(254,232,799)**
2697										
2698	Summary of Prod Plant Depreciation by Factor									
2699		S				-	-	-	-	-
2700		DGP				-	-	-	-	-
2701		DGU				-	-	-	-	-
2702		SG				-	-	-	-	-
2703		CAGW				(651,628,665)	(505,441,229)	(146,187,436)	-	(146,187,436)
2704		CAGE				(2,201,721,402)	(2,201,721,402)	-	-	-
2705		JBG				(499,094,736)	(391,049,374)	(108,045,362)	-	(108,045,362)
2706		SSGCT				-	-	-	-	-
2707	Total of Prod Plant Depreciation by Factor					(3,352,444,803)	(3,098,212,005)	(254,232,799)	-	(254,232,799)
2708										
2709										
2710	108TP	Transmission Plant Accumulated Depr								
2711			T	DGP		-	-	-	-	-
2712			T	DGU		-	-	-	-	-
2713			T	CAGW		(453,240,327)	(351,559,654)	(101,680,673)	-	(101,680,673)
2714			T	CAGE		(801,707,594)	(801,707,594)	-	-	-
2715			T	JBG		(45,047,673)	(35,295,632)	(9,752,041)	-	(9,752,041)
2716			T	SG		(1,373,008)	(1,263,266)	(109,742)	-	(109,742)
2717	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,301,368,603)**	**(1,189,826,146)**	**(111,542,456)**	**-**	**(111,542,456)**
2718	108360	Land and Land Rights								
2719			DPW	S		(7,952,964)	(7,811,899)	(141,065)	-	(141,065)
2720					B17	(7,952,964)	(7,811,899)	(141,065)	-	(141,065)
2721										
2722	108361	Structures and Improvements								
2723			DPW	S		(16,304,930)	(15,638,352)	(666,579)	-	(666,579)
2724					B17	(16,304,930)	(15,638,352)	(666,579)	-	(666,579)
2725										
2726	108362	Station Equipment								
2727			DPW	S		(225,128,167)	(209,073,126)	(16,055,041)	-	(16,055,041)
2728					B17	(225,128,167)	(209,073,126)	(16,055,041)	-	(16,055,041)
2729										

FEBRUARY 2013 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2730	108363	Storage Battery Equipment								
2731			DPW	S		-	-	-	-	-
2732					B17	-	-	-	-	-
2733										
2734	108364	Poles, Towers & Fixtures								
2735			DPW	S		(588,638,995)	(536,521,350)	(52,117,645)	-	(52,117,645)
2736					B17	(588,638,995)	(536,521,350)	(52,117,645)	-	(52,117,645)
2737										
2738	108365	Overhead Conductors								
2739			DPW	S		(318,451,727)	(288,086,608)	(30,365,119)	-	(30,365,119)
2740					B17	(318,451,727)	(288,086,608)	(30,365,119)	-	(30,365,119)
2741										
2742	108366	Underground Conduit								
2743			DPW	S		(133,546,174)	(122,161,472)	(11,384,702)	-	(11,384,702)
2744					B17	(133,546,174)	(122,161,472)	(11,384,702)	-	(11,384,702)
2745										
2746	108367	Underground Conductors								
2747			DPW	S		(305,891,391)	(295,986,109)	(9,905,283)	-	(9,905,283)
2748					B17	(305,891,391)	(295,986,109)	(9,905,283)	-	(9,905,283)
2749										
2750	108368	Line Transformers								
2751			DPW	S		(401,539,658)	(355,469,177)	(46,070,481)	-	(46,070,481)
2752					B17	(401,539,658)	(355,469,177)	(46,070,481)	-	(46,070,481)
2753										
2754	108369	Services								
2755			DPW	S		(193,424,145)	(174,234,145)	(19,190,000)	-	(19,190,000)
2756					B17	(193,424,145)	(174,234,145)	(19,190,000)	-	(19,190,000)
2757										
2758	108370	Meters								
2759			DPW	S		(72,007,724)	(69,963,160)	(2,044,564)	-	(2,044,564)
2760					B17	(72,007,724)	(69,963,160)	(2,044,564)	-	(2,044,564)
2761										
2762										
2763										
2764	108371	Installations on Customers' Premises								
2765			DPW	S		(7,790,506)	(7,498,816)	(291,690)	-	(291,690)
2766					B17	(7,790,506)	(7,498,816)	(291,690)	-	(291,690)
2767										
2768	108372	Leased Property								
2769			DPW	S		-	-	-	-	-
2770					B17	-	-	-	-	-
2771										
2772	108373	Street Lights								
2773			DPW	S		(27,951,630)	(25,674,611)	(2,277,019)	-	(2,277,019)
2774					B17	(27,951,630)	(25,674,611)	(2,277,019)	-	(2,277,019)
2775										
2776	108D00	Unclassified Dist Plant - Acct 300								
2777			DPW	S		-	-	-	-	-
2778						-	-	-	-	-
2779										
2780	108DS	Unclassified Dist Sub Plant - Acct 300								
2781			DPW	S		-	-	-	-	-
2782						-	-	-	-	-
2783										
2784	108DP	Unclassified Dist Sub Plant - Acct 300								
2785			DPW	S		7,615,038	7,519,594	95,444	-	95,444
2786						7,615,038	7,519,594	95,444	-	95,444
2787										
2788										
2789	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,291,012,973)**	**(2,100,599,229)**	**(190,413,743)**	**-**	**(190,413,743)**
2790										
2791	Summary of Distribution Plant Depr by Factor									
2792		S				(2,291,012,973)	(2,100,599,229)	(190,413,743)	-	(190,413,743)
2793										
2794	Total Distribution Depreciation by Factor				B17	(2,291,012,973)	(2,100,599,229)	(190,413,743)	-	(190,413,743)

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2795	108GP	General Plant Accumulated Depr								
2796			G-SITUS	S		(173,258,979)	(153,692,575)	(19,566,404)	-	(19,566,404)
2797			G-DGP	DGP		-	-	-	-	-
2798			G-DGU	DGU		-	-	-	-	-
2799			G-SG	SG		-	-	-	-	-
2800			CUST	CN		(8,441,639)	(7,856,625)	(585,014)	-	(585,014)
2801			PTD	SO		(83,461,513)	(77,856,072)	(5,605,441)	-	(5,605,441)
2802			P	SE		-	-	-	-	-
2803			G-SG	CAGW		(17,134,374)	(13,290,421)	(3,843,953)	-	(3,843,953)
2804			G-SG	CAGE		(49,553,650)	(49,553,650)	-	-	-
2805			P	JBG		(4,720,635)	(3,698,699)	(1,021,936)	-	(1,021,936)
2806			P	CAEW		-	-	-	-	-
2807			P	CAEE		(303,100)	(303,100)	-	-	-
2808			G-SG	CAGE		-	-	-	-	-
2809			G-SG	CAGE		-	-	-	-	-
2810					B17	(336,873,890)	(306,251,142)	(30,622,748)	-	(30,622,748)
2811										
2812										
2813	108MP	Mining Plant Accumulated Depr.								
2814			P	S		-	-	-	-	-
2815			P	CAEW		-	-	-	-	-
2816			P	CAEE		(166,221,662)	(166,221,662)	-	-	-
2817			P	JBE		-	-	-	-	-
2818					B17	(166,221,662)	(166,221,662)	-	-	-
2819	108MP	Less Centralia Situs Depreciation								
2820			P	S		-	-	-	-	-
2821					B17	(166,221,662)	(166,221,662)	-	-	-
2822										
2823	1081390	Accum Depr - Capital Lease								
2824			PTD	SO		-	-	-	-	-
2825						-	-	-	-	-
2826										
2827		Remove Capital Leases				-	-	-	-	-
2828						-	-	-	-	-
2829										
2830	1081399	Accum Depr - Capital Lease								
2831			P	S		-	-	-	-	-
2832			P	SE		-	-	-	-	-
2833						-	-	-	-	-
2834										
2835		Remove Capital Leases				-	-	-	-	-
2836						-	-	-	-	-
2837										
2838										
2839	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(503,095,552)**	**(472,472,804)**	**(30,622,748)**	**-**	**(30,622,748)**
2840										
2841										
2842										
2843	Summary of General Depreciation by Factor									
2844		S				(173,258,979)	(153,692,575)	(19,566,404)	-	(19,566,404)
2845		DGP				-	-	-	-	-
2846		DGU				-	-	-	-	-
2847		SE				-	-	-	-	-
2848		SO				(83,461,513)	(77,856,072)	(5,605,441)	-	(5,605,441)
2849		CN				(8,441,639)	(7,856,625)	(585,014)	-	(585,014)
2850		SG				-	-	-	-	-
2851		DEU				-	-	-	-	-
2852		CAGW				(17,134,374)	(13,290,421)	(3,843,953)	-	(3,843,953)
2853		CAGE				(49,553,650)	(49,553,650)	-	-	-
2854		CAEW				-	-	-	-	-
2855		CAEE				(166,524,762)	(166,524,762)	-	-	-
2856		SSGCT				-	-	-	-	-
2857		JBG				(4,720,635)	(3,698,699)	(1,021,936)	-	(1,021,936)
2858		Remove Capital Leases				-	-	-	-	-
2859	Total General Depreciation by Factor				B17	(503,095,552)	(472,472,804)	(30,622,748)	-	(30,622,748)
2860										
2861										
2862	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(7,447,921,931)**	**(6,861,110,184)**	**(586,811,747)**	**-**	**(586,811,747)**
2863	111SP	Accum Prov for Amort-Steam								
2864			P	CAGW		-	-	-	-	-
2865			P	CAGW		-	-	-	-	-
2866			P	CAGE		-	-	-	-	-
2867			P	SG		-	-	-	-	-
2868						-	-	-	-	-
2869										
2870										

FEBRUARY 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2871	111GP	Accum Prov for Amort-General								
2872			G-SITUS	S		(9,776,218)	(8,551,206)	(1,225,013)	-	(1,225,013)
2873			CUST	CN		(3,286,567)	(3,058,805)	(227,762)	-	(227,762)
2874			I-SG	SG		-	-	-	-	-
2875			PTD	SO		(12,870,563)	(12,006,151)	(864,413)	-	(864,413)
2876			I-SG	CAGW		(5,603)	(4,346)	(1,257)	-	(1,257)
2877			I-SG	CAGE		-	-	-	-	-
2878			P	CAEW		-	-	-	-	-
2879			P	CAEE		-	-	-	-	-
2880			P	SE		-	-	-	-	-
2881					B18	(25,938,951)	(23,620,507)	(2,318,444)	-	(2,318,444)
2882										
2883										
2884	111HP	Accum Prov for Amort-Hydro								
2885			P	DGP		-	-	-	-	-
2886			P	DGU		-	-	-	-	-
2887			P	SG		-	-	-	-	-
2888			P	CAGW		(656,610)	(509,305)	(147,305)	-	(147,305)
2889			P	CAGE		-	-	-	-	-
2890			P	CAGE		-	-	-	-	-
2891					B18	(656,610)	(509,305)	(147,305)	-	(147,305)
2892										
2893										
2894	111IP	Accum Prov for Amort-Intangible Plant								
2895			I-SITUS	S		(1,391,713)	(1,391,713)	-	-	-
2896			I-DGP	DGP		-	-	-	-	-
2897			I-DGU	DGU		-	-	-	-	-
2898			P	CAEW		-	-	-	-	-
2899			P	CAEE		(2,016,735)	(2,016,735)	-	-	-
2900			P	SE		-	-	-	-	-
2901			I-SG	SG		(16,439,547)	(15,125,562)	(1,313,985)	-	(1,313,985)
2902			I-SG	CAGW		-	-	-	-	-
2903			I-SG	CAGE		-	-	-	-	-
2904			CUST	CN		(107,911,626)	(100,433,239)	(7,478,387)	-	(7,478,387)
2905			P	CAGE		-	-	-	-	-
2906			P	CAGE		-	-	-	-	-
2907			I-SG	CAGW		(57,962,348)	(44,958,980)	(13,003,368)	-	(13,003,368)
2908			I-SG	CAGE		(17,355,585)	(17,355,585)	-	-	-
2909			PTD	JBG		(10,941)	(8,572)	(2,369)	-	(2,369)
2910			PTD	SO		(267,204,565)	(249,258,577)	(17,945,988)	-	(17,945,988)
2911					B18	(470,293,061)	(430,548,964)	(39,744,096)	-	(39,744,096)
2912	111IP	Less Non-Utility Plant								
2913			NUTIL	OTH		-	-	-	-	-
2914					B18	(470,293,061)	(430,548,964)	(39,744,096)	-	(39,744,096)
2915										
2916	111390	Accum Amtr - Capital Lease								
2917			G-SITUS	S		396,357	396,357	-	-	-
2918			G-SITUS	SG		910,304	837,545	72,759	-	72,759
2919			P	CAGE		-	-	-	-	-
2920			PTD	CAGW		-	-	-	582,515	582,515
2921			PTD	SO		8,673,284	8,090,769	582,515	-	582,515
2922						9,979,946	9,324,672	655,274	582,515	1,237,789
2923										
2924		Remove Capital Lease Amtr				(9,979,946)	(9,324,672)	(655,274)	(582,515)	(1,237,789)
2925										
2926	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(496,888,622)**	**(454,678,776)**	**(42,209,846)**	**-**	**(42,209,846)**
2927	AMA									
2928										
2929										
2930										
2931	Summary of Amortization by Factor									
2932		S				(10,771,574)	(9,546,562)	(1,225,013)	-	(1,225,013)
2933		DGP				-	-	-	-	-
2934		DGU				-	-	-	-	-
2935		SE				-	-	-	-	-
2936		SO				(271,401,844)	(253,173,959)	(18,227,886)	-	(18,227,886)
2937		CN				(111,198,194)	(103,492,044)	(7,706,150)	-	(7,706,150)
2938		SSGCT				-	-	-	-	-
2939		JBG				(10,941)	(8,572)	(2,369)	-	(2,369)
2940		CAGW				(58,624,560)	(45,472,631)	(13,151,929)	582,515	(12,569,414)
2941		CAGE				(17,355,585)	(17,355,585)	-	-	-
2942		CAEW				-	-	-	-	-
2943		CAEE				(2,016,735)	(2,016,735)	-	-	-
2944		SG				(15,529,243)	(14,288,017)	(1,241,226)	-	(1,241,226)
2945		Less Capital Lease				(9,979,946)	(9,324,672)	(655,274)	(582,515)	(1,237,789)
2946	Total Provision For Amortization by Factor				B18	(496,888,622)	(454,678,776)	(42,209,846)	(0)	(42,209,846)

RESULTS OF OPERATIONS
WASHINGTON

March 2013

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	MARCH 2013
FILE:	WA JAM March 2013
PREPARED BY:	Revenue Requirement Department
DATE:	June 21, 2013
TIME:	1:43:58 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincident Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.610
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.70%	5.55%	2.65%
PREFERRED	0.30%	5.43%	0.02%
COMMON	52.00%	9.80%	5.10%
	100.00%		7.76%

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

The overall rate of return above has been rounded to two decimals.

MARCH 2013 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	352,793,125	328,693,091	24,100,034	0	24,100,034
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	22,133,995	17,345,302	4,788,694	0	4,788,694
5	Other Operating Revenues	2.4	14,579,395	13,612,859	966,536	0	966,536
6	Total Operating Revenues	2.4	389,506,515	359,651,251	29,855,264	0	29,855,264
7							
8	Operating Expenses:						
9	Steam Production	2.6	45,709,762	40,794,329	4,915,433	0	4,915,433
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	3,000,865	2,455,864	545,000	0	545,000
12	Other Power Supply	2.10	54,776,607	43,713,278	11,063,329	0	11,063,329
13	Transmission	2.12	12,881,487	10,608,310	2,273,178	0	2,273,178
14	Distribution	2.13	17,368,513	16,480,659	887,854	0	887,854
15	Customer Accounts	2.14	6,580,029	6,114,673	465,356	0	465,356
16	Customer Service	2.14	9,937,580	8,382,451	1,555,129	0	1,555,129
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	19,586,737	18,226,091	1,360,646	0	1,360,646
19							
20	Total O & M Expenses	2.16	169,841,579	146,775,655	23,065,925	0	23,065,925
21							
22	Depreciation	2.18	47,942,264	44,455,950	3,486,314	0	3,486,314
23	Amortization Expense	2.19	4,704,388	4,344,413	359,975	0	359,975
24	Taxes Other Than Income	2.19	14,422,712	12,729,481	1,693,231	0	1,693,231
25	Income Taxes - Federal	2.22	43,094,134	43,162,465	(68,332)	0	(68,332)
26	Income Taxes - State	2.22	5,865,062	5,865,062	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	(462,825)	(462,825)	0	0	0
29	Misc Revenue & Expense	2.6	(22,120)	(20,635)	(1,486)	0	(1,486)
30							
31	Total Operating Expenses	2.22	285,385,194	256,849,566	28,535,628	0	28,535,628
32							
33	Operating Revenue for Return		104,121,321	102,801,686	1,319,636	0	1,319,636
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	23,696,032,945	22,105,171,961	1,590,860,984	0	1,590,860,984
37	Plant Held for Future Use	2.33	51,067,087	50,856,432	210,655	0	210,655
38	Misc Deferred Debits	2.35	323,028,056	308,684,241	14,343,815	0	14,343,815
39	Elec Plant Acq Adj	2.33	44,901,311	44,901,311	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	38,077,471	36,276,180	1,801,291	0	1,801,291
42	Fuel Stock	2.34	263,462,921	256,968,824	6,494,097	0	6,494,097
43	Material & Supplies	2.34	208,144,648	201,140,175	7,004,473	0	7,004,473
44	Working Capital	2.35	40,605,650	37,365,777	3,239,874	0	3,239,874
45	Weatherization Loans	2.34	(7,565,660)	(9,503,533)	1,937,872	0	1,937,872
46	Miscellaneous Rate Base	2.36	0	0	0	0	0
47							
48	Total Electric Plant		24,657,754,429	23,031,861,368	1,625,893,061	0	1,625,893,061
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(7,471,616,829)	(6,884,942,484)	(586,674,344)	0	(586,674,344)
52	Accum Prov For Amort	2.41	(500,439,358)	(457,867,934)	(42,571,424)	0	(42,571,424)
53	Accum Def Income Taxes	2.37	(3,686,467,454)	(3,456,138,535)	(230,328,919)	0	(230,328,919)
54	Unamortized ITC	2.37	(2,160,254)	(1,886,587)	(273,667)	0	(273,667)
55	Customer Adv for Const	2.36	(21,900,240)	(21,851,610)	(48,630)	0	(48,630)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(125,358,650)	(118,626,610)	(6,732,040)	0	(6,732,040)
58							
59	Total Rate Base Deductions		(11,807,942,784)	(10,941,313,760)	(866,629,025)	0	(866,629,025)
60							
61	Total Rate Base		12,849,811,645	12,090,547,608	759,264,036	0	759,264,036
62							
63							
64							
65							
66							
67							
68							
69							

MARCH 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
70	Sales to Ultimate Customers									
71	440	Residential Sales								
72			0	S		137,504,591	126,341,873	11,162,718	-	11,162,718
73										
74					B1	137,504,591	126,341,873	11,162,718	-	11,162,718
75										
76	442	Commercial & Industrial Sales								
77			0	S		212,309,180	199,481,094	12,828,087	-	12,828,087
78			P	SE		-	-	-	-	-
79			PT	SG		-	-	-	-	-
80										
81										
82					B1	212,309,180	199,481,094	12,828,087	-	12,828,087
83										
84	444	Public Street & Highway Lighting								
85			0	S		1,736,599	1,627,369	109,229	-	109,229
86			0	SO		-	-	-	-	-
87					B1	1,736,599	1,627,369	109,229	-	109,229
88										
89	445	Other Sales to Public Authority								
90			0	S		1,242,755	1,242,755	-	-	-
91										
92					B1	1,242,755	1,242,755	-	-	-
93										
94	448	Interdepartmental								
95			DPW	S		-	-	-	-	-
96			GP	SO		-	-	-	-	-
97					B1	-	-	-	-	-
98										
99	**Total Sales to Ultimate Customers**					**352,793,125**	**328,693,091**	**24,100,034**	**-**	**24,100,034**
100										
101										
102										
103	447	Sales for Resale-Non NPC								
104			WSF	S		788,453	788,453	-	-	-
105				SG		-	-	-	-	-
106				CAGW		-	-	-	-	-
107						788,453	788,453	-	-	-
108										
109	447NPC	Sales for Resale-NPC								
110			WSF	SG		-	-	-	-	-
111			WSF	SE		-	-	-	-	-
112			WSF	DGP		-	-	-	-	-
113			WSF	CAGW		21,345,543	16,556,849	4,788,694	-	4,788,694
114			WSF	CAGE		-	-	-	-	-
115			WSF	CAEW		-	-	-	-	-
116			WSF	CAEE		-	-	-	-	-
117					B1	21,345,543	16,556,849	4,788,694	-	4,788,694
118										
119		Total Sales for Resale				22,133,995	17,345,302	4,788,694	-	4,788,694
120										
121	449	Provision for Rate Refund								
122			WSF	S		-	-	-	-	-
123			WSF	SG		-	-	-	-	-
124										
125										
126						-	-	-	-	-
127										
128	**Total Sales from Electricity**					**374,927,120**	**346,038,393**	**28,888,728**	**-**	**28,888,728**
129	450	Forfeited Discounts & Interest								
130			CUST	S		810,849	742,222	68,627	-	68,627
131			CUST	SO		-	-	-	-	-
132					B1	810,849	742,222	68,627	-	68,627
133										
134	451	Misc Electric Revenue								
135			CUST	S		561,358	544,516	16,842	-	16,842
136			GP	SG		-	-	-	-	-
137			GP	SO		22	21	1	-	1
138					B1	561,380	544,536	16,844	-	16,844
139										
140	453	Water Sales								
141			P	CAGW		-	-	-	-	-
142			P	CAGE		-	-	-	-	-
143			P	JBG		-	-	-	-	-
144			P	SG		-	-	-	-	-
145					B1	-	-	-	-	-
146										
147	454	Rent of Electric Property								
148			DPW	S		737,850	665,587	72,263	-	72,263
149			T	CAGW		18,880	14,644	4,235	-	4,235
150			T	CAGE		302,612	302,612	-	-	-
151			T	JBG		-	-	-	-	-
152			T	SG		32,679	30,067	2,612	-	2,612
153			GP	SO		304,964	284,482	20,482	-	20,482
154					B1	1,396,984	1,297,392	99,592	-	99,592
155										
156										

MARCH 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
157										
158	456	Other Electric Revenue								
159			DMSC	S		293,070	297,419	(4,349)	-	(4,349)
160			CUST	CAGE		1,467,078	1,467,078	-	-	-
161			OTHSE	CAGW		998,567	774,547	224,020	-	224,020
162			OTHSO	SO		3,716	3,466	250	-	250
163			OTHSGR	SG		3,521,964	3,240,459	281,505	-	281,505
164			OTHSGR	JBG		41,568	32,569	8,999	-	8,999
165			OTHSGR	WRG		4,822,330	4,584,463	237,867	-	237,867
166			OTHSGR	WRE		661,888	628,707	33,181	-	33,181
167			WSF	CAEW		-	-	-	-	-
168			WSF	SE		-	-	-	-	-
169					B1	11,810,181	11,028,709	781,472	-	781,472
170										
171		**Total Other Electric Revenues**				**14,579,395**	**13,612,859**	**966,536**	**-**	**966,536**
172										
173	**Total Electric Operating Revenues**				**B1**	**389,506,515**	**359,651,251**	**29,855,264**	**-**	**29,855,264**
174										
175	Summary of Revenues by Factor									
176		S				355,984,705	331,731,288	24,253,418	-	24,253,418
177		JBG				41,568	32,569	8,999	-	8,999
178		SE				-	-	-	-	-
179		SO				308,701	287,968	20,733	-	20,733
180		SG				3,554,643	3,270,526	284,117	-	284,117
181		CAEW				-	-	-	-	-
182		CAEE				-	-	-	-	-
183		CAGW				22,362,989	17,346,040	5,016,949	-	5,016,949
184		CAGE				1,769,690	1,769,690	-	-	-
185		WRG				4,822,330	4,584,463	237,867	-	237,867
186		WRE				661,888	628,707	33,181	-	33,181
187	Total Electric Operating Revenues				B1	389,506,515	359,651,251	29,855,264	-	29,855,264
188	Miscellaneous Revenues									
189	41160	Gain on Sale of Utility Plant - CR								
190			DPW	S		-	-	-	-	-
191			T	SG		-	-	-	-	-
192			G	SO		-	-	-	-	-
193			T	DGU		-	-	-	-	-
194			P	DGP		-	-	-	-	-
195						-	-	-	-	-
196										
197	41170	Loss on Sale of Utility Plant								
198			DPW	S		-	-	-	-	-
199			T	CAGW		-	-	-	-	-
200			T	CAGE		-	-	-	-	-
201			T	SG		-	-	-	-	-
202						-	-	-	-	-
203										
204	4118	Gain from Emission Allowances								
205			P	S		-	-	-	-	-
206			P	CAEW		-	-	-	-	-
207			P	CAEE		-	-	-	-	-
208			P	SE		-	-	-	-	-
209					B1	-	-	-	-	-
210										
211	41181	Gain from Disposition of NOX Credits								
212			P	SE		-	-	-	-	-
213						-	-	-	-	-
214										
215	4194	Impact Housing Interest Income								
216			P	DGU		-	-	-	-	-
217						-	-	-	-	-
218										
219	421	(Gain) / Loss on Sale of Utility Plant								
220			DPW	S		-	-	-	-	-
221			T	DGP		-	-	-	-	-
222			T	DGU		-	-	-	-	-
223			PTD	CN		-	-	-	-	-
224			PTD	SO		(22,120)	(20,635)	(1,486)	-	(1,486)
225			P	CAGW		-	-	-	-	-
226			P	CAGE		-	-	-	-	-
227			P	SG		-	-	-	-	-
228					B1	(22,120)	(20,635)	(1,486)	-	(1,486)
229										
230	**Total Miscellaneous Revenues**					**(22,120)**	**(20,635)**	**(1,486)**	**-**	**(1,486)**
231	Miscellaneous Expenses									
232	4311	Interest on Customer Deposits								
233			CUST	S		-	-	-	-	-
234						-	-	-	-	-
235	**Total Miscellaneous Expenses**					**-**	**-**	**-**	**-**	**-**
236										
237	**Net Misc Revenue and Expense**					**(22,120)**	**(20,635)**	**(1,486)**	**-**	**(1,486)**
238										

MARCH 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
239	500	Operation Supervision & Engineering								
240			P	SG		-	-	-	-	-
241			P	CAGW		2,955	2,292	663	-	663
242			P	CAGE		551,259	551,259	-	-	-
243			P	JBG		1,744,296	1,366,686	377,610	-	377,610
244			P	CAGE		-	-	-	-	-
245					B2	2,298,510	1,920,237	378,273	-	378,273
246										
247	501	Fuel Related								
248			P	SE		(9,525)	(8,798)	(727)	-	(727)
249			P	SE		-	-	-	-	-
250			P	SE		-	-	-	-	-
251			P	CAGW		162,961	126,402	36,559	-	36,559
252			P	CAGE		-	-	-	-	-
253			P	CAEW		-	-	-	-	-
254			P	CAEE		1,440,516	1,440,516	-	-	-
255			P	JBE		95,532	74,513	21,018	-	21,018
256			P	CAEE		-	-	-	-	-
257			P	JBG		-	-	-	-	-
258					B2	1,689,483	1,632,633	56,850	-	56,850
259										
260	501NPC	Fuel Related								
261				SE		-	-	-	-	-
262				SE		-	-	-	-	-
263				SE		-	-	-	-	-
264				CAGW		-	-	-	-	-
265				CAGE		-	-	-	-	-
266				CAEW		15,119,902	11,672,533	3,447,368	-	3,447,368
267				CAEE		-	-	-	-	-
268				JBE		-	-	-	-	-
269				CAEE		-	-	-	-	-
270				JBG		-	-	-	-	-
271					B2	15,119,902	11,672,533	3,447,368	-	3,447,368
272										
273		Total Fuel Related				16,809,385	13,305,167	3,504,218	-	3,504,218
274										
275	502	Steam Expenses								
276			P	SG		-	-	-	-	-
277			P	CAGW		60,902	47,239	13,663	-	13,663
278			P	CAGE		4,227,470	4,227,470	-	-	-
279			P	JBG		307,890	241,237	66,653	-	66,653
280			P	CAGE		-	-	-	-	-
281					B2	4,596,262	4,515,946	80,316	-	80,316
282										
283	503	Steam From Other Sources								
284			P	SE		-	-	-	-	-
285			P	CAEW		-	-	-	-	-
286			P	CAEE		-	-	-	-	-
287					B2	-	-	-	-	-
288										
289	503NPC	Steam From Other Sources-NPC								
290				SE		-	-	-	-	-
291				CAEW		-	-	-	-	-
292				CAEE	B2	-	-	-	-	-
293						-	-	-	-	-
294										
295	505	Electric Expenses								
296			P	SG		-	-	-	-	-
297			P	CAGW		4,410	3,420	989	-	989
298			P	CAGE		464,467	464,467	-	-	-
299			P	JBG		-	-	-	-	-
300			P	CAGE		-	-	-	-	-
301					B2	468,877	467,888	989	-	989
302										
303	506	Misc. Steam Expense								
304			P	SG		-	-	-	-	-
305			P	SE		-	-	-	-	-
306			P	CAGW		157,415	122,100	35,315	-	35,315
307			P	CAGE		5,534,748	5,534,748	-	-	-
308			P	JBG		(1,740,733)	(1,363,895)	(376,839)	-	(376,839)
309			P	CAGE		-	-	-	-	-
310					B2	3,951,429	4,292,953	(341,524)	-	(341,524)

MARCH 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
311										
312	507	Rents								
313			P	SG		-	-	-	-	-
314			P	CAGW		733	568	164	-	164
315			P	CAGE		7,952	7,952	-	-	-
316			P	JBG		19,444	15,235	4,209	-	4,209
317			P	CAGE		-	-	-	-	-
318					B2	28,129	23,755	4,374	-	4,374
319										
320	510	Maint Supervision & Engineering								
321			P	SG		-	-	-	-	-
322			P	CAGW		23,556	18,271	5,285	-	5,285
323			P	CAGE		933,847	933,847	-	-	-
324			P	JBG		37,580	29,444	8,135	-	8,135
325			P	CAGE		-	-	-	-	-
326					B2	994,983	981,563	13,420	-	13,420
327										
328										
329										
330	511	Maintenance of Structures								
331			P	SG		-	-	-	-	-
332			P	CAGW		22,916	17,775	5,141	-	5,141
333			P	CAGE		1,443,334	1,443,334	-	-	-
334			P	JBG		1,042,292	816,654	225,638	-	225,638
335			P	CAGE		-	-	-	-	-
336					B2	2,508,542	2,277,763	230,779	-	230,779
337										
338	512	Maintenance of Boiler Plant								
339			P	SG		-	-	-	-	-
340			P	CAGW		176,264	136,721	39,543	-	39,543
341			P	CAGE		6,498,517	6,498,517	-	-	-
342			P	JBG		4,025,188	3,153,804	871,383	-	871,383
343			P	CAGE		-	-	-	-	-
344					B2	10,699,969	9,789,042	910,927	-	910,927
345										
346	513	Maintenance of Electric Plant								
347			P	SG		-	-	-	-	-
348			P	CAGW		20,420	15,839	4,581	-	4,581
349			P	CAGE		1,528,314	1,528,314	-	-	-
350			P	JBG		288,295	225,884	62,411	-	62,411
351			P	CAGE		-	-	-	-	-
352					B2	1,837,029	1,770,037	66,992	-	66,992
353										
354	514	Maintenance of Misc. Steam Plant								
355			P	SG		-	-	-	-	-
356			P	CAGW		30,210	23,433	6,777	-	6,777
357			P	CAGE		1,209,778	1,209,778	-	-	-
358			P	JBG		276,660	216,768	59,892	-	59,892
359			P	CAGE		-	-	-	-	-
360					B2	1,516,648	1,449,978	66,669	-	66,669
361										
362	**Total Steam Power Generation**				B2	**45,709,762**	**40,794,329**	**4,915,433**	**-**	**4,915,433**

MARCH 2013 West Control Area
AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
363	517	Operation Super & Engineering								
364			P	SG		-	-	-	-	-
365						-	-	-	-	-
366										
367	518	Nuclear Fuel Expense								
368			P	SE		-	-	-	-	-
369										
370						-	-	-	-	-
371										
372	519	Coolants and Water								
373			P	SG		-	-	-	-	-
374						-	-	-	-	-
375										
376	520	Steam Expenses								
377			P	SG		-	-	-	-	-
378						-	-	-	-	-
379										
380										
381										
382	523	Electric Expenses								
383			P	SG		-	-	-	-	-
384						-	-	-	-	-
385										
386	524	Misc. Nuclear Expenses								
387			P	SG		-	-	-	-	-
388						-	-	-	-	-
389										
390	528	Maintenance Super & Engineering								
391			P	SG		-	-	-	-	-
392						-	-	-	-	-
393										
394	529	Maintenance of Structures								
395			P	SG		-	-	-	-	-
396						-	-	-	-	-
397										
398	530	Maintenance of Reactor Plant								
399			P	SG		-	-	-	-	-
400						-	-	-	-	-
401										
402	531	Maintenance of Electric Plant								
403			P	SG		-	-	-	-	-
404						-	-	-	-	-
405										
406	532	Maintenance of Misc Nuclear								
407			P	SG		-	-	-	-	-
408						-	-	-	-	-
409										
410	**Total Nuclear Power Generation**					-	-	-	-	-
411										

MARCH 2013 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
412	535	Operation Super & Engineering								
413			P	DGP		-	-	-	-	-
414			P	CAGW		-	-	-	-	-
415			P	CAGE		-	-	-	-	-
416			P	CAGW		506,426	392,814	113,612	-	113,612
417			P	CAGE		(33,651)	(33,651)	-	-	-
418					B2	472,775	359,162	113,612	-	113,612
419										
420	536	Water For Power								
421			P	DGP		-	-	-	-	-
422			P	CAGW		-	-	-	-	-
423			P	CAGE		-	-	-	-	-
424			P	CAGW		374	290	84	-	84
425			P	CAGE		-	-	-	-	-
426					B2	374	290	84	-	84
427										
428	537	Hydraulic Expenses								
429			P	DGP		-	-	-	-	-
430			P	CAGW		-	-	-	-	-
431			P	CAGE		-	-	-	-	-
432			P	CAGW		289,456	224,519	64,937	-	64,937
433			P	CAGE		19,265	19,265	-	-	-
434					B2	308,721	243,784	64,937	-	64,937
435										
436	538	Electric Expenses								
437			P	DGP		-	-	-	-	-
438			P	CAGW		-	-	-	-	-
439			P	CAGE		-	-	-	-	-
440			P	CAGW		-	-	-	-	-
441			P	CAGE		-	-	-	-	-
442					B2	-	-	-	-	-
443										
444	539	Misc. Hydro Expenses								
445			P	DGP		-	-	-	-	-
446			P	CAGW		-	-	-	-	-
447			P	CAGE		-	-	-	-	-
448			P	CAGW		1,074,746	833,636	241,110	-	241,110
449			P	CAGE		490,357	490,357	-	-	-
450					B2	1,565,103	1,323,992	241,110	-	241,110
451										
452	540	Rents (Hydro Generation)								
453			P	DGP		-	-	-	-	-
454			P	CAGW		-	-	-	-	-
455			P	CAGE		-	-	-	-	-
456			P	CAGW		58,277	45,203	13,074	-	13,074
457			P	CAGE		(29,645)	(29,645)	-	-	-
458					B2	28,632	15,558	13,074	-	13,074
459										
460	541	Maint Supervision & Engineering								
461			P	DGP		-	-	-	-	-
462			P	CAGW		-	-	-	-	-
463			P	CAGE		-	-	-	-	-
464			P	CAGW		-	-	-	-	-
465			P	CAGE		-	-	-	-	-
466					B2	-	-	-	-	-
467										
468	542	Maintenance of Structures								
469			P	DGP		-	-	-	-	-
470			P	CAGW		-	-	-	-	-
471			P	CAGE		-	-	-	-	-
472			P	CAGW		53,872	41,786	12,086	-	12,086
473			P	CAGE		6,268	6,268	-	-	-
474					B2	60,140	48,054	12,086	-	12,086
475										
476										
477										
478										
479	543	Maintenance of Dams & Waterways								
480			P	DGP		-	-	-	-	-
481			P	CAGW		-	-	-	-	-
482			P	CAGE		-	-	-	-	-
483			P	CAGW		43,808	33,980	9,828	-	9,828
484			P	CAGE		32,217	32,217	-	-	-
485					B2	76,025	66,197	9,828	-	9,828
486										

MARCH 2013 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
487	544	Maintenance of Electric Plant								
488			P	DGP		-	-	-	-	-
489			P	CAGW		-	-	-	-	-
490			P	CAGE		-	-	-	-	-
491			P	CAGW		203,196	157,611	45,585	-	45,585
492			P	CAGE		34,505	34,505	-	-	-
493					B2	237,701	192,116	45,585	-	45,585
494										
495	545	Maintenance of Misc. Hydro Plant								
496			P	DGP		-	-	-	-	-
497			P	CAGW		-	-	-	-	-
498			P	CAGE		-	-	-	-	-
499			P	CAGW		199,177	154,493	44,684	-	44,684
500			P	CAGE		52,217	52,217	-	-	-
501					B2	251,393	206,710	44,684	-	44,684
502										
503	**Total Hydraulic Power Generation**				B2	**3,000,865**	**2,455,864**	**545,000**	**-**	**545,000**
504										
505	546	Operation Super & Engineering								
506			P	SG		-	-	-	-	-
507			P	SE		-	-	-	-	-
508			P	CAGW		20,234	15,695	4,539	-	4,539
509			P	CAGE		5,961	5,961	-	-	-
510			P	CAGE		-	-	-	-	-
511					B2	26,195	21,656	4,539	-	4,539
512										
513	547	Fuel								
514			P	SE		-	-	-	-	-
515			P	CAEW		-	-	-	-	-
516			P	CAEE		-	-	-	-	-
517			P	SSECT		-	-	-	-	-
518					B2	-	-	-	-	-
519										
520	547NPC	Fuel-NPC								
521				SE		-	-	-	-	-
522				CAEW		17,413,561	13,443,234	3,970,327	-	3,970,327
523				CAEE		-	-	-	-	-
524				SSECT		-	-	-	-	-
525					B2	17,413,561	13,443,234	3,970,327	-	3,970,327
526										
527	548	Generation Expense								
528			P	SG		-	-	-	-	-
529			P	CAGW		745,692	578,402	167,290	-	167,290
530			P	CAGE		695,545	695,545	-	-	-
531			P	CAGE		-	-	-	-	-
532					B2	1,441,236	1,273,947	167,290	-	167,290
533										
534	549	Miscellaneous Other								
535			0	S		11,876	11,876	-	-	-
536			P	SG		161,700	148,775	12,924	-	12,924
537			P	CAGW		334,519	259,473	75,047	-	75,047
538			P	CAGE		555,574	555,574	-	-	-
539			P	CAGE		-	-	-	-	-
540					B2	1,063,669	975,698	87,971	-	87,971
541										
542										
543										
544										
545	550	Maint Supervision & Engineering								
546				S		28,115	28,115	-	-	-
547			P	SG		186	171	15	-	15
548			P	CAGW		237,226	184,006	53,220	-	53,220
549			P	CAGE		309,456	309,456	-	-	-
550			P	CAGE		-	-	-	-	-
551					B2	574,983	521,748	53,234	-	53,234
552										
553	551	Maint Supervision & Engineering								
554			P	SG		-	-	-	-	-
555			P	CAGW		-	-	-	-	-
556			P	CAGE		-	-	-	-	-
557					B2	-	-	-	-	-
558										
559	552	Maintenance of Structures								
560			P	SG		-	-	-	-	-
561			P	CAGW		4,716	3,658	1,058	-	1,058
562			P	CAGE		91,270	91,270	-	-	-
563			P	CAGE		-	-	-	-	-
564					B2	95,986	94,928	1,058	-	1,058
565										
566	553	Maint of Generation & Electric Plant								
567			P	SG		-	-	-	-	-
568			P	CAGW		521,990	404,886	117,104	-	117,104
569			P	CAGE		831,120	831,120	-	-	-
570			P	CAGE		-	-	-	-	-
571					B2	1,353,110	1,236,006	117,104	-	117,104
572										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
573	554	Maintenance of Misc. Other								
574			P	SG		-	-	-	-	-
575			P	CAGW		37,972	29,453	8,519	-	8,519
576			P	CAGE		275,879	275,879	-	-	-
577			P	CAGE		-	-	-	-	-
578					B2	313,851	305,332	8,519	-	8,519
579										
580	**Total Other Power Generation**				**B2**	**22,282,591**	**17,872,549**	**4,410,042**	**-**	**4,410,042**
581										
582										
583	555	Purchased Power								
584			P	S		-	-	-	-	-
585				CAEW		-	-	-	-	-
586				CAGW		-	-	-	-	-
587						-	-	-	-	-
588	555NPC	Purchased Power-NPC								
589			P	SG		-	-	-	-	-
590			P	SE		-	-	-	-	-
591			P	CAGW		-	-	-	-	-
592			P	CAGW		28,474,657	22,086,606	6,388,051	-	6,388,051
593			P	CAGE		-	-	-	-	-
594			P	CAEW		(217,963)	(168,267)	(49,696)	-	(49,696)
595			P	CAEE		-	-	-	-	-
596				DGP		-	-	-	-	-
597				S		22,582	-	22,582	-	22,582
598						28,279,276	21,918,339	6,360,937	-	6,360,937
599										
600		Total Purchased Power			B2	28,279,276	21,918,339	6,360,937	-	6,360,937
601										
602	556	System Control & Load Dispatch								
603			P	SG		82,652	76,045	6,606	-	6,606
604			P	CAGW		-	-	-	-	-
605			P	CAGE		-	-	-	-	-
606										
607					B2	82,652	76,045	6,606	-	6,606
608										
609										
610										
611	557	Other Expenses								
612			P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
613			P	SG		3,198,308	2,942,672	255,635	-	255,635
614			P	SGCT		-	-	-	-	-
615			P	SE		-	-	-	-	-
616			P	CAGE		-	-	-	-	-
617			P	TROJP		-	-	-	-	-
618			P	CAGW		12,714	9,862	2,852	-	2,852
619			P	CAGE		773,149	773,149	-	-	-
620			P	JBG		162,485	127,310	35,175	-	35,175
621			P	CAEW		-	-	-	-	-
622			P	JBE		748	583	165	-	165
623					B2	4,132,088	3,846,345	285,744	-	285,744
624										
625										
626										
627										
628										
629										
630										
631										
632										
633										
634										
635	**Total Other Power Supply**				B2	**32,494,016**	**25,840,729**	**6,653,287**	**-**	**6,653,287**
636										
637	**TOTAL PRODUCTION EXPENSE**				B2	**103,487,233**	**86,963,471**	**16,523,762**	**-**	**16,523,762**
638										
639										

MARCH 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
640	Summary of Production Expense by Factor									
641		S				47,257	32,759	14,498	-	14,498
642		SG				3,442,844	3,167,664	275,181	-	275,181
643		SE				(9,525)	(8,798)	(727)	-	(727)
644		JBG				6,163,396	4,829,128	1,334,268	-	1,334,268
645		TROJP				-	-	-	-	-
646		JBE				96,279	75,096	21,183	-	21,183
647		DGP				-	-	-	-	-
648		DEU				-	-	-	-	-
649		DEP				-	-	-	-	-
650		CAGW				33,481,791	25,970,432	7,511,360	-	7,511,360
651		CAGE				26,509,174	26,509,174	-	-	-
652		CAEW				32,315,500	24,947,500	7,368,000	-	7,368,000
653		CAEE				1,440,516	1,440,516	-	-	-
654		SNPPS				-	-	-	-	-
655		SNPPO				-	-	-	-	-
656		DGU				-	-	-	-	-
657		MC				-	-	-	-	-
658		SSGCT				-	-	-	-	-
659		SSECT				-	-	-	-	-
660		SSGC				-	-	-	-	-
661		SSGCH				-	-	-	-	-
662		SSECH				-	-	-	-	-
663	Total Production Expense by Factor				B2	103,487,233	86,963,471	16,523,762	-	16,523,762
664	560	Operation Supervision & Engineering								
665			T	SG		364,516	335,381	29,135	-	29,135
666			T	JBG		-	-	-	-	-
667			T	CAGW		65,615	50,895	14,720	-	14,720
668			T	CAGE		62,490	62,490	-	-	-
669					B2	492,621	448,766	43,855	-	43,855
670										
671	561	Load Dispatching								
672			T	SG		649,213	597,323	51,891	-	51,891
673			T	CAGW		24,413	18,936	5,477	-	5,477
674			T	CAGE		93,050	93,050	-	-	-
675					B2	766,677	709,309	57,367	-	57,367
676	562	Station Expense								
677			T	SG		82,070	75,510	6,560	-	6,560
678			T	JBG		-	-	-	-	-
679			T	CAGW		33,001	25,598	7,404	-	7,404
680			T	CAGE		167,042	167,042	-	-	-
681					B2	282,113	268,150	13,963	-	13,963
682										
683	563	Overhead Line Expense								
684			T	SG		-	-	-	-	-
685			T	CAGW		15,422	11,962	3,460	-	3,460
686			T	CAGE		11,783	11,783	-	-	-
687					B2	27,205	23,745	3,460	-	3,460
688										
689	564	Underground Line Expense								
690			T	SG		-	-	-	-	-
691			T	CAGW		-	-	-	-	-
692			T	CAGE		-	-	-	-	-
693					B2	-	-	-	-	-
694										
695	565	Transmission of Electricity by Others								
696			T	SG		-	-	-	-	-
697			T	SE		-	-	-	-	-
698			T	CAGW		-	-	-	-	-
699			T	CAGE		-	-	-	-	-
700			T	CAEW		-	-	-	-	-
701			T	CAEE		-	-	-	-	-
702					B2	-	-	-	-	-
703										
704	565NPC	Transmission of Electricity by Others-NPC								
705				SG		-	-	-	-	-
706				SE		-	-	-	-	-
707				CAGW		7,806,625	6,055,274	1,751,351	-	1,751,351
708				CAGE		-	-	-	-	-
709				CAEW		-	-	-	-	-
710				CAEE		-	-	-	-	-
711						7,806,625	6,055,274	1,751,351	-	1,751,351
712										
713		Total Transmission of Electricity by Others				7,806,625	6,055,274	1,751,351	-	1,751,351
714										
715	566	Misc. Transmission Expense								
716			T	SG		181,916	167,376	14,540	-	14,540
717			T	CAGW		354,213	274,749	79,465	-	79,465
718			T	CAGE		16,376	16,376	-	-	-
719					B2	552,505	458,500	94,005	-	94,005
720										
721	567	Rents - Transmission								
722			T	SG		(55)	(51)	(4)	-	(4)
723			T	CAGW		148,886	115,485	33,401	-	33,401
724			T	CAGE		133,515	133,515	-	-	-
725					B2	282,346	248,949	33,397	-	33,397
726										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
727	568	Maint Supervision & Engineering								
728			T	SG		112,375	103,393	8,982	-	8,982
729			T	CAGW		25,569	19,833	5,736	-	5,736
730			T	CAGE		36,133	36,133	-	-	-
731					B2	174,077	159,359	14,718	-	14,718
732										
733	569	Maintenance of Structures								
734			T	SG		500,320	460,330	39,990	-	39,990
735			T	CAGW		(114)	(89)	(26)	-	(26)
736			T	CAGE		7,081	7,081	-	-	-
737					B2	507,287	467,323	39,964	-	39,964
738										
739	570	Maintenance of Station Equipment								
740			T	SG		35,703	32,849	2,854	-	2,854
741			T	JBG		1,382	1,082	299	-	299
742			T	CAGW		277,220	215,028	62,192	-	62,192
743			T	CAGE		489,678	489,678	-	-	-
744					B2	803,983	738,638	65,345	-	65,345
745										
746	571	Maintenance of Overhead Lines								
747			T	SG		(88,528)	(81,452)	(7,076)	-	(7,076)
748			T	JBG		-	-	-	-	-
749			T	CAGW		717,318	556,393	160,924	-	160,924
750			T	CAGE		538,009	538,009	-	-	-
751					B2	1,166,798	1,012,950	153,848	-	153,848
752										
753	572	Maintenance of Underground Lines								
754			T	SG		-	-	-	-	-
755			T	CAGW		(1,730)	(1,342)	(388)	-	(388)
756			T	CAGE		(8,587)	(8,587)	-	-	-
757					B2	(10,317)	(9,929)	(388)	-	(388)
758										
759	573	Maint of Misc. Transmission Plant								
760			T	SG		28,670	26,378	2,292	-	2,292
761			T	CAGW		-	-	-	-	-
762			T	CAGE		897	897	-	-	-
763					B2	29,567	27,276	2,292	-	2,292
764										
765	**TOTAL TRANSMISSION EXPENSE**				B2	**12,881,487**	**10,608,310**	**2,273,178**	**-**	**2,273,178**
766										
767	Summary of Transmission Expense by Factor									
768		SE				-	-	-	-	-
769		SG				1,866,200	1,717,038	149,162	-	149,162
770		CAGW				9,466,439	7,342,723	2,123,716	-	2,123,716
771		CAGE				1,547,466	1,547,466	-	-	-
772		JBG				1,382	1,082	299	-	299
773	Total Transmission Expense by Factor				B2	12,881,487	10,608,310	2,273,178	-	2,273,178
774	580	Operation Supervision & Engineering								
775			DPW	S		84,884	76,029	8,855	-	8,855
776			DPW	SNPD		991,807	928,563	63,244	-	63,244
777					B2	1,076,691	1,004,592	72,099	-	72,099
778										
779	581	Load Dispatching								
780			DPW	S		-	-	-	-	-
781			DPW	SNPD		989,856	926,736	63,120	-	63,120
782					B2	989,856	926,736	63,120	-	63,120
783										
784	582	Station Expense								
785			DPW	S		267,640	248,880	18,760	-	18,760
786			DPW	SNPD		2,620	2,453	167	-	167
787					B2	270,260	251,333	18,927	-	18,927
788										
789	583	Overhead Line Expenses								
790			DPW	S		345,343	314,405	30,938	-	30,938
791			DPW	SNPD		2,022	1,893	129	-	129
792					B2	347,365	316,299	31,067	-	31,067
793										
794	584	Underground Line Expense								
795			DPW	S		-	-	-	-	-
796			DPW	SNPD		-	-	-	-	-
797					B2	-	-	-	-	-
798										
799	585	Street Lighting & Signal Systems								
800			DPW	S		-	-	-	-	-
801			DPW	SNPD		20,676	19,358	1,318	-	1,318
802					B2	20,676	19,358	1,318	-	1,318
803										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
804	586	Meter Expenses								
805			DPW	S		637,731	555,871	81,860	-	81,860
806			DPW	SNPD		29,547	27,663	1,884	-	1,884
807					B2	667,278	583,534	83,744	-	83,744
808										
809	587	Customer Installation Expenses								
810			DPW	S		869,869	797,933	71,936	-	71,936
811			DPW	SNPD		-	-	-	-	-
812					B2	869,869	797,933	71,936	-	71,936
813										
814	588	Misc. Distribution Expenses								
815			DPW	S		104,317	99,115	5,202	-	5,202
816			DPW	SNPD		338,845	317,238	21,607	-	21,607
817					B2	443,162	416,353	26,809	-	26,809
818										
819	589	Rents								
820			DPW	S		440,015	437,158	2,858	-	2,858
821			DPW	SNPD		(157,842)	(147,777)	(10,065)	-	(10,065)
822					B2	282,173	289,381	(7,207)	-	(7,207)
823										
824	590	Maint Supervision & Engineering								
825			DPW	S		217,012	206,079	10,932	-	10,932
826			DPW	SNPD		331,075	309,963	21,112	-	21,112
827					B2	548,087	516,043	32,044	-	32,044
828										
829	591	Maintenance of Structures								
830			DPW	S		103,267	97,252	6,015	-	6,015
831			DPW	SNPD		9,218	8,631	588	-	588
832					B2	112,486	105,883	6,603	-	6,603
833										
834	592	Maintenance of Station Equipment								
835			DPW	S		976,628	965,593	11,035	-	11,035
836			DPW	SNPD		152,665	142,930	9,735	-	9,735
837					B2	1,129,293	1,108,524	20,770	-	20,770
838	593	Maintenance of Overhead Lines								
839			DPW	S		7,618,388	7,289,063	329,325	-	329,325
840			DPW	SNPD		85,603	80,144	5,459	-	5,459
841					B2	7,703,990	7,369,206	334,784	-	334,784
842										
843	594	Maintenance of Underground Lines								
844			DPW	S		1,562,065	1,511,253	50,813	-	50,813
845			DPW	SNPD		9,024	8,449	575	-	575
846					B2	1,571,090	1,519,701	51,388	-	51,388
847										
848	595	Maintenance of Line Transformers								
849			DPW	S		-	-	-	-	-
850			DPW	SNPD		69,714	65,268	4,445	-	4,445
851					B2	69,714	65,268	4,445	-	4,445
852										
853	596	Maint of Street Lighting & Signal Sys.								
854			DPW	S		301,714	280,222	21,493	-	21,493
855			DPW	SNPD		-	-	-	-	-
856					B2	301,714	280,222	21,493	-	21,493
857										
858	597	Maintenance of Meters								
859			DPW	S		369,031	342,360	26,671	-	26,671
860			DPW	SNPD		135,733	127,078	8,655	-	8,655
861					B2	504,764	469,438	35,326	-	35,326
862										
863	598	Maint of Misc. Distribution Plant								
864			DPW	S		228,240	223,833	4,407	-	4,407
865			DPW	SNPD		231,805	217,024	14,781	-	14,781
866					B2	460,045	440,856	19,188	-	19,188
867										
868	**TOTAL DISTRIBUTION EXPENSE**				B2	**17,368,513**	**16,480,659**	**887,854**	**-**	**887,854**
869										
870										
871	Summary of Distribution Expense by Factor									
872		S				14,126,144	13,445,045	681,099	-	681,099
873		SNPD				3,242,369	3,035,614	206,756	-	206,756
874										
875	Total Distribution Expense by Factor				B2	17,368,513	16,480,659	887,854	-	887,854
876										
877	901	Supervision								
878			CUST	S		405	405	-	-	-
879			CUST	CN		186,210	173,305	12,905	-	12,905
880					B2	186,614	173,710	12,905	-	12,905
881										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
882	902	Meter Reading Expense								
883			CUST	S		1,267,664	1,210,641	57,023	-	57,023
884			CUST	CN		175,284	163,137	12,147	-	12,147
885					B2	1,442,948	1,373,778	69,170	-	69,170
886										
887	903	Customer Receipts & Collections								
888			CUST	S		667,046	622,480	44,566	-	44,566
889			CUST	CN		3,510,630	3,267,339	243,290	-	243,290
890					B2	4,177,676	3,889,819	287,856	-	287,856
891										
892	904	Uncollectible Accounts								
893			CUST	S		762,909	668,086	94,823	-	94,823
894			P	SG		-	-	-	-	-
895			CUST	CN		1,076	1,002	75	-	75
896					B2	763,985	669,088	94,897	-	94,897
897										
898	905	Misc. Customer Accounts Expense								
899			CUST	S		1,195	1,195	-	-	-
900			CUST	CN		7,611	7,083	527	-	527
901					B2	8,805	8,278	527	-	527
902										
903	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**6,580,029**	**6,114,673**	**465,356**	**-**	**465,356**
904										
905	Summary of Customer Accts Exp by Factor									
906		S				2,699,219	2,502,807	196,412	-	196,412
907		CN				3,880,810	3,611,866	268,944	-	268,944
908		SG				-	-	-	-	-
909	Total Customer Accounts Expense by Factor				B2	6,580,029	6,114,673	465,356	-	465,356
910										
911	907	Supervision								
912			CUST	S		-	-	-	-	-
913			CUST	CN		26,423	24,592	1,831	-	1,831
914					B2	26,423	24,592	1,831	-	1,831
915										
916	908	Customer Assistance								
917			CUST	S		9,444,935	7,910,757	1,534,179	-	1,534,179
918			CUST	CN		95,291	88,687	6,604	-	6,604
919					B2	9,540,226	7,999,444	1,540,782	-	1,540,782
920										
921	909	Informational & Instructional Adv								
922			CUST	S		266,630	261,343	5,287	-	5,287
923			CUST	CN		111,450	103,726	7,724	-	7,724
924					B2	378,080	365,069	13,011	-	13,011
925										
926	910	Misc. Customer Service								
927			CUST	S		-	-	-	-	-
928			CUST	CN		(7,150)	(6,655)	(496)	-	(496)
929										
930					B2	(7,150)	(6,655)	(496)	-	(496)
931										
932	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**9,937,580**	**8,382,451**	**1,555,129**	**-**	**1,555,129**
933										
934										
935	Summary of Customer Service Exp by Factor									
936		S				9,711,566	8,172,100	1,539,466	-	1,539,466
937		CN				226,014	210,351	15,663	-	15,663
938										
939	Total Customer Service Expense by Factor				B2	9,937,580	8,382,451	1,555,129	-	1,555,129
940										
941										
942	911	Supervision								
943			CUST	S		-	-	-	-	-
944			CUST	CN		-	-	-	-	-
945						-	-	-	-	-
946										
947	912	Demonstration & Selling Expense								
948			CUST	S		-	-	-	-	-
949			CUST	CN		-	-	-	-	-
950						-	-	-	-	-
951										
952	913	Advertising Expense								
953			CUST	S		-	-	-	-	-
954			CUST	CN		-	-	-	-	-
955						-	-	-	-	-
956										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
957	916	Misc. Sales Expense								
958			CUST	S		-	-	-	-	-
959			CUST	CN		-	-	-	-	-
960					B2	-	-	-	-	-
961										
962	**TOTAL SALES EXPENSE**					-	-	-	-	-
963										
964										
965	Total Sales Expense by Factor									
966		S				-	-	-	-	-
967		CN				-	-	-	-	-
968	Total Sales Expense by Factor				B2	-	-	-	-	-
969										
970	**Total Customer Service Exp Including Sales**					**9,937,580**	**8,382,451**	**1,555,129**	**-**	**1,555,129**
971	920	Administrative & General Salaries								
972			PTD	S		(27,851)	(27,851)	-	-	-
973			CUST	CN		-	-	-	-	-
974			PTD	SO		6,544,454	6,104,915	439,538	-	439,538
975					B2	6,516,603	6,077,065	439,538	-	439,538
976										
977	921	Office Supplies & expenses								
978			PTD	S		17,704	17,593	110	-	110
979			CUST	CN		10,460	9,735	725	-	725
980			PTD	SO		535,574	499,604	35,970	-	35,970
981					B2	563,738	526,933	36,805	-	36,805
982										
983	922	A&G Expenses Transferred								
984			PTD	S		-	-	-	-	-
985			CUST	CN		-	-	-	-	-
986			PTD	SO		(2,318,921)	(2,163,178)	(155,743)	-	(155,743)
987					B2	(2,318,921)	(2,163,178)	(155,743)	-	(155,743)
988										
989	923	Outside Services								
990			PTD	S		39,101	38,594	507	-	507
991			CUST	CAGW		-	-	-	-	-
992			PTD	SO		218,435	203,764	14,671	-	14,671
993					B2	257,536	242,359	15,177	-	15,177
994										
995	924	Property Insurance								
996				S		629,917	629,917	-	-	-
997				CAGW		-	-	-	-	-
998			PTD	SO		633,276	590,744	42,532	-	42,532
999					B2	1,263,194	1,220,662	42,532	-	42,532
1000										
1001	925	Injuries & Damages								
1002				S		(108,907)	(108,907)	-	-	-
1003			PTD	SO		9,092,557	8,481,883	610,674	-	610,674
1004					B2	8,983,649	8,372,975	610,674	-	610,674
1005										
1006	926	Employee Pensions & Benefits								
1007			LABOR	S		-	-	-	-	-
1008			CUST	CN		-	-	-	-	-
1009			LABOR	SO		-	-	-	-	-
1010					B2	-	-	-	-	-
1011										
1012	927	Franchise Requirements								
1013			DMSC	S		-	-	-	-	-
1014			DMSC	SO		-	-	-	-	-
1015					B2	-	-	-	-	-
1016										
1017	928	Regulatory Commission Expense								
1018			DMSC	S		1,129,216	1,014,009	115,208	-	115,208
1019			CUST	CN		-	-	-	-	-
1020			DMSC	SO		131,431	122,603	8,827	-	8,827
1021			CUST	CAGW		315,702	244,877	70,825	-	70,825
1022			DMSC	CAGE		18,078	18,078	-	-	-
1023			FERC	SG		177,428	163,246	14,182	-	14,182
1024					B2	1,771,855	1,562,814	209,042	-	209,042
1025										
1026	929	Duplicate Charges								
1027			LABOR	S		265	265	-	-	-
1028			FERC	CAGW		-	-	-	-	-
1029			0	CN		-	-	-	-	-
1030			0	JBG		-	-	-	-	-
1031			0	SG		-	-	-	-	-
1032			LABOR	SNPD		-	-	-	-	-
1033			LABOR	SO		(323,019)	(301,324)	(21,695)	-	(21,695)
1034					B2	(322,753)	(301,059)	(21,695)	-	(21,695)
1035										
1036	930	Misc General Expenses								
1037			PTD	S		12,148	12,148	-	-	-
1038			CUST	CAGE		-	-	-	-	-
1039			LABOR	SO		631,460	589,050	42,410	-	42,410
1040					B2	643,608	601,198	42,410	-	42,410
1041										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1042	931	Rents								
1043			PTD	S		108,096	108,075	21	-	21
1044			PTD	SO		467,655	436,246	31,409	-	31,409
1045					B2	575,751	544,321	31,430	-	31,430
1046										
1047	935	Maintenance of General Plant								
1048			G	S		8,131	8,104	28	-	28
1049			CUST	CN		4,393	4,089	304	-	304
1050			G	SO		1,639,953	1,529,810	110,142	-	110,142
1051					B2	1,652,477	1,542,003	110,475	-	110,475
1052										
1053	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**19,586,737**	**18,226,091**	**1,360,646**	**-**	**1,360,646**
1054										
1055	Summary of A&G Expense by Factor									
1056		S				1,807,821	1,691,947	115,874	-	115,874
1057		SO				17,252,854	16,094,118	1,158,736	-	1,158,736
1058		SG				177,428	163,246	14,182	-	14,182
1059		CN				14,854	13,824	1,029	-	1,029
1060		CAGW				315,702	244,877	70,825	-	70,825
1061		CAGE				18,078	18,078	-	-	-
1062	Total A&G Expense by Factor				B2	19,586,737	18,226,091	1,360,646	-	1,360,646
1063										
1064	**TOTAL O&M EXPENSE**				B2	**169,841,579**	**146,775,655**	**23,065,925**	**-**	**23,065,925**

MARCH 2013 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1065	403SP	Steam Depreciation								
1066			P	DGP		-	-	-	-	-
1067			P	DGU		-	-	-	-	-
1068			P	SG		-	-	-	-	-
1069			P	CAGW		432,027	335,105	96,922	-	96,922
1070			P	CAGE		9,978,197	9,978,197	-	-	-
1071			P	JBG		1,762,339	1,380,823	381,516	-	381,516
1072			P	S		-	-	-	-	-
1073					B3	12,172,562	11,694,125	478,437	-	478,437
1074										
1075	403NP	Nuclear Depreciation								
1076			P	DGP		-	-	-	-	-
1077						-	-	-	-	-
1078										
1079	403HP	Hydro Depreciation								
1080			P	DGP		-	-	-	-	-
1081			P	DGU		-	-	-	-	-
1082			P	CAGW		1,768,448	1,371,712	396,737	-	396,737
1083			P	CAGE		351,333	351,333	-	-	-
1084			P	CAGW		-	-	-	-	-
1085			P	CAGE		-	-	-	-	-
1086					B3	2,119,781	1,723,044	396,737	-	396,737
1087										
1088	403OP	Other Production Depreciation								
1089			P	DGU		-	-	-	-	-
1090			P	SG		-	-	-	-	-
1091			P	CAGW		3,564,513	2,764,844	799,669	-	799,669
1092			P	CAGE		6,107,584	6,107,584	-	-	-
1093			P	CAGE		-	-	-	-	-
1094			P	CAGE		-	-	-	-	-
1095					B3	9,672,097	8,872,428	799,669	-	799,669
1096										
1097	403TP	Transmission Depreciation								
1098			T	DGP		-	-	-	-	-
1099			T	DGU		-	-	-	-	-
1100			T	CAGW		1,989,966	1,543,534	446,432	-	446,432
1101			T	CAGE		5,417,691	5,417,691	-	-	-
1102			T	JBG		73,549	57,627	15,922	-	15,922
1103			T	SG		4,518	4,157	361	-	361
1104					B3	7,485,724	7,023,009	462,715	-	462,715
1105										
1106										
1107										
1108	403	Distribution Depreciation								
1109	360	Land & Land Rights	DPW	S		34,236	33,826	410	-	410
1110	361	Structures	DPW	S		123,531	119,940	3,592	-	3,592
1111	362	Station Equipment	DPW	S		1,654,241	1,568,712	85,529	-	85,529
1112	363	Storage Battery Eq	DPW	S		-	-	-	-	-
1113	364	Poles & Towers	DPW	S		3,145,117	2,822,645	322,471	-	322,471
1114	365	OH Conductors	DPW	S		1,707,101	1,557,798	149,303	-	149,303
1115	366	UG Conduit	DPW	S		704,643	643,853	60,790	-	60,790
1116	367	UG Conductor	DPW	S		1,558,655	1,501,927	56,729	-	56,729
1117	368	Line Trans	DPW	S		2,481,944	2,236,007	245,937	-	245,937
1118	369	Services	DPW	S		1,072,834	962,600	110,234	-	110,234
1119	370	Meters	DPW	S		512,441	475,760	36,681	-	36,681
1120	371	Inst Cust Prem	DPW	S		40,510	38,922	1,588	-	1,588
1121	372	Leased Property	DPW	S		-	-	-	-	-
1122	373	Street Lighting	DPW	S		181,606	170,745	10,862	-	10,862
1123					B3	13,216,859	12,132,734	1,084,125	-	1,084,125
1124										
1125	403GP	General Depreciation								
1126			G-SITUS	S		1,238,493	1,110,570	127,923	-	127,923
1127			G-DGP	DGP		-	-	-	-	-
1128			G-DGU	DGU		-	-	-	-	-
1129			P	SE		-	-	-	-	-
1130			CUST	CN		139,928	130,231	9,697	-	9,697
1131			G-SG	SG		124	114	10	-	10
1132			PTD	SO		1,210,809	1,129,489	81,320	-	81,320
1133			G-SG	CAGW		162,190	125,804	36,386	-	36,386
1134			G-SG	CAGE		478,795	478,795	-	-	-
1135			P	JBG		42,917	33,626	9,291	-	9,291
1136			P	JBE		18	14	4	-	4
1137			P	CAEE		1,967	1,967	-	-	-
1138			G-SG	CAGE		-	-	-	-	-
1139			G-SG	CAGE		-	-	-	-	-
1140					B3	3,275,241	3,010,610	264,631	-	264,631
1141										

MARCH 2013 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1142	403GV0	General Vehicles								
1143			G-SG	SG		-	-	-	-	-
1144						-	-	-	-	-
1145										
1146	403MP	Mining Depreciation								
1147			P	CAEE		-	-	-	-	-
1148					B3	-	-	-	-	-
1149										
1150	403EP	Experimental Plant Depreciation								
1151			P	DGP		-	-	-	-	-
1152			P	SG		-	-	-	-	-
1153						-	-	-	-	-
1154	4031	ARO Depreciation								
1155				S		-	-	-	-	-
1156						-	-	-	-	-
1157										
1158										
1159	**TOTAL DEPRECIATION EXPENSE**				B3	**47,942,264**	**44,455,950**	**3,486,314**	**-**	**3,486,314**
1160										
1161	Summary of Depreciation Expense by Factor									
1162		S				14,455,352	13,243,304	1,212,048	-	1,212,048
1163		DGP				-	-	-	-	-
1164		DGU				-	-	-	-	-
1165		SG				4,642	4,271	371	-	371
1166		SO				1,210,809	1,129,489	81,320	-	81,320
1167		CN				139,928	130,231	9,697	-	9,697
1168		SE				-	-	-	-	-
1169		CAGW				7,917,144	6,140,999	1,776,145	-	1,776,145
1170		CAGE				22,333,600	22,333,600	-	-	-
1171		CAEW				-	-	-	-	-
1172		CAEE				1,967	1,967	-	-	-
1173		JBG				1,878,805	1,472,076	406,729	-	406,729
1174		JBE				18	14	4	-	4
1175	Total Depreciation Expense By Factor				B3	47,942,264	44,455,950	3,486,314	-	3,486,314
1176										
1177	404GP	Amort of LT Plant - Capital Lease Gen								
1178			I-SITUS	S		69,869	63,870	6,000	-	6,000
1179			I-SG	SG		-	-	-	-	-
1180			PTD	SO		154,021	143,676	10,344	-	10,344
1181			I-DGU	DGU		-	-	-	-	-
1182			CUST	CN		6,382	5,940	442	-	442
1183			I-SG	CAGW		-	-	-	-	-
1184			I-SG	CAGE		-	-	-	-	-
1185			I-DGP	DGP		-	-	-	-	-
1186					B4	230,272	213,486	16,786	-	16,786
1187										
1188	404SP	Amort of LT Plant - Cap Lease Steam								
1189			P	SG		-	-	-	-	-
1190			P	DGP		-	-	-	-	-
1191						-	-	-	-	-
1192										
1193	404IP	Amort of LT Plant - Intangible Plant								
1194			I-SITUS	S		392,241	392,241	-	-	-
1195			P	SE		-	-	-	-	-
1196			I-SG	SG		448,321	412,488	35,834	-	35,834
1197			PTD	SO		1,284,399	1,198,136	86,263	-	86,263
1198			CUST	CN		520,922	484,822	36,100	-	36,100
1199			I-SG	CAGW		-	-	-	-	-
1200			I-SG	CAGE		-	-	-	-	-
1201			I-DGP	DGP		-	-	-	-	-
1202			I-SG	CAGE		-	-	-	-	-
1203			I-SG	CAGE		-	-	-	-	-
1204			I-SG	CAGW		801,654	621,809	179,844	-	179,844
1205			I-SG	CAGE		329,246	329,246	-	-	-
1206			P	JBG		160	125	35	-	35
1207			P	CAEW		-	-	-	-	-
1208			P	CAEE		4,613	4,613	-	-	-
1209			I-DGU	DGU		-	-	-	-	-
1210					B4	3,781,556	3,443,480	338,076	-	338,076
1211										
1212	404MP	Amort of LT Plant - Mining Plant								
1213			P	SE		-	-	-	-	-
1214						-	-	-	-	-
1215										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1216	404OP	Amort of LT Plant - Other Plant								
1217			P	CAGE		-	-	-	-	-
1218			P	CAGE		-	-	-	-	-
1219					B4	-	-	-	-	-
1220										
1221										
1222	404HP	Amortization of Other Electric Plant								
1223			P	DGP		-	-	-	-	-
1224			P	DGU		-	-	-	-	-
1225			P	CAGW		22,793	17,680	5,113	-	5,113
1226			P	CAGE		-	-	-	-	-
1227			P	SG		-	-	-	-	-
1228					B4	22,793	17,680	5,113	-	5,113
1229										
1230	**Total Amortization of Limited Term Plant**				B4	4,034,621	3,674,645	359,975	-	359,975
1231										
1232										
1233	405	Amortization of Other Electric Plant								
1234			GP	S		-	-	-	-	-
1235										
1236					B4	-	-	-	-	-
1237										
1238	406	Amortization of Plant Acquisition Adj								
1239			P	S		-	-	-	-	-
1240			P	DGP		-	-	-	-	-
1241			P	DGU		-	-	-	-	-
1242			P	CAGW		-	-	-	-	-
1243			P	CAGE		460,331	460,331	-	-	-
1244			P	SG		-	-	-	-	-
1245			P	SO		-	-	-	-	-
1246					B4	460,331	460,331	-	-	-
1247	407	Amort of Prop Losses, Unrec Plant, etc								
1248			DPW	S		209,436	209,436	-	-	-
1249			GP	SO		-	-	-	-	-
1250			P	DGP		-	-	-	-	-
1251			P	SE		-	-	-	-	-
1252			P	CAGW		-	-	-	-	-
1253			P	CAGE		-	-	-	-	-
1254			P	CAEW		-	-	-	-	-
1255			P	SG-P		-	-	-	-	-
1256			P	SG		-	-	-	-	-
1257			P	TROJP		-	-	-	-	-
1258					B4	209,436	209,436	-	-	-
1259										
1260	**TOTAL AMORTIZATION EXPENSE**				B4	**4,704,388**	**4,344,413**	**359,975**	**-**	**359,975**
1261										
1262										
1263										
1264	Summary of Amortization Expense by Factor									
1265		S				671,546	665,547	6,000	-	6,000
1266		SE				-	-	-	-	-
1267		TROJP				-	-	-	-	-
1268		SG-P				-	-	-	-	-
1269		DGU				-	-	-	-	-
1270		SO				1,438,419	1,341,812	96,607	-	96,607
1271		JBG				160	125	35	-	35
1272		SSGCH				-	-	-	-	-
1273		CN				527,304	490,762	36,543	-	36,543
1274		CAGW				824,447	639,489	184,958	-	184,958
1275		CAGE				789,576	789,576	-	-	-
1276		CAEW				-	-	-	-	-
1277		CAEE				4,613	4,613	-	-	-
1278		SG				448,321	412,488	35,834	-	35,834
1279	Total Amortization Expense by Factor				B4	4,704,388	4,344,413	359,975	-	359,975
1280	408	Taxes Other Than Income								
1281			GP	S		3,898,230	2,898,075	1,000,156	-	1,000,156
1282			GP	GPS		10,473,671	9,770,238	703,432	-	703,432
1283			GP	SO		(197,776)	(184,493)	(13,283)	-	(13,283)
1284			P	SE		38,316	35,390	2,926	-	2,926
1285			P	CAGE		174,617	174,617	-	-	-
1286			DMSC	OPRV-ID		-	-	-	-	-
1287			GP	EXCTAX		-	-	-	-	-
1288			GP	DGP		-	-	-	-	-
1289			P	CAEW		-	-	-	-	-
1290			P	CAEE		35,654	35,654	-	-	-
1291										
1292	**TOTAL TAXES OTHER THAN INCOME**				B5	14,422,712	12,729,481	1,693,231	-	1,693,231
1293										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1294										
1295	41140	Deferred Investment Tax Credit - Fed								
1296			PTD	CAGE		(462,825)	(462,825)	-	-	-
1297										
1298					B7	(462,825)	(462,825)	-	-	-
1299										
1300	41141	Deferred Investment Tax Credit - Idaho								
1301			PTD	CAGE		-	-	-	-	-
1302										
1303					B7	-	-	-	-	-
1304										
1305	**TOTAL DEFERRED ITC**				B7	(462,825)	(462,825)	-	-	-
1306										
1307										
1308	427	Interest on Long-Term Debt								
1309			GP	S		-	-	-	-	-
1310			GP	SNP		29,503,330	27,696,986	1,806,345	-	1,806,345
1311						29,503,330	27,696,986	1,806,345	-	1,806,345
1312										
1313	428	Amortization of Debt Disc & Exp								
1314			GP	SNP		467,208	438,603	28,605	-	28,605
1315						467,208	438,603	28,605	-	28,605
1316										
1317	429	Amortization of Premium on Debt								
1318			GP	SNP		(919)	(863)	(56)	-	(56)
1319						(919)	(863)	(56)	-	(56)
1320										
1321	431	Other Interest Expense								
1322			NUTIL	OTH		-	-	-	-	-
1323			GP	SO		-	-	-	-	-
1324			GP	SNP		1,654,484	1,553,188	101,296	-	101,296
1325						1,654,484	1,553,188	101,296	-	101,296
1326										
1327	432	AFUDC - Borrowed								
1328			GP	SNP		(2,701,745)	(2,536,331)	(165,415)	-	(165,415)
1329						(2,701,745)	(2,536,331)	(165,415)	-	(165,415)
1330										
1331		Total Elec. Interest Deductions for Tax			B6	28,922,358	27,151,583	1,770,775	-	1,770,775
1332										
1333		Non-Utility Portion of Interest								
1334			427	NUTIL	NUTIL	-	-	-	-	-
1335			428	NUTIL	NUTIL	-	-	-	-	-
1336			429	NUTIL	NUTIL	-	-	-	-	-
1337			431	NUTIL	NUTIL	-	-	-	-	-
1338										
1339		Total Non-utility Interest				-	-	-	-	-
1340										
1341		Total Interest Deductions for Tax				28,922,358	27,151,583	1,770,775	-	1,770,775
1342										
1343										
1344	419	Interest & Dividends								
1345			GP	S		-	-	-	-	-
1346			GP	SNP		(5,295,824)	(4,971,587)	(324,237)	-	(324,237)
1347		Total Operating Deductions for Tax				(5,295,824)	(4,971,587)	(324,237)	-	(324,237)
1348										
1349										
1350	41010	Deferred Income Tax - Federal-DR								
1351			P	S		-	-	-	-	-
1352			P	TROJD		-	-	-	-	-
1353			IBT	CIAC		-	-	-	-	-
1354			LABOR	SO		-	-	-	-	-
1355			GP	SNP		-	-	-	-	-
1356			P	SE		-	-	-	-	-
1357			PT	SG		-	-	-	-	-
1358			GP	GPS		-	-	-	-	-
1359			TAXDEPR	TAXDEPR		-	-	-	-	-
1360			CUST	CAEW		-	-	-	-	-
1361			CUST	CN		-	-	-	-	-
1362			P	JBE		-	-	-	-	-
1363			PT	CAGW		-	-	-	-	-
1364			PT	CAGE		-	-	-	-	-
1365			P	JBG		-	-	-	-	-
1366			P	CAEE		-	-	-	-	-
1367			DPW	SNPD		-	-	-	-	-
1368					B7	-	-	-	-	-
1369										
1370										
1371										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1372	41110	Deferred Income Tax - Federal-CR								
1373			GP	S		-	-	-	-	-
1374			DPW	CIAC		-	-	-	-	-
1375			GP	SCHMDEXP		-	-	-	-	-
1376			GP	SNP		-	-	-	-	-
1377			PT	SG		-	-	-	-	-
1378			PT	SNPD		-	-	-	-	-
1379			LABOR	SO		-	-	-	-	-
1380			IBT	TAXDEPR		-	-	-	-	-
1381			CUST	JBG		-	-	-	-	-
1382			CUST	BADDEBT		-	-	-	-	-
1383			GP	GPS		-	-	-	-	-
1384			P	TROJD		-	-	-	-	-
1385			P	JBE		-	-	-	-	-
1386			PT	CAGW		-	-	-	-	-
1387			PT	CAGE		-	-	-	-	-
1388			P	SE		-	-	-	-	-
1389			P	CAEE		-	-	-	-	-
1390					B7	-	-	-	-	-
1391										
1392	**TOTAL DEFERRED INCOME TAXES**				B7	-	-	-	-	-
1393	SCHMAF	Additions - Flow Through								
1394			SCHMAF	S		-	-	-	-	-
1395			SCHMAF	SNP		-	-	-	-	-
1396			SCHMAF	SO		-	-	-	-	-
1397			SCHMAF	SE		-	-	-	-	-
1398			SCHMAF	TROJP		-	-	-	-	-
1399			SCHMAF	DGP		-	-	-	-	-
1400					B6	-	-	-	-	-
1401										
1402	SCHMAP	Additions - Permanent								
1403			P	S		-	-	-	-	-
1404			P	BADDEBT		-	-	-	-	-
1405			P	JBE		-	-	-	-	-
1406			P	SCHMDEXP		-	-	-	-	-
1407			P	CAEE		-	-	-	-	-
1408			P	CAGW		-	-	-	-	-
1409			P	CAGE		-	-	-	-	-
1410			LABOR	SNP		-	-	-	-	-
1411			SCHMAP-SO	SO		-	-	-	-	-
1412										
1413					B6	-	-	-	-	-
1414										
1415	SCHMAT	Additions - Temporary								
1416			SCHMAT-SITUS	S		-	-	-	-	-
1417			P	JBE		-	-	-	-	-
1418			DPW	CIAC		-	-	-	-	-
1419			SCHMAT-SNP	SNP		-	-	-	-	-
1420			P	TROJD		-	-	-	-	-
1421			P	CN		-	-	-	-	-
1422			SCHMAT-SE	SE		-	-	-	-	-
1423			P	SG		-	-	-	-	-
1424			SCHMAT-GPS	GPS		-	-	-	-	-
1425			SCHMAT-SO	SO		-	-	-	-	-
1426			SCHMAT-SNP	SNPD		-	-	-	-	-
1427			P	JBG		-	-	-	-	-
1428			CUST	BADDEBT		-	-	-	-	-
1429			P	CAGW		-	-	-	-	-
1430			P	CAGE		-	-	-	-	-
1431			SCHMAT-SE	CAEW		-	-	-	-	-
1432			SCHMAT-SE	CAEE		-	-	-	-	-
1433			BOOKDEPR	SCHMDEXP		-	-	-	-	-
1434					B6	-	-	-	-	-
1435										
1436	TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
1437										
1438	SCHMDF	Deductions - Flow Through								
1439			SCHMDF	S		-	-	-	-	-
1440			SCHMDF	CAGW		-	-	-	-	-
1441			SCHMDF	CAGE		-	-	-	-	-
1442			SCHMDF	DGP		-	-	-	-	-
1443			SCHMDF	DGU		-	-	-	-	-
1444					B6	-	-	-	-	-

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	WASHINGTON ADJ TOTAL
1445	SCHMDF	Deductions - Permanent								
1446			SCHMDP	S		-	-	-	-	-
1447			P	SE		-	-	-	-	-
1448			P	CAEW		-	-	-	-	-
1449			P	CAEE		-	-	-	-	-
1450			PTD	SNP		-	-	-	-	-
1451			SCHMDP	JBE		-	-	-	-	-
1452			P	SCHMDEXP		-	-	-	-	-
1453			SCHMDP-SO	SO		-	-	-	-	-
1454					B6	-	-	-	-	-
1455										
1456	SCHMDT	Deductions - Temporary								
1457			GP	S		-	-	-	-	-
1458			CUST	BADDEBT		-	-	-	-	-
1459			CUST	CN		-	-	-	-	-
1460			SCHMDT-SNP	SNP		-	-	-	-	-
1461			DPW	SNPD		-	-	-	-	-
1462			P	JBE		-	-	-	-	-
1463			P	SE		-	-	-	-	-
1464			SCHMDT-SG	SG		-	-	-	-	-
1465			SCHMDT-GPS	GPS		-	-	-	-	-
1466			SCHMDT-SO	SO		-	-	-	-	-
1467			TAXDEPR	TAXDEPR		-	-	-	-	-
1468			SCHMDT-SG	CAGW		-	-	-	-	-
1469			SCHMDT-SG	CAGE		-	-	-	-	-
1470			P	JBG		-	-	-	-	-
1471			P	CAEE		-	-	-	-	-
1472			P	TROJD		-	-	-	-	-
1473					B6	-	-	-	-	-
1474										
1475	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1476										
1477	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1478										
1479										
1480	40911	State Income Taxes								
1481			IBT	IBT		5,865,062	5,865,062	-	-	-
1482		Credits	IBT	IBT		-	-	-	-	-
1483				CAGE		-	-	-	-	-
1484			IBT	IBT		-	-	-	-	-
1485	**TOTAL STATE TAXES**				B6	5,865,062	5,865,062	-	-	-
1486										
1487										
1488	Calculation of Taxable Income:									
1489		Operating Revenues				389,506,515	359,651,251	29,855,264	-	29,855,264
1490		Operating Deductions:								
1491		O & M Expenses				169,841,579	146,775,655	23,065,925	-	23,065,925
1492		Depreciation Expense				47,942,264	44,455,950	3,486,314	-	3,486,314
1493		Amortization Expense				4,704,388	4,344,413	359,975	-	359,975
1494		Taxes Other Than Income				14,422,712	12,729,481	1,693,231	-	1,693,231
1495		Interest & Dividends (AFUDC-Equity)				(5,295,824)	(4,971,587)	(324,237)	-	(324,237)
1496		Misc Revenue & Expense				(22,120)	(20,635)	(1,486)	-	(1,486)
1497		Total Operating Deductions				231,592,999	203,313,277	28,279,722	-	28,279,722
1498		Other Deductions:								
1499		Interest Deductions				28,922,358	27,151,583	1,770,775	-	1,770,775
1500		Interest on PCRBS				-	-	-	-	-
1501		Schedule M Adjustments				-	-	-	-	-
1502										
1503		Income Before State Taxes				128,991,158	129,186,392	(195,233)	-	(195,233)
1504										
1505		State Income Taxes				5,865,062	5,865,062	-	-	-
1506										
1507	Total Taxable Income					123,126,096	123,321,329	(195,233)	-	(195,233)
1508										
1509	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
1510										
1511	Federal Income Tax - Calculated					43,094,134	43,162,465	(68,332)	-	(68,332)
1512										
1513	Adjustments to Calculated Tax:									
1514	40910	Fed. Credit	P	SE		-	-	-	-	-
1515	40910	Fed. Credit	P	JBE		-	-	-	-	-
1516	40910	Fed. Credit	P	SO		-	-	-	-	-
1517	40910	Fed. Credit	P	SG		-	-	-	-	-
1518	40910	Fed. Credit		CAGW		-	-	-	-	-
1519	40910	Fed. Credit		CAEE		-	-	-	-	-
1520	**FEDERAL INCOME TAX**					43,094,134	43,162,465	(68,332)	-	(68,332)
1521										
1522	**TOTAL OPERATING EXPENSES**					**285,385,194**	**256,849,566**	**28,535,628**	**-**	**28,535,628**

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1523	310	Land and Land Rights								
1524			P	DGP		-	-	-	-	-
1525			P	DGU		-	-	-	-	-
1526			P	SG		-	-	-	-	-
1527			P	CAGW		1,355,853	1,051,679	304,174	-	304,174
1528			P	CAGE		90,654,057	90,654,057	-	-	-
1529			P	JBG		1,161,925	910,388	251,537	-	251,537
1530			P	S		-	-	-	-	-
1531			P	CAGE		-	-	-	-	-
1532					B8	93,171,834	92,616,124	555,711	-	555,711
1533										
1534	311	Structures and Improvements								
1535			P	DGP		-	-	-	-	-
1536			P	DGU		-	-	-	-	-
1537			P	SG		-	-	-	-	-
1538			P	CAGW		65,823,642	51,056,659	14,766,983	-	14,766,983
1539			P	CAGE		798,843,092	798,843,092	-	-	-
1540			P	JBG		140,916,905	110,410,837	30,506,068	-	30,506,068
1541			P	CAGE		-	-	-	-	-
1542					B8	1,005,583,639	960,310,587	45,273,051	-	45,273,051
1543										
1544	312	Boiler Plant Equipment								
1545			P	DGP		-	-	-	-	-
1546			P	DGU		-	-	-	-	-
1547			P	SG		-	-	-	-	-
1548			P	CAGW		120,703,589	93,624,749	27,078,840	-	27,078,840
1549			P	CAGE		3,291,150,871	3,291,150,871	-	-	-
1550			P	JBG		684,185,855	536,071,472	148,114,382	-	148,114,382
1551			P	S		-	-	-	-	-
1552					B8	4,096,040,315	3,920,847,093	175,193,222	-	175,193,222
1553										
1554	314	Turbogenerator Units								
1555			P	DGP		-	-	-	-	-
1556			P	DGU		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558			P	CAGW		53,628,709	41,597,557	12,031,152	-	12,031,152
1559			P	CAGE		737,682,093	737,682,093	-	-	-
1560			P	JBG		175,213,251	137,282,618	37,930,633	-	37,930,633
1561			P	CAGE		-	-	-	-	-
1562					B8	966,524,053	916,562,268	49,961,785	-	49,961,785
1563										
1564	315	Accessory Electric Equipment								
1565			P	DGP		-	-	-	-	-
1566			P	DGU		-	-	-	-	-
1567			P	SG		-	-	-	-	-
1568			P	CAGW		13,271,370	10,294,049	2,977,321	-	2,977,321
1569			P	CAGE		403,370,112	403,370,112	-	-	-
1570			P	JBG		59,942,958	46,966,346	12,976,612	-	12,976,612
1571			P	CAGE		-	-	-	-	-
1572					B8	476,584,439	460,630,507	15,953,932	-	15,953,932
1573										
1574										
1575										
1576	316	Misc Power Plant Equipment								
1577			P	DGP		-	-	-	-	-
1578			P	DGU		-	-	-	-	-
1579			P	SG		-	-	-	-	-
1580			P	CAGW		2,206,779	1,711,707	495,072	-	495,072
1581			P	CAGE		27,696,016	27,696,016	-	-	-
1582			P	JBG		4,083,728	3,199,671	884,056	-	884,056
1583			P	CAGE		-	-	-	-	-
1584					B8	33,986,523	32,607,394	1,379,129	-	1,379,129
1585										
1586	317	Steam Plant ARO								
1587			P	S		-	-	-	-	-
1588						-	-	-	-	-
1589										
1590	SP	Unclassified Steam Plant - Account 300								
1591			P	CAGW		-	-	-	-	-
1592			P	CAGE		(1,087,055)	(1,087,055)	-	-	-
1593			P	SG		195,648	180,010	15,638	-	15,638
1594						(891,407)	(907,045)	15,638	-	15,638
1595										
1596										
1597	**Total Steam Production Plant**				B8	**6,670,999,397**	**6,382,666,929**	**288,332,468**	**-**	**288,332,468**
1598										
1599										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1600	Summary of Steam Production Plant by Factor									
1601		S				-	-	-	-	-
1602		JBG				1,065,504,621	834,841,333	230,663,288	-	230,663,288
1603		JBE				-	-	-	-	-
1604		SG				195,648	180,010	15,638	-	15,638
1605		CAGW				256,989,942	199,336,400	57,653,542	-	57,653,542
1606		CAGE				5,348,309,185	5,348,309,185	-	-	-
1607		SSGCH				-	-	-	-	-
1608	Total Steam Production Plant by Factor				B8	6,670,999,397	6,382,666,929	288,332,468	-	288,332,468
1609	320	Land and Land Rights								
1610			P	DGP		-	-	-	-	-
1611			P	SG		-	-	-	-	-
1612						-	-	-	-	-
1613										
1614	321	Structures and Improvements								
1615			P	DGP		-	-	-	-	-
1616			P	SG		-	-	-	-	-
1617						-	-	-	-	-
1618										
1619	322	Reactor Plant Equipment								
1620			P	DGP		-	-	-	-	-
1621			P	SG		-	-	-	-	-
1622						-	-	-	-	-
1623										
1624	323	Turbogenerator Units								
1625			P	DGP		-	-	-	-	-
1626			P	SG		-	-	-	-	-
1627						-	-	-	-	-
1628										
1629	324	Land and Land Rights								
1630			P	DGP		-	-	-	-	-
1631			P	SG		-	-	-	-	-
1632						-	-	-	-	-
1633										
1634	325	Misc. Power Plant Equipment								
1635			P	DGP		-	-	-	-	-
1636			P	SG		-	-	-	-	-
1637						-	-	-	-	-
1638										
1639										
1640	NP	Unclassified Nuclear Plant - Acct 300								
1641			P	SG		-	-	-	-	-
1642						-	-	-	-	-
1643										
1644										
1645	**Total Nuclear Production Plant**					-	-	-	-	-
1646										
1647										
1648										
1649	Summary of Nuclear Production Plant by Factor									
1650		DGP				-	-	-	-	-
1651		DGU				-	-	-	-	-
1652		SG				-	-	-	-	-
1653										
1654	Total Nuclear Plant by Factor					-	-	-	-	-
1655										
1656	330	Land and Land Rights								
1657			P	DGP		-	-	-	-	-
1658			P	DGU		-	-	-	-	-
1659			P	CAGW		25,369,873	19,678,354	5,691,519	-	5,691,519
1660			P	CAGE		5,953,373	5,953,373	-	-	-
1661			P	CAGW		-	-	-	-	-
1662			P	CAGE		-	-	-	-	-
1663					B8	31,323,246	25,631,727	5,691,519	-	5,691,519
1664										
1665	331	Structures and Improvements								
1666			P	DGP		-	-	-	-	-
1667			P	DGU		-	-	-	-	-
1668			P	CAGW		168,530,132	130,721,807	37,808,324	-	37,808,324
1669			P	CAGE		14,596,278	14,596,278	-	-	-
1670			P	CAGW		-	-	-	-	-
1671			P	CAGE		-	-	-	-	-
1672					B8	183,126,410	145,318,086	37,808,324	-	37,808,324
1673										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1674	332	Reservoirs, Dams & Waterways								
1675			P	DGP		-	-	-	-	-
1676			P	DGU		-	-	-	-	-
1677			P	CAGW		363,568,645	282,005,063	81,563,582	-	81,563,582
1678			P	CAGE		91,373,245	91,373,245	-	-	-
1679			P	CAGW		-	-	-	-	-
1680			P	CAGE		-	-	-	-	-
1681					B8	454,941,890	373,378,308	81,563,582	-	81,563,582
1682										
1683	333	Water Wheel, Turbines, & Generators								
1684			P	DGP		-	-	-	-	-
1685			P	DGU		-	-	-	-	-
1686			P	CAGW		79,599,791	61,742,244	17,857,547	-	17,857,547
1687			P	CAGE		40,452,591	40,452,591	-	-	-
1688			P	CAGW		-	-	-	-	-
1689			P	CAGE		-	-	-	-	-
1690					B8	120,052,382	102,194,835	17,857,547	-	17,857,547
1691										
1692	334	Accessory Electric Equipment								
1693			P	DGP		-	-	-	-	-
1694			P	DGU		-	-	-	-	-
1695			P	CAGW		63,509,135	49,261,392	14,247,743	-	14,247,743
1696			P	CAGE		11,557,715	11,557,715	-	-	-
1697			P	CAGW		-	-	-	-	-
1698			P	CAGE		-	-	-	-	-
1699					B8	75,066,851	60,819,108	14,247,743	-	14,247,743
1700										
1701										
1702										
1703	335	Misc. Power Plant Equipment								
1704			P	DGP		-	-	-	-	-
1705			P	DGU		-	-	-	-	-
1706			P	CAGW		2,188,051	1,697,180	490,871	-	490,871
1707			P	CAGE		170,301	170,301	-	-	-
1708			P	CAGW		-	-	-	-	-
1709			P	CAGE		-	-	-	-	-
1710					B8	2,358,351	1,867,481	490,871	-	490,871
1711										
1712	336	Roads, Railroads & Bridges								
1713			P	DGP		-	-	-	-	-
1714			P	DGU		-	-	-	-	-
1715			P	CAGW		15,861,788	12,303,328	3,558,459	-	3,558,459
1716			P	CAGE		1,800,401	1,800,401	-	-	-
1717			P	CAGW		-	-	-	-	-
1718			P	CAGE		-	-	-	-	-
1719					B8	17,662,189	14,103,729	3,558,459	-	3,558,459
1720										
1721	337	Hydro Plant ARO								
1722			P	S		-	-	-	-	-
1723						-	-	-	-	-
1724										
1725	HP	Unclassified Hydro Plant - Acct 300								
1726			P	S		-	-	-	-	-
1727			P	DGU		-	-	-	-	-
1728			P	CAGW		-	-	-	-	-
1729			P	CAGE		-	-	-	-	-
1730			P	CAGW		-	-	-	-	-
1731			P	CAGE		-	-	-	-	-
1732						-	-	-	-	-
1733										
1734	**Total Hydraulic Plant**				B8	**884,531,318**	**723,313,273**	**161,218,045**	**-**	**161,218,045**
1735										
1736	Summary of Hydraulic Plant by Factor									
1737		S				-	-	-	-	-
1738		SG				-	-	-	-	-
1739		CAGW				718,627,414	557,409,369	161,218,045	-	161,218,045
1740		CAGE				165,903,905	165,903,905	-	-	-
1741		DGP				-	-	-	-	-
1742		DGU				-	-	-	-	-
1743	Total Hydraulic Plant by Factor				B8	884,531,318	723,313,273	161,218,045	-	161,218,045
1744										
1745	340	Land and Land Rights								
1746				S		74,986	74,986	-	-	-
1747			P	SG		-	-	-	-	-
1748			P	DGU		-	-	-	-	-
1749			P	CAGW		2,816,036	2,184,282	631,754	-	631,754
1750			P	CAGE		26,205,550	26,205,550	-	-	-
1751			P	CAGE		-	-	-	-	-
1752					B8	29,096,571	28,464,817	631,754	-	631,754
1753										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1754	341	Structures and Improvements								
1755			P	SG		-	-	-	-	-
1756			P	DGU		-	-	-	-	-
1757			P	CAGW		56,712,054	43,989,179	12,722,875	-	12,722,875
1758			P	CAGE		107,624,309	107,624,309	-	-	-
1759			P	CAGE		-	-	-	-	-
1760					B8	164,336,363	151,613,488	12,722,875	-	12,722,875
1761										
1762	342	Fuel Holders, Producers & Accessories								
1763			P	SG		-	-	-	-	-
1764			P	DGU		-	-	-	-	-
1765			P	CAGW		1,622,667	1,258,635	364,032	-	364,032
1766			P	CAGE		9,142,411	9,142,411	-	-	-
1767			P	CAGE		-	-	-	-	-
1768					B8	10,765,078	10,401,046	364,032	-	364,032
1769										
1770	343	Prime Movers								
1771			P	S		-	-	-	-	-
1772			P	DGU		-	-	-	-	-
1773			P	SG		-	-	-	-	-
1774			P	CAGW		939,335,590	728,603,513	210,732,077	-	210,732,077
1775			P	CAGE		1,571,348,065	1,571,348,065	-	-	-
1776			P	CAGE		-	-	-	-	-
1777					B8	2,510,683,655	2,299,951,579	210,732,077	-	210,732,077
1778										
1779	344	Generators								
1780			P	S		-	-	-	-	-
1781			P	DGU		-	-	-	-	-
1782			P	SG		-	-	-	-	-
1783			P	CAGW		144,084,203	111,760,118	32,324,085	-	32,324,085
1784			P	CAGE		210,567,732	210,567,732	-	-	-
1785			P	CAGE		-	-	-	-	-
1786					B8	354,651,935	322,327,850	32,324,085	-	32,324,085
1787										
1788	345	Accessory Electric Plant								
1789			P	SG		-	-	-	-	-
1790			P	DGU		-	-	-	-	-
1791			P	CAGW		87,008,806	67,489,109	19,519,697	-	19,519,697
1792			P	CAGE		162,454,081	162,454,081	-	-	-
1793			P	CAGE		-	-	-	-	-
1794					B8	249,462,887	229,943,190	19,519,697	-	19,519,697
1795										
1796										
1797										
1798	346	Misc. Power Plant Equipment								
1799			P	SG		-	-	-	-	-
1800			P	DGU		-	-	-	-	-
1801			P	CAGW		4,355,213	3,378,157	977,056	-	977,056
1802			P	CAGE		8,073,829	8,073,829	-	-	-
1803					B8	12,429,041	11,451,986	977,056	-	977,056
1804										
1805	347	Other Production ARO								
1806			P	S		-	-	-	-	-
1807						-	-	-	-	-
1808										
1809	OP	Unclassified Other Prod Plant-Acct 300								
1810			P	S		-	-	-	-	-
1811			P	SG		-	-	-	-	-
1812			P	CAGW		-	-	-	-	-
1813			P	CAGE		-	-	-	-	-
1814						-	-	-	-	-
1815										
1816	**Total Other Production Plant**				B8	**3,331,425,530**	**3,054,153,956**	**277,271,575**	**-**	**277,271,575**
1817										
1818	Summary of Other Production Plant by Factor									
1819			S			74,986	74,986	-	-	-
1820			DGU			-	-	-	-	-
1821			SG			-	-	-	-	-
1822			CAGW			1,235,934,568	958,662,993	277,271,575	-	277,271,575
1823			CAGE			2,095,415,977	2,095,415,977	-	-	-
1824			SSGCT			-	-	-	-	-
1825	Total of Other Production Plant by Factor				B8	3,331,425,530	3,054,153,956	277,271,575	-	277,271,575
1826										
1827	Experimental Plant									
1828	103	Experimental Plant								
1829			P	DGP		-	-	-	-	-
1830	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
1831										
1832	**TOTAL PRODUCTION PLANT**				B8	**10,886,956,245**	**10,160,134,158**	**726,822,088**	**-**	**726,822,088**

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1833	350	Land and Land Rights								
1834			T	DGP		-	-	-	-	-
1835			T	DGU		-	-	-	-	-
1836			T	CAGW		29,965,404	23,242,917	6,722,488	-	6,722,488
1837			T	CAGE		167,529,735	167,529,735	-	-	-
1838			T	JBG		1,061,187	831,459	229,729	-	229,729
1839			T	SG		100,388	92,364	8,024	-	8,024
1840					B8	198,656,715	191,696,475	6,960,240	-	6,960,240
1841										
1842	352	Structures and Improvements								
1843			T	S		-	-	-	-	-
1844			T	DGP		-	-	-	-	-
1845			T	DGU		-	-	-	-	-
1846			T	CAGW		38,154,677	29,594,995	8,559,682	-	8,559,682
1847			T	CAGE		133,782,286	133,782,286	-	-	-
1848			T	JBG		1,344,554	1,053,481	291,073	-	291,073
1849			T	SG		3,167	2,914	253	-	253
1850					B8	173,284,684	164,433,676	8,851,008	-	8,851,008
1851										
1852	353	Station Equipment								
1853			T	DGP		-	-	-	-	-
1854			T	DGU		-	-	-	-	-
1855			T	CAGW		431,089,700	334,378,334	96,711,366	-	96,711,366
1856			T	CAGE		1,277,119,160	1,277,119,160	-	-	-
1857			T	JBG		31,611,544	24,768,192	6,843,352	-	6,843,352
1858			T	SG		952,147	876,043	76,103	-	76,103
1859					B8	1,740,772,550	1,637,141,730	103,630,821	-	103,630,821
1860										
1861	354	Towers and Fixtures								
1862			T	DGP		-	-	-	-	-
1863			T	DGU		-	-	-	-	-
1864			T	CAGW		171,530,760	133,049,270	38,481,490	-	38,481,490
1865			T	CAGE		811,491,782	811,491,782	-	-	-
1866			T	JBG		14,263,993	11,176,086	3,087,907	-	3,087,907
1867			T	SG		123,630	113,748	9,882	-	9,882
1868					B8	997,410,165	955,830,886	41,579,279	-	41,579,279
1869										
1870	355	Poles and Fixtures								
1871			T	DGP		-	-	-	-	-
1872			T	DGU		-	-	-	-	-
1873			T	CAGW		231,682,605	179,706,552	51,976,053	-	51,976,053
1874			T	CAGE		448,593,342	448,593,342	-	-	-
1875			T	JBG		-	-	-	-	-
1876			T	SG		661,717	608,827	52,890	-	52,890
1877					B8	680,937,664	628,908,721	52,028,943	-	52,028,943
1878										
1879	356	Clearing and Grading								
1880			T	DGP		-	-	-	-	-
1881			T	DGU		-	-	-	-	-
1882			T	CAGW		288,572,996	223,834,060	64,738,936	-	64,738,936
1883			T	CAGE		620,600,521	620,600,521	-	-	-
1884			T	JBG		7,618,130	5,968,937	1,649,193	-	1,649,193
1885			T	SG		1,495,943	1,376,375	119,568	-	119,568
1886					B8	918,287,590	851,779,893	66,507,697	-	66,507,697
1887										
1888	357	Underground Conduit								
1889			T	DGP		-	-	-	-	-
1890			T	DGU		-	-	-	-	-
1891			T	CAGW		221,712	171,973	49,739	-	49,739
1892			T	CAGE		3,105,915	3,105,915	-	-	-
1893			T	SG		-	-	-	-	-
1894					B8	3,327,627	3,277,888	49,739	-	49,739
1895										
1896	358	Underground Conductors								
1897			T	DGP		-	-	-	-	-
1898			T	DGU		-	-	-	-	-
1899			T	CAGW		322,933	250,486	72,447	-	72,447
1900			T	CAGE		7,176,526	7,176,526	-	-	-
1901			T	SG		-	-	-	-	-
1902					B8	7,499,460	7,427,012	72,447	-	72,447
1903										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1904	359	Roads and Trails								
1905			T	DGP		-	-	-	-	-
1906			T	DGU		-	-	-	-	-
1907			T	CAGW		6,719,115	5,211,738	1,507,377	-	1,507,377
1908			T	CAGE		4,851,683	4,851,683	-	-	-
1909			T	SG		15,883	14,614	1,270	-	1,270
1910					B8	11,586,681	10,078,035	1,508,647	-	1,508,647
1911										
1912	TP	Unclassified Trans Plant - Acct 300								
1913			T	SG		326,233	300,158	26,075	-	26,075
1914			T	CAGW		1,301,081	1,009,194	291,887	-	291,887
1915			T	CAGE		12,588,600	12,588,600	-	-	-
1916						14,215,914	13,897,952	317,962	-	317,962
1917										
1918	TS0	Unclassified Trans Sub Plant - Acct 300								
1919			T	SG		-	-	-	-	-
1920						-	-	-	-	-
1921										
1922	**TOTAL TRANSMISSION PLANT**				B8	**4,745,979,050**	**4,464,472,267**	**281,506,783**	**-**	**281,506,783**
1923	Summary of Transmission Plant by Factor									
1924		JBG				55,899,408	43,798,155	12,101,253	-	12,101,253
1925		JBE				-	-	-	-	-
1926		CAGW				1,199,560,983	930,449,518	269,111,465	-	269,111,465
1927		CAGE				3,486,839,550	3,486,839,550	-	-	-
1928		SG				3,679,108	3,385,043	294,065	-	294,065
1929	Total Transmission Plant by Factor				B8	4,745,979,050	4,464,472,267	281,506,783	-	281,506,783
1930	360	Land and Land Rights								
1931			DPW	S		59,935,853	58,409,476	1,526,377	-	1,526,377
1932					B8	59,935,853	58,409,476	1,526,377	-	1,526,377
1933										
1934	361	Structures and Improvements								
1935			DPW	S		89,929,298	87,436,890	2,492,408	-	2,492,408
1936					B8	89,929,298	87,436,890	2,492,408	-	2,492,408
1937										
1938	362	Station Equipment								
1939			DPW	S		885,003,563	836,425,871	48,577,693	-	48,577,693
1940					B8	885,003,563	836,425,871	48,577,693	-	48,577,693
1941										
1942	363	Storage Battery Equipment								
1943			DPW	S		-	-	-	-	-
1944					B8	-	-	-	-	-
1945										
1946	364	Poles, Towers & Fixtures								
1947			DPW	S		1,020,400,916	926,932,355	93,468,560	-	93,468,560
1948					B8	1,020,400,916	926,932,355	93,468,560	-	93,468,560
1949										
1950	365	Overhead Conductors								
1951			DPW	S		680,915,116	621,443,317	59,471,799	-	59,471,799
1952					B8	680,915,116	621,443,317	59,471,799	-	59,471,799
1953										
1954	366	Underground Conduit								
1955			DPW	S		323,036,440	306,503,840	16,532,600	-	16,532,600
1956					B8	323,036,440	306,503,840	16,532,600	-	16,532,600
1957										
1958										
1959										
1960										
1961	367	Underground Conductors								
1962			DPW	S		761,153,624	738,058,058	23,095,567	-	23,095,567
1963					B8	761,153,624	738,058,058	23,095,567	-	23,095,567
1964										
1965	368	Line Transformers								
1966			DPW	S		1,169,455,556	1,068,792,877	100,662,679	-	100,662,679
1967					B8	1,169,455,556	1,068,792,877	100,662,679	-	100,662,679
1968										
1969	369	Services								
1970			DPW	S		634,645,922	581,202,717	53,443,205	-	53,443,205
1971					B8	634,645,922	581,202,717	53,443,205	-	53,443,205
1972										
1973	370	Meters								
1974			DPW	S		177,152,183	165,662,417	11,489,766	-	11,489,766
1975					B8	177,152,183	165,662,417	11,489,766	-	11,489,766
1976										
1977	371	Installations on Customers' Premises								
1978			DPW	S		8,836,412	8,320,533	515,879	-	515,879
1979					B8	8,836,412	8,320,533	515,879	-	515,879
1980										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
1981	372	Leased Property								
1982			DPW	S		-	-	-	-	-
1983					B8	-	-	-	-	-
1984										
1985	373	Street Lights								
1986			DPW	S		61,570,958	57,460,038	4,110,920	-	4,110,920
1987					B8	61,570,958	57,460,038	4,110,920	-	4,110,920
1988										
1989	DP	Unclassified Dist Plant - Acct 300								
1990			DPW	S		10,514,527	8,722,265	1,792,262	-	1,792,262
1991						10,514,527	8,722,265	1,792,262	-	1,792,262
1992										
1993	DS0	Unclassified Dist Sub Plant - Acct 300								
1994			DPW	S		-	-	-	-	-
1995						-	-	-	-	-
1996										
1997										
1998	**TOTAL DISTRIBUTION PLANT**				B8	**5,882,550,368**	**5,465,370,653**	**417,179,716**	**-**	**417,179,716**
1999										
2000	Summary of Distribution Plant by Factor									
2001		S				5,882,550,368	5,465,370,653	417,179,716	-	417,179,716
2002										
2003	Total Distribution Plant by Factor				B8	5,882,550,368	5,465,370,653	417,179,716	-	417,179,716
2004	389	Land and Land Rights								
2005			G-SITUS	S		12,750,242	11,651,416	1,098,826	-	1,098,826
2006			CUST	CN		1,128,506	1,050,299	78,207	-	78,207
2007			G-DGU	DGU		-	-	-	-	-
2008			G-SG	SG		-	-	-	-	-
2009			G-SG	CAGW		-	-	-	-	-
2010			G-SG	CAGE		1,560	1,560	-	-	-
2011			PTD	SO		5,596,700	5,220,815	375,885	-	375,885
2012					B8	19,477,008	17,924,090	1,552,918	-	1,552,918
2013										
2014	390	Structures and Improvements								
2015			G-SITUS	S		116,621,382	103,286,315	13,335,067	-	13,335,067
2016			G-DGP	CAEE		8,922	8,922	-	-	-
2017			G-DGU	DGU		-	-	-	-	-
2018			CUST	CN		11,383,782	10,594,874	788,908	-	788,908
2019			G-SG	SG		-	-	-	-	-
2020			G-SG	CAGW		3,252,420	2,522,766	729,653	-	729,653
2021			G-SG	CAGE		3,995,232	3,995,232	-	-	-
2022			PTD	JBG		19,191	15,036	4,154	-	4,154
2023			PTD	SO		93,485,530	87,206,856	6,278,673	-	6,278,673
2024					B8	228,766,458	207,630,003	21,136,455	-	21,136,455
2025										
2026	391	Office Furniture & Equipment								
2027			G-SITUS	S		12,030,213	10,751,158	1,279,055	-	1,279,055
2028			G-DGP	DGP		-	-	-	-	-
2029			G-DGU	DGU		-	-	-	-	-
2030			CUST	CN		8,645,159	8,046,041	599,118	-	599,118
2031			G-SG	SG		-	-	-	-	-
2032			P	SE		-	-	-	-	-
2033			PTD	SO		62,775,006	58,558,912	4,216,094	-	4,216,094
2034			G-SG	CAGW		744,117	577,181	166,936	-	166,936
2035			G-SG	CAGE		3,532,532	3,532,532	-	-	-
2036			P	JBG		588,898	461,412	127,486	-	127,486
2037			P	JBE		1,070	834	235	-	235
2038			P	CAEE		42,302	42,302	-	-	-
2039			G-SG	CAGE		-	-	-	-	-
2040			G-SG	CAGE		-	-	-	-	-
2041					B8	88,359,297	81,970,372	6,388,925	-	6,388,925
2042										
2043	392	Transportation Equipment								
2044			G-SITUS	S		76,010,859	71,103,892	4,906,967	-	4,906,967
2045			PTD	SO		6,909,849	6,445,769	464,079	-	464,079
2046			G-SG	SG		-	-	-	-	-
2047			CUST	CN		-	-	-	-	-
2048			G-DGU	DGU		-	-	-	-	-
2049			P	SE		-	-	-	-	-
2050			G-DGP	DGP		-	-	-	-	-
2051			G-SG	CAGW		5,108,715	3,962,618	1,146,097	-	1,146,097
2052			G-SG	CAGE		13,266,644	13,266,644	-	-	-
2053			P	JBG		1,485,029	1,163,546	321,483	-	321,483
2054			P	CAEW		-	-	-	-	-
2055			P	CAEE		429,830	429,830	-	-	-
2056			G-SG	CAGE		-	-	-	-	-
2057			G-SG	CAGE		-	-	-	-	-
2058					B8	103,210,925	96,372,299	6,838,627	-	6,838,627
2059										

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	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2060	393	Stores Equipment								
2061			G-SITUS	S		8,887,463	8,142,611	744,852	-	744,852
2062			G-DGP	DGP		-	-	-	-	-
2063			G-DGU	DGU		-	-	-	-	-
2064			PTD	SO		318,705	297,300	21,405	-	21,405
2065			G-SG	SG		-	-	-	-	-
2066			G-SG	CAGW		597,796	463,686	134,111	-	134,111
2067			G-SG	CAGE		4,011,340	4,011,340	-	-	-
2068			G-SG	JBG		702,989	550,804	152,185	-	152,185
2069			G-SG	CAGE		-	-	-	-	-
2070					B8	14,518,294	13,465,741	1,052,553	-	1,052,553
2071										
2072	394	Tools, Shop & Garage Equipment								
2073			G-SITUS	S		32,882,756	29,991,651	2,891,105	-	2,891,105
2074			G-DGP	DGP		-	-	-	-	-
2075			G-SG	SG		-	-	-	-	-
2076			PTD	SO		3,770,221	3,517,005	253,216	-	253,216
2077			P	SE		-	-	-	-	-
2078			G-DGU	DGU		-	-	-	-	-
2079			G-SG	CAGW		2,322,325	1,801,331	520,994	-	520,994
2080			G-SG	CAGE		18,839,153	18,839,153	-	-	-
2081			P	JBG		3,197,289	2,505,131	692,158	-	692,158
2082			P	CAEW		-	-	-	-	-
2083			P	CAEE		5,617	5,617	-	-	-
2084			G-SG	CAGE		-	-	-	-	-
2085			G-SG	CAGE		-	-	-	-	-
2086					B8	61,017,360	56,659,888	4,357,472	-	4,357,472
2087										
2088	395	Laboratory Equipment								
2089			G-SITUS	S		23,054,847	21,388,321	1,666,525	-	1,666,525
2090			G-DGP	DGP		-	-	-	-	-
2091			G-DGU	DGU		-	-	-	-	-
2092			PTD	SO		5,087,535	4,745,846	341,689	-	341,689
2093			P	SE		-	-	-	-	-
2094			G-SG	SG		-	-	-	-	-
2095			G-SG	CAGW		1,492,841	1,157,934	334,906	-	334,906
2096			G-SG	CAGE		4,833,586	4,833,586	-	-	-
2097			P	JBG		218,362	171,090	47,272	-	47,272
2098			P	CAEW		-	-	-	-	-
2099			P	CAEE		-	-	-	-	-
2100			G-SG	CAGE		-	-	-	-	-
2101			G-SG	CAGE		-	-	-	-	-
2102					B8	34,687,170	32,296,778	2,390,392	-	2,390,392
2103										
2104	396	Power Operated Equipment								
2105			G-SITUS	S		112,523,042	104,786,594	7,736,448	-	7,736,448
2106			G-DGP	DGP		-	-	-	-	-
2107			G-SG	SG		-	-	-	-	-
2108			PTD	SO		1,270,562	1,185,228	85,333	-	85,333
2109			G-DGU	DGU		-	-	-	-	-
2110			P	SE		-	-	-	-	-
2111			G-SG	CAGW		2,442,679	1,894,685	547,995	-	547,995
2112			G-SG	CAGE		29,352,203	29,352,203	-	-	-
2113			P	JBG		9,220,467	7,224,396	1,996,071	-	1,996,071
2114			P	CAEW		-	-	-	-	-
2115			P	CAEE		45,031	45,031	-	-	-
2116			G-SG	CAGE		-	-	-	-	-
2117			G-SG	CAGE		-	-	-	-	-
2118					B8	154,853,984	144,488,137	10,365,847	-	10,365,847
2119	397	Communication Equipment								
2120			COM_EQ	S		152,293,238	139,691,455	12,601,784	-	12,601,784
2121			COM_EQ	DGP		-	-	-	-	-
2122			COM_EQ	DGU		-	-	-	-	-
2123			COM_EQ	SO		65,376,556	60,985,737	4,390,819	-	4,390,819
2124			COM_EQ	CN		2,855,125	2,657,262	197,863	-	197,863
2125			COM_EQ	SG		138,684	127,599	11,085	-	11,085
2126			COM_EQ	SE		-	-	-	-	-
2127			COM_EQ	CAGW		33,287,464	25,819,700	7,467,764	-	7,467,764
2128			COM_EQ	CAGE		89,786,151	89,786,151	-	-	-
2129			COM_EQ	JBG		3,735,417	2,926,764	808,653	-	808,653
2130			COM_EQ	CAEW		-	-	-	-	-
2131			COM_EQ	CAEE		252,395	252,395	-	-	-
2132			COM_EQ	CAGE		-	-	-	-	-
2133			COM_EQ	CAGE		-	-	-	-	-
2134					B8	347,725,030	322,247,062	25,477,968	-	25,477,968
2135										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2136	398	Misc. Equipment								
2137			G-SITUS	S		2,504,840	2,296,191	208,649	-	208,649
2138			G-DGP	DGP		-	-	-	-	-
2139			G-DGU	DGU		-	-	-	-	-
2140			CUST	CN		216,484	201,482	15,003	-	15,003
2141			PTD	SO		2,867,287	2,674,714	192,573	-	192,573
2142			P	SE		-	-	-	-	-
2143			G-SG	SG		-	-	-	-	-
2144			G-SG	CAGW		381,344	295,792	85,551	-	85,551
2145			G-SG	CAGE		1,645,770	1,645,770	-	-	-
2146			P	JBG		101,425	79,468	21,957	-	21,957
2147			P	CAEW		-	-	-	-	-
2148			P	CAEE		1,668	1,668	-	-	-
2149			G-SG	CAGE		-	-	-	-	-
2150					B8	7,718,817	7,195,085	523,732	-	523,732
2151										
2152	399	Coal Mine								
2153			P	SE		-	-	-	-	-
2154			P	CAEW		-	-	-	-	-
2155			P	CAEE		300,284,967	300,284,967	-	-	-
2156	MP		P	JBE		-	-	-	-	-
2157					B8	300,284,967	300,284,967	-	-	-
2158										
2159	399L	WIDCO Capital Lease								
2160			P	SE		-	-	-	-	-
2161						-	-	-	-	-
2162										
2163		Remove Capital Leases				-	-	-	-	-
2164						-	-	-	-	-
2165										
2166	1011390	General Capital Leases								
2167			G-SITUS	S		12,510,378	12,510,378	-	-	-
2168			P	CAGW		3,823,963	2,966,089	857,874	-	857,874
2169			P	CAGE		23,203,401	23,203,401	-	-	-
2170			PTD	SO		4,360,492	4,067,633	292,859	-	292,859
2171					B9	43,898,234	42,747,501	1,150,733	-	1,150,733
2172										
2173		Remove Capital Leases				(43,898,234)	(42,747,501)	(1,150,733)	-	(1,150,733)
2174					B9	-	-	-	-	-
2175										
2176	1011392	General Vehicles Capital Leases								
2177			LABOR	SO		-	-	-	-	-
2178					B9	-	-	-	-	-
2179										
2180		Remove Capital Leases				-	-	-	-	-
2181					B9	-	-	-	-	-
2182										
2183	GP	Unclassified Gen Plant - Acct 300								
2184			G-SITUS	S		-	-	-	-	-
2185			PTD	SO		8,187,769	7,637,862	549,907	-	549,907
2186			CUST	CN		-	-	-	-	-
2187			G-SG	SG		-	-	-	-	-
2188			G-SG	CAGE		-	-	-	-	-
2189			G-DGU	CAGW		-	-	-	-	-
2190						8,187,769	7,637,862	549,907	-	549,907
2191										
2192	399G	Unclassified Gen Plant - Acct 300								
2193			G-SITUS	S		-	-	-	-	-
2194			PTD	SO		-	-	-	-	-
2195			G-SG	SG		-	-	-	-	-
2196			G-DGP	DGP		-	-	-	-	-
2197			G-DGU	DGU		-	-	-	-	-
2198						-	-	-	-	-
2199										
2200	**TOTAL GENERAL PLANT**				B8	**1,368,807,079**	**1,288,172,283**	**80,634,796**	**-**	**80,634,796**
2201										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2202	Summary of General Plant by Factor									
2203		S				562,069,260	515,599,982	46,469,278	-	46,469,278
2204		JBG				19,269,066	15,097,647	4,171,419	-	4,171,419
2205		JBE				1,070	834	235	-	235
2206		SG				138,684	127,599	11,085	-	11,085
2207		SO				260,006,210	242,543,677	17,462,532	-	17,462,532
2208		SE				-	-	-	-	-
2209		CN				24,229,056	22,549,958	1,679,099	-	1,679,099
2210		DEU				-	-	-	-	-
2211		CAGW				53,453,664	41,461,782	11,991,882	-	11,991,882
2212		CAGE				192,467,572	192,467,572	-	-	-
2213		CAEW				-	-	-	-	-
2214		CAEE				301,070,732	301,070,732	-	-	-
2215		SSGCT				-	-	-	-	-
2216		SSGCH				-	-	-	-	-
2217		Less Capital Leases				(43,898,234)	(42,747,501)	(1,150,733)	-	(1,150,733)
2218	Total General Plant by Factor				B8	1,368,807,079	1,288,172,283	80,634,796	-	80,634,796
2219	301	Organization								
2220			I-SITUS	S		-	-	-	-	-
2221			PTD	SO		-	-	-	-	-
2222			I-SG	CAGW		-	-	-	-	-
2223			I-SG	CAGE		-	-	-	-	-
2224			I-SG	SG		-	-	-	-	-
2225					B8	-	-	-	-	-
2226	302	Franchise & Consent								
2227			I-SITUS	S		1,000,000	1,000,000	-	-	-
2228			I-SG	SG		-	-	-	-	-
2229			I-SG	CAGW		-	-	-	-	-
2230			I-SG	CAGE		-	-	-	-	-
2231			I-SG	CAGW		147,445,568	114,367,389	33,078,179	-	33,078,179
2232			I-SG	CAGE		14,385,737	14,385,737	-	-	-
2233			I-DGP	DGP		-	-	-	-	-
2234			I-DGU	DGU		-	-	-	-	-
2235					B8	162,831,304	129,753,125	33,078,179	-	33,078,179
2236										
2237	303	Miscellaneous Intangible Plant								
2238			I-SITUS	S		13,772,541	12,272,750	1,499,791	-	1,499,791
2239			I-SG	SG		1,581,843	1,455,409	126,434	-	126,434
2240			PTD	SO		360,952,960	336,710,644	24,242,316	-	24,242,316
2241			P	SE		-	-	-	-	-
2242			CUST	CN		123,418,775	114,865,726	8,553,049	-	8,553,049
2243			I-SG	CAGW		76,710,783	59,501,361	17,209,422	-	17,209,422
2244			I-SG	CAGE		68,774,957	68,774,957	-	-	-
2245			P	JBG		38,851	30,440	8,410	-	8,410
2246			P	CAEW		-	-	-	-	-
2247			P	CAEE		3,658,189	3,658,189	-	-	-
2248			I-SG	CAGE		-	-	-	-	-
2249			I-SG	CAGE		-	-	-	-	-
2250					B8	648,908,898	597,269,476	51,639,422	-	51,639,422
2251	303	Less Non-Utility Plant								
2252			I-SITUS	S		-	-	-	-	-
2253					B8	648,908,898	597,269,476	51,639,422	-	51,639,422
2254	IP	Unclassified Intangible Plant - Acct 300								
2255			I-SITUS	S		-	-	-	-	-
2256			I-SG	SG		-	-	-	-	-
2257			I-DGU	DGU		-	-	-	-	-
2258			PTD	SO		-	-	-	-	-
2259						-	-	-	-	-
2260										
2261	**TOTAL INTANGIBLE PLANT**				B8	**811,740,202**	**727,022,601**	**84,717,601**	**-**	**84,717,601**
2262										
2263	Summary of Intangible Plant by Factor									
2264		S				14,772,541	13,272,750	1,499,791	-	1,499,791
2265		JBG				38,851	30,440	8,410	-	8,410
2266		JBE				-	-	-	-	-
2267		SG				1,581,843	1,455,409	126,434	-	126,434
2268		SO				360,952,960	336,710,644	24,242,316	-	24,242,316
2269		CN				123,418,775	114,865,726	8,553,049	-	8,553,049
2270		CAGW				224,156,351	173,868,750	50,287,601	-	50,287,601
2271		CAGE				83,160,693	83,160,693	-	-	-
2272		CAEW				-	-	-	-	-
2273		CAEE				3,658,189	3,658,189	-	-	-
2274		SSGCT				-	-	-	-	-
2275		SSGCH				-	-	-	-	-
2276		SE				-	-	-	-	-
2277	Total Intangible Plant by Factor				B8	811,740,202	727,022,601	84,717,601	-	84,717,601
2278	Summary of Unclassified Plant (Account 106)									
2279		DP				10,514,527	8,722,265	1,792,262	-	1,792,262
2280		DS0				-	-	-	-	-
2281		GP				8,187,769	7,637,862	549,907	-	549,907
2282		HP				-	-	-	-	-
2283		NP				-	-	-	-	-
2284		OP				-	-	-	-	-
2285		TP				14,215,914	13,897,952	317,962	-	317,962
2286		TS0				-	-	-	-	-
2287		IP				-	-	-	-	-
2288		MP								
2289		SP				(891,407)	(907,045)	15,638	-	15,638
2290	Total Unclassified Plant by Factor					32,026,803	29,351,034	2,675,769	-	2,675,769
2291										
2292	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**23,696,032,945**	**22,105,171,961**	**1,590,860,984**	**-**	**1,590,860,984**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2293	Summary of Electric Plant by Factor									
2294		S				6,459,467,155	5,994,318,370	465,148,784	-	465,148,784
2295		SE				-	-	-	-	-
2296		JBG				1,140,711,946	893,767,575	246,944,371	-	246,944,371
2297		JBE				1,070	834	235	-	235
2298		SG				5,595,283	5,148,061	447,221	-	447,221
2299		SO				620,959,170	579,254,321	41,704,849	-	41,704,849
2300		CN				147,647,831	137,415,684	10,232,147	-	10,232,147
2301		DEU				-	-	-	-	-
2302		CAGW				3,688,722,921	2,861,188,811	827,534,110	-	827,534,110
2303		CAGE				11,372,096,882	11,372,096,882	-	-	-
2304		CAEW				-	-	-	-	-
2305		CAEE				304,728,922	304,728,922	-	-	-
2306		SSGCH				-	-	-	-	-
2307		SSGCT				-	-	-	-	-
2308		Less Capital Leases				(43,898,234)	(42,747,501)	(1,150,733)	-	(1,150,733)
2309					B8	23,696,032,945	22,105,171,961	1,590,860,984	-	1,590,860,984
2310	105	Plant Held For Future Use								
2311			DPW	S		9,784,767	9,784,767	-	-	-
2312			P	SG		-	-	-	-	-
2313			T	SG		-	-	-	-	-
2314			P	SG		-	-	-	-	-
2315			P	SE		2,262,236	2,089,478	172,759	-	172,759
2316			P	SG		-	-	-	-	-
2317			P	CAGW		168,923	131,027	37,897	-	37,897
2318			P	CAGE		12,533,748	12,533,748	-	-	-
2319			P	CAEW		-	-	-	-	-
2320			P	CAEE		26,317,413	26,317,413	-	-	-
2321	**Total Plant Held For Future Use**				B10	51,067,087	50,856,432	210,655	-	210,655
2322										
2323	114	Electric Plant Acquisition Adjustments								
2324			P	S		-	-	-	-	-
2325			P	SG		-	-	-	-	-
2326			P	CAGW		-	-	-	-	-
2327			P	CAGE		159,175,508	159,175,508	-	-	-
2328			P	DGP		-	-	-	-	-
2329	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
2330										
2331	115	Accum Provision for Asset Acquisition Adjustments								
2332			P	S		-	-	-	-	-
2333			P	SG		-	-	-	-	-
2334			P	CAGW		-	-	-	-	-
2335			P	CAGE		(114,274,197)	(114,274,197)	-	-	-
2336			P	DGP		-	-	-	-	-
2337					B15	(114,274,197)	(114,274,197)	-	-	-
2338										
2339	120	Nuclear Fuel								
2340			P	SE		-	-	-	-	-
2341	**Total Nuclear Fuel**					-	-	-	-	-
2342										
2343	124	Weatherization								
2344			DMSC	S		1,552,740	(385,431)	1,938,171	-	1,938,171
2345			DMSC	SO		(4,454)	(4,155)	(299)	-	(299)
2346					B16	1,548,286	(389,586)	1,937,872	-	1,937,872
2347										
2348	182W	Weatherization								
2349			DMSC	S		(9,113,947)	(9,113,947)	-	-	-
2350			DMSC	SG		-	-	-	-	-
2351			DMSC	SGCT		-	-	-	-	-
2352			DMSC	SO		-	-	-	-	-
2353					B16	(9,113,947)	(9,113,947)	-	-	-
2354										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2355	186W	Weatherization								
2356			DMSC	S		-	-	-	-	-
2357			DMSC	CN		-	-	-	-	-
2358			DMSC	CNP		-	-	-	-	-
2359			DMSC	SG		-	-	-	-	-
2360			DMSC	SO		-	-	-	-	-
2361					B16	-	-	-	-	-
2362										
2363	**Total Weatherization**					(7,565,660)	(9,503,533)	1,937,872	-	1,937,872
2364										
2365	151	Fuel Stock								
2366			P	DEU		-	-	-	-	-
2367			P	SE		-	-	-	-	-
2368			P	CAEW		1,912,594	1,476,518	436,075	-	436,075
2369			P	CAEE		240,429,451	240,429,451	-	-	-
2370			P	JBE		27,534,604	21,476,582	6,058,022	-	6,058,022
2371			P	CAEE		-	-	-	-	-
2372			P	CAEE		-	-	-	-	-
2373	**Total Fuel Stock**				B13	269,876,648	263,382,551	6,494,097	-	6,494,097
2374										
2375	152	Fuel Stock - Undistributed								
2376			P	SE		-	-	-	-	-
2377			P	CAEW		-	-	-	-	-
2378			P	CAEE		-	-	-	-	-
2379						-	-	-	-	-
2380										
2381	25316	DG&T Working Capital Deposit								
2382			P	SE		-	-	-	-	-
2383			P	CAEW		-	-	-	-	-
2384			P	CAEE		(3,705,000)	(3,705,000)	-	-	-
2385					B13	(3,705,000)	(3,705,000)	-	-	-
2386										
2387	25317	DG&T Working Capital Deposit								
2388			P	SE		-	-	-	-	-
2389			P	CAEW		-	-	-	-	-
2390			P	CAEE		(2,708,727)	(2,708,727)	-	-	-
2391					B13	(2,708,727)	(2,708,727)	-	-	-
2392										
2393	25319	Provo Working Capital Deposit								
2394			P	SE		-	-	-	-	-
2395			P	CAEW		-	-	-	-	-
2396			P	CAEE		-	-	-	-	-
2397						-	-	-	-	-
2398										
2399		Total Fuel Stock			B13	263,462,921	256,968,824	6,494,097	-	6,494,097
2400	154	Materials and Supplies								
2401			MSS	S		89,153,889	84,978,641	4,175,248	-	4,175,248
2402			MSS	SG		782,806	720,238	62,568	-	62,568
2403			MSS	SE		-	-	-	-	-
2404			MSS	SO		10,277	9,587	690	-	690
2405			MSS	SNPPS		-	-	-	-	-
2406			MSS	SNPPH		-	-	-	-	-
2407			MSS	SNPD		(1,937,001)	(1,813,484)	(123,516)	-	(123,516)
2408			MSS	SNPT		-	-	-	-	-
2409			MSS	DGU		-	-	-	-	-
2410			MSS	DGP		-	-	-	-	-
2411			MSS	JBE		-	-	-	-	-
2412			MSS	SNPP		-	-	-	-	-
2413			MSS	CAGW		6,688,731	5,188,170	1,500,561	-	1,500,561
2414			MSS	CAGE		99,778,645	99,778,645	-	-	-
2415			MSS	JBG		6,415,855	5,026,934	1,388,921	-	1,388,921
2416			MSS	CAEW		-	-	-	-	-
2417			MSS	CAEE		7,524,446	7,524,446	-	-	-
2418			MSS	CAGE		-	-	-	-	-
2419	**Total Materials and Supplies**				B13	208,417,648	201,413,175	7,004,473	-	7,004,473
2420										
2421	163	Stores Expense Undistributed								
2422			MSS	SO		-	-	-	-	-
2423										
2424					B13	-	-	-	-	-
2425										
2426	25318	Provo Working Capital Deposit								
2427			MSS	SNPPS		-	-	-	-	-
2428			MSS	CAGW		-	-	-	-	-
2429			MSS	CAGE		(273,000)	(273,000)	-	-	-
2430					B13	(273,000)	(273,000)	-	-	-
2431										
2432		Total Materials & Supplies			B13	208,144,648	201,140,175	7,004,473	-	7,004,473
2433										

MARCH 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2434	165	Prepayments								
2435			DMSC	S		8,683,292	8,683,292	-	-	-
2436			GP	GPS		5,996,831	5,594,072	402,759	-	402,759
2437			PT	SG		2,397,172	2,205,570	191,602	-	191,602
2438			PT	CAGW		863,304	669,629	193,675	-	193,675
2439			PT	CAGE		329,763	329,763	-	-	-
2440			P	CAEW		4,055	3,130	925	-	925
2441			P	CAEE		4,730,079	4,730,079	-	-	-
2442			P	SE		-	-	-	-	-
2443			PTD	SO		15,072,975	14,060,645	1,012,331	-	1,012,331
2444	**Total Prepayments**				B15	38,077,471	36,276,180	1,801,291	-	1,801,291
2445										
2446	182M	Misc Regulatory Assets								
2447			DDS2	S		216,641,989	208,647,183	7,994,807	-	7,994,807
2448			DEFSG	SG		-	-	-	-	-
2449			P	CAGE		-	-	-	-	-
2450			P	CAGE		4,863,842	4,863,842	-	-	-
2451			DEFSG	CAGW		-	-	-	-	-
2452			DEFSG	JBG		-	-	-	-	-
2453			P	SE		10,608,209	9,798,099	810,110	-	810,110
2454			P	CAEW		-	-	-	-	-
2455			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2456			DDSO2	SO		12,295,665	11,469,864	825,801	-	825,801
2457					B11	233,801,496	224,170,779	9,630,717	-	9,630,717
2458										
2459	186M	Misc Deferred Debits								
2460			LABOR	S		16,625,587	16,625,587	-	-	-
2461			P	CAEW		-	-	-	-	-
2462			P	CAEE		-	-	-	-	-
2463			DEFSG	SG		17,785,100	16,363,568	1,421,533	-	1,421,533
2464			LABOR	SO		1,657,328	1,546,018	111,309	-	111,309
2465			P	SE		-	-	-	-	-
2466			DEFSG	CAGW		14,175,947	10,995,692	3,180,255	-	3,180,255
2467			DEFSG	CAGE		22,883,909	22,883,909	-	-	-
2468			P	CAEW		-	-	-	-	-
2469			P	CAEE		16,098,688	16,098,688	-	-	-
2470			P	JBE		-	-	-	-	-
2471			GP	EXCTAX		-	-	-	-	-
2472	**Total Misc. Deferred Debits**				B11	89,226,559	84,513,462	4,713,097	-	4,713,097
2473										
2474	Working Capital									
2475	CWC	Cash Working Capital								
2476			CWC	S		-	-	-	-	-
2477			CWC	SO		-	-	-	-	-
2478			CWC	SE		-	-	-	-	-
2479					B14	-	-	-	-	-
2480										
2481	OWC	Other Work. Cap.								
2482	131	Cash	GP	SNP		-	-	-	-	-
2483	135	Working Funds	GP	SG		-	-	-	-	-
2484	141	Other A/R	GP	SO		-	-	-	-	-
2485	143	Other A/R	GP	SO		53,552,939	49,956,218	3,596,722	-	3,596,722
2486	232	A/P	PTD	SE		(0)	(0)	(0)	-	(0)
2487	232	A/P	PTD	SO		(5,313,245)	(4,956,397)	(356,848)	-	(356,848)
2488	232	A/P	P	CAEE		(2,829,202)	(2,829,202)	-	-	-
2489	232	A/P	T	CAGE		(84,683)	(84,683)	-	-	-
2490	232	A/P	P	S		(10,914)	(10,914)	-	-	-
2491	2533	Other Msc. Df. Crd.	P	SE		-	-	-	-	-
2492	2533	Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2493	2533	Other Msc. Df. Crd.	P	CAEE		-	-	-	-	-
2494	230	Asset Retir. Oblig.	P	SE		-	-	-	-	-
2495	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2496	230	Asset Retir. Oblig.	P	CAEE		(4,709,245)	(4,709,245)	-	-	-
2497	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2498	254105	ARO Reg Liability	P	S		-	-	-	-	-
2499	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2500	254105	ARO Reg Liability	P	CAGE		-	-	-	-	-
2501	254105	ARO Reg Liability	P	CAEE		-	-	-	-	-
2502	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2503					B14	40,605,650	37,365,777	3,239,874	-	3,239,874
2504										
2505	**Total Working Capital**					40,605,650	37,365,777	3,239,874	-	3,239,874

MARCH 2013 West Control Area
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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2506	Miscellaneous Rate Base									
2507	18221	Unrec Plant & Reg Study Costs								
2508			P	S		-	-	-	-	-
2509										
2510						-	-	-	-	-
2511										
2512	18222	Nuclear Plant - Trojan								
2513			P	S		-	-	-	-	-
2514			P	TROJP		-	-	-	-	-
2515			P	TROJD		-	-	-	-	-
2516					B14	-	-	-	-	-
2517										
2518										
2519										
2520	1869	Misc Deferred Debits-Trojan								
2521			P	S		-	-	-	-	-
2522			P	SNPPN		-	-	-	-	-
2523						-	-	-	-	-
2524										
2525	**TOTAL MISCELLANEOUS RATE BASE**					-	-	-	-	-
2526										
2527	**TOTAL RATE BASE ADDITIONS**					**961,721,484**	**926,689,407**	**35,032,077**	**-**	**35,032,077**
2528	235	Customer Service Deposits								
2529			CUST	S		-	-	-	-	-
2530			CUST	CN		-	-	-	-	-
2531	**Total Customer Service Deposits**				B15	-	-	-	-	-
2532										
2533	2281	Prop Ins	PTD	SO		-	-	-	-	-
2534	2282	Inj & Dam	PTD	SO		(48,490,512)	(45,233,793)	(3,256,719)	-	(3,256,719)
2535	2283	Pen & Ben	PTD	SO		(3,786,190)	(3,531,902)	(254,288)	-	(254,288)
2536	2283	Pen & Ben	PTD	S		-	-	-	-	-
2537	254	Ins Prov	PTD	SO		-	-	-	-	-
2538					B15	(52,276,702)	(48,765,695)	(3,511,007)	-	(3,511,007)
2539										
2540	22841	Accum Misc Oper Provisions - Other								
2541			P	S		-	-	-	-	-
2542			P	CAGW		(1,470,404)	(1,140,531)	(329,873)	-	(329,873)
2543					B15	(1,470,404)	(1,140,531)	(329,873)	-	(329,873)
2544										
2545	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
2546	230	ARO	P	TROJP		-	-	-	-	-
2547	254105	ARO	P	TROJP		(3,050,411)	(2,364,381)	(686,030)	-	(686,030)
2548	254	Regulatory Liabil	P	CAEE		(1,362,739)	(1,362,739)	-	-	-
2549	254	Regulatory Liabil	P	CAGE		(19,803)	(19,803)	-	-	-
2550	254		P	S		(40,288,460)	(40,288,546)	86	-	86
2551					B15	(44,721,413)	(44,035,469)	(685,945)	-	(685,945)
2552										
2553	252	Customer Advances for Construction								
2554			DPW	S		(5,675,830)	(5,610,566)	(65,264)	-	(65,264)
2555			T	SG		208,109	191,475	16,634	-	16,634
2556			T	CAGE		(16,432,519)	(16,432,519)	-	-	-
2557			DPW	CAGW		-	-	-	-	-
2558			CUST	CN		-	-	-	-	-
2559	**Total Customer Advances for Constr.**				B19	(21,900,240)	(21,851,610)	(48,630)	-	(48,630)
2560										
2561	25398	SO2 Emissions								
2562			P	S		-	-	-	-	-
2563						-	-	-	-	-
2564										
2565	25399	Other Deferred Credits								
2566			P	S		(2,978,768)	(2,765,620)	(213,149)	-	(213,149)
2567			GP	GPS		-	-	-	-	-
2568			GP	SO		(20,991,005)	(19,581,207)	(1,409,797)	-	(1,409,797)
2569			P	CAGW		(1,100)	(853)	(247)	-	(247)
2570			P	CAGE		4,362,557	4,362,557	-	-	-
2571			P	SG		(7,281,814)	(6,699,791)	(582,023)	-	(582,023)
2572			P	CAEW		-	-	-	-	-
2573			P	CAEE		-	-	-	-	-
2574			P	SE		-	-	-	-	-
2575					B19	(26,890,130)	(24,684,914)	(2,205,216)	-	(2,205,216)
2576										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2577	190	Accumulated Deferred Income Taxes								
2578			P	S		31,185,484	29,748,791	1,436,693	-	1,436,693
2579			CUST	CN		6,091	5,669	422	-	422
2580			LABOR	SO		97,886,010	91,311,792	6,574,218	-	6,574,218
2581			P	IBT		-	-	-	-	-
2582			CUST	BADDEBT		4,381,791	3,794,962	586,829	-	586,829
2583			P	TROJD		1,862,811	1,443,686	419,125	-	419,125
2584			P	SG		5,417,924	4,984,879	433,045	-	433,045
2585			P	SE		1,081,188	998,622	82,566	-	82,566
2586			PTD	SNP		-	-	-	-	-
2587			P	CAGW		574,043	445,261	128,782	-	128,782
2588			P	CAGE		38,195,808	38,195,808	-	-	-
2589			P	CAEW		-	-	-	-	-
2590			P	CAEE		1,194,724	1,194,724	-	-	-
2591			DPW	JBE		-	-	-	-	-
2592			DPW	SNPD		2,033,453	1,903,786	129,667	-	129,667
2593										
2594	**Total Accum Deferred Income Taxes**				B19	183,819,327	174,027,979	9,791,348	-	9,791,348
2595										
2596	281	Accumulated Deferred Income Taxes								
2597			P	S		-	-	-	-	-
2598			PT	SG		(212,023,469)	(195,076,794)	(16,946,675)	-	(16,946,675)
2599			PT	CAGW		-	-	-	-	-
2600			PT	CAGE		-	-	-	-	-
2601			T	SNPT		-	-	-	-	-
2602					B19	(212,023,469)	(195,076,794)	(16,946,675)	-	(16,946,675)
2603										
2604	282	Accumulated Deferred Income Taxes								
2605			GP	S		13,399,273	13,399,273	-	-	-
2606			ACCMDIT	DITBAL		(3,556,917,951)	(3,337,199,468)	(219,718,483)	-	(219,718,483)
2607			PT	DGP		-	-	-	-	-
2608			LABOR	SO		20,761,229	19,366,864	1,394,365	-	1,394,365
2609			PTD	SNPD		-	-	-	-	-
2610			P	CAGW		-	-	-	-	-
2611			P	CAGE		(4,089,764)	(4,089,764)	-	-	-
2612			P	CAEW		-	-	-	-	-
2613			P	CAEE		(5,692,383)	(5,692,383)	-	-	-
2614			P	SE		-	-	-	-	-
2615			P	JBG		-	-	-	-	-
2616			P	SG		-	-	-	-	-
2617					B19	(3,532,539,596)	(3,314,215,478)	(218,324,118)	-	(218,324,118)
2618										
2619	283	Accumulated Deferred Income Taxes								
2620			GP	S		(96,272,811)	(93,677,146)	(2,595,665)	-	(2,595,665)
2621			P	SG		-	-	-	-	-
2622			P	SE		(2,524,226)	(2,331,460)	(192,766)	-	(192,766)
2623			LABOR	SO		(10,919,178)	(10,185,824)	(733,354)	-	(733,354)
2624			GP	GPS		(7,520,755)	(7,015,646)	(505,109)	-	(505,109)
2625			PTD	SNP		(3,436,711)	(3,226,298)	(210,413)	-	(210,413)
2626			P	TROJD		-	-	-	-	-
2627			PTD	SNPD		-	-	-	-	-
2628			P	CAGW		(2,728,735)	(2,116,566)	(612,169)	-	(612,169)
2629			P	CAGE		(2,939,550)	(2,939,550)	-	-	-
2630			P	CAEW		-	-	-	-	-
2631			P	CAEE		618,250	618,250	-	-	-
2632			P	JBE		-	-	-	-	-
2633			P	SGCT		-	-	-	-	-
2634										
2635					B19	(125,723,716)	(120,874,241)	(4,849,475)	-	(4,849,475)
2636										
2637	**TOTAL ACCUM DEF INCOME TAX**				B19	(3,686,467,454)	(3,456,138,535)	(230,328,919)	-	(230,328,919)
2638	255	Accumulated Investment Tax Credit								
2639			PTD	S		-	-	-	-	-
2640			PTD	ITC84		-	-	-	-	-
2641			PTD	ITC85		(838,363)	(726,358)	(112,005)	-	(112,005)
2642			PTD	ITC86		(678,231)	(589,206)	(89,025)	-	(89,025)
2643			PTD	ITC88		(125,955)	(107,112)	(18,843)	-	(18,843)
2644			PTD	ITC89		(295,321)	(250,229)	(45,092)	-	(45,092)
2645			PTD	ITC90		(222,384)	(213,682)	(8,702)	-	(8,702)
2646			PTD	CAGE		-	-	-	-	-
2647	**Total Accumulated ITC**				B19	(2,160,254)	(1,886,587)	(273,667)	-	(273,667)
2648										
2649	**TOTAL RATE BASE DEDUCTIONS**					**(3,835,886,598)**	**(3,598,503,341)**	**(237,383,257)**	**-**	**(237,383,257)**
2650										
2651										
2652										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2653	108SP	Steam Prod Plant Accumulated Depr								
2654			P	S		-	-	-	-	-
2655			P	DGP		-	-	-	-	-
2656			P	DGU		-	-	-	-	-
2657			P	SG		-	-	-	-	-
2658			P	CAGW		(148,618,955)	(115,277,537)	(33,341,419)	-	(33,341,419)
2659			P	CAGE		(1,838,736,682)	(1,838,736,682)	-	-	-
2660			P	JBG		(500,095,738)	(391,833,676)	(108,262,062)	-	(108,262,062)
2661			P	CAGE		-	-	-	-	-
2662					B17	(2,487,451,375)	(2,345,847,894)	(141,603,481)	-	(141,603,481)
2663										
2664	108NP	Nuclear Prod Plant Accumulated Depr								
2665			P	DGP		-	-	-	-	-
2666			P	DGU		-	-	-	-	-
2667			P	SG		-	-	-	-	-
2668						-	-	-	-	-
2669										
2670										
2671	108HP	Hydraulic Prod Plant Accum Depr								
2672			P	S		-	-	-	-	-
2673			P	DGP		-	-	-	-	-
2674			P	DGU		-	-	-	-	-
2675			P	CAGW		(215,794,186)	(167,382,567)	(48,411,619)	-	(48,411,619)
2676			P	CAGE		(51,586,891)	(51,586,891)	-	-	-
2677			P	CAGW		-	-	-	-	-
2678			P	CAGE		-	-	-	-	-
2679					B17	(267,381,077)	(218,969,458)	(48,411,619)	-	(48,411,619)
2680										
2681	108OP	Other Production Plant - Accum Depr								
2682			P	S		-	-	-	-	-
2683			P	DGU		-	-	-	-	-
2684			P	DGP		-	-	-	-	-
2685			P	SG		-	-	-	-	-
2686			P	CAGW		(290,712,649)	(225,493,699)	(65,218,949)	-	(65,218,949)
2687			P	CAGE		(317,732,889)	(317,732,889)	-	-	-
2688			P	CAGE		-	-	-	-	-
2689					B17	(608,445,538)	(543,226,588)	(65,218,949)	-	(65,218,949)
2690										
2691	108EP	Experimental Plant - Accum Depr								
2692			P	DGP		-	-	-	-	-
2693			P	SG		-	-	-	-	-
2694						-	-	-	-	-
2695										
2696	**TOTAL PRODUCTION PLANT DEPR**					**(3,363,277,990)**	**(3,108,043,941)**	**(255,234,049)**	**-**	**(255,234,049)**
2697										
2698	Summary of Prod Plant Depreciation by Factor									
2699		S				-	-	-	-	-
2700		DGP				-	-	-	-	-
2701		DGU				-	-	-	-	-
2702		SG				-	-	-	-	-
2703		CAGW				(655,125,790)	(508,153,803)	(146,971,987)	-	(146,971,987)
2704		CAGE				(2,208,056,462)	(2,208,056,462)	-	-	-
2705		JBG				(500,095,738)	(391,833,676)	(108,262,062)	-	(108,262,062)
2706		SSGCT				-	-	-	-	-
2707	Total of Prod Plant Depreciation by Factor					(3,363,277,990)	(3,108,043,941)	(255,234,049)	-	(255,234,049)
2708										
2709										
2710	108TP	Transmission Plant Accumulated Depr								
2711			T	DGP		-	-	-	-	-
2712			T	DGU		-	-	-	-	-
2713			T	CAGW		(447,212,054)	(346,883,773)	(100,328,281)	-	(100,328,281)
2714			T	CAGE		(811,445,306)	(811,445,306)	-	-	-
2715			T	JBG		(44,130,959)	(34,577,371)	(9,553,588)	-	(9,553,588)
2716			T	SG		(1,333,742)	(1,227,138)	(106,604)	-	(106,604)
2717	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,304,122,062)**	**(1,194,133,589)**	**(109,988,473)**	**-**	**(109,988,473)**
2718	108360	Land and Land Rights								
2719			DPW	S		(7,979,718)	(7,840,803)	(138,915)	-	(138,915)
2720					B17	(7,979,718)	(7,840,803)	(138,915)	-	(138,915)
2721										
2722	108361	Structures and Improvements								
2723			DPW	S		(16,686,173)	(16,020,206)	(665,967)	-	(665,967)
2724					B17	(16,686,173)	(16,020,206)	(665,967)	-	(665,967)
2725										
2726	108362	Station Equipment								
2727			DPW	S		(225,027,251)	(209,099,863)	(15,927,389)	-	(15,927,389)
2728					B17	(225,027,251)	(209,099,863)	(15,927,389)	-	(15,927,389)
2729										

MARCH 2013 West Control Area

	AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2730	108363	Storage Battery Equipment								
2731			DPW	S		-	-	-	-	-
2732					B17	-	-	-	-	-
2733										
2734	108364	Poles, Towers & Fixtures								
2735			DPW	S		(590,248,670)	(538,018,018)	(52,230,652)	-	(52,230,652)
2736					B17	(590,248,670)	(538,018,018)	(52,230,652)	-	(52,230,652)
2737										
2738	108365	Overhead Conductors								
2739			DPW	S		(316,216,335)	(286,067,406)	(30,148,929)	-	(30,148,929)
2740					B17	(316,216,335)	(286,067,406)	(30,148,929)	-	(30,148,929)
2741										
2742	108366	Underground Conduit								
2743			DPW	S		(134,247,800)	(122,754,896)	(11,492,904)	-	(11,492,904)
2744					B17	(134,247,800)	(122,754,896)	(11,492,904)	-	(11,492,904)
2745										
2746	108367	Underground Conductors								
2747			DPW	S		(306,904,879)	(296,862,078)	(10,042,801)	-	(10,042,801)
2748					B17	(306,904,879)	(296,862,078)	(10,042,801)	-	(10,042,801)
2749										
2750	108368	Line Transformers								
2751			DPW	S		(401,831,591)	(355,716,998)	(46,114,593)	-	(46,114,593)
2752					B17	(401,831,591)	(355,716,998)	(46,114,593)	-	(46,114,593)
2753										
2754	108369	Services								
2755			DPW	S		(196,540,415)	(177,117,925)	(19,422,490)	-	(19,422,490)
2756					B17	(196,540,415)	(177,117,925)	(19,422,490)	-	(19,422,490)
2757										
2758	108370	Meters								
2759			DPW	S		(73,484,575)	(71,203,336)	(2,281,239)	-	(2,281,239)
2760					B17	(73,484,575)	(71,203,336)	(2,281,239)	-	(2,281,239)
2761										
2762										
2763										
2764	108371	Installations on Customers' Premises								
2765			DPW	S		(7,574,633)	(7,292,281)	(282,352)	-	(282,352)
2766					B17	(7,574,633)	(7,292,281)	(282,352)	-	(282,352)
2767										
2768	108372	Leased Property								
2769			DPW	S		-	-	-	-	-
2770					B17	-	-	-	-	-
2771										
2772	108373	Street Lights								
2773			DPW	S		(27,789,057)	(25,520,340)	(2,268,717)	-	(2,268,717)
2774					B17	(27,789,057)	(25,520,340)	(2,268,717)	-	(2,268,717)
2775										
2776	108D00	Unclassified Dist Plant - Acct 300								
2777			DPW	S		-	-	-	-	-
2778						-	-	-	-	-
2779										
2780	108DS	Unclassified Dist Sub Plant - Acct 300								
2781			DPW	S		-	-	-	-	-
2782						-	-	-	-	-
2783										
2784	108DP	Unclassified Dist Sub Plant - Acct 300								
2785			DPW	S		6,988,273	6,760,011	228,262	-	228,262
2786						6,988,273	6,760,011	228,262	-	228,262
2787										
2788										
2789	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,297,542,823)**	**(2,106,754,138)**	**(190,788,685)**	**-**	**(190,788,685)**
2790										
2791	Summary of Distribution Plant Depr by Factor									
2792		S				(2,297,542,823)	(2,106,754,138)	(190,788,685)	-	(190,788,685)
2793										
2794	Total Distribution Depreciation by Factor				B17	(2,297,542,823)	(2,106,754,138)	(190,788,685)	-	(190,788,685)

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2795	108GP	General Plant Accumulated Depr								
2796			G-SITUS	S		(174,953,178)	(155,445,201)	(19,507,976)	-	(19,507,976)
2797			G-DGP	DGP		-	-	-	-	-
2798			G-DGU	DGU		-	-	-	-	-
2799			G-SG	SG		-	-	-	-	-
2800			CUST	CN		(8,611,632)	(8,014,837)	(596,795)	-	(596,795)
2801			PTD	SO		(83,487,010)	(77,879,857)	(5,607,153)	-	(5,607,153)
2802			P	SE		-	-	-	-	-
2803			G-SG	CAGW		(17,337,692)	(13,448,126)	(3,889,566)	-	(3,889,566)
2804			G-SG	CAGE		(50,093,754)	(50,093,754)	-	-	-
2805			P	JBG		(4,904,075)	(3,842,428)	(1,061,647)	-	(1,061,647)
2806			P	CAEW		-	-	-	-	-
2807			P	CAEE		(303,312)	(303,312)	-	-	-
2808			G-SG	CAGE		-	-	-	-	-
2809			G-SG	CAGE		-	-	-	-	-
2810					B17	(339,690,653)	(309,027,515)	(30,663,138)	-	(30,663,138)
2811										
2812										
2813	108MP	Mining Plant Accumulated Depr.								
2814			P	S		-	-	-	-	-
2815			P	CAEW		-	-	-	-	-
2816			P	CAEE		(166,983,301)	(166,983,301)	-	-	-
2817			P	JBE		-	-	-	-	-
2818					B17	(166,983,301)	(166,983,301)	-	-	-
2819	108MP	Less Centralia Situs Depreciation								
2820			P	S		-	-	-	-	-
2821					B17	(166,983,301)	(166,983,301)	-	-	-
2822										
2823	1081390	Accum Depr - Capital Lease								
2824			PTD	SO		-	-	-	-	-
2825						-	-	-	-	-
2826										
2827		Remove Capital Leases				-	-	-	-	-
2828						-	-	-	-	-
2829										
2830	1081399	Accum Depr - Capital Lease								
2831			P	S		-	-	-	-	-
2832			P	SE		-	-	-	-	-
2833						-	-	-	-	-
2834										
2835		Remove Capital Leases				-	-	-	-	-
2836						-	-	-	-	-
2837										
2838										
2839	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(506,673,954)**	**(476,010,817)**	**(30,663,138)**	**-**	**(30,663,138)**
2840										
2841										
2842										
2843	Summary of General Depreciation by Factor									
2844		S				(174,953,178)	(155,445,201)	(19,507,976)	-	(19,507,976)
2845		DGP				-	-	-	-	-
2846		DGU				-	-	-	-	-
2847		SE				-	-	-	-	-
2848		SO				(83,487,010)	(77,879,857)	(5,607,153)	-	(5,607,153)
2849		CN				(8,611,632)	(8,014,837)	(596,795)	-	(596,795)
2850		SG				-	-	-	-	-
2851		DEU				-	-	-	-	-
2852		CAGW				(17,337,692)	(13,448,126)	(3,889,566)	-	(3,889,566)
2853		CAGE				(50,093,754)	(50,093,754)	-	-	-
2854		CAEW				-	-	-	-	-
2855		CAEE				(167,286,613)	(167,286,613)	-	-	-
2856		SSGCT				-	-	-	-	-
2857		JBG				(4,904,075)	(3,842,428)	(1,061,647)	-	(1,061,647)
2858		Remove Capital Leases				-	-	-	-	-
2859	Total General Depreciation by Factor				B17	(506,673,954)	(476,010,817)	(30,663,138)	-	(30,663,138)
2860										
2861										
2862	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(7,471,616,829)**	**(6,884,942,484)**	**(586,674,344)**	**-**	**(586,674,344)**
2863	111SP	Accum Prov for Amort-Steam								
2864			P	CAGW		-	-	-	-	-
2865			P	CAGW		-	-	-	-	-
2866			P	CAGE		-	-	-	-	-
2867			P	SG		-	-	-	-	-
2868						-	-	-	-	-
2869										
2870										

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2871	111GP	Accum Prov for Amort-General								
2872			G-SITUS	S		(9,846,088)	(8,615,076)	(1,231,012)	-	(1,231,012)
2873			CUST	CN		(3,292,949)	(3,064,745)	(228,205)	-	(228,205)
2874			I-SG	SG		-	-	-	-	-
2875			PTD	SO		(13,013,467)	(12,139,457)	(874,010)	-	(874,010)
2876			I-SG	CAGW		(9,568)	(7,421)	(2,146)	-	(2,146)
2877			I-SG	CAGE		-	-	-	-	-
2878			P	CAEW		-	-	-	-	-
2879			P	CAEE		-	-	-	-	-
2880			P	SE		-	-	-	-	-
2881					B18	(26,162,072)	(23,826,699)	(2,335,374)	-	(2,335,374)
2882										
2883										
2884	111HP	Accum Prov for Amort-Hydro								
2885			P	DGP		-	-	-	-	-
2886			P	DGU		-	-	-	-	-
2887			P	SG		-	-	-	-	-
2888			P	CAGW		(679,402)	(526,984)	(152,418)	-	(152,418)
2889			P	CAGE		-	-	-	-	-
2890			P	CAGE		-	-	-	-	-
2891					B18	(679,402)	(526,984)	(152,418)	-	(152,418)
2892										
2893										
2894	111IP	Accum Prov for Amort-Intangible Plant								
2895			I-SITUS	S		(1,407,625)	(1,407,625)	-	-	-
2896			I-DGP	DGP		-	-	-	-	-
2897			I-DGU	DGU		-	-	-	-	-
2898			P	CAEW		-	-	-	-	-
2899			P	CAEE		(2,045,491)	(2,045,491)	-	-	-
2900			P	SE		-	-	-	-	-
2901			I-SG	SG		(16,756,534)	(15,417,213)	(1,339,321)	-	(1,339,321)
2902			I-SG	CAGW		-	-	-	-	-
2903			I-SG	CAGE		-	-	-	-	-
2904			CUST	CN		(108,432,548)	(100,918,061)	(7,514,488)	-	(7,514,488)
2905			P	CAGE		-	-	-	-	-
2906			P	CAGE		-	-	-	-	-
2907			I-SG	CAGW		(58,847,910)	(45,645,874)	(13,202,036)	-	(13,202,036)
2908			I-SG	CAGE		(17,709,952)	(17,709,952)	-	-	-
2909			PTD	JBG		(11,101)	(8,698)	(2,403)	-	(2,403)
2910			PTD	SO		(268,386,722)	(250,361,338)	(18,025,384)	-	(18,025,384)
2911					B18	(473,597,883)	(433,514,251)	(40,083,632)	-	(40,083,632)
2912	111IP	Less Non-Utility Plant								
2913			NUTIL	OTH		-	-	-	-	-
2914					B18	(473,597,883)	(433,514,251)	(40,083,632)	-	(40,083,632)
2915										
2916	111390	Accum Amtr - Capital Lease								
2917			G-SITUS	S		396,357	396,357	-	-	-
2918			G-SITUS	SG		910,304	837,545	72,759	-	72,759
2919			P	CAGE		-	-	-	-	-
2920			PTD	CAGW		-	-	-	582,515	582,515
2921			PTD	SO		8,673,284	8,090,769	582,515	-	582,515
2922						9,979,946	9,324,672	655,274	582,515	1,237,789
2923										
2924		Remove Capital Lease Amtr				(9,979,946)	(9,324,672)	(655,274)	(582,515)	(1,237,789)
2925										
2926	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(500,439,358)**	**(457,867,934)**	**(42,571,424)**	**-**	**(42,571,424)**
2927	AMA									
2928										
2929										
2930										
2931	Summary of Amortization by Factor									
2932		S				(10,857,355)	(9,626,343)	(1,231,012)	-	(1,231,012)
2933		DGP				-	-	-	-	-
2934		DGU				-	-	-	-	-
2935		SE				-	-	-	-	-
2936		SO				(272,726,905)	(254,410,025)	(18,316,880)	-	(18,316,880)
2937		CN				(111,725,498)	(103,982,805)	(7,742,692)	-	(7,742,692)
2938		SSGCT				-	-	-	-	-
2939		JBG				(11,101)	(8,698)	(2,403)	-	(2,403)
2940		CAGW				(59,536,880)	(46,180,279)	(13,356,601)	582,515	(12,774,086)
2941		CAGE				(17,709,952)	(17,709,952)	-	-	-
2942		CAEW				-	-	-	-	-
2943		CAEE				(2,045,491)	(2,045,491)	-	-	-
2944		SG				(15,846,230)	(14,579,668)	(1,266,562)	-	(1,266,562)
2945		Less Capital Lease				(9,979,946)	(9,324,672)	(655,274)	(582,515)	(1,237,789)
2946	Total Provision For Amortization by Factor				B18	(500,439,358)	(457,867,934)	(42,571,424)	0	(42,571,424)