

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 90 continued

to the amount specified in section 4.1 below. This market transformation effort supports renewable energy measures in the residential and small commercial segments. (C)(N)

Market transformation ventures will be considered eligible for funding to the extent that they improve the adoption of electric efficiency measures that are not fully accepted in the marketplace. These market transformation efforts may include efforts funded through regional alliances or other similar opportunities.

4. FUNDING AND NONMONETARY ASSISTANCE

4.1 Funding


The Company shall offer incentives for projects with measure lives of ten years or greater based upon the simple payback of the individual project, relative to the current energy code or industry practice that is applicable to the project. Simple payback is defined as the incremental capital cost associated with the energy efficiency of the project divided by the energy savings per year. Energy savings are calculated using the current retail energy rates. Fuel-conversion incentives are available only for conversion to natural gas with an end-use efficiency of 44% or greater. The incentives shall be as follows: (C)(N)

Measures	Simple Pay-Back Period	Incentive Level (cents per first year kWh saved) (Minimum measure life of 10 years)
Electric Efficiency	1 to under 2 years	8 cents
	2 to under 4 years	12 cents
	4 to under 6 years	16 cents
	6 to under 8 years	20 cents
	6 to under 13 years*	20 cents
	Over 8 years **	0 cents
	Over 13 years	0 cents
Fuel-Conversion	1 to under 2 years	1 cents
	2 to under 4 years	3 cents
	4 to under 6 years	5 cents
	6 to under 13 years	7 cents
	Over 13 years	0 cents

* Applicable to non-lighting measures and lighting measures with independently verified lives of 40,000 hours or greater. (N)

** Applicable to all lighting measures not otherwise included in the table above. (N)

Issued June 26, 2013 Effective August 15, 2013

Issued by Avista Corporation
 By Kelly Norwood, Vice President, State and Federal Regulation


AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 90 continued

Incentives in which the tier structure applies will be capped at 70% percent of the incremental project cost for lighting projects with simple paybacks less than three years, non-lighting projects with simple paybacks less than five years or lighting projects with a verified life of 40,000 hours or more with a simple payback of less than five years with the exception of the following that may be capped at a maximum of 100% of the measure cost:

(C)(N)

- 4.1.1 DSM programs delivered by community action agencies contracted by the Company to serve Limited Income or vulnerable customer segments including agency administrative fees and health and human safety measures;
- 4.1.2 Low-cost electric efficiency measures with demonstrable energy savings (e.g. compact fluorescent lamps);
- 4.1.3 Programs or services supporting or enhancing local, regional or national electric efficiency market transformation efforts.
- 4.1.4 Prescriptive programs are guided by the typical application of that measure in accordance with the previously defined incentive structure. Incentive levels for these programs are based on market conditions at the time of program design and are not dependent on actual project cost relative to incentive caps. Incentives shall not exceed project costs.

(N)

The Company will actively pursue electric efficiency opportunities that may not fit within the prescribed services and simple pay-back periods described in this tariff. In these circumstances the customer and the Company will enter into a site specific services agreement.

4.2 Non-Monetary Assistance

Assistance without the granting of direct monetary incentives to the customer is available across all applicable segments and may be provided in various ways, that include, but are not limited to, the following:

- 4.2.1. **Educational**, training or informational activities that enhance electric efficiency. This may include technology or customer-segment specific seminars, literature, trade-show or community events, advertising or other approaches to increasing the awareness and adoption of resource efficient measures and behaviors.
- 4.2.2. **Financial** activities intended to reduce or eliminate the financial barriers to the adoption of electric efficiency measures. This may include programs intended to reduce the payment rate for resource efficiency measures, direct provision of leased or loaned funds or other approaches to financial issues with better than existing market terms and conditions.

(M)

Issued June 26, 2013 Effective August 15, 2013

Issued by Avista Corporation
By Kelly Norwood, Vice President, State and Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 90 continued

4.2.3. Product samples may be provided directly to the customer when energy efficiency products may be available to the utility at significantly reduced cost as a result of cooperative buying or similar opportunities. (M)

4.2.4. Technical Assistance may consist of engineering, financial or other analysis provided to the customer by or under the direction of, Company staff. This may take the form of design reviews, product demonstrations, third-party bid evaluations, facility audits, measurement and evaluation analysis or other forms of technical assistance that addresses the cost- effectiveness, technical applicability or end-use characteristics of customer alternatives.

5. BUDGET & REPORTING

The electric efficiency programs defined within this tariff will be funded by surcharges levied within Schedule 91. The Company will manage these programs to obtain resources that are cost-effective from a Total Resource Cost (TRC) perspective and achievable through utility intervention. Schedule 91 will be reviewed annually and revised as necessary to provide adequate funding for electric efficiency efforts.

6. GENERAL RULES AND PROVISIONS

Service under this schedule is subject to the General Rules and Provisions contained in this tariff and is limited to facilities receiving electric service from the Company. All installations and equipment must comply with all local code and permit requirements applicable and be properly inspected, if required, by appropriate agencies.

The Company may establish specifications regarding any electric efficiency measures and modifications to be effected under this schedule and may conduct inspections to insure that such specifications are met.

Issued June 26, 2013

Effective August 15, 2013

Issued by Avista Corporation

By

Kelly Norwood, Vice President, State and Federal Regulation

