

Seventh Revision Sheet B  
Canceling

WN U-29

Substitute Sixth Revision Sheet B

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AVISTA CORPORATION  
dba Avista Utilities

WASHINGTON  
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*Kelly Norwood*

Eleventh Revision Sheet 101  
Canceling  
Tenth Revision Sheet 101

WN U-29

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic Charge**

**\$8.00**

Charge Per Therm:

	Base Rate	Schedule 150	Schedule 155	Schedule 159	Schedule 191	Billing Rate*
First 70	\$0.27398	\$0.45473	(\$0.03322)	(\$0.00004)	\$0.03444	<b>\$0.72989</b>
Over 70	\$0.37398	\$0.45473	(\$0.03322)	(\$0.00004)	\$0.03444	<b>\$0.82989</b>

Minimum Charge: \$8.00

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 159 – Decoupling Rate Adjustment
- Schedule 191 – Public Purpose Rider Adjustment

\* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

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AVISTA CORPORATION  
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SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 200	\$0.38246	\$0.45141	(\$0.02972)	\$0.02775	<b>\$0.83190</b>
Next 800	\$0.25957	\$0.45141	(\$0.02972)	\$0.02775	<b>\$0.70901</b>
All over	\$0.18701	\$0.45141	(\$0.02972)	\$0.02775	<b>\$0.63645</b>

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Public Purpose Rider Adjustment

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**Minimum Charge: \$159.57 plus \$0.03405 per therm**, unless a higher minimum is required under contract to cover special conditions.

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WN U-29

Original Sheet 111A

111

AVISTA CORPORATION  
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SCHEDULE 111A – Continued

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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AVISTA CORPORATION  
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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 200	\$0.38246	\$0.45141	\$0.00229	\$0.02775	<b>\$0.86391</b>
Next 800	\$0.25957	\$0.45141	\$0.00229	\$0.02775	<b>\$0.74102</b>
All over	\$0.18701	\$0.45141	\$0.00229	\$0.02775	<b>\$0.66846</b>

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Public Purpose Rider Adjustment

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**Minimum Charge: \$159.57 plus \$0.06606 per therm, unless a higher minimum is required under contract to cover special conditions.**

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SCHEDULE 112A – Continued

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

Customers who temporarily close their account will be billed for any unpaid monthly minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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AVISTA CORPORATION  
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SCHEDULE 121

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 500	\$0.39683	\$0.43496	(\$0.02907)	\$0.02498	<b>\$0.82770</b>
Next 500	\$0.27558	\$0.43496	(\$0.02907)	\$0.02498	<b>\$0.70645</b>
Next 9,000	\$0.20138	\$0.43496	(\$0.02907)	\$0.02498	<b>\$0.63225</b>
Next 15,000	\$0.15479	\$0.43496	(\$0.02907)	\$0.02498	<b>\$0.58566</b>
All over 25,000	\$0.11730	\$0.43496	(\$0.02907)	\$0.02498	<b>\$0.54817</b>

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Public Purpose Rider Adjustment

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**Minimum Charge: \$405.60 plus \$0.01650**, unless a higher minimum is required under contract to cover special conditions.

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AVISTA CORPORATION  
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SCHEDULE 121A

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by **\$0.29421 per therm**, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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AVISTA CORPORATION  
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SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 500	\$0.39683	\$0.43496	\$0.00229	\$0.02498	<b>\$0.85906</b>
Next 500	\$0.27558	\$0.43496	\$0.00229	\$0.02498	<b>\$0.73781</b>
Next 9,000	\$0.20138	\$0.43496	\$0.00229	\$0.02498	<b>\$0.66361</b>
Next 15,000	\$0.15479	\$0.43496	\$0.00229	\$0.02498	<b>\$0.61702</b>
All over 25,000	\$0.11370	\$0.43496	\$0.00229	\$0.02498	<b>\$0.57593</b>

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Public Purpose Rider Adjustment

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**Minimum Charge: \$405.60 plus \$0.04786 per therm, unless a higher minimum is required under contract to cover special conditions.**

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AVISTA CORPORATION  
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SCHEDULE 122A

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by **\$0.29421 per therm**, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

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AVISTA CORPORATION  
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SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 10,000	\$0.18464	\$0.41405	(\$0.05774)	\$0.02310	<b>\$0.56405</b>
Next 15,000	\$0.13996	\$0.41405	(\$0.05774)	\$0.02310	<b>\$0.51937</b>
Next 25,000	\$0.12900	\$0.41405	(\$0.05774)	\$0.02310	<b>\$0.50841</b>
All over 50,000	\$0.12537	\$0.41405	(\$0.05774)	\$0.02310	<b>\$0.50478</b>

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Public Purpose Rider Adjustment

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 131A - continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.21104 per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

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AVISTA CORPORATION  
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SCHEDULE 131B - continued

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

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5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements.

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6. Customers served under this schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

7. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 10,000	\$0.18464	\$0.41405	\$0.00229	\$0.02310	<b>\$0.62408</b>
Next 15,000	\$0.14001	\$0.41405	\$0.00229	\$0.02310	<b>\$0.57940</b>
Next 25,000	\$0.12900	\$0.41405	\$0.00229	\$0.02310	<b>\$0.56844</b>
All over 50,000	\$0.12537	\$0.41405	\$0.00229	\$0.02310	<b>\$0.56481</b>

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Public Purpose Rider Adjustment

\* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

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AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 132A – continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.21104 per therm.

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

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AVISTA CORPORATION  
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SCHEDULE 132B - continued

5. Upon request of Company, Customer shall read Company's meter at the beginning of each day and report said reading to Company daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of gas required hereunder, including peak day requirements, together with such other operating data as Company may require in order to schedule its operations and to meet its system requirements

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6. Customers served under this schedule who desire to change to a firm sales service or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change. The Company reserves the right to refuse a Customer request to change to a firm sales or firm transportation service schedule based on firm transportation capacity or gas supply constraints.

7. Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$400.00 Basic Charge, plus**

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 20,000	\$0.08151	\$0.00056	\$0.00021	\$0.00000	<b>\$0.08228</b>
Next 30,000	\$0.07251	\$0.00056	\$0.00021	\$0.00000	<b>\$0.07328</b>
Next 250,000	\$0.06537	\$0.00056	\$0.00021	\$0.00000	<b>\$0.06614</b>
Next 200,000	\$0.06045	\$0.00056	\$0.00021	\$0.00000	<b>\$0.06122</b>
All over 500,000	\$0.04540	\$0.00056	\$0.00021	\$0.00000	<b>\$0.04617</b>

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Public Purpose Rider Adjustment

\* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.07307 per therm.

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By Kelly Norwood, Vice-President, State & Federal Regulation

*Kelly Norwood*

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Third Revision Sheet 146A  
Canceling  
Second Revision Sheet 146A

WN U-29

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 146A

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

SPECIAL TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Customers who have an existing "Buy-Sell" Agreement with the Company for pipeline firm transportation service under this schedule will be billed an additional monthly Reservation Charge by the Company to recover Northwest Pipeline fixed firm transportation charges.
3. A transportation customer may also contract with the Company for gas sales service. The contract must specify the daily sales quantity required, expressed in therms, and the sales rate schedule elected in the service agreement. Sales gas shall be deemed first through the meter each day. Transportation service supplied under this schedule shall not be interchangeable with gas sales service supplied by the Company
4. A Customer may designate an Agent, or act as an agent on their own behalf, to manage the Customer's gas supply and provide daily nominations to the Company on behalf of the Customer. The Customer may become a member of a Supply Pool under their Agent, provided the Agent has executed an Agency Pooling agreement with the Company. A Customer participating in an agent's Supply Pool must execute an agency assignment agreement with the Company. A Supply Pool shall consist of only customers receiving gas transportation service from the Company through a single agent, and whose gas for all customers in the Supply Pool is received into the Company's distribution system. The Company will designate Supply Pools based on regional and geographical locations in accordance with the Company's ability to physically receive and deliver gas to the customer. The Customer's Agent will nominate and balance gas supplies on behalf of all customers in a Supply Pool in accordance with Avista's nomination procedures and shall be responsible for any imbalance charges or other fees, charges, taxes or penalties.

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By

Kelly Norwood,

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Thirteenth Revision Sheet 150  
Canceling  
Twelfth Revision Sheet 150

WN U-29

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 150  
PURCHASE GAS COST ADJUSTMENT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where Company has natural gas service available.

PURPOSE:

To pass through increases or decreases in natural gas costs to become effective as noted below.

RATE:

- (a) The rates of gas Schedule 101 is to be increased by 45.473¢ per therm in all blocks of these rate schedules.
- (b) The rates of gas Schedules 111 and 112 are to be increased by 45.141¢ per therm in all blocks.
- (c) The rates of gas Schedules 121 and 122 are to be increased by 43.496¢ per therm in all blocks.
- (d) The rates of interruptible Schedules 131 and 132 are to be increased by 41.405¢ per therm in all blocks.
- (e) The rates of transportation Schedule 146 are to be increased by 0.056¢ per therm in all blocks.

WEIGHTED AVERAGE GAS COST:

The above rate changes are based on the following weighted average cost of gas as of the effective date shown below:

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>
Schedule 101	10.900¢	34.573¢	45.473¢
Schedule 111 & 112	10.568¢	34.573¢	45.141¢
Schedule 121/122	8.923¢	34.573¢	43.496¢
Schedule 131/132	6.832¢	34.573¢	41.405¢
Schedule 146	0.056¢	0.000¢	0.056¢

The above amounts include revenue sensitive items.

	<u>Demand</u>	<u>Commodity</u>	<u>Total</u>
Schedule 101	10.420¢	33.052¢	43.472¢
Schedule 111 & 112	10.103¢	33.052¢	43.155¢
Schedule 121/122	8.530¢	33.052¢	41.582¢
Schedule 131/132	6.531¢	33.052¢	39.583¢
Schedule 146	0.054¢	0.000¢	0.054¢

The above amounts do not include revenue sensitive items.

BALANCING ACCOUNT:

The Company will maintain a Purchase Gas Adjustment (PGA) Balancing Account whereby monthly entries into this Balancing Account will be made to reflect differences between the actual purchased gas costs collected from customers and the

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