

December 28, 2012

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive SW  
P.O. Box 47250  
Olympia, Washington 98504-7250

Attn: David W. Danner  
Executive Director and Secretary

**RE: Actual Results for the Quarter Ended September 30, 2012**

Dear Mr. Danner:

In compliance with WAC 480-100-275, PacifiCorp d/b/a Pacific Power & Light Company (PacifiCorp or Company) submits for filing an original and one copy of the actual results for Washington operations, for the quarter ended September 30, 2012. These results are based on unadjusted data and do not reflect normalized results or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area inter-jurisdictional allocation methodology. In Docket UE-072123, Order 02, PacifiCorp was granted a 30-day extension of time to file these reports changing the due date from 60 to 90 days following the end of each quarter through the quarter ending June 30, 2017.

Also enclosed are an original and one copy of the Company's Average Customer Count and kWh data for its Washington jurisdiction for the quarter ended September 30, 2012, and an original and one copy of the Company's Semi-Annual Environmental Remediation Report, submitted in compliance with Order 01 in Docket No. UE-031658 for the six months ended September 30, 2012. The Environmental Remediation Report includes environmental remediation expenditures for non-major and major projects pursuant with Order 01.

If you have any informal inquiries regarding this matter, please contact Bryce Dalley, Director, Regulatory Affairs & Revenue Requirement, at (503) 813-6389.

Sincerely,

  
William R. Griffith  
Vice President, Regulation

Enclosures

**ENVIRONMENTAL REMEDIATION COSTS  
STATE OF WASHINGTON  
Six Months, Ending 9/30/2012**

	<u>9/30/2012</u>
Additions per 6 mo ending 9/30/2012 reconciliation	1,527,862.69
Washington Non-Deferred included in Beg Bal	0.00
Less Third West Substation 6 mo ending 9/30/2012 Activity	<u>0.00</u>
<b>6 mo ending 9/30/2012 Minor Environmental Cleanup Activity</b>	<b><u>1,527,862.69</u></b>

6 mo ending 9/30/2012 Amortization per reconciliation	(921,017.48)
Washington Non-Deferred Amort included in Beg Bal	0.00
6 mo ending 9/30/2012 Amortization (Third West)	<u>182,586.56</u>
<b>6 mo ending 9/30/2012 Minor Environmental Cleanup Amortization</b>	<b><u>(738,430.92)</u></b>

**Proof**

Third West 6 mo ending 9/30/2012 Activity	0.00
Third West 6 mo ending 9/30/2012 Amortization	(182,586.56)
6 mo ending 9/30/2012 Minor Environmental Cleanup Activity	1,527,862.69
6 mo ending 9/30/2012 Minor Environmental Cleanup Amortization	<u>(738,430.92)</u>
<b>Environmental Cleanup Activity - 6 mo ending 9/30/2012</b>	<b><u><u>606,845.21</u></u></b>

Beginning Environmental Cleanup Balance 9/30/2012	9,736,178.92
Ending Environmental Cleanup Balance 9/30/2012	<u>(10,343,024.13)</u>
<b>Environmental Cleanup Activity - 6 mo ending 9/30/2012</b>	<b><u><u>(606,845.21)</u></u></b>

**AVERAGE CUSTOMER COUNT  
AND KWH  
THREE MONTHS ENDED  
September 30, 2012**

**Pacificorp**  
**Average Customer Count and KWH**  
**Washington Jurisdiction**  
**For the 3rd Quarter of Calendar Year 2012**

<b>Washington Only</b>	<b>Jul-12</b>	<b>Aug-12</b>	<b>Sep-12</b>
<b>Average Customer Count</b>			
Residential Sales	104,084	104,105	104,260
Commercial Sales	17,661	17,650	17,657
Industrial Sales	588	585	585
Irrigation Sales	5,185	5,195	5,193
Public Street & Highway Lighting	250	251	251
<b>KWH</b>			
Residential Sales	128,711,758	129,624,697	91,227,149
Commercial Sales	131,916,644	154,618,885	107,770,594
Industrial Sales	72,465,368	63,639,098	74,617,785
Irrigation Sales	29,348,598	37,724,194	27,311,768
Public Street & Highway Lighting	843,318	1,367,335	265,408



*Washington Jurisdiction*  
RESULTS OF OPERATIONS

For 12 Month Period Ended  
September 2012

**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	SEPTEMBER 2012
FILE:	WA JAM 12-MONTHS ENDED SEPTEMBER 2012
PREPARED BY:	Revenue Requirement Department
DATE:	December 26, 2012
TIME:	10:22:05 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.616
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.5%	5.75%	2.73%
PREFERRED	0.3%	5.43%	0.02%
COMMON	52.2%	9.80%	5.12%
	<u>100.00%</u>		<u>7.86%</u>

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

SEPTEMBER 2012 West Control Area  
AMA

## RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	WASHINGTON	ADJ TOTAL
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS		
1 Operating Revenues							
2 General Business Revenues	2.3	4,226,291,288	3,928,391,650	297,899,638	0	297,899,638	
3 Interdepartmental	2.3	0	0	0	0	0	
4 Special Sales	2.3	217,596,325	171,531,620	46,064,706	0	46,064,706	
5 Other Operating Revenues	2.4	272,106,215	256,574,988	15,531,226	0	15,531,226	
6 Total Operating Revenues	2.4	4,715,993,829	4,356,498,258	359,495,571	0	359,495,571	
7							
8 Operating Expenses:							
9 Steam Production	2.6	522,410,984	466,424,906	55,986,078	0	55,986,078	
10 Nuclear Production	2.7	0	0	0	0	0	
11 Hydro Production	2.9	36,412,884	30,220,767	6,192,117	0	6,192,117	
12 Other Power Supply	2.10	544,132,689	437,904,530	106,228,159	0	106,228,159	
13 Transmission	2.12	163,690,135	136,101,429	27,588,706	0	27,588,706	
14 Distribution	2.13	202,342,171	190,497,759	11,844,412	0	11,844,412	
15 Customer Accounts	2.14	93,808,432	86,453,230	7,355,202	0	7,355,202	
16 Customer Service	2.14	113,948,068	103,597,048	10,351,020	0	10,351,020	
17 Sales	2.15	0	0	0	0	0	
18 Administrative & General	2.16	152,800,856	143,165,579	9,635,278	0	9,635,278	
19							
20 Total O & M Expenses	2.16	1,829,546,219	1,594,365,248	235,180,971	0	235,180,971	
21							
22 Depreciation	2.18	555,890,860	515,883,874	40,006,986	0	40,006,986	
23 Amortization Expense	2.19	52,087,373	46,912,985	5,174,388	0	5,174,388	
24 Taxes Other Than Income	2.19	159,880,006	140,380,363	19,499,643	0	19,499,643	
25 Income Taxes - Federal	2.22	358,958,060	357,824,679	1,133,381	0	1,133,381	
26 Income Taxes - State	2.22	54,512,013	54,512,013	0	0	-	
27 Income Taxes - Def Net	2.21	229,748,407	218,559,983	11,188,424	0	11,188,424	
28 Investment Tax Credit Adj.	2.20	(1,857,026)	(1,857,026)	0	0	0	
29 Misc Revenue & Expense	2.6	(860,975)	(841,248)	(19,726)	0	(19,726)	
30							
31 Total Operating Expenses	2.22	3,237,904,937	2,925,740,871	312,164,066	0	312,164,066	
32							
33 Operating Revenue for Return		1,478,088,891	1,430,757,387	47,331,504	0	47,331,504	
34							
35 Rate Base:							
36 Electric Plant in Service	2.33	22,876,503,744	21,344,747,039	1,531,756,705	0	1,531,756,705	
37 Plant Held for Future Use	2.33	45,790,575	45,741,287	49,287	0	49,287	
38 Misc Deferred Debits	2.35	281,958,425	264,730,057	17,228,368	0	17,228,368	
39 Elec Plant Acq Adj	2.33	50,425,280	50,425,280	0	0	0	
40 Nuclear Fuel	2.33	0	0	0	0	0	
41 Prepayments	2.35	31,575,153	29,737,877	1,837,275	0	1,837,275	
42 Fuel Stock	2.34	244,191,956	238,758,045	5,433,911	0	5,433,911	
43 Material & Supplies	2.34	198,567,850	191,327,544	7,240,306	0	7,240,306	
44 Working Capital	2.35	39,567,580	36,006,644	3,560,935	0	3,560,935	
45 Weatherization Loans	2.34	(4,984,425)	(6,935,701)	1,951,275	0	1,951,275	
46 Miscellaneous Rate Base	2.36	0	0	0	0	0	
47							
48 Total Electric Plant		23,763,596,137	22,194,538,073	1,569,058,064	0	1,569,058,064	
49							
50 Rate Base Deductions:							
51 Accum Prov For Depr	2.40	(7,125,497,018)	(6,568,709,208)	(556,787,810)	0	(556,787,810)	
52 Accum Prov For Amort	2.41	(492,352,629)	(450,637,443)	(41,715,185)	0	(41,715,185)	
53 Accum Def Income Taxes	2.37	(3,359,077,368)	(3,146,084,773)	(212,992,596)	0	(212,992,596)	
54 Unamortized ITC	2.37	(3,774,580)	(3,283,102)	(491,478)	0	(491,478)	
55 Customer Adv for Const	2.36	(23,335,685)	(23,350,947)	15,262	0	15,262	
56 Customer Service Deposits	2.36	0	0	0	0	0	
57 Misc. Rate Base Deductions	2.36	(71,285,316)	(68,121,726)	(3,163,590)	0	(3,163,590)	
58							
59 Total Rate Base Deductions		(11,075,322,595)	(10,260,187,199)	(815,135,397)	0	(815,135,397)	
60							
61 Total Rate Base		12,688,273,541	11,934,350,874	753,922,668	0	753,922,668	
62							







AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
169	500	Operation Supervision & Engineering							
170		P	SG		1,003	924	79	-	79
171		P	CAGW		33,566	26,101	7,465	-	7,465
172		P	CAGE		3,640,347	3,640,347	-	-	-
173		P	JBG		15,924,729	12,520,012	3,404,717	-	3,404,717
174		P	CAGE		-	-	-	-	-
175				B2	19,599,645	16,187,384	3,412,261	-	3,412,261
176									
177	501	Fuel Related							
178		P	SE		128,878	119,157	9,720	-	9,720
179		P	SE		-	-	-	-	-
180		P	SE		-	-	-	-	-
181		P	CAGW		1,724,853	1,341,252	383,601	-	383,601
182		P	CAGE		-	-	-	-	-
183		P	CAEW		(1,295)	(1,005)	(291)	-	(291)
184		P	CAEE		16,263,124	16,263,124	-	-	-
185		P	JBE		874,076	685,474	188,602	-	188,602
186		P	CAEE		-	-	-	-	-
187		P	JBG		-	-	-	-	-
188				B2	18,989,634	18,408,001	581,633	-	581,633
189									
190	501NPC	Fuel Related							
191			SE		-	-	-	-	-
192			SE		-	-	-	-	-
193			SE		-	-	-	-	-
194			CAGW		-	-	-	-	-
195			CAGE		-	-	-	-	-
196			CAEW		190,680,182	147,882,330	42,797,852	-	42,797,852
197			CAEE		-	-	-	-	-
198			JBE		-	-	-	-	-
199			CAEE		-	-	-	-	-
200			JBG		-	-	-	-	-
201				B2	190,680,182	147,882,330	42,797,852	-	42,797,852
202									
203		Total Fuel Related			209,669,816	166,290,332	43,379,485	-	43,379,485
204									
205	502	Steam Expenses							
206		P	SG		-	-	-	-	-
207		P	CAGW		984,972	765,918	219,054	-	219,054
208		P	CAGE		35,176,899	35,176,899	-	-	-
209		P	JBG		3,838,734	3,018,010	820,724	-	820,724
210		P	CAGE		-	-	-	-	-
211				B2	40,000,606	38,960,828	1,039,778	-	1,039,778
212									
213	503	Steam From Other Sources							
214		P	SE		-	-	-	-	-
215		P	CAEW		-	-	-	-	-
216		P	CAEE		-	-	-	-	-
217				B2	-	-	-	-	-
218									
219	503NPC	Steam From Other Sources-NPC							
220			SE		-	-	-	-	-
221			CAEW		-	-	-	-	-
222			CAEE	B2	-	-	-	-	-
223									
224									
225	505	Electric Expenses							
226		P	SG		-	-	-	-	-
227		P	CAGW		64,834	50,415	14,419	-	14,419
228		P	CAGE		3,945,858	3,945,858	-	-	-
229		P	JBG		-	-	-	-	-
230		P	CAGE		-	-	-	-	-
231				B2	4,010,693	3,996,274	14,419	-	14,419
232									
233	506	Misc. Steam Expense							
234		P	SG		-	-	-	-	-
235		P	SE		-	-	-	-	-
236		P	CAGW		1,266,806	985,073	281,733	-	281,733
237		P	CAGE		67,900,175	67,900,175	-	-	-
238		P	JBG		(12,619,007)	(9,921,056)	(2,697,951)	-	(2,697,951)
239		P	CAGE		-	-	-	-	-
240				B2	56,547,973	58,964,191	(2,416,218)	-	(2,416,218)

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
241									
242	507	Rents							
243		P	SG		-	-	-	-	-
244		P	CAGW		20,597	16,016	4,581	-	4,581
245		P	CAGE		107,169	107,169	-	-	-
246		P	JBG		228,085	179,320	48,765	-	48,765
247		P	CAGE		-	-	-	-	-
248				B2	355,850	302,505	53,345	-	53,345
249									
250	510	Maint Supervision & Engineering							
251		P	SG		-	-	-	-	-
252		P	CAGW		234,919	182,674	52,245	-	52,245
253		P	CAGE		5,456,250	5,456,250	-	-	-
254		P	JBG		470,923	370,240	100,684	-	100,684
255		P	CAGE		-	-	-	-	-
256				B2	6,162,092	6,009,164	152,929	-	152,929
257									
258									
259									
260	511	Maintenance of Structures							
261		P	SG		-	-	-	-	-
262		P	CAGW		352,580	274,168	78,413	-	78,413
263		P	CAGE		14,980,221	14,980,221	-	-	-
264		P	JBG		9,072,505	7,132,798	1,939,707	-	1,939,707
265		P	CAGE		-	-	-	-	-
266				B2	24,405,306	22,387,186	2,018,120	-	2,018,120
267									
268	512	Maintenance of Boiler Plant							
269		P	SG		-	-	-	-	-
270		P	CAGW		2,363,247	1,837,669	525,578	-	525,578
271		P	CAGE		85,724,404	85,724,404	-	-	-
272		P	JBG		24,303,238	19,107,191	5,196,047	-	5,196,047
273		P	CAGE		-	-	-	-	-
274				B2	112,390,889	106,669,264	5,721,625	-	5,721,625
275									
276	513	Maintenance of Electric Plant							
277		P	SG		-	-	-	-	-
278		P	CAGW		268,023	208,415	59,607	-	59,607
279		P	CAGE		28,295,974	28,295,974	-	-	-
280		P	JBG		8,598,673	6,760,272	1,838,402	-	1,838,402
281		P	CAGE		-	-	-	-	-
282				B2	37,162,670	35,264,661	1,898,009	-	1,898,009
283									
284	514	Maintenance of Misc. Steam Plant							
285		P	SG		-	-	-	-	-
286		P	CAGW		320,728	249,399	71,329	-	71,329
287		P	CAGE		8,786,606	8,786,606	-	-	-
288		P	JBG		2,998,110	2,357,112	640,998	-	640,998
289		P	CAGE		-	-	-	-	-
290				B2	12,105,444	11,393,117	712,326	-	712,326
291									
292				B2	<b>522,410,984</b>	<b>466,424,906</b>	<b>55,986,078</b>	-	<b>55,986,078</b>

	AMA	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
	FERC ACCT					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
293	517	Operation Super & Engineering								
294		P	SG		-	-	-	-	-	-
295					-	-	-	-	-	-
296					-	-	-	-	-	-
297	518	Nuclear Fuel Expense								
298		P	SE		-	-	-	-	-	-
299					-	-	-	-	-	-
300					-	-	-	-	-	-
301					-	-	-	-	-	-
302	519	Coolants and Water								
303		P	SG		-	-	-	-	-	-
304					-	-	-	-	-	-
305					-	-	-	-	-	-
306	520	Steam Expenses								
307		P	SG		-	-	-	-	-	-
308					-	-	-	-	-	-
309					-	-	-	-	-	-
310					-	-	-	-	-	-
311					-	-	-	-	-	-
312	523	Electric Expenses								
313		P	SG		-	-	-	-	-	-
314					-	-	-	-	-	-
315					-	-	-	-	-	-
316	524	Misc. Nuclear Expenses								
317		P	SG		-	-	-	-	-	-
318					-	-	-	-	-	-
319					-	-	-	-	-	-
320	528	Maintenance Super & Engineering								
321		P	SG		-	-	-	-	-	-
322					-	-	-	-	-	-
323					-	-	-	-	-	-
324	529	Maintenance of Structures								
325		P	SG		-	-	-	-	-	-
326					-	-	-	-	-	-
327					-	-	-	-	-	-
328	530	Maintenance of Reactor Plant								
329		P	SG		-	-	-	-	-	-
330					-	-	-	-	-	-
331					-	-	-	-	-	-
332	531	Maintenance of Electric Plant								
333		P	SG		-	-	-	-	-	-
334					-	-	-	-	-	-
335					-	-	-	-	-	-
336	532	Maintenance of Misc Nuclear								
337		P	SG		-	-	-	-	-	-
338					-	-	-	-	-	-
339					-	-	-	-	-	-
340		<b>Total Nuclear Power Generation</b>			-	-	-	-	-	-
341					-	-	-	-	-	-















AMA		DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	TOTAL					OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
810	902	Meter Reading Expense								
811		CUST	S		18,253,343	17,488,451	764,891	-	764,891	
812		CUST	CN		2,325,568	2,163,892	161,676	-	161,676	
813				B2	20,578,911	19,652,343	926,567	-	926,567	
814										
815	903	Customer Receipts & Collections								
816		CUST	S		8,285,244	7,506,381	778,863	-	778,863	
817		CUST	CN		46,567,763	43,330,325	3,237,438	-	3,237,438	
818				B2	54,853,007	50,836,706	4,016,301	-	4,016,301	
819										
820	904	Uncollectible Accounts								
821		CUST	S		15,241,365	13,046,553	2,194,812	-	2,194,812	
822		P	SG		-	-	-	-	-	
823		CUST	CN		225,084	209,436	15,648	-	15,648	
824				B2	15,466,449	13,255,989	2,210,460	-	2,210,460	
825										
826	905	Misc. Customer Accounts Expense								
827		CUST	S		6,001	6,001	-	-	-	
828		CUST	CN		167,996	156,317	11,679	-	11,679	
829				B2	173,997	162,318	11,679	-	11,679	
830										
831		<b>TOTAL CUSTOMER ACCOUNTS EXP</b>		B2	<b>93,808,432</b>	<b>86,453,230</b>	<b>7,355,202</b>	<b>-</b>	<b>7,355,202</b>	
832										
833		Summary of Customer Accts Exp by Factor								
834		S			41,786,236	38,047,670	3,738,566	-	3,738,566	
835		CN			52,022,195	48,405,560	3,616,636	-	3,616,636	
836		SG			-	-	-	-	-	
837		Total Customer Accounts Expense by Factor		B2	93,808,432	86,453,230	7,355,202	-	7,355,202	
838										
839	907	Supervision								
840		CUST	S		-	-	-	-	-	
841		CUST	CN		285,595	265,740	19,855	-	19,855	
842				B2	285,595	265,740	19,855	-	19,855	
843										
844	908	Customer Assistance								
845		CUST	S		108,007,716	98,053,359	9,954,357	-	9,954,357	
846		CUST	CN		1,344,022	1,250,584	93,438	-	93,438	
847				B2	109,351,738	99,303,943	10,047,794	-	10,047,794	
848										
849	909	Informational & Instructional Adv								
850		CUST	S		1,584,612	1,490,765	93,848	-	93,848	
851		CUST	CN		2,580,699	2,401,287	179,413	-	179,413	
852				B2	4,165,312	3,892,051	273,261	-	273,261	
853										
854	910	Misc. Customer Service								
855		CUST	S		-	-	-	-	-	
856		CUST	CN		145,424	135,314	10,110	-	10,110	
857										
858				B2	145,424	135,314	10,110	-	10,110	
859										
860		<b>TOTAL CUSTOMER SERVICE EXPENSE</b>		B2	<b>113,948,068</b>	<b>103,597,048</b>	<b>10,351,020</b>	<b>-</b>	<b>10,351,020</b>	
861										
862		Summary of Customer Service Exp by Factor								
863		S			109,592,328	99,544,123	10,048,205	-	10,048,205	
864		CN			4,355,740	4,052,925	302,815	-	302,815	
865										
866		Total Customer Service Expense by Factor		B2	113,948,068	103,597,048	10,351,020	-	10,351,020	
867										
868										
869										
870	911	Supervision								
871		CUST	S		-	-	-	-	-	
872		CUST	CN		-	-	-	-	-	
873					-	-	-	-	-	
874					-	-	-	-	-	
875	912	Demonstration & Selling Expense								
876		CUST	S		-	-	-	-	-	
877		CUST	CN		-	-	-	-	-	
878					-	-	-	-	-	
879					-	-	-	-	-	
880	913	Advertising Expense								
881		CUST	S		-	-	-	-	-	
882		CUST	CN		-	-	-	-	-	
883					-	-	-	-	-	
884					-	-	-	-	-	



AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
963	931	Rents							
964		PTD	S		1,152,694	1,145,846	6,849	-	6,849
965		PTD	SO		5,568,829	5,190,458	378,371	-	378,371
966				B2	6,721,523	6,336,304	385,219	-	385,219
967									
968	935	Maintenance of General Plant							
969		G	S		255,486	240,313	15,173	-	15,173
970		CUST	CN		34,484	32,086	2,397	-	2,397
971		G	SO		21,323,479	19,874,669	1,448,810	-	1,448,810
972				B2	21,613,449	20,147,068	1,466,381	-	1,466,381
973									
974		<b>TOTAL ADMINISTRATIVE &amp; GEN EXP</b>		B2	<b>152,800,856</b>	<b>143,165,579</b>	<b>9,635,278</b>	<b>-</b>	<b>9,635,278</b>
975									
976		Summary of A&G Expense by Factor							
977		S			25,558,899	24,991,192	567,706	-	567,706
978		SO			122,189,398	113,887,317	8,302,081	-	8,302,081
979		SG			2,083,259	1,918,864	164,395	-	164,395
980		CN			161,833	150,582	11,251	-	11,251
981		CAGW			2,652,223	2,062,378	589,845	-	589,845
982		CAGE			155,246	155,246	-	-	-
983		Total A&G Expense by Factor		B2	152,800,856	143,165,579	9,635,278	-	9,635,278
984									
985		<b>TOTAL O&amp;M EXPENSE</b>		B2	<b>1,829,546,219</b>	<b>1,594,365,248</b>	<b>235,180,971</b>	<b>-</b>	<b>235,180,971</b>



AMA				Ref	UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1063	403GV0	General Vehicles							
1064		G-SG	SG		-	-	-	-	-
1065					-	-	-	-	-
1066					-	-	-	-	-
1067	403MP	Mining Depreciation							
1068		P	CAEE		-	-	-	-	-
1069				B3	-	-	-	-	-
1070					-	-	-	-	-
1071	403EP	Experimental Plant Depreciation							
1072		P	DGP		-	-	-	-	-
1073		P	SG		-	-	-	-	-
1074					-	-	-	-	-
1075	4031	ARO Depreciation							
1076			S		-	-	-	-	-
1077					-	-	-	-	-
1078					-	-	-	-	-
1079					-	-	-	-	-
1080		<b>TOTAL DEPRECIATION EXPENSE</b>		B3	<b>555,890,860</b>	<b>515,883,874</b>	<b>40,006,986</b>	<b>-</b>	<b>40,006,986</b>
1081									
1082		Summary of Depreciation Expense by Factor							
1083		S			168,010,377	153,831,009	14,179,369	-	14,179,369
1084		DGP			-	-	-	-	-
1085		DGU			-	-	-	-	-
1086		SG			55,706	51,310	4,396	-	4,396
1087		SO			14,924,688	13,910,639	1,014,048	-	1,014,048
1088		CN			1,757,764	1,635,563	122,202	-	122,202
1089		SE			-	-	-	-	-
1090		CAGW			89,697,301	69,748,938	19,948,363	-	19,948,363
1091		CAGE			259,266,102	259,266,102	-	-	-
1092		CAEW			-	-	-	-	-
1093		CAEE			15,252	15,252	-	-	-
1094		JBG			22,162,593	17,424,217	4,738,376	-	4,738,376
1095		JBE			1,077	845	232	-	232
1096		Total Depreciation Expense By Factor		B3	555,890,860	515,883,874	40,006,986	-	40,006,986
1097									
1098	404GP	Amort of LT Plant - Capital Lease Gen							
1099		I-SITUS	S		1,076,783	877,016	199,768	-	199,768
1100		I-SG	SG		-	-	-	-	-
1101		PTD	SO		1,270,334	1,184,022	86,312	-	86,312
1102		I-DGU	DGU		-	-	-	-	-
1103		CUST	CN		273,367	254,362	19,005	-	19,005
1104		I-SG	CAGW		-	-	-	-	-
1105		I-SG	CAGE		-	-	-	-	-
1106		I-DGP	DGP		-	-	-	-	-
1107				B4	2,620,485	2,315,400	305,084	-	305,084
1108									
1109	404SP	Amort of LT Plant - Cap Lease Steam							
1110		P	SG		-	-	-	-	-
1111		P	DGP		-	-	-	-	-
1112					-	-	-	-	-
1113					-	-	-	-	-
1114	404IP	Amort of LT Plant - Intangible Plant							
1115		I-SITUS	S		191,258	191,174	84	-	84
1116		P	SE		-	-	-	-	-
1117		I-SG	SG		5,203,367	4,792,756	410,611	-	410,611
1118		PTD	SO		15,608,655	14,548,135	1,060,520	-	1,060,520
1119		CUST	CN		6,021,941	5,603,290	418,651	-	418,651
1120		I-SG	CAGW		-	-	-	-	-
1121		I-SG	CAGE		-	-	-	-	-
1122		I-DGP	DGP		-	-	-	-	-
1123		I-SG	CAGE		-	-	-	-	-
1124		I-SG	CAGE		-	-	-	-	-
1125		I-SG	CAGW		13,140,680	10,218,239	2,922,441	-	2,922,441
1126		I-SG	CAGE		3,427,769	3,427,769	-	-	-
1127		P	JBG		3,250	2,555	695	-	695
1128		P	CAEW		-	-	-	-	-
1129		P	CAEE		56,404	56,404	-	-	-
1130		I-DGU	DGU		-	-	-	-	-
1131				B4	43,653,324	38,840,322	4,813,001	-	4,813,001
1132									
1133	404MP	Amort of LT Plant - Mining Plant							
1134		P	SE		-	-	-	-	-
1135					-	-	-	-	-
1136					-	-	-	-	-







AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1293	41110	Deferred Income Tax - Federal-CR								
1294		GP	S		(35,895,183)	(34,458,345)	(1,436,838)	-	(1,436,838)	
1295		DPW	CIAC		(3,654,093)	(3,414,267)	(239,826)	-	(239,826)	
1296		GP	SCHMDEXP		(160,035,667)	(148,356,571)	(11,679,096)	-	(11,679,096)	
1297		GP	SNP		(12,645,956)	(11,852,777)	(793,179)	-	(793,179)	
1298		PT	SG		3,024,981	2,786,272	238,709	-	238,709	
1299		PT	SNPD		(3,627,116)	(3,389,061)	(238,055)	-	(238,055)	
1300		LABOR	SO		(7,187,583)	(6,699,227)	(488,356)	-	(488,356)	
1301		IBT	TAXDEPR		-	-	-	-	-	
1302		CUST	JBG		-	-	-	-	-	
1303		CUST	BADDEBT		(1,670,977)	(1,433,881)	(237,096)	-	(237,096)	
1304		GP	GPS		(1,739,033)	(1,620,876)	(118,157)	-	(118,157)	
1305		P	TROJD		(5,054)	(3,928)	(1,126)	-	(1,126)	
1306		P	JBE		(6,968,295)	(5,464,724)	(1,503,571)	-	(1,503,571)	
1307		PT	CAGW		(378,322)	(294,185)	(84,137)	-	(84,137)	
1308		PT	CAGE		(786,009)	(786,009)	-	-	-	
1309		P	SE		-	-	-	-	-	
1310		P	CAEE		(2,904,038)	(2,904,038)	-	-	-	
1311				B7	(234,472,345)	(217,891,616)	(16,580,729)	-	(16,580,729)	
1312										
1313		<b>TOTAL DEFERRED INCOME TAXES</b>			B7	229,748,407	218,559,983	11,188,424	-	11,188,424
1314		SCHMAF Additions - Flow Through								
1315		SCHMAF	S		-	-	-	-	-	
1316		SCHMAF	SNP		-	-	-	-	-	
1317		SCHMAF	SO		-	-	-	-	-	
1318		SCHMAF	SE		-	-	-	-	-	
1319		SCHMAF	TROJP		-	-	-	-	-	
1320		SCHMAF	DGP		-	-	-	-	-	
1321				B6	-	-	-	-	-	
1322										
1323		SCHMAP Additions - Permanent								
1324		P	S		(13,906)	(13,906)	-	-	-	
1325		P	BADDEBT		-	-	-	-	-	
1326		P	JBE		13,774	10,802	2,972	-	2,972	
1327		P	SCHMDEXP		-	-	-	-	-	
1328		P	CAEE		34,175	34,175	-	-	-	
1329		P	CAGW		-	-	-	-	-	
1330		P	CAGE		-	-	-	-	-	
1331		LABOR	SNP		-	-	-	-	-	
1332		SCHMAP-SO	SO		4,209,494	3,923,483	286,011	-	286,011	
1333										
1334				B6	4,243,537	3,954,554	288,983	-	288,983	
1335										
1336		SCHMAT Additions - Temporary								
1337		SCHMAT-SITUS	S		83,565,307	78,062,602	5,502,705	-	5,502,705	
1338		P	JBE		18,143,572	14,228,676	3,914,896	-	3,914,896	
1339		DPW	CIAC		9,628,448	8,996,512	631,936	-	631,936	
1340		SCHMAT-SNP	SNP		33,321,798	31,231,791	2,090,007	-	2,090,007	
1341		P	TROJD		13,316	10,350	2,966	-	2,966	
1342		P	CN		-	-	-	-	-	
1343		SCHMAT-SE	SE		-	-	-	-	-	
1344		P	SG		(7,970,755)	(7,341,763)	(628,992)	-	(628,992)	
1345		SCHMAT-GPS	GPS		4,582,312	4,270,970	311,342	-	311,342	
1346		SCHMAT-SO	SO		18,085,097	16,856,317	1,228,780	-	1,228,780	
1347		SCHMAT-SNP	SNPD		9,557,365	8,930,095	627,271	-	627,271	
1348		P	JBG		-	-	-	-	-	
1349		CUST	BADDEBT		4,402,986	3,778,243	624,743	-	624,743	
1350		P	CAGW		309,074	240,337	68,737	-	68,737	
1351		P	CAGE		1,137,899	1,137,899	-	-	-	
1352		SCHMAT-SE	CAEW		-	-	-	-	-	
1353		SCHMAT-SE	CAEE		7,888,206	7,888,206	-	-	-	
1354		BOOKDEPR	SCHMDEXP		421,690,250	390,916,105	30,774,145	-	30,774,145	
1355				B6	604,354,875	559,206,339	45,148,536	-	45,148,536	
1356										
1357		<b>TOTAL SCHEDULE - M ADDITIONS</b>			B6	608,598,412	563,160,893	45,437,519	-	45,437,519
1358										
1359		SCHMDF Deductions - Flow Through								
1360		SCHMDF	S		-	-	-	-	-	
1361		SCHMDF	CAGW		-	-	-	-	-	
1362		SCHMDF	CAGE		-	-	-	-	-	
1363		SCHMDF	DGP		-	-	-	-	-	
1364		SCHMDF	DGU		-	-	-	-	-	
1365				B6	-	-	-	-	-	

AMA		BUS		WCA		UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT										
1366	SCHMDF	Deductions - Permanent								
1367		SCHMDP	S		-	-	-	-	-	
1368		P	SCHMDEXP		176,283	163,418	12,865	-	12,865	
1369		P	CAEW		-	-	-	-	-	
1370		P	CAEE		292,175	292,175	-	-	-	
1371		PTD	SNP		250,682	234,959	15,723	-	15,723	
1372		SCHMDP	JBE		18,025	14,136	3,889	-	3,889	
1373		P	SG		-	-	-	-	-	
1374		SCHMDP-SO	SO		2,607,653	2,430,478	177,175	-	177,175	
1375				B6	3,344,818	3,135,165	209,653	-	209,653	
1376										
1377	SCHMDT	Deductions - Temporary								
1378		GP	S		106,347,173	106,129,519	217,654	-	217,654	
1379		CUST	BADDEBT		-	-	-	-	-	
1380		CUST	CN		48,156	44,808	3,348	-	3,348	
1381		SCHMDT-SNP	SNP		55,483,446	52,003,418	3,480,028	-	3,480,028	
1382		DPW	SNPD		2,600,530	2,429,852	170,678	-	170,678	
1383		P	JBE		28,150,528	22,076,399	6,074,129	-	6,074,129	
1384		P	SE		1,589,058	1,469,204	119,854	-	119,854	
1385		SCHMDT-SG	SG		127,932,161	117,836,716	10,095,445	-	10,095,445	
1386		SCHMDT-GPS	GPS		68,714,964	64,046,170	4,668,794	-	4,668,794	
1387		SCHMDT-SO	SO		19,377,084	18,060,520	1,316,564	-	1,316,564	
1388		TAXDEPR	TAXDEPR		808,335,064	761,879,360	46,455,704	-	46,455,704	
1389		SCHMDT-SG	CAGW		1,929,988	1,500,765	429,223	-	429,223	
1390		SCHMDT-SG	CAGE		235,358	235,358	-	-	-	
1391		P	JBG		-	-	-	-	-	
1392		P	CAEE		2,275,859	2,275,859	-	-	-	
1393		P	TROJD		-	-	-	-	-	
1394				B6	1,223,019,369	1,149,987,949	73,031,420	-	73,031,420	
1395										
1396		TOTAL SCHEDULE - M DEDUCTIONS		B6	1,226,364,187	1,153,123,114	73,241,073	-	73,241,073	
1397										
1398		TOTAL SCHEDULE - M ADJUSTMENTS		B6	(617,765,775)	(589,962,222)	(27,803,553)	-	(27,803,553)	
1399										
1400										
1401	40911	State Income Taxes								
1402		IBT	IBT		54,512,013	54,512,013	-	-	-	
1403		Credits	IBT		-	-	-	-	-	
1404		IBT	IBT		-	-	-	-	-	
1405		IBT	IBT		-	-	-	-	-	
1406		TOTAL STATE TAXES		B6	54,512,013	54,512,013	-	-	-	
1407										
1408										
1409		Calculation of Taxable Income:								
1410		Operating Revenues			4,715,993,829	4,356,498,258	359,495,571	-	359,495,571	
1411		Operating Deductions:								
1412		O & M Expenses			1,829,546,219	1,594,365,248	235,180,971	-	235,180,971	
1413		Depreciation Expense			555,890,860	515,883,874	40,006,986	-	40,006,986	
1414		Amortization Expense			52,087,373	46,912,985	5,174,388	-	5,174,388	
1415		Taxes Other Than Income			159,880,006	140,380,363	19,499,643	-	19,499,643	
1416		Interest & Dividends (AFUDC-Equity)			(55,755,707)	(52,258,602)	(3,497,105)	-	(3,497,105)	
1417		Misc Revenue & Expense			(860,975)	(841,248)	(19,726)	-	(19,726)	
1418		Total Operating Deductions			2,540,787,776	2,244,442,619	296,345,157	-	296,345,157	
1419		Other Deductions:								
1420		Interest Deductions			342,895,328	321,388,278	21,507,050	-	21,507,050	
1421		Interest on PCRBS			-	-	-	-	-	
1422		Schedule M Adjustments			(617,765,775)	(589,962,222)	(27,803,553)	-	(27,803,553)	
1423										
1424		Income Before State Taxes			1,214,544,949	1,200,705,139	13,839,810	-	13,839,810	
1425										
1426		State Income Taxes			54,512,013	54,512,013	-	-	-	
1427										
1428		Total Taxable Income			1,160,032,936	1,146,193,126	13,839,810	-	13,839,810	
1429										
1430		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%	
1431										
1432		Federal Income Tax - Calculated			406,011,528	401,167,594	4,843,934	-	4,843,934	
1433										
1434		Adjustments to Calculated Tax:								
1435	40910	Energy Cred.	P	SE	(7,888)	(7,293)	(595)	-	(595)	
1436	40910	Energy Cred.	P	JBE	(3,017)	(2,366)	(651)	-	(651)	
1437	40910	Energy Cred.	P	CAEE	(34,175)	(34,175)	-	-	-	
1438	40910	DMD	P	SG	(46,986,294)	(43,278,489)	(3,707,805)	-	(3,707,805)	
1439	40910	Fuel Tax Credit	NUTIL	SO	(22,094)	(20,593)	(1,501)	-	(1,501)	
1440	40910	IRS Settle	LABOR	S	-	-	-	-	-	
1441		FEDERAL INCOME TAX			358,958,060	357,824,679	1,133,381	-	1,133,381	
1442										
1443		TOTAL OPERATING EXPENSES			3,237,904,937	2,925,740,871	312,164,066	-	312,164,066	



AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1521	Summary of Steam Production Plant by Factor									
1522	S				-	-	-	-	-	
1523	JBG				1,058,591,190	832,263,761	226,327,429	-	226,327,429	
1524	JBE				-	-	-	-	-	
1525	SG				7,740,063	7,129,275	610,788	-	610,788	
1526	CAGW				255,704,254	198,836,530	56,867,724	-	56,867,724	
1527	CAGE				5,108,967,300	5,108,967,300	-	-	-	
1528	SSGCH				-	-	-	-	-	
1529	Total Steam Production Plant by Factor				B8	6,431,002,808	6,147,196,867	283,805,940	-	283,805,940
1530	320	Land and Land Rights								
1531		P	DGP		-	-	-	-	-	
1532		P	SG		-	-	-	-	-	
1533					-	-	-	-	-	
1534					-	-	-	-	-	
1535	321	Structures and Improvements								
1536		P	DGP		-	-	-	-	-	
1537		P	SG		-	-	-	-	-	
1538					-	-	-	-	-	
1539					-	-	-	-	-	
1540	322	Reactor Plant Equipment								
1541		P	DGP		-	-	-	-	-	
1542		P	SG		-	-	-	-	-	
1543					-	-	-	-	-	
1544					-	-	-	-	-	
1545	323	Turbogenerator Units								
1546		P	DGP		-	-	-	-	-	
1547		P	SG		-	-	-	-	-	
1548					-	-	-	-	-	
1549					-	-	-	-	-	
1550	324	Land and Land Rights								
1551		P	DGP		-	-	-	-	-	
1552		P	SG		-	-	-	-	-	
1553					-	-	-	-	-	
1554					-	-	-	-	-	
1555	325	Misc. Power Plant Equipment								
1556		P	DGP		-	-	-	-	-	
1557		P	SG		-	-	-	-	-	
1558					-	-	-	-	-	
1559					-	-	-	-	-	
1560					-	-	-	-	-	
1561	NP	Unclassified Nuclear Plant - Acct 300								
1562		P	SG		-	-	-	-	-	
1563					-	-	-	-	-	
1564					-	-	-	-	-	
1565					-	-	-	-	-	
1566	<b>Total Nuclear Production Plant</b>									
1567					-	-	-	-	-	
1568					-	-	-	-	-	
1569					-	-	-	-	-	
1570	Summary of Nuclear Production Plant by Factor									
1571		DGP			-	-	-	-	-	
1572		DGU			-	-	-	-	-	
1573		SG			-	-	-	-	-	
1574					-	-	-	-	-	
1575	Total Nuclear Plant by Factor									
1576					-	-	-	-	-	
1577	330	Land and Land Rights								
1578		P	DGP		-	-	-	-	-	
1579		P	DGU		-	-	-	-	-	
1580		P	CAGW		21,734,315	16,900,680	4,833,635	-	4,833,635	
1581		P	CAGE		5,946,622	5,946,622	-	-	-	
1582		P	CAGW		-	-	-	-	-	
1583		P	CAGE		-	-	-	-	-	
1584				B8	27,680,937	22,847,302	4,833,635	-	4,833,635	
1585					-	-	-	-	-	
1586	331	Structures and Improvements								
1587		P	DGP		-	-	-	-	-	
1588		P	DGU		-	-	-	-	-	
1589		P	CAGW		122,860,965	95,537,120	27,323,845	-	27,323,845	
1590		P	CAGE		14,540,777	14,540,777	-	-	-	
1591		P	CAGW		-	-	-	-	-	
1592		P	CAGE		-	-	-	-	-	
1593				B8	137,401,741	110,077,897	27,323,845	-	27,323,845	
1594					-	-	-	-	-	



AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1674	341	Structures and Improvements							
1675		P	SG		-	-	-	-	-
1676		P	DGU		-	-	-	-	-
1677		P	CAGW		56,692,172	44,084,033	12,608,139	-	12,608,139
1678		P	CAGE		107,337,131	107,337,131	-	-	-
1679		P	CAGE		-	-	-	-	-
1680				B8	164,029,303	151,421,164	12,608,139	-	12,608,139
1681									
1682	342	Fuel Holders, Producers & Accessories							
1683		P	SG		-	-	-	-	-
1684		P	DGU		-	-	-	-	-
1685		P	CAGW		1,622,667	1,261,792	360,875	-	360,875
1686		P	CAGE		9,146,970	9,146,970	-	-	-
1687		P	CAGE		-	-	-	-	-
1688				B8	10,769,637	10,408,762	360,875	-	360,875
1689									
1690	343	Prime Movers							
1691		P	S		-	-	-	-	-
1692		P	DGU		-	-	-	-	-
1693		P	SG		-	-	-	-	-
1694		P	CAGW		942,458,896	732,859,364	209,599,533	-	209,599,533
1695		P	CAGE		1,553,546,968	1,553,546,968	-	-	-
1696		P	CAGE		-	-	-	-	-
1697				B8	2,496,005,865	2,286,406,332	209,599,533	-	209,599,533
1698									
1699	344	Generators							
1700		P	S		-	-	-	-	-
1701		P	DGU		-	-	-	-	-
1702		P	SG		-	-	-	-	-
1703		P	CAGW		143,012,756	111,207,223	31,805,532	-	31,805,532
1704		P	CAGE		209,626,402	209,626,402	-	-	-
1705		P	CAGE		-	-	-	-	-
1706				B8	352,639,157	320,833,625	31,805,532	-	31,805,532
1707									
1708	345	Accessory Electric Plant							
1709		P	SG		-	-	-	-	-
1710		P	DGU		-	-	-	-	-
1711		P	CAGW		86,651,451	67,380,474	19,270,977	-	19,270,977
1712		P	CAGE		162,241,603	162,241,603	-	-	-
1713		P	CAGE		-	-	-	-	-
1714				B8	248,893,054	229,622,077	19,270,977	-	19,270,977
1715									
1716									
1717									
1718	346	Misc. Power Plant Equipment							
1719		P	SG		-	-	-	-	-
1720		P	DGU		-	-	-	-	-
1721		P	CAGW		4,352,562	3,384,567	967,994	-	967,994
1722		P	CAGE		8,059,822	8,059,822	-	-	-
1723				B8	12,412,384	11,444,389	967,994	-	967,994
1724									
1725	347	Other Production ARO							
1726		P	S		-	-	-	-	-
1727					-	-	-	-	-
1728					-	-	-	-	-
1729	OP	Unclassified Other Prod Plant-Acct 300							
1730		P	S		-	-	-	-	-
1731		P	SG		643	592	51	-	51
1732		P	CAGW		-	-	-	-	-
1733		P	CAGE		-	-	-	-	-
1734					643	592	51	-	51
1735									
1736		<b>Total Other Production Plant</b>		B8	<b>3,313,652,943</b>	<b>3,038,413,565</b>	<b>275,239,378</b>	<b>-</b>	<b>275,239,378</b>
1737									
1738		Summary of Other Production Plant by Factor							
1739		S			-	-	-	-	-
1740		DGU			-	-	-	-	-
1741		SG			643	592	51	-	51
1742		CAGW			1,237,606,539	962,367,213	275,239,327	-	275,239,327
1743		CAGE			2,076,045,761	2,076,045,761	-	-	-
1744		SSGCT			-	-	-	-	-
1745		Total of Other Production Plant by Factor		B8	<b>3,313,652,943</b>	<b>3,038,413,565</b>	<b>275,239,378</b>	<b>-</b>	<b>275,239,378</b>
1746									
1747		Experimental Plant							
1748	103	Experimental Plant							
1749		P	DGP		-	-	-	-	-
1750		<b>Total Experimental Plant</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1751									
1752		<b>TOTAL PRODUCTION PLANT</b>		B8	<b>10,466,193,435</b>	<b>9,780,375,816</b>	<b>685,817,619</b>	<b>-</b>	<b>685,817,619</b>













AMA		BUS		WCA		UNADJUSTED RESULTS			WASHINGTON	
FERC	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2122	Summary of General Plant by Factor									
2123		S				543,603,475	496,929,257	46,674,218	-	46,674,218
2124		JBG				16,081,649	12,643,383	3,438,266	-	3,438,266
2125		JBE				5,385	4,223	1,162	-	1,162
2126		SG				138,684	127,740	10,944	-	10,944
2127		SO				264,675,387	246,692,187	17,983,200	-	17,983,200
2128		SE				-	-	-	-	-
2129		CN				24,990,000	23,252,670	1,737,330	-	1,737,330
2130		DEU				-	-	-	-	-
2131		CAGW				49,231,065	38,282,250	10,948,815	-	10,948,815
2132		CAGE				186,033,840	186,033,840	-	-	-
2133		CAEW				-	-	-	-	-
2134		CAEE				292,426,366	292,426,366	-	-	-
2135		SSGCT				-	-	-	-	-
2136		SSGCH				-	-	-	-	-
2137		Less Capital Leases				(65,393,121)	(63,522,980)	(1,870,142)	-	(1,870,142)
2138	Total General Plant by Factor									
2139	301	Organization			B8	1,311,792,729	1,232,868,936	78,923,793	-	78,923,793
2140		I-SITUS	S			-	-	-	-	-
2141		PTD	SO			-	-	-	-	-
2142		I-SG	CAGW			-	-	-	-	-
2143		I-SG	CAGE			-	-	-	-	-
2144		I-SG	SG			-	-	-	-	-
2145					B8	-	-	-	-	-
2146	302	Franchise & Consent								
2147		I-SITUS	S			1,000,000	1,000,000	-	-	-
2148		I-SG	SG			-	-	-	-	-
2149		I-SG	CAGW			-	-	-	-	-
2150		I-SG	CAGE			-	-	-	-	-
2151		I-SG	CAGW			179,453,036	139,543,314	39,909,722	-	39,909,722
2152		I-SG	CAGE			14,283,517	14,283,517	-	-	-
2153		I-DGP	DGP			-	-	-	-	-
2154		I-DGU	DGU			-	-	-	-	-
2155					B8	194,736,553	154,826,831	39,909,722	-	39,909,722
2156										
2157	303	Miscellaneous Intangible Plant								
2158		I-SITUS	S			9,044,823	8,034,022	1,010,801	-	1,010,801
2159		I-SG	SG			1,581,843	1,457,016	124,827	-	124,827
2160		PTD	SO			379,331,826	353,558,367	25,773,459	-	25,773,459
2161		P	SE			-	-	-	-	-
2162		CUST	CN			122,354,508	113,848,299	8,506,209	-	8,506,209
2163		I-SG	CAGW			72,496,367	56,373,431	16,122,936	-	16,122,936
2164		I-SG	CAGE			62,334,561	62,334,561	-	-	-
2165		P	JBG			48,138	37,846	10,292	-	10,292
2166		P	CAEW			-	-	-	-	-
2167		P	CAEE			3,663,768	3,663,768	-	-	-
2168		I-SG	CAGE			-	-	-	-	-
2169		I-SG	CAGE			-	-	-	-	-
2170					B8	650,855,834	599,307,310	51,548,524	-	51,548,524
2171	303	Less Non-Utility Plant								
2172		I-SITUS	S			-	-	-	-	-
2173					B8	650,855,834	599,307,310	51,548,524	-	51,548,524
2174	IP	Unclassified Intangible Plant - Acct 300								
2175		I-SITUS	S			-	-	-	-	-
2176		I-SG	SG			-	-	-	-	-
2177		I-DGU	DGU			-	-	-	-	-
2178		PTD	SO			-	-	-	-	-
2179						-	-	-	-	-
2180						-	-	-	-	-
2181	<b>TOTAL INTANGIBLE PLANT</b>									
2182					B8	<b>845,592,388</b>	<b>754,134,141</b>	<b>91,458,246</b>	<b>-</b>	<b>91,458,246</b>
2183	Summary of Intangible Plant by Factor									
2184		S				10,044,823	9,034,022	1,010,801	-	1,010,801
2185		JBG				48,138	37,846	10,292	-	10,292
2186		JBE				-	-	-	-	-
2187		SG				1,581,843	1,457,016	124,827	-	124,827
2188		SO				379,331,826	353,558,367	25,773,459	-	25,773,459
2189		CN				122,354,508	113,848,299	8,506,209	-	8,506,209
2190		CAGW				251,949,403	195,916,745	56,032,658	-	56,032,658
2191		CAGE				76,618,078	76,618,078	-	-	-
2192		CAEW				-	-	-	-	-
2193		CAEE				3,663,768	3,663,768	-	-	-
2194		SSGCT				-	-	-	-	-
2195		SSGCH				-	-	-	-	-
2196		SE				-	-	-	-	-
2197	Total Intangible Plant by Factor									
2198	Summary of Unclassified Plant (Account 106)									
2199		DP				22,866,128	21,490,585	1,375,542	-	1,375,542
2200		DS0				-	-	-	-	-
2201		GP				8,029,677	7,484,105	545,571	-	545,571
2202		HP				-	-	-	-	-
2203		NP				-	-	-	-	-
2204		OP				643	592	51	-	51
2205		TP				8,793,579	8,538,967	254,612	-	254,612
2206		TS0				-	-	-	-	-
2207		IP				-	-	-	-	-
2208		MP				-	-	-	-	-
2209		SP				(1,905,383)	(2,514,545)	609,162	-	609,162
2210	Total Unclassified Plant by Factor									
2211						37,764,643	34,999,705	2,784,938	-	2,784,938
2212	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>									
					B8	<b>22,876,503,744</b>	<b>21,344,747,039</b>	<b>1,531,756,705</b>	<b>-</b>	<b>1,531,756,705</b>





AMA		BUS		WCA		UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT										
2354	165	Prepayments								
2355		DMSC	S		5,228,340	5,228,340	-	-	-	
2356		GP	GPS		4,500,696	4,194,899	305,797	-	305,797	
2357		PT	SG		2,266,815	2,087,935	178,880	-	178,880	
2358		PT	CAGW		1,800,726	1,400,251	400,475	-	400,475	
2359		PT	CAGE		407,588	407,588	-	-	-	
2360		P	CAEW		4,055	3,145	910	-	910	
2361		P	CAEE		3,367,047	3,367,047	-	-	-	
2362		P	SE		-	-	-	-	-	
2363		PTD	SO		13,999,886	13,048,673	951,213	-	951,213	
2364		<b>Total Prepayments</b>		B15	<b>31,575,153</b>	<b>29,737,877</b>	<b>1,837,275</b>	<b>-</b>	<b>1,837,275</b>	
2365										
2366	182M	Misc Regulatory Assets								
2367		DOS2	S		176,227,725	164,705,427	11,522,297	-	11,522,297	
2368		DEFSG	SG		-	-	-	-	-	
2369		P	CAGE		-	-	-	-	-	
2370		P	CAGE		5,986,267	5,986,267	-	-	-	
2371		DEFSG	CAGW		-	-	-	-	-	
2372		DEFSG	JBG		-	-	-	-	-	
2373		P	SE		10,608,209	9,808,093	800,116	-	800,116	
2374		P	CAEW		-	-	-	-	-	
2375		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	
2376		DDSO2	SO		9,801,077	9,135,149	665,928	-	665,928	
2377				B11	<b>192,015,069</b>	<b>179,026,727</b>	<b>12,988,342</b>	<b>-</b>	<b>12,988,342</b>	
2378										
2379	186M	Misc Deferred Debits								
2380		LABOR	S		17,828,640	17,828,640	-	-	-	
2381		P	CAEW		-	-	-	-	-	
2382		P	CAEE		-	-	-	-	-	
2383		DEFSG	SG		19,316,169	17,791,882	1,524,287	-	1,524,287	
2384		LABOR	SO		5,838	5,441	397	-	397	
2385		P	SE		-	-	-	-	-	
2386		DEFSG	CAGW		12,209,471	9,494,128	2,715,343	-	2,715,343	
2387		DEFSG	CAGE		27,105,787	27,105,787	-	-	-	
2388		P	CAEW		-	-	-	-	-	
2389		P	CAEE		13,477,451	13,477,451	-	-	-	
2390		P	JBE		-	-	-	-	-	
2391		GP	EXCTAX		-	-	-	-	-	
2392		<b>Total Misc. Deferred Debits</b>		B11	<b>89,943,356</b>	<b>85,703,329</b>	<b>4,240,027</b>	<b>-</b>	<b>4,240,027</b>	
2393										
2394		Working Capital								
2395	CWC	Cash Working Capital								
2396		CWC	S		-	-	-	-	-	
2397		CWC	SO		-	-	-	-	-	
2398		CWC	SE		-	-	-	-	-	
2399				B14	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	
2400										
2401	OWC	Other Work. Cap.								
2402	131	Cash	GP	SNP	-	-	-	-	-	
2403	135	Working Funds	GP	SG	-	-	-	-	-	
2404	141	Other A/R	GP	SO	-	-	-	-	-	
2405	143	Other A/R	GP	SO	58,573,162	54,593,446	3,979,716	-	3,979,716	
2406	232	A/P	PTD	SE	0	0	0	-	0	
2407	232	A/P	PTD	SO	(5,361,102)	(4,996,845)	(364,257)	-	(364,257)	
2408	232	A/P	P	CAEE	(2,682,556)	(2,682,556)	-	-	-	
2409	232	A/P	T	CAGE	(86,500)	(86,500)	-	-	-	
2410	2533	Other Misc. Df. Crd.	P	S	-	-	-	-	-	
2411	2533	Other Misc. Df. Crd.	P	SE	(722,899)	(668,375)	(54,524)	-	(54,524)	
2412	2533	Other Misc. Df. Crd.	P	CAEW	-	-	-	-	-	
2413	2533	Other Misc. Df. Crd.	P	CAEE	(5,602,882)	(5,602,882)	-	-	-	
2414	232	Asset Retr. Oblig.	P	OTHER	(9,113)	(9,113)	-	-	-	
2415	230	Asset Retr. Oblig.	P	SE	-	-	-	-	-	
2416	230	Asset Retr. Oblig.	P	CAEE	(3,431,122)	(3,431,122)	-	-	-	
2417	230	Asset Retr. Oblig.	P	S	-	-	-	-	-	
2418	254105	ARO Reg Liability	P	S	-	-	-	-	-	
2419	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2420	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-	
2421	254105	ARO Reg Liability	P	CAEE	(1,089,606)	(1,089,606)	-	-	-	
2422	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-	
2423				B14	<b>39,567,580</b>	<b>36,006,644</b>	<b>3,560,935</b>	<b>-</b>	<b>3,560,935</b>	
2424										
2425		<b>Total Working Capital</b>			<b>39,567,580</b>	<b>36,006,644</b>	<b>3,560,935</b>	<b>-</b>	<b>3,560,935</b>	



AMA				Ref	UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2426	Miscellaneous Rate Base								
2427	18221	Unrec Plant & Reg Study Costs							
2428		P	S		-	-	-	-	-
2429					-	-	-	-	-
2430					-	-	-	-	-
2431					-	-	-	-	-
2432	18222	Nuclear Plant - Trojan							
2433		P	S		-	-	-	-	-
2434		P	TROJP		-	-	-	-	-
2435		P	TROJD		-	-	-	-	-
2436				B14	-	-	-	-	-
2437					-	-	-	-	-
2438					-	-	-	-	-
2439					-	-	-	-	-
2440	1869	Misc Deferred Debits-Trojan							
2441		P	S		-	-	-	-	-
2442		P	SNPPN		-	-	-	-	-
2443					-	-	-	-	-
2444					-	-	-	-	-
2445		<b>TOTAL MISCELLANEOUS RATE BASE</b>			-	-	-	-	-
2446					-	-	-	-	-
2447		<b>TOTAL RATE BASE ADDITIONS</b>			<b>887,092,392</b>	<b>849,791,033</b>	<b>37,301,359</b>	<b>-</b>	<b>37,301,359</b>
2448	235	Customer Service Deposits							
2449		CUST	S		-	-	-	-	-
2450		CUST	CN		-	-	-	-	-
2451		<b>Total Customer Service Deposits</b>		B15	-	-	-	-	-
2452					-	-	-	-	-
2453	2281	Prop Ins	PTD	SO	-	-	-	-	-
2454	2282	inj & Dam	PTD	SO	(7,941,563)	(7,401,978)	(539,584)	-	(539,584)
2455	2283	Pen & Ben	PTD	SO	(3,320,443)	(3,094,837)	(225,605)	-	(225,605)
2456	2283	Pen & Ben	PTD	S	-	-	-	-	-
2457	254	Ins Prov	PTD	SO	-	-	-	-	-
2458				B15	(11,262,005)	(10,496,815)	(765,190)	-	(765,190)
2459					-	-	-	-	-
2460	22844	Accum Hydro Relicensing Obligation							
2461		P	S		-	-	-	-	-
2462		P	CAGW		(1,478,459)	(1,149,655)	(328,804)	-	(328,804)
2463				B15	(1,478,459)	(1,149,655)	(328,804)	-	(328,804)
2464					-	-	-	-	-
2465	22842	Prv-Trojan	P	TROJD	-	-	-	-	-
2466	230	ARO	P	TROJP	-	-	-	-	-
2467	254105	ARO	P	TROJP	(3,296,500)	(2,562,343)	(734,158)	-	(734,158)
2468	254	Regulatory Liabil	P	CAEE	-	-	-	-	-
2469	254	Regulatory Liabil	P	SE	-	-	-	-	-
2470	254		P	S	(38,800,070)	(38,800,156)	86	-	86
2471				B15	(42,096,570)	(41,362,499)	(734,072)	-	(734,072)
2472					-	-	-	-	-
2473	252	Customer Advances for Construction							
2474		DPW	S		(6,280,150)	(6,280,074)	(75)	-	(75)
2475		T	SG		193,526	178,254	15,272	-	15,272
2476		T	CAGE		(17,249,356)	(17,249,356)	-	-	-
2477		DPW	CAGW		296	230	66	-	66
2478		CUST	CN		-	-	-	-	-
2479		<b>Total Customer Advances for Constr.</b>		B19	(23,335,685)	(23,350,947)	15,262	-	15,262
2480					-	-	-	-	-
2481	25398	SO2 Emissions							
2482		P	S		-	-	-	-	-
2483					-	-	-	-	-
2484					-	-	-	-	-
2485	25399	Other Deferred Credits							
2486		P	S		(3,120,848)	(2,775,861)	(344,987)	-	(344,987)
2487		GP	GPS		-	-	-	-	-
2488		GP	SO		(4,262,996)	(3,973,349)	(289,647)	-	(289,647)
2489		P	CAGW		(1,100)	(855)	(245)	-	(245)
2490		P	CAGE		1,275,606	1,275,606	-	-	-
2491		P	SG		(8,878,773)	(8,178,127)	(700,646)	-	(700,646)
2492		P	CAEW		-	-	-	-	-
2493		P	CAEE		(1,460,172)	(1,460,172)	-	-	-
2494		P	SE		-	-	-	-	-
2495				B19	(16,448,281)	(15,112,757)	(1,335,524)	-	(1,335,524)
2496					-	-	-	-	-







AMA		BUS		WCA		UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2715	108GP	General Plant Accumulated Depr								
2716		G-SITUS	S		(163,973,912)	(145,725,443)	(18,248,469)	-	(18,248,469)	
2717		G-DGP	DGP		-	-	-	-	-	
2718		G-DGU	DGU		-	-	-	-	-	
2719		G-SG	SG		-	-	-	-	-	
2720		CUST	CN		(8,354,092)	(7,773,308)	(580,785)	-	(580,785)	
2721		PTD	SO		(80,725,336)	(75,240,505)	(5,484,831)	-	(5,484,831)	
2722		P	SE		-	-	-	-	-	
2723		G-SG	CAGW		(15,392,794)	(11,969,491)	(3,423,303)	-	(3,423,303)	
2724		G-SG	CAGE		(46,821,502)	(46,821,502)	-	-	-	
2725		P	JBG		(4,786,081)	(3,762,814)	(1,023,267)	-	(1,023,267)	
2726		P	CAEW		-	-	-	-	-	
2727		P	CAEE		(302,731)	(302,731)	-	-	-	
2728		G-SG	CAGE		-	-	-	-	-	
2729		G-SG	CAGE		-	-	-	-	-	
2730				B17	(320,356,449)	(291,595,793)	(28,760,656)	-	(28,760,656)	
2731										
2732										
2733	108MP	Mining Plant Accumulated Depr.								
2734		P	S		-	-	-	-	-	
2735		P	CAEW		-	-	-	-	-	
2736		P	CAEE		(160,097,896)	(160,097,896)	-	-	-	
2737		P	JBE		-	-	-	-	-	
2738				B17	(160,097,896)	(160,097,896)	-	-	-	
2739	108MP	Less Centralia Situs Depreciation								
2740		P	S		-	-	-	-	-	
2741				B17	(160,097,896)	(160,097,896)	-	-	-	
2742										
2743	1081390	Accum Depr - Capital Lease								
2744		PTD	SO		-	-	-	-	-	
2745					-	-	-	-	-	
2746					-	-	-	-	-	
2747		Remove Capital Leases								
2748					-	-	-	-	-	
2749					-	-	-	-	-	
2750	1081399	Accum Depr - Capital Lease								
2751		P	S		-	-	-	-	-	
2752		P	SE		-	-	-	-	-	
2753					-	-	-	-	-	
2754					-	-	-	-	-	
2755		Remove Capital Leases								
2756					-	-	-	-	-	
2757					-	-	-	-	-	
2758					-	-	-	-	-	
2759		<b>TOTAL GENERAL PLANT ACCUM DEPR</b>			B17	<b>(480,454,344)</b>	<b>(451,693,689)</b>	<b>(28,760,656)</b>	<b>-</b>	<b>(28,760,656)</b>
2760										
2761										
2762										
2763		Summary of General Depreciation by Factor								
2764		S			(163,973,912)	(145,725,443)	(18,248,469)	-	(18,248,469)	
2765		DGP			-	-	-	-	-	
2766		DGU			-	-	-	-	-	
2767		SE			-	-	-	-	-	
2768		SO			(80,725,336)	(75,240,505)	(5,484,831)	-	(5,484,831)	
2769		CN			(8,354,092)	(7,773,308)	(580,785)	-	(580,785)	
2770		SG			-	-	-	-	-	
2771		DEU			-	-	-	-	-	
2772		CAGW			(15,392,794)	(11,969,491)	(3,423,303)	-	(3,423,303)	
2773		CAGE			(46,821,502)	(46,821,502)	-	-	-	
2774		CAEW			-	-	-	-	-	
2775		CAEE			(160,400,626)	(160,400,626)	-	-	-	
2776		SSGCT			-	-	-	-	-	
2777		JBG			(4,786,081)	(3,762,814)	(1,023,267)	-	(1,023,267)	
2778		Remove Capital Leases								
2779		Total General Depreciation by Factor			B17	(480,454,344)	(451,693,689)	(28,760,656)	-	(28,760,656)
2780										
2781										
2782		<b>TOTAL ACCUM DEPR - PLANT IN SERV</b>			B17	<b>(7,125,497,018)</b>	<b>(6,568,709,208)</b>	<b>(556,787,810)</b>	<b>-</b>	<b>(556,787,810)</b>
2783	111SP	Accum Prov for Amort-Steam								
2784		P	CAGW		-	-	-	-	-	
2785		P	CAGW		-	-	-	-	-	
2786		P	CAGE		-	-	-	-	-	
2787		P	SG		-	-	-	-	-	
2788					-	-	-	-	-	
2789					-	-	-	-	-	
2790					-	-	-	-	-	

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2791	111GP	Accum Prov for Amort-General							
2792		G-SITUS	S		(11,619,070)	(9,997,251)	(1,621,819)	-	(1,621,819)
2793		CUST	CN		(3,066,251)	(2,853,083)	(213,169)	-	(213,169)
2794		I-SG	SG		-	-	-	-	-
2795		PTD	SO		(12,072,899)	(11,252,614)	(820,285)	-	(820,285)
2796		I-SG	CAGW		-	-	-	-	-
2797		I-SG	CAGE		-	-	-	-	-
2798		P	CAEW		-	-	-	-	-
2799		P	CAEE		-	-	-	-	-
2800		P	SE		-	-	-	-	-
2801				B18	(26,758,221)	(24,102,948)	(2,655,273)	-	(2,655,273)
2802									
2803									
2804	111HP	Accum Prov for Amort-Hydro							
2805		P	DGP		-	-	-	-	-
2806		P	DGU		-	-	-	-	-
2807		P	SG		-	-	-	-	-
2808		P	CAGW		(410,167)	(318,948)	(91,220)	-	(91,220)
2809		P	CAGE		(473,477)	(473,477)	-	-	-
2810		P	CAGE		-	-	-	-	-
2811				B18	(883,644)	(792,424)	(91,220)	-	(91,220)
2812									
2813									
2814	111IP	Accum Prov for Amort-Intangible Plant							
2815		I-SITUS	S		(1,220,534)	(1,219,958)	(576)	-	(576)
2816		I-DGP	DGP		-	-	-	-	-
2817		I-DGU	DGU		-	-	-	-	-
2818		P	CAEW		-	-	-	-	-
2819		P	CAEE		(1,708,112)	(1,708,112)	-	-	-
2820		P	SE		-	-	-	-	-
2821		I-SG	SG		(14,984,066)	(13,801,636)	(1,182,430)	-	(1,182,430)
2822		I-SG	CAGW		-	-	-	-	-
2823		I-SG	CAGE		-	-	-	-	-
2824		CUST	CN		(102,133,027)	(95,032,636)	(7,100,391)	-	(7,100,391)
2825		P	CAGE		-	-	-	-	-
2826		P	CAGE		-	-	-	-	-
2827		I-SG	CAGW		(53,220,616)	(41,384,538)	(11,836,077)	-	(11,836,077)
2828		I-SG	CAGE		(14,060,656)	(14,060,656)	-	-	-
2829		PTD	JBG		(17,524)	(13,777)	(3,747)	-	(3,747)
2830		PTD	SO		(277,366,230)	(258,520,759)	(18,845,471)	-	(18,845,471)
2831				B18	(464,710,763)	(425,742,071)	(38,968,692)	-	(38,968,692)
2832	111IP	Less Non-Utility Plant							
2833		NUTIL	OTH		-	-	-	-	-
2834				B18	(464,710,763)	(425,742,071)	(38,968,692)	-	(38,968,692)
2835									
2836	111390	Accum Amtr - Capital Lease							
2837		G-SITUS	S		(5,310,051)	(5,310,051)	-	-	-
2838		P	CAGE		(4,846,380)	(4,846,380)	-	-	-
2839		PTD	CAGW		(187,839)	(146,064)	(41,775)	89,457	47,682
2840		PTD	SO		701,786	654,104	47,682	-	47,682
2841					(9,642,485)	(9,648,392)	5,908	89,457	95,365
2842									
2843		Remove Capital Lease Amtr			9,642,485	9,648,392	(5,908)	(89,457)	(95,365)
2844									
2845		<b>TOTAL ACCUM PROV FOR AMORTIZ</b>		B18	<b>(492,352,629)</b>	<b>(450,637,443)</b>	<b>(41,715,185)</b>	<b>-</b>	<b>(41,715,185)</b>
2846		AMA							
2847									
2848									
2849									
2850		Summary of Amortization by Factor							
2851		S			(18,149,655)	(16,527,260)	(1,622,395)	-	(1,622,395)
2852		DGP			-	-	-	-	-
2853		DGU			-	-	-	-	-
2854		SE			-	-	-	-	-
2855		SO			(288,737,343)	(269,119,269)	(19,618,074)	-	(19,618,074)
2856		CN			(105,199,278)	(97,885,718)	(7,313,560)	-	(7,313,560)
2857		SSGCT			-	-	-	-	-
2858		JBG			(17,524)	(13,777)	(3,747)	-	(3,747)
2859		CAGW			(53,818,622)	(41,849,550)	(11,969,072)	89,457	(11,879,614)
2860		CAGE			(19,380,513)	(19,380,513)	-	-	-
2861		CAEW			-	-	-	-	-
2862		CAEE			(1,708,112)	(1,708,112)	-	-	-
2863		SG			(14,984,066)	(13,801,636)	(1,182,430)	-	(1,182,430)
2864		Less Capital Lease			9,642,485	9,648,392	(5,908)	(89,457)	(95,365)
2865		Total Provision For Amortization by Factor		B18	<b>(492,352,629)</b>	<b>(450,637,443)</b>	<b>(41,715,185)</b>	<b>(0)</b>	<b>(41,715,185)</b>

**RESULTS OF OPERATIONS  
WASHINGTON**

**July 2012**

PACIFICORP  
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JULY 2012
FILE:	WA JAM JULY 2012
PREPARED BY:	Revenue Requirement Department
DATE:	December 27, 2012
TIME:	4:54:53 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.611
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL</u>	<u>EMBEDDED</u>	<u>WEIGHTED</u>
	<u>STRUCTURE</u>	<u>COST</u>	<u>COST</u>
DEBT	47.5%	5.75%	2.73%
PREFERRED	0.3%	5.43%	0.02%
COMMON	52.2%	9.80%	5.12%
	<u>100.00%</u>		<u>7.86%</u>

OTHER INFORMATION

Notes:  
Total Company results include only West Control Area net power costs.  
The overall rate of return above has been rounded to two decimals.



JULY 2012 West Control Area  
**AMA**

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	423,446,458	396,619,118	26,827,339	0	26,827,339
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	20,481,884	16,172,610	4,309,275	0	4,309,275
5 Other Operating Revenues	2.4	19,432,521	18,140,820	1,291,700	0	1,291,700
6 Total Operating Revenues	2.4	463,360,863	430,932,548	32,428,314	0	32,428,314
7						
8 Operating Expenses:						
9 Steam Production	2.6	39,799,161	35,524,246	4,274,915	0	4,274,915
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	3,090,695	2,550,409	540,286	0	540,286
12 Other Power Supply	2.10	49,868,100	40,133,736	9,734,364	0	9,734,364
13 Transmission	2.12	13,699,529	11,353,667	2,345,862	0	2,345,862
14 Distribution	2.13	16,499,699	15,473,130	1,026,569	0	1,026,569
15 Customer Accounts	2.14	7,217,062	6,663,109	533,953	0	533,953
16 Customer Service	2.14	8,793,133	7,972,617	820,517	0	820,517
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	12,406,286	11,682,591	723,694	0	723,694
19						
20 Total O & M Expenses	2.16	151,373,665	131,373,505	20,000,160	0	20,000,160
21						
22 Depreciation	2.18	47,129,110	43,770,702	3,358,408	0	3,358,408
23 Amortization Expense	2.19	4,430,577	4,002,487	428,090	0	428,090
24 Taxes Other Than Income	2.19	13,099,678	11,543,395	1,556,283	0	1,556,283
25 Income Taxes - Federal	2.22	74,594,889	72,649,323	1,945,566	0	1,945,566
26 Income Taxes - State	2.22	9,871,836	9,871,836	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	0	0	0	0	0
29 Misc Revenue & Expense	2.6	840	56	784	0	784
30						
31 Total Operating Expenses	2.22	300,500,595	273,211,304	27,289,291	0	27,289,291
32						
33 Operating Revenue for Return		162,860,268	157,721,244	5,139,023	0	5,139,023
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	23,276,351,932	21,732,200,683	1,544,151,249	0	1,544,151,249
37 Plant Held for Future Use	2.33	46,946,603	46,888,540	58,063	0	58,063
38 Misc Deferred Debits	2.35	287,833,339	271,559,097	16,274,242	0	16,274,242
39 Elec Plant Acq Adj	2.33	48,583,957	48,583,957	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	25,531,896	24,350,790	1,181,105	0	1,181,105
42 Fuel Stock	2.34	258,517,128	252,473,551	6,043,578	0	6,043,578
43 Material & Supplies	2.34	202,425,744	195,456,679	6,969,065	0	6,969,065
44 Working Capital	2.35	40,575,708	37,001,615	3,574,093	0	3,574,093
45 Weatherization Loans	2.34	(8,130,886)	(10,074,522)	1,943,635	0	1,943,635
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		24,178,635,422	22,598,440,391	1,580,195,031	0	1,580,195,031
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(7,224,125,814)	(6,659,048,884)	(565,076,930)	0	(565,076,930)
52 Accum Prov For Amort	2.41	(503,590,135)	(460,261,950)	(43,328,185)	0	(43,328,185)
53 Accum Def Income Taxes	2.37	(3,458,822,902)	(3,240,015,844)	(218,807,057)	0	(218,807,057)
54 Unamortized ITC	2.37	(3,233,092)	(2,814,982)	(418,110)	0	(418,110)
55 Customer Adv for Const	2.36	(22,138,935)	(22,151,412)	12,477	0	12,477
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(80,585,823)	(75,782,132)	(4,803,691)	0	(4,803,691)
58						
59 Total Rate Base Deductions		(11,292,496,701)	(10,460,075,203)	(832,421,498)	0	(832,421,498)
60						
61 Total Rate Base		12,886,138,721	12,138,365,188	747,773,533	0	747,773,533
62						





JULY 2012 West Control Area				UNADJUSTED RESULTS					WASHINGTON	
AMA				Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR							
169	500	Operation Supervision & Engineering								
170		P	SG		-	-	-	-	-	
171		P	CAGW		2,598	2,020	578	-	578	
172		P	CAGE		313,449	313,449	-	-	-	
173		P	JBG		1,250,497	983,140	267,357	-	267,357	
174		P	CAGE		-	-	-	-	-	
175				B2	1,566,544	1,298,609	267,935	-	267,935	
176										
177	501	Fuel Related								
178		P	SE		22,669	20,959	1,710	-	1,710	
179		P	SE		-	-	-	-	-	
180		P	SE		-	-	-	-	-	
181		P	CAGW		108,775	84,584	24,191	-	24,191	
182		P	CAGE		-	-	-	-	-	
183		P	CAEW		-	-	-	-	-	
184		P	CAEE		998,779	998,779	-	-	-	
185		P	JBE		102,414	80,316	22,098	-	22,098	
186		P	CAEE		-	-	-	-	-	
187		P	JBG		-	-	-	-	-	
188				B2	1,232,637	1,184,638	47,999	-	47,999	
189										
190	501NPC	Fuel Related								
191			SE		-	-	-	-	-	
192			SE		-	-	-	-	-	
193			SE		-	-	-	-	-	
194			CAGW		-	-	-	-	-	
195			CAGE		-	-	-	-	-	
196			CAEW		14,590,204	11,315,457	3,274,747	-	3,274,747	
197			CAEE		-	-	-	-	-	
198			JBE		-	-	-	-	-	
199			CAEE		-	-	-	-	-	
200			JBG		-	-	-	-	-	
201				B2	14,590,204	11,315,457	3,274,747	-	3,274,747	
202										
203		Total Fuel Related			15,822,842	12,500,095	3,322,747	-	3,322,747	
204										
205	502	Steam Expenses								
206		P	SG		-	-	-	-	-	
207		P	CAGW		80,495	62,593	17,902	-	17,902	
208		P	CAGE		3,180,600	3,180,600	-	-	-	
209		P	JBG		265,169	208,476	56,693	-	56,693	
210		P	CAGE		-	-	-	-	-	
211				B2	3,526,264	3,451,669	74,595	-	74,595	
212										
213	503	Steam From Other Sources								
214		P	SE		-	-	-	-	-	
215		P	CAEW		-	-	-	-	-	
216		P	CAEE		-	-	-	-	-	
217				B2	-	-	-	-	-	
218										
219	503NPC	Steam From Other Sources-NPC								
220			SE		-	-	-	-	-	
221			CAEW		-	-	-	-	-	
222			CAEE	B2	-	-	-	-	-	
223										
224										
225	505	Electric Expenses								
226		P	SG		-	-	-	-	-	
227		P	CAGW		5,730	4,456	1,274	-	1,274	
228		P	CAGE		311,745	311,745	-	-	-	
229		P	JBG		-	-	-	-	-	
230		P	CAGE		-	-	-	-	-	
231				B2	317,475	316,200	1,274	-	1,274	
232										
233	506	Misc. Steam Expense								
234		P	SG		-	-	-	-	-	
235		P	SE		-	-	-	-	-	
236		P	CAGW		(61,361)	(47,715)	(13,647)	-	(13,647)	
237		P	CAGE		6,035,740	6,035,740	-	-	-	
238		P	JBG		(570,137)	(448,241)	(121,896)	-	(121,896)	
239		P	CAGE		-	-	-	-	-	
240				B2	5,404,242	5,539,784	(135,542)	-	(135,542)	

JULY 2012 West Control Area					UNADJUSTED RESULTS			WASHINGTON		
AMA					Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR							
241										
242	507	Rents								
243		P	SG							
244		P	CAGW		1,874	1,457	417			417
245		P	CAGE		6,324	6,324				
246		P	JBG		19,444	15,287	4,157			4,157
247		P	CAGE							
248				B2	27,642	23,068	4,574			4,574
249										
250	510	Maint Supervision & Engineering								
251		P	SG							
252		P	CAGW		14,963	11,635	3,328			3,328
253		P	CAGE		494,425	494,425				
254		P	JBG		33,932	26,677	7,255			7,255
255		P	CAGE							
256				B2	543,319	532,737	10,582			10,582
257										
258										
259										
260	511	Maintenance of Structures								
261		P	SG							
262		P	CAGW		26,998	20,994	6,004			6,004
263		P	CAGE		872,413	872,413				
264		P	JBG		764,271	600,869	163,402			163,402
265		P	CAGE							
266				B2	1,663,681	1,494,276	169,406			169,406
267										
268	512	Maintenance of Boiler Plant								
269		P	SG							
270		P	CAGW		196,814	153,043	43,771			43,771
271		P	CAGE		5,845,254	5,845,254				
272		P	JBG		1,649,547	1,296,873	352,674			352,674
273		P	CAGE							
274				B2	7,691,615	7,295,170	396,445			396,445
275										
276	513	Maintenance of Electric Plant								
277		P	SG							
278		P	CAGW		49,500	38,492	11,009			11,009
279		P	CAGE		1,746,118	1,746,118				
280		P	JBG		489,234	384,635	104,599			104,599
281		P	CAGE							
282				B2	2,284,852	2,169,245	115,607			115,607
283										
284	514	Maintenance of Misc. Steam Plant								
285		P	SG							
286		P	CAGW		19,593	15,235	4,357			4,357
287		P	CAGE		730,276	730,276				
288		P	JBG		200,817	157,882	42,935			42,935
289		P	CAGE							
290				B2	950,685	903,393	47,292			47,292
291										
292				B2	39,799,161	35,524,246	4,274,915			4,274,915

JULY 2012 West Control Area						UNADJUSTED RESULTS				WASHINGTON	
AMA	FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT			FUNC	FACTOR							
293	517	Operation Super & Engineering									
294		P		SG		-	-	-	-	-	
295						-	-	-	-	-	
296						-	-	-	-	-	
297	518	Nuclear Fuel Expense									
298		P		SE		-	-	-	-	-	
299						-	-	-	-	-	
300						-	-	-	-	-	
301						-	-	-	-	-	
302	519	Coolants and Water									
303		P		SG		-	-	-	-	-	
304						-	-	-	-	-	
305						-	-	-	-	-	
306	520	Steam Expenses									
307		P		SG		-	-	-	-	-	
308						-	-	-	-	-	
309						-	-	-	-	-	
310						-	-	-	-	-	
311						-	-	-	-	-	
312	523	Electric Expenses									
313		P		SG		-	-	-	-	-	
314						-	-	-	-	-	
315						-	-	-	-	-	
316	524	Misc. Nuclear Expenses									
317		P		SG		-	-	-	-	-	
318						-	-	-	-	-	
319						-	-	-	-	-	
320	528	Maintenance Super & Engineering									
321		P		SG		-	-	-	-	-	
322						-	-	-	-	-	
323						-	-	-	-	-	
324	529	Maintenance of Structures									
325		P		SG		-	-	-	-	-	
326						-	-	-	-	-	
327						-	-	-	-	-	
328	530	Maintenance of Reactor Plant									
329		P		SG		-	-	-	-	-	
330						-	-	-	-	-	
331						-	-	-	-	-	
332	531	Maintenance of Electric Plant									
333		P		SG		-	-	-	-	-	
334						-	-	-	-	-	
335						-	-	-	-	-	
336	532	Maintenance of Misc Nuclear									
337		P		SG		-	-	-	-	-	
338						-	-	-	-	-	
339						-	-	-	-	-	
340		<b>Total Nuclear Power Generation</b>				-	-	-	-	-	
341						-	-	-	-	-	









## JULY 2012 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
568	Summary of Production Expense by Factor									
569	S				(2,395,867)	(2,148,338)	(247,530)	-	(247,530)	
570	SG				3,496,083	3,220,198	275,885	-	275,885	
571	SE				22,669	20,959	1,710	-	1,710	
572	JBG				4,273,499	3,359,822	913,677	-	913,677	
573	TROJP				-	-	-	-	-	
574	JBE				103,114	80,865	22,249	-	22,249	
575	DGP				-	-	-	-	-	
576	DEU				-	-	-	-	-	
577	DEP				-	-	-	-	-	
578	CAGW				35,841,687	27,870,622	7,971,065	-	7,971,065	
579	CAGE				25,412,196	25,412,196	-	-	-	
580	CAEW				25,005,796	19,393,287	5,612,510	-	5,612,510	
581	CAEE				998,779	998,779	-	-	-	
582	SNPPS				-	-	-	-	-	
583	SNPPO				-	-	-	-	-	
584	DGU				-	-	-	-	-	
585	MC				-	-	-	-	-	
586	SSGCT				-	-	-	-	-	
587	SSECT				-	-	-	-	-	
588	SSGC				-	-	-	-	-	
589	SSGCH				-	-	-	-	-	
590	SSECH				-	-	-	-	-	
591	Total Production Expense by Factor				B2	92,757,956	78,208,391	14,549,565	-	14,549,565
592	560 Operation Supervision & Engineering									
593	T		SG		229,245	211,155	18,090	-	18,090	
594	T		JBG		-	-	-	-	-	
595	T		CAGW		45,420	35,319	10,101	-	10,101	
596	T		CAGE		48,487	48,487	-	-	-	
597					B2	323,153	294,961	28,192	-	28,192
598										
599	561 Load Dispatching									
600	T		SG		628,177	578,606	49,571	-	49,571	
601	T		CAGW		20,062	15,600	4,462	-	4,462	
602	T		CAGE		42,435	42,435	-	-	-	
603					B2	690,674	636,641	54,033	-	54,033
604	562 Station Expense									
605	T		SG		84,640	77,961	6,679	-	6,679	
606	T		JBG		2,065	1,623	441	-	441	
607	T		CAGW		31,581	24,558	7,024	-	7,024	
608	T		CAGE		104,163	104,163	-	-	-	
609					B2	222,449	208,305	14,144	-	14,144
610										
611	563 Overhead Line Expense									
612	T		SG		-	-	-	-	-	
613	T		CAGW		(14,951)	(11,626)	(3,325)	-	(3,325)	
614	T		CAGE		53,646	53,646	-	-	-	
615					B2	38,695	42,020	(3,325)	-	(3,325)
616										
617	564 Underground Line Expense									
618	T		SG		-	-	-	-	-	
619	T		CAGW		-	-	-	-	-	
620	T		CAGE		-	-	-	-	-	
621					B2	-	-	-	-	
622										
623	565 Transmission of Electricity by Others									
624	T		SG		-	-	-	-	-	
625	T		SE		-	-	-	-	-	
626	T		CAGW		-	-	-	-	-	
627	T		CAGE		-	-	-	-	-	
628	T		CAEW		-	-	-	-	-	
629	T		CAEE		-	-	-	-	-	
630					B2	-	-	-	-	
631										
632	565NPC Transmission of Electricity by Others-NPC									
633	T		SG		-	-	-	-	-	
634	T		SE		-	-	-	-	-	
635	T		CAGW		8,658,776	6,733,095	1,925,681	-	1,925,681	
636	T		CAGE		-	-	-	-	-	
637	T		CAEW		-	-	-	-	-	
638	T		CAEE		-	-	-	-	-	
639						8,658,776	6,733,095	1,925,681	-	1,925,681
640										
641	Total Transmission of Electricity by Others					8,658,776	6,733,095	1,925,681	-	1,925,681
642										
643	566 Misc. Transmission Expense									
644	T		SG		289,343	266,510	22,833	-	22,833	
645	T		CAGW		9,118	7,090	2,028	-	2,028	
646	T		CAGE		19,959	19,959	-	-	-	
647					B2	318,420	293,559	24,861	-	24,861
648										
649	567 Rents - Transmission									
650	T		SG		(55)	(51)	(4)	-	(4)	
651	T		CAGW		43,838	34,089	9,750	-	9,750	
652	T		CAGE		17,941	17,941	-	-	-	
653					B2	61,725	51,979	9,745	-	9,745
654										





JULY 2012 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
810	902	Meter Reading Expense							
811		CUST	S		1,590,057	1,520,937	69,120	-	69,120
812		CUST	CN		161,075	149,877	11,198	-	11,198
813				B2	1,751,132	1,670,814	80,318	-	80,318
814									
815	903	Customer Receipts & Collections							
816		CUST	S		599,818	539,620	60,198	-	60,198
817		CUST	CN		3,799,356	3,535,221	264,135	-	264,135
818				B2	4,399,174	4,074,841	324,333	-	324,333
819									
820	904	Uncollectible Accounts							
821		CUST	S		868,725	753,178	115,547	-	115,547
822		P	SG		-	-	-	-	-
823		CUST	CN		-	-	-	-	-
824				B2	868,725	753,178	115,547	-	115,547
825									
826	905	Misc. Customer Accounts Expense							
827		CUST	S		-	-	-	-	-
828		CUST	CN		8,446	7,859	587	-	587
829				B2	8,446	7,859	587	-	587
830									
831		<b>TOTAL CUSTOMER ACCOUNTS EXP</b>		B2	<b>7,217,062</b>	<b>6,683,109</b>	<b>533,953</b>	<b>-</b>	<b>533,953</b>
832									
833		Summary of Customer Accts Exp by Factor							
834		S			3,058,773	2,813,908	244,865	-	244,865
835		CN			4,158,289	3,869,201	289,088	-	289,088
836		SG			-	-	-	-	-
837		Total Customer Accounts Expense by Factor		B2	7,217,062	6,683,109	533,953	-	533,953
838									
839	907	Supervision							
840		CUST	S		-	-	-	-	-
841		CUST	CN		20,073	18,678	1,395	-	1,395
842				B2	20,073	18,678	1,395	-	1,395
843									
844	908	Customer Assistance							
845		CUST	S		8,423,091	7,627,735	795,356	-	795,356
846		CUST	CN		121,550	113,100	8,450	-	8,450
847				B2	8,544,641	7,740,835	803,806	-	803,806
848									
849	909	Informational & Instructional Adv							
850		CUST	S		90,773	85,027	5,746	-	5,746
851		CUST	CN		110,600	102,911	7,689	-	7,689
852				B2	201,373	187,938	13,435	-	13,435
853									
854	910	Misc. Customer Service							
855		CUST	S		-	-	-	-	-
856		CUST	CN		27,046	25,166	1,880	-	1,880
857									
858				B2	27,046	25,166	1,880	-	1,880
859									
860		<b>TOTAL CUSTOMER SERVICE EXPENSE</b>		B2	<b>8,793,133</b>	<b>7,972,617</b>	<b>820,517</b>	<b>-</b>	<b>820,517</b>
861									
862		Summary of Customer Service Exp by Factor							
863		S			8,513,864	7,712,762	801,102	-	801,102
864		CN			279,269	259,854	19,415	-	19,415
865									
866		Total Customer Service Expense by Factor		B2	8,793,133	7,972,617	820,517	-	820,517
867									
868									
869									
870	911	Supervision							
871		CUST	S		-	-	-	-	-
872		CUST	CN		-	-	-	-	-
873					-	-	-	-	-
874					-	-	-	-	-
875	912	Demonstration & Selling Expense							
876		CUST	S		-	-	-	-	-
877		CUST	CN		-	-	-	-	-
878					-	-	-	-	-
879					-	-	-	-	-
880	913	Advertising Expense							
881		CUST	S		-	-	-	-	-
882		CUST	CN		-	-	-	-	-
883					-	-	-	-	-
884					-	-	-	-	-



JULY 2012 West Control Area									
AMA					UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT		FUNC	FACTOR						
963	931	Rents							
964		PTD	S		97,610	96,717	893	-	893
965		PTD	SO		414,118	385,981	28,137	-	28,137
966				B2	511,728	482,698	29,030	-	29,030
967									
968	935	Maintenance of General Plant							
969		G	S		16,778	16,492	287	-	287
970		CUST	CN		6,547	6,092	455	-	455
971		G	SO		1,777,883	1,657,085	120,797	-	120,797
972				B2	1,801,208	1,679,669	121,539	-	121,539
973									
974		<b>TOTAL ADMINISTRATIVE &amp; GEN EXP</b>		B2	<b>12,406,286</b>	<b>11,682,591</b>	<b>723,694</b>	<b>-</b>	<b>723,694</b>
975									
976		Summary of A&G Expense by Factor							
977		S			2,249,873	2,248,639	1,234	-	1,234
978		SO			9,638,005	8,983,157	654,848	-	654,848
979		SG			280,459	258,327	22,132	-	22,132
980		CN			26,820	24,955	1,865	-	1,865
981		CAGW			196,118	152,502	43,616	-	43,616
982		CAGE			15,011	15,011	-	-	-
983		Total A&G Expense by Factor		B2	12,406,286	11,682,591	723,694	-	723,694
984									
985		<b>TOTAL O&amp;M EXPENSE</b>		B2	<b>151,373,665</b>	<b>131,373,505</b>	<b>20,000,160</b>	<b>-</b>	<b>20,000,160</b>











JULY 2012 West Control Area					UNADJUSTED RESULTS			WASHINGTON	
AMA					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref					
1293	41110	Deferred income Tax - Federal-CR							
1294		GP	S		-	-	-	-	-
1295		DPW	CIAC		-	-	-	-	-
1296		GP	SCHMDEXP		-	-	-	-	-
1297		GP	SNP		-	-	-	-	-
1298		PT	SG		-	-	-	-	-
1299		PT	SNPD		-	-	-	-	-
1300		LABOR	SO		-	-	-	-	-
1301		IBT	TAXDEPR		-	-	-	-	-
1302		CUST	JBG		-	-	-	-	-
1303		CUST	BADDEBT		-	-	-	-	-
1304		GP	GPS		-	-	-	-	-
1305		P	TROJD		-	-	-	-	-
1306		P	JBE		-	-	-	-	-
1307		PT	CAGW		-	-	-	-	-
1308		PT	CAGE		-	-	-	-	-
1309		P	SE		-	-	-	-	-
1310		P	CAEE		-	-	-	-	-
1311				B7	-	-	-	-	-
1312					-	-	-	-	-
1313		<b>TOTAL DEFERRED INCOME TAXES</b>			B7	-	-	-	-
1314	SCHMAF	Additions - Flow Through							
1315		SCHMAF	S		-	-	-	-	-
1316		SCHMAF	SNP		-	-	-	-	-
1317		SCHMAF	SO		-	-	-	-	-
1318		SCHMAF	SE		-	-	-	-	-
1319		SCHMAF	TROJP		-	-	-	-	-
1320		SCHMAF	DGP		-	-	-	-	-
1321				B6	-	-	-	-	-
1322					-	-	-	-	-
1323	SCHMAP	Additions - Permanent							
1324		P	S		-	-	-	-	-
1325		P	BADDEBT		-	-	-	-	-
1326		P	JBE		-	-	-	-	-
1327		P	SCHMDEXP		-	-	-	-	-
1328		P	CAEE		-	-	-	-	-
1329		P	CAGW		-	-	-	-	-
1330		P	CAGE		-	-	-	-	-
1331		LABOR	SNP		-	-	-	-	-
1332		SCHMAP-SO	SO		-	-	-	-	-
1333					-	-	-	-	-
1334				B6	-	-	-	-	-
1335					-	-	-	-	-
1336	SCHMAT	Additions - Temporary							
1337		SCHMAT-SITUS	S		-	-	-	-	-
1338		P	JBE		-	-	-	-	-
1339		DPW	CIAC		-	-	-	-	-
1340		SCHMAT-SNP	SNP		-	-	-	-	-
1341		P	TROJD		-	-	-	-	-
1342		P	CN		-	-	-	-	-
1343		SCHMAT-SE	SE		-	-	-	-	-
1344		P	SG		-	-	-	-	-
1345		SCHMAT-GPS	GPS		-	-	-	-	-
1346		SCHMAT-SO	SO		-	-	-	-	-
1347		SCHMAT-SNP	SNPD		-	-	-	-	-
1348		P	JBG		-	-	-	-	-
1349		CUST	BADDEBT		-	-	-	-	-
1350		P	CAGW		-	-	-	-	-
1351		P	CAGE		-	-	-	-	-
1352		SCHMAT-SE	CAEW		-	-	-	-	-
1353		SCHMAT-SE	CAEE		-	-	-	-	-
1354		BOOKDEPR	SCHMDEXP		-	-	-	-	-
1355				B6	-	-	-	-	-
1356					-	-	-	-	-
1357		<b>TOTAL SCHEDULE - M ADDITIONS</b>			B6	-	-	-	-
1358					-	-	-	-	-
1359	SCHMDF	Deductions - Flow Through							
1360		SCHMDF	S		-	-	-	-	-
1361		SCHMDF	CAGW		-	-	-	-	-
1362		SCHMDF	CAGE		-	-	-	-	-
1363		SCHMDF	DGP		-	-	-	-	-
1364		SCHMDF	DGU		-	-	-	-	-
1365				B6	-	-	-	-	-

JULY 2012 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON		
ACCT		FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1366	SCHMDF	Deductions - Permanent							
1367		SCHMDP	S		-	-	-	-	-
1368		P	SCHMDEXP		-	-	-	-	-
1369		P	CAEW		-	-	-	-	-
1370		P	CAEE		-	-	-	-	-
1371		PTD	SNP		-	-	-	-	-
1372		SCHMDP	JBE		-	-	-	-	-
1373		P	SG		-	-	-	-	-
1374		SCHMDP-SO	SO		-	-	-	-	-
1375				B6	-	-	-	-	-
1376									
1377	SCHMDT	Deductions - Temporary							
1378		GP	S		-	-	-	-	-
1379		CUST	BADDEBT		-	-	-	-	-
1380		CUST	CN		-	-	-	-	-
1381		SCHMDT-SNP	SNP		-	-	-	-	-
1382		DPW	SNPD		-	-	-	-	-
1383		P	JBE		-	-	-	-	-
1384		P	SE		-	-	-	-	-
1385		SCHMDT-SG	SG		-	-	-	-	-
1386		SCHMDT-GPS	GPS		-	-	-	-	-
1387		SCHMDT-SO	SO		-	-	-	-	-
1388		TAXDEPR	TAXDEPR		-	-	-	-	-
1389		SCHMDT-SG	CAGW		-	-	-	-	-
1390		SCHMDT-SG	CAGE		-	-	-	-	-
1391		P	JBG		-	-	-	-	-
1392		P	CAEE		-	-	-	-	-
1393		P	TROJD		-	-	-	-	-
1394				B6	-	-	-	-	-
1395									
1396		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-
1397									
1398		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-
1399									
1400									
1401	40911	State Income Taxes							
1402		IBT	IBT		9,871,836	9,871,836	-	-	-
1403		Credits	IBT		-	-	-	-	-
1404		IBT	IBT		-	-	-	-	-
1405		IBT	IBT		-	-	-	-	-
1406		TOTAL STATE TAXES		B6	9,871,836	9,871,836	-	-	-
1407									
1408									
1409		Calculation of Taxable Income:							
1410		Operating Revenues			463,360,863	430,932,548	32,428,314	-	32,428,314
1411		Operating Deductions:							
1412		O & M Expenses			151,373,665	131,373,505	20,000,160	-	20,000,160
1413		Depreciation Expense			47,129,110	43,770,702	3,358,408	-	3,358,408
1414		Amortization Expense			4,430,577	4,002,487	428,090	-	428,090
1415		Taxes Other Than Income			13,099,678	11,543,395	1,556,283	-	1,556,283
1416		Interest & Dividends (AFUDC-Equity)			(4,483,034)	(4,201,850)	(281,184)	-	(281,184)
1417		Misc Revenue & Expense			840	56	784	-	784
1418		Total Operating Deductions			211,550,836	186,488,295	25,062,541	-	25,062,541
1419		Other Deductions:							
1420		Interest Deductions			28,809,937	27,002,923	1,807,014	-	1,807,014
1421		Interest on PCRBS			-	-	-	-	-
1422		Schedule M Adjustments			-	-	-	-	-
1423									
1424		Income Before State Taxes			223,000,090	217,441,331	5,558,759	-	5,558,759
1425									
1426		State Income Taxes			9,871,836	9,871,836	-	-	-
1427									
1428		Total Taxable Income			213,128,254	207,569,494	5,558,759	-	5,558,759
1429									
1430		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%
1431									
1432		Federal Income Tax - Calculated			74,594,889	72,649,323	1,945,566	-	1,945,566
1433									
1434		Adjustments to Calculated Tax:							
1435	40910	Energy Cred.	P	SE	-	-	-	-	-
1436	40910	Energy Cred.	P	JBE	-	-	-	-	-
1437	40910	Energy Cred.	P	CAEE	-	-	-	-	-
1438	40910	DMD	P	SG	-	-	-	-	-
1439	40910	Fuel Tax Credit	NUTIL	SO	-	-	-	-	-
1440	40910	IRS Settle	LABOR	S	-	-	-	-	-
1441		FEDERAL INCOME TAX			74,594,889	72,649,323	1,945,566	-	1,945,566
1442									
1443		TOTAL OPERATING EXPENSES			300,500,595	273,211,304	27,289,291	-	27,289,291



JULY 2012 West Control Area										
AMA										
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1521	Summary of Steam Production Plant by Factor									
1522	S				-	-	-	-	-	
1523	JBG				1,070,191,386	841,383,829	228,807,558	-	228,807,558	
1524	JBE				-	-	-	-	-	
1525	SG				1,018,340	937,980	80,360	-	80,360	
1526	CAGW				255,782,194	198,897,137	56,885,057	-	56,885,057	
1527	CAGE				5,325,211,373	5,325,211,373	-	-	-	
1528	SSGCH				-	-	-	-	-	
1529	Total Steam Production Plant by Factor				B8	6,652,203,293	6,366,430,318	285,772,975	-	285,772,975
1530	320	Land and Land Rights								
1531		P	DGP		-	-	-	-	-	
1532		P	SG		-	-	-	-	-	
1533					-	-	-	-	-	
1534					-	-	-	-	-	
1535	321	Structures and Improvements								
1536		P	DGP		-	-	-	-	-	
1537		P	SG		-	-	-	-	-	
1538					-	-	-	-	-	
1539					-	-	-	-	-	
1540	322	Reactor Plant Equipment								
1541		P	DGP		-	-	-	-	-	
1542		P	SG		-	-	-	-	-	
1543					-	-	-	-	-	
1544					-	-	-	-	-	
1545	323	Turbogenerator Units								
1546		P	DGP		-	-	-	-	-	
1547		P	SG		-	-	-	-	-	
1548					-	-	-	-	-	
1549					-	-	-	-	-	
1550	324	Land and Land Rights								
1551		P	DGP		-	-	-	-	-	
1552		P	SG		-	-	-	-	-	
1553					-	-	-	-	-	
1554					-	-	-	-	-	
1555	325	Misc. Power Plant Equipment								
1556		P	DGP		-	-	-	-	-	
1557		P	SG		-	-	-	-	-	
1558					-	-	-	-	-	
1559					-	-	-	-	-	
1560					-	-	-	-	-	
1561	NP	Unclassified Nuclear Plant - Acct 300								
1562		P	SG		-	-	-	-	-	
1563					-	-	-	-	-	
1564					-	-	-	-	-	
1565					-	-	-	-	-	
1566	<b>Total Nuclear Production Plant</b>					-	-	-	-	
1567					-	-	-	-	-	
1568					-	-	-	-	-	
1569					-	-	-	-	-	
1570	Summary of Nuclear Production Plant by Factor									
1571		DGP			-	-	-	-	-	
1572		DGU			-	-	-	-	-	
1573		SG			-	-	-	-	-	
1574					-	-	-	-	-	
1575	Total Nuclear Plant by Factor					-	-	-	-	
1576					-	-	-	-	-	
1577	330	Land and Land Rights								
1578		P	DGP		-	-	-	-	-	
1579		P	DGU		-	-	-	-	-	
1580		P	CAGW		25,584,593	19,894,670	5,689,923	-	5,689,923	
1581		P	CAGE		5,945,650	5,945,650	-	-	-	
1582		P	CAGW		-	-	-	-	-	
1583		P	CAGE		-	-	-	-	-	
1584					-	-	-	-	-	
1585					-	-	-	-	-	
1586	331	Structures and Improvements								
1587		P	DGP		-	-	-	-	-	
1588		P	DGU		-	-	-	-	-	
1589		P	CAGW		128,747,825	100,114,763	28,633,062	-	28,633,062	
1590		P	CAGE		14,676,789	14,676,789	-	-	-	
1591		P	CAGW		-	-	-	-	-	
1592		P	CAGE		-	-	-	-	-	
1593					-	-	-	-	-	
1594					-	-	-	-	-	
				B8	143,424,613	114,791,552	28,633,062	-	28,633,062	





JULY 2012 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON		
ACCT		FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1674	341	Structures and Improvements							
1675		P	SG		-	-	-	-	-
1676		P	DGU		-	-	-	-	-
1677		P	CAGW		56,696,747	44,087,590	12,609,156	-	12,609,156
1678		P	CAGE		107,287,396	107,287,396	-	-	-
1679		P	CAGE		-	-	-	-	-
1680				B8	163,984,143	151,374,986	12,609,156	-	12,609,156
1681									
1682	342	Fuel Holders, Producers & Accessories							
1683		P	SG		-	-	-	-	-
1684		P	DGU		-	-	-	-	-
1685		P	CAGW		1,622,667	1,261,792	360,875	-	360,875
1686		P	CAGE		9,264,300	9,264,300	-	-	-
1687		P	CAGE		-	-	-	-	-
1688				B8	10,886,967	10,526,091	360,875	-	360,875
1689									
1690	343	Prime Movers							
1691		P	S		-	-	-	-	-
1692		P	DGU		-	-	-	-	-
1693		P	SG		-	-	-	-	-
1694		P	CAGW		943,610,641	733,754,964	209,855,676	-	209,855,676
1695		P	CAGE		1,553,112,501	1,553,112,501	-	-	-
1696		P	CAGE		-	-	-	-	-
1697				B8	2,496,723,141	2,286,867,465	209,855,676	-	209,855,676
1698									
1699	344	Generators							
1700		P	S		-	-	-	-	-
1701		P	DGU		-	-	-	-	-
1702		P	SG		-	-	-	-	-
1703		P	CAGW		143,072,785	111,253,903	31,818,882	-	31,818,882
1704		P	CAGE		209,101,442	209,101,442	-	-	-
1705		P	CAGE		-	-	-	-	-
1706				B8	352,174,227	320,355,344	31,818,882	-	31,818,882
1707									
1708	345	Accessory Electric Plant							
1709		P	SG		-	-	-	-	-
1710		P	DGU		-	-	-	-	-
1711		P	CAGW		86,717,591	67,431,904	19,285,686	-	19,285,686
1712		P	CAGE		162,487,209	162,487,209	-	-	-
1713		P	CAGE		-	-	-	-	-
1714				B8	249,204,799	229,919,113	19,285,686	-	19,285,686
1715									
1716									
1717									
1718	346	Misc. Power Plant Equipment							
1719		P	SG		-	-	-	-	-
1720		P	DGU		-	-	-	-	-
1721		P	CAGW		4,416,034	3,433,923	982,110	-	982,110
1722		P	CAGE		8,073,704	8,073,704	-	-	-
1723				B8	12,489,737	11,507,627	982,110	-	982,110
1724									
1725	347	Other Production ARO							
1726		P	S		-	-	-	-	-
1727					-	-	-	-	-
1728					-	-	-	-	-
1729	OP	Unclassified Other Prod Plant-Acct 300							
1730		P	S		-	-	-	-	-
1731		P	SG		-	-	-	-	-
1732		P	CAGW		-	-	-	-	-
1733		P	CAGE		-	-	-	-	-
1734					-	-	-	-	-
1735					-	-	-	-	-
1736		<b>Total Other Production Plant</b>		B8	<b>3,314,357,630</b>	<b>3,038,818,967</b>	<b>275,538,664</b>	<b>-</b>	<b>275,538,664</b>
1737									
1738		Summary of Other Production Plant by Factor							
1739		S			-	-	-	-	-
1740		DGU			-	-	-	-	-
1741		SG			-	-	-	-	-
1742		CAGW			1,238,952,500	963,413,836	275,538,664	-	275,538,664
1743		CAGE			2,075,405,131	2,075,405,131	-	-	-
1744		SSGCT			-	-	-	-	-
1745		Total of Other Production Plant by Factor		B8	<b>3,314,357,630</b>	<b>3,038,818,967</b>	<b>275,538,664</b>	<b>-</b>	<b>275,538,664</b>
1746									
1747		Experimental Plant							
1748	103	Experimental Plant							
1749		P	DGP		-	-	-	-	-
1750		<b>Total Experimental Plant</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1751									
1752		<b>TOTAL PRODUCTION PLANT</b>		B8	<b>10,705,217,157</b>	<b>10,013,488,005</b>	<b>691,729,152</b>	<b>-</b>	<b>691,729,152</b>











## JULY 2012 West Control Area

AMA				UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR					
2122	Summary of General Plant by Factor							
2123	S			549,414,676	501,967,840	47,446,836	-	47,446,836
2124	JBG			18,053,084	14,193,324	3,859,760	-	3,859,760
2125	JBE			6,053	4,747	1,306	-	1,306
2126	SG			138,684	127,740	10,944	-	10,944
2127	SO			267,751,688	249,559,470	18,192,217	-	18,192,217
2128	SE			-	-	-	-	-
2129	CN			25,165,085	23,415,583	1,749,502	-	1,749,502
2130	DEU			-	-	-	-	-
2131	CAGW			49,405,502	38,417,893	10,987,609	-	10,987,609
2132	CAGE			192,567,529	192,567,529	-	-	-
2133	CAEW			-	-	-	-	-
2134	CAEE			293,628,420	293,628,420	-	-	-
2135	SSGCT			-	-	-	-	-
2136	SSGCH			-	-	-	-	-
2137	Less Capital Leases			(65,393,121)	(63,522,980)	(1,870,142)	-	(1,870,142)
2138	Total General Plant by Factor			1,330,737,599	1,250,359,566	80,378,034	-	80,378,034
2139	301	Organization						
2140		I-SITUS	S	-	-	-	-	-
2141		PTD	SO	-	-	-	-	-
2142		I-SG	CAGW	-	-	-	-	-
2143		I-SG	CAGE	-	-	-	-	-
2144		I-SG	SG	-	-	-	-	-
2145				-	-	-	-	-
2146	302	Franchise & Consent						
2147		I-SITUS	S	1,000,000	1,000,000	-	-	-
2148		I-SG	SG	-	-	-	-	-
2149		I-SG	CAGW	-	-	-	-	-
2150		I-SG	CAGE	-	-	-	-	-
2151		I-SG	CAGW	179,453,036	139,543,314	39,909,722	-	39,909,722
2152		I-SG	CAGE	14,380,546	14,380,546	-	-	-
2153		I-DGP	DGP	-	-	-	-	-
2154		I-DGU	DGU	-	-	-	-	-
2155				-	-	-	-	-
2156				194,833,582	154,923,860	39,909,722	-	39,909,722
2157	303	Miscellaneous Intangible Plant						
2158		I-SITUS	S	10,756,410	9,291,178	1,465,232	-	1,465,232
2159		I-SG	SG	1,581,843	1,457,016	124,827	-	124,827
2160		PTD	SO	382,435,840	356,451,481	25,984,359	-	25,984,359
2161		P	SE	-	-	-	-	-
2162		CUST	CN	123,011,921	114,460,007	8,551,913	-	8,551,913
2163		I-SG	CAGW	72,552,510	56,417,088	16,135,422	-	16,135,422
2164		I-SG	CAGE	64,444,072	64,444,072	-	-	-
2165		P	JBG	47,394	37,261	10,133	-	10,133
2166		P	CAEW	-	-	-	-	-
2167		P	CAEE	3,666,461	3,666,461	-	-	-
2168		I-SG	CAGE	-	-	-	-	-
2169		I-SG	CAGE	-	-	-	-	-
2170				658,496,451	606,224,565	52,271,886	-	52,271,886
2171	303	Less Non-Utility Plant						
2172		I-SITUS	S	-	-	-	-	-
2173				658,496,451	606,224,565	52,271,886	-	52,271,886
2174	IP	Unclassified Intangible Plant - Acct 300						
2175		I-SITUS	S	-	-	-	-	-
2176		I-SG	SG	-	-	-	-	-
2177		I-DGU	DGU	-	-	-	-	-
2178		PTD	SO	-	-	-	-	-
2179				-	-	-	-	-
2180				-	-	-	-	-
2181				853,330,033	761,148,424	92,181,608	-	92,181,608
2182								
2183	Summary of Intangible Plant by Factor							
2184	S			11,756,410	10,291,178	1,465,232	-	1,465,232
2185	JBG			47,394	37,261	10,133	-	10,133
2186	JBE			-	-	-	-	-
2187	SG			1,581,843	1,457,016	124,827	-	124,827
2188	SO			382,435,840	356,451,481	25,984,359	-	25,984,359
2189	CN			123,011,921	114,460,007	8,551,913	-	8,551,913
2190	CAGW			252,005,546	195,960,402	56,045,144	-	56,045,144
2191	CAGE			78,824,618	78,824,618	-	-	-
2192	CAEW			-	-	-	-	-
2193	CAEE			3,666,461	3,666,461	-	-	-
2194	SSGCT			-	-	-	-	-
2195	SSGCH			-	-	-	-	-
2196	SE			-	-	-	-	-
2197	Total Intangible Plant by Factor			853,330,033	761,148,424	92,181,608	-	92,181,608
2198	Summary of Unclassified Plant (Account 106)							
2199	DP			19,083,990	18,491,279	592,711	-	592,711
2200	DS0			-	-	-	-	-
2201	GP			11,026,134	10,276,970	749,164	-	749,164
2202	HP			-	-	-	-	-
2203	NP			-	-	-	-	-
2204	OP			-	-	-	-	-
2205	TP			3,198,920	3,155,520	43,400	-	43,400
2206	TS0			-	-	-	-	-
2207	IP			-	-	-	-	-
2208	MP			-	-	-	-	-
2209	SP			(994,362)	(1,074,722)	80,360	-	80,360
2210	Total Unclassified Plant by Factor			32,314,681	30,849,047	1,465,634	-	1,465,634
2211								
2212	TOTAL ELECTRIC PLANT IN SERVICE			23,276,351,932	21,732,200,683	1,544,151,249	-	1,544,151,249







JULY 2012 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2354	165	Prepayments							
2355		DMSC	S		7,435,789	7,435,789	-	-	-
2356		GP	GPS		169,863	158,322	11,541	-	11,541
2357		PT	SG		2,194,081	2,020,941	173,140	-	173,140
2358		PT	CAGW		863,304	671,308	191,996	-	191,996
2359		PT	CAGE		5,616	5,616	-	-	-
2360		P	CAEW		4,055	3,145	910	-	910
2361		P	CAEE		3,033,072	3,033,072	-	-	-
2362		P	SE		-	-	-	-	-
2363		PTD	SO		11,826,116	11,022,598	803,518	-	803,518
2364		<b>Total Prepayments</b>		B15	<b>25,531,896</b>	<b>24,350,790</b>	<b>1,181,105</b>	<b>-</b>	<b>1,181,105</b>
2365									
2366	182M	Misc Regulatory Assets							
2367		DDS2	S		177,196,761	166,802,792	10,393,969	-	10,393,969
2368		DEFSG	SG		-	-	-	-	-
2369		P	CAGE		-	-	-	-	-
2370		P	CAGE		5,612,125	5,612,125	-	-	-
2371		DEFSG	CAGW		-	-	-	-	-
2372		DEFSG	JBG		-	-	-	-	-
2373		P	SE		10,608,209	9,808,093	800,116	-	800,116
2374		P	CAEW		-	-	-	-	-
2375		P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2376		DDSO2	SO		10,048,812	9,366,052	682,760	-	682,760
2377				B11	<b>192,857,698</b>	<b>180,980,853</b>	<b>11,876,845</b>	<b>-</b>	<b>11,876,845</b>
2378									
2379	186M	Misc Deferred Debits							
2380		LABOR	S		17,965,851	17,965,851	-	-	-
2381		P	CAEW		-	-	-	-	-
2382		P	CAEE		-	-	-	-	-
2383		DEFSG	SG		19,638,530	18,088,805	1,549,725	-	1,549,725
2384		LABOR	SO		-	-	-	-	-
2385		P	SE		-	-	-	-	-
2386		DEFSG	CAGW		12,804,482	9,956,811	2,847,672	-	2,847,672
2387		DEFSG	CAGE		31,282,197	31,282,197	-	-	-
2388		P	CAEW		-	-	-	-	-
2389		P	CAEE		13,284,580	13,284,580	-	-	-
2390		P	JBE		-	-	-	-	-
2391		GP	EXCTAX		-	-	-	-	-
2392		<b>Total Misc. Deferred Debits</b>		B11	<b>94,975,641</b>	<b>90,578,244</b>	<b>4,397,397</b>	<b>-</b>	<b>4,397,397</b>
2393									
2394		Working Capital							
2395	CWC	Cash Working Capital							
2396		CWC	S		-	-	-	-	-
2397		CWC	SO		-	-	-	-	-
2398		CWC	SE		-	-	-	-	-
2399				B14	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2400									
2401	OWC	Other Work. Cap.							
2402	131	Cash	GP	SNP	-	-	-	-	-
2403	135	Working Funds	GP	SG	-	-	-	-	-
2404	141	Other A/R	GP	SO	-	-	-	-	-
2405	143	Other A/R	GP	SO	58,844,396	54,846,251	3,998,145	-	3,998,145
2406	232	A/P	PTD	SE	0	0	0	-	0
2407	232	A/P	PTD	SO	(5,237,478)	(4,881,621)	(355,857)	-	(355,857)
2408	232	A/P	P	CAEE	(2,422,048)	(2,422,048)	-	-	-
2409	232	A/P	T	CAGE	(86,500)	(86,500)	-	-	-
2410	2533	Other Misc. Df. Crd	P	S	-	-	-	-	-
2411	2533	Other Misc. Df. Crd	P	SE	(904,149)	(835,954)	(68,195)	-	(68,195)
2412	2533	Other Misc. Df. Crd	P	CAEW	-	-	-	-	-
2413	2533	Other Misc. Df. Crd	P	CAEE	(5,561,363)	(5,561,363)	-	-	-
2414	232	Asset Retir. Oblig.	P	OTHER	(7,290)	(7,290)	-	-	-
2415	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-
2416	230	Asset Retir. Oblig.	P	CAEE	(3,028,380)	(3,028,380)	-	-	-
2417	230	Asset Retir. Oblig.	P	S	-	-	-	-	-
2418	254105	ARO Reg Liability	P	S	-	-	-	-	-
2419	254105	ARO Reg Liability	P	SE	-	-	-	-	-
2420	254105	ARO Reg Liability	P	CAGE	-	-	-	-	-
2421	254105	ARO Reg Liability	P	CAEE	(1,021,480)	(1,021,480)	-	-	-
2422	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-
2423				B14	<b>40,575,708</b>	<b>37,001,615</b>	<b>3,574,093</b>	<b>-</b>	<b>3,574,093</b>
2424									
2425		<b>Total Working Capital</b>			<b>40,575,708</b>	<b>37,001,615</b>	<b>3,574,093</b>	<b>-</b>	<b>3,574,093</b>







JULY 2012 West Control Area AMA				WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC				TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2650	108363	Storage Battery Equipment								
2651		DPW	S							
2652					B17	-	-	-	-	-
2653						-	-	-	-	-
2654	108364	Poles, Towers & Fixtures								
2655		DPW	S							
2656					B17	(571,745,199)	(521,364,573)	(50,380,626)	-	(50,380,626)
2657						(571,745,199)	(521,364,573)	(50,380,626)	-	(50,380,626)
2658	108365	Overhead Conductors								
2659		DPW	S							
2660					B17	(308,506,467)	(279,132,268)	(29,374,199)	-	(29,374,199)
2661						(308,506,467)	(279,132,268)	(29,374,199)	-	(29,374,199)
2662	108366	Underground Conduit								
2663		DPW	S							
2664					B17	(129,527,857)	(118,521,973)	(11,005,884)	-	(11,005,884)
2665						(129,527,857)	(118,521,973)	(11,005,884)	-	(11,005,884)
2666	108367	Underground Conductors								
2667		DPW	S							
2668					B17	(296,123,745)	(286,551,815)	(9,571,931)	-	(9,571,931)
2669						(296,123,745)	(286,551,815)	(9,571,931)	-	(9,571,931)
2670	108368	Line Transformers								
2671		DPW	S							
2672					B17	(389,781,384)	(345,118,714)	(44,662,671)	-	(44,662,671)
2673						(389,781,384)	(345,118,714)	(44,662,671)	-	(44,662,671)
2674	108369	Services								
2675		DPW	S							
2676					B17	(187,205,520)	(168,664,190)	(18,541,330)	-	(18,541,330)
2677						(187,205,520)	(168,664,190)	(18,541,330)	-	(18,541,330)
2678	108370	Meters								
2679		DPW	S							
2680					B17	(70,280,927)	(68,317,122)	(1,963,805)	-	(1,963,805)
2681						(70,280,927)	(68,317,122)	(1,963,805)	-	(1,963,805)
2682										
2683										
2684	108371	Installations on Customers' Premises								
2685		DPW	S							
2686					B17	(7,580,049)	(7,297,592)	(282,457)	-	(282,457)
2687						(7,580,049)	(7,297,592)	(282,457)	-	(282,457)
2688	108372	Leased Property								
2689		DPW	S							
2690					B17	-	-	-	-	-
2691						-	-	-	-	-
2692	108373	Street Lights								
2693		DPW	S							
2694					B17	(27,389,916)	(25,177,862)	(2,212,054)	-	(2,212,054)
2695						(27,389,916)	(25,177,862)	(2,212,054)	-	(2,212,054)
2696	108D00	Unclassified Dist Plant - Acct 300								
2697		DPW	S							
2698						-	-	-	-	-
2699						-	-	-	-	-
2700	108DS	Unclassified Dist Sub Plant - Acct 300								
2701		DPW	S							
2702						-	-	-	-	-
2703						-	-	-	-	-
2704	108DP	Unclassified Dist Sub Plant - Acct 300								
2705		DPW	S							
2706						1,673,315	1,575,473	97,843	-	97,843
2707						1,673,315	1,575,473	97,843	-	97,843
2708										
2709										
2710					B17	<b>(2,228,100,124)</b>	<b>(2,043,753,094)</b>	<b>(184,347,031)</b>	<b>-</b>	<b>(184,347,031)</b>
2711										
2712		Summary of Distribution Plant Depr by Factor								
2713		S								
2714		Total Distribution Depreciation by Factor			B17	<b>(2,228,100,124)</b>	<b>(2,043,753,094)</b>	<b>(184,347,031)</b>	<b>-</b>	<b>(184,347,031)</b>

JULY 2012 West Control Area

AMA				Ref	UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2715	108GP	General Plant Accumulated Depr							
2716		G-SITUS	S		(166,895,655)	(148,350,559)	(18,545,096)	-	(18,545,096)
2717		G-DGP	DGP		-	-	-	-	-
2718		G-DGU	DGU		-	-	-	-	-
2719		G-SG	SG		-	-	-	-	-
2720		CUST	CN		(8,927,368)	(8,306,728)	(620,640)	-	(620,640)
2721		PTD	SO		(82,943,084)	(77,307,569)	(5,635,515)	-	(5,635,515)
2722		P	SE		-	-	-	-	-
2723		G-SG	CAGW		(15,937,327)	(12,392,922)	(3,544,405)	-	(3,544,405)
2724		G-SG	CAGE		(48,291,700)	(48,291,700)	-	-	-
2725		P	JBG		(4,923,014)	(3,870,471)	(1,052,543)	-	(1,052,543)
2726		P	CAEW		-	-	-	-	-
2727		P	CAEE		(314,052)	(314,052)	-	-	-
2728		G-SG	CAGE		-	-	-	-	-
2729		G-SG	CAGE		-	-	-	-	-
2730				B17	(328,232,200)	(298,834,001)	(29,398,199)	-	(29,398,199)
2731									
2732									
2733	108MP	Mining Plant Accumulated Depr.							
2734		P	S		-	-	-	-	-
2735		P	CAEW		-	-	-	-	-
2736		P	CAEE		(162,347,242)	(162,347,242)	-	-	-
2737		P	JBE		-	-	-	-	-
2738				B17	(162,347,242)	(162,347,242)	-	-	-
2739	108MP	Less Centralia Situs Depreciation							
2740		P	S		-	-	-	-	-
2741				B17	(162,347,242)	(162,347,242)	-	-	-
2742									
2743	1081390	Accum Depr - Capital Lease							
2744			PTD	SO	-	-	-	-	-
2745					-	-	-	-	-
2746					-	-	-	-	-
2747		Remove Capital Leases			-	-	-	-	-
2748					-	-	-	-	-
2749					-	-	-	-	-
2750	1081399	Accum Depr - Capital Lease							
2751		P	S		-	-	-	-	-
2752		P	SE		-	-	-	-	-
2753					-	-	-	-	-
2754					-	-	-	-	-
2755		Remove Capital Leases			-	-	-	-	-
2756					-	-	-	-	-
2757					-	-	-	-	-
2758					-	-	-	-	-
2759		TOTAL GENERAL PLANT ACCUM DEPR		B17	(490,579,442)	(461,181,243)	(29,398,199)	-	(29,398,199)
2760									
2761									
2762									
2763		Summary of General Depreciation by Factor							
2764		S			(166,895,655)	(148,350,559)	(18,545,096)	-	(18,545,096)
2765		DGP			-	-	-	-	-
2766		DGU			-	-	-	-	-
2767		SE			-	-	-	-	-
2768		SO			(82,943,084)	(77,307,569)	(5,635,515)	-	(5,635,515)
2769		CN			(8,927,368)	(8,306,728)	(620,640)	-	(620,640)
2770		SG			-	-	-	-	-
2771		DEU			-	-	-	-	-
2772		CAGW			(15,937,327)	(12,392,922)	(3,544,405)	-	(3,544,405)
2773		CAGE			(48,291,700)	(48,291,700)	-	-	-
2774		CAEW			-	-	-	-	-
2775		CAEE			(162,661,294)	(162,661,294)	-	-	-
2776		SSGCT			-	-	-	-	-
2777		JBG			(4,923,014)	(3,870,471)	(1,052,543)	-	(1,052,543)
2778		Remove Capital Leases			-	-	-	-	-
2779		Total General Depreciation by Factor		B17	(490,579,442)	(461,181,243)	(29,398,199)	-	(29,398,199)
2780									
2781									
2782		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(7,224,125,814)	(6,659,048,884)	(565,076,930)	-	(565,076,930)
2783	111SP	Accum Prov for Amort-Steam							
2784		P	CAGW		-	-	-	-	-
2785		P	CAGW		-	-	-	-	-
2786		P	CAGE		-	-	-	-	-
2787		P	SG		-	-	-	-	-
2788					-	-	-	-	-
2789					-	-	-	-	-
2790					-	-	-	-	-

## JULY 2012 West Control Area

AMA					UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT		FUNC	FACTOR						
2791	111GP	Accum Prov for Amort-General							
2792		G-SITUS	S		(9,779,838)	(8,130,038)	(1,649,800)	-	(1,649,800)
2793		CUST	CN		(3,157,374)	(2,937,870)	(219,504)	-	(219,504)
2794		I-SG	SG		-	-	-	-	-
2795		PTD	SO		(12,199,860)	(11,370,949)	(828,912)	-	(828,912)
2796		I-SG	CAGW		-	-	-	-	-
2797		I-SG	CAGE		-	-	-	-	-
2798		P	CAEW		-	-	-	-	-
2799		P	CAEE		-	-	-	-	-
2800		P	SE		-	-	-	-	-
2801				B18	(25,137,072)	(22,438,857)	(2,698,215)	-	(2,698,215)
2802									
2803									
2804	111HP	Accum Prov for Amort-Hydro							
2805		P	DGP		-	-	-	-	-
2806		P	DGU		-	-	-	-	-
2807		P	SG		-	-	-	-	-
2808		P	CAGW		(495,645)	(385,415)	(110,230)	-	(110,230)
2809		P	CAGE		(510,544)	(510,544)	-	-	-
2810		P	CAGE		-	-	-	-	-
2811				B18	(1,006,189)	(895,959)	(110,230)	-	(110,230)
2812									
2813									
2814	111IP	Accum Prov for Amort-Intangible Plant							
2815		I-SITUS	S		(1,278,428)	(1,278,428)	-	-	-
2816		I-DGP	DGP		-	-	-	-	-
2817		I-DGU	DGU		-	-	-	-	-
2818		P	CAEW		-	-	-	-	-
2819		P	CAEE		(1,823,137)	(1,823,137)	-	-	-
2820		P	SE		-	-	-	-	-
2821		I-SG	SG		(15,603,961)	(14,372,613)	(1,231,347)	-	(1,231,347)
2822		I-SG	CAGW		-	-	-	-	-
2823		I-SG	CAGE		-	-	-	-	-
2824		CUST	CN		(103,985,130)	(96,755,979)	(7,229,151)	-	(7,229,151)
2825		P	CAGE		-	-	-	-	-
2826		P	CAGE		-	-	-	-	-
2827		I-SG	CAGW		(57,940,911)	(45,055,057)	(12,885,854)	-	(12,885,854)
2828		I-SG	CAGE		(14,661,155)	(14,661,155)	-	-	-
2829		PTD	JBG		(17,851)	(14,034)	(3,817)	-	(3,817)
2830		PTD	SO		(282,136,302)	(262,966,731)	(19,169,571)	-	(19,169,571)
2831				B18	(477,446,874)	(436,927,134)	(40,519,740)	-	(40,519,740)
2832	111IP	Less Non-Utility Plant							
2833		NUTIL	OTH		-	-	-	-	-
2834				B18	(477,446,874)	(436,927,134)	(40,519,740)	-	(40,519,740)
2835									
2836	111390	Accum Amtr - Capital Lease							
2837		G-SITUS	S		(5,255,967)	(5,255,967)	-	-	-
2838		P	CAGE		(5,069,647)	(5,069,647)	-	-	-
2839		PTD	CAGW		(210,543)	(163,719)	(46,824)	108,403	61,578
2840		PTD	SO		906,306	844,728	61,578	-	61,578
2841					(9,629,852)	(9,644,606)	14,754	108,403	123,157
2842									
2843		Remove Capital Lease Amtr							
2844					9,629,852	9,644,606	(14,754)	(108,403)	(123,157)
2845				B18	(503,590,135)	(460,261,950)	(43,328,185)	-	(43,328,185)
2846	AMA								
2847									
2848									
2849									
2850		Summary of Amortization by Factor							
2851		S			(16,314,233)	(14,664,433)	(1,649,800)	-	(1,649,800)
2852		DGP			-	-	-	-	-
2853		DGU			-	-	-	-	-
2854		SE			-	-	-	-	-
2855		SO			(293,429,856)	(273,492,952)	(19,936,904)	-	(19,936,904)
2856		CN			(107,142,504)	(99,693,849)	(7,448,655)	-	(7,448,655)
2857		SSGCT			-	-	-	-	-
2858		JBG			(17,851)	(14,034)	(3,817)	-	(3,817)
2859		CAGW			(58,647,099)	(45,604,191)	(13,042,908)	108,403	(12,934,505)
2860		CAGE			(20,241,347)	(20,241,347)	-	-	-
2861		CAEW			-	-	-	-	-
2862		CAEE			(1,823,137)	(1,823,137)	-	-	-
2863		SG			(15,603,961)	(14,372,613)	(1,231,347)	-	(1,231,347)
2864		Less Capital Lease							
2865				B18	9,629,852	9,644,606	(14,754)	(108,403)	(123,157)
2865		Total Provision For Amortization by Factor							
				B18	(503,590,135)	(460,261,950)	(43,328,185)	(0)	(43,328,185)



**RESULTS OF OPERATIONS  
WASHINGTON**

**August 2012**

**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	AUGUST 2012
FILE:	WA JAM AUGUST 2012
PREPARED BY:	Revenue Requirement Department
DATE:	December 27, 2012
TIME:	4:54:48 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.613
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.5%	5.75%	2.73%
PREFERRED	0.3%	5.43%	0.02%
COMMON	52.2%	9.80%	5.12%
	<u>100.00%</u>		<u>7.86%</u>

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

**AUGUST 2012 West Control Area  
AMA**

**RESULTS OF OPERATIONS SUMMARY**

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	WASHINGTON
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	418,855,627	389,817,539	29,038,088	0	29,038,088
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	32,084,999	25,221,650	6,863,348	0	6,863,348
5 Other Operating Revenues	2.4	15,750,192	14,779,887	970,305	0	970,305
6 Total Operating Revenues	2.4	466,690,817	429,819,076	36,871,741	0	36,871,741
7						
8 Operating Expenses:						
9 Steam Production	2.6	41,430,646	36,588,695	4,841,951	0	4,841,951
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	2,967,696	2,432,863	534,833	0	534,833
12 Other Power Supply	2.10	63,005,429	50,599,766	12,405,663	0	12,405,663
13 Transmission	2.12	13,420,482	11,174,965	2,245,516	0	2,245,516
14 Distribution	2.13	16,528,872	15,421,818	1,107,054	0	1,107,054
15 Customer Accounts	2.14	7,745,728	7,145,565	600,163	0	600,163
16 Customer Service	2.14	11,384,137	10,353,802	1,030,335	0	1,030,335
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	12,744,207	11,951,146	793,061	0	793,061
19						
20 Total O & M Expenses	2.16	169,227,196	145,668,621	23,558,576	0	23,558,576
21						
22 Depreciation	2.18	47,148,620	43,787,562	3,361,059	0	3,361,059
23 Amortization Expense	2.19	4,032,796	3,604,464	428,332	0	428,332
24 Taxes Other Than Income	2.19	13,267,802	11,312,816	1,954,986	0	1,954,986
25 Income Taxes - Federal	2.22	70,310,313	68,163,019	2,147,294	0	2,147,294
26 Income Taxes - State	2.22	9,262,222	9,262,222	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	0	0	0	0	0
29 Misc Revenue & Expense	2.6	(164,714)	(153,872)	(10,842)	0	(10,842)
30						
31 Total Operating Expenses	2.22	313,084,237	281,644,831	31,439,405	0	31,439,405
32						
33 Operating Revenue for Return		153,606,580	148,174,245	5,432,336	0	5,432,336
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	23,312,895,225	21,767,523,008	1,545,372,217	0	1,545,372,217
37 Plant Held for Future Use	2.33	47,066,951	46,999,891	67,060	0	67,060
38 Misc Deferred Debits	2.35	294,379,750	278,332,961	16,046,789	0	16,046,789
39 Elec Plant Acq Adj	2.33	48,123,626	48,123,626	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	24,071,775	22,897,496	1,174,279	0	1,174,279
42 Fuel Stock	2.34	262,300,143	256,214,239	6,085,904	0	6,085,904
43 Material & Supplies	2.34	203,487,946	196,672,522	6,815,423	0	6,815,423
44 Working Capital	2.35	40,822,878	37,205,326	3,617,551	0	3,617,551
45 Weatherization Loans	2.34	(7,640,469)	(9,583,554)	1,943,085	0	1,943,085
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		24,225,507,824	22,644,385,515	1,581,122,309	0	1,581,122,309
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(7,268,131,938)	(6,700,531,941)	(567,599,997)	0	(567,599,997)
52 Accum Prov For Amort	2.41	(506,698,627)	(462,999,035)	(43,699,592)	0	(43,699,592)
53 Accum Def Income Taxes	2.37	(3,458,822,902)	(3,240,015,844)	(218,807,057)	0	(218,807,057)
54 Unamortized ITC	2.37	(3,233,092)	(2,814,982)	(418,110)	0	(418,110)
55 Customer Adv for Const	2.36	(22,363,063)	(22,375,540)	12,477	0	12,477
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(80,896,298)	(76,169,252)	(4,727,046)	0	(4,727,046)
58						
59 Total Rate Base Deductions		(11,340,145,920)	(10,504,906,594)	(835,239,326)	0	(835,239,326)
60						
61 Total Rate Base		12,885,361,904	12,139,478,921	745,882,984	0	745,882,984
62						





AUGUST 2012 West Control Area										
AMA										
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
169	500	Operation Supervision & Engineering								
170		P	SG		-	-	-	-	-	-
171		P	CAGW		2,346	1,824	522	-	522	-
172		P	CAGE		154,509	154,509	-	-	-	-
173		P	JBG		1,102,954	867,142	235,812	-	235,812	-
174		P	CAGE		-	-	-	-	-	-
175				B2	1,259,809	1,023,475	236,334	-	236,334	-
176										
177	501	Fuel Related								
178		P	SE		14,567	13,468	1,099	-	1,099	-
179		P	SE		-	-	-	-	-	-
180		P	SE		-	-	-	-	-	-
181		P	CAGW		107,963	83,952	24,010	-	24,010	-
182		P	CAGE		-	-	-	-	-	-
183		P	CAEW		-	-	-	-	-	-
184		P	CAEE		1,360,901	1,360,901	-	-	-	-
185		P	JBE		(84,651)	(66,386)	(18,265)	-	(18,265)	-
186		P	CAEE		-	-	-	-	-	-
187		P	JBG		-	-	-	-	-	-
188				B2	1,398,780	1,391,936	6,844	-	6,844	-
189										
190	501NPC	Fuel Related								
191			SE		-	-	-	-	-	-
192			SE		-	-	-	-	-	-
193			SE		-	-	-	-	-	-
194			CAGW		-	-	-	-	-	-
195			CAGE		-	-	-	-	-	-
196			CAEW		17,157,948	13,306,875	3,851,073	-	3,851,073	-
197			CAEE		-	-	-	-	-	-
198			JBE		-	-	-	-	-	-
199			CAEE		-	-	-	-	-	-
200			JBG		-	-	-	-	-	-
201				B2	17,157,948	13,306,875	3,851,073	-	3,851,073	-
202										
203		Total Fuel Related			18,556,728	14,698,811	3,857,917	-	3,857,917	-
204										
205	502	Steam Expenses								
206		P	SG		-	-	-	-	-	-
207		P	CAGW		84,705	65,867	18,838	-	18,838	-
208		P	CAGE		4,038,469	4,038,469	-	-	-	-
209		P	JBG		296,105	232,797	63,307	-	63,307	-
210		P	CAGE		-	-	-	-	-	-
211				B2	4,419,278	4,337,133	82,145	-	82,145	-
212										
213	503	Steam From Other Sources								
214		P	SE		-	-	-	-	-	-
215		P	CAEW		-	-	-	-	-	-
216		P	CAEE		-	-	-	-	-	-
217				B2	-	-	-	-	-	-
218										
219	503NPC	Steam From Other Sources-NPC								
220			SE		-	-	-	-	-	-
221			CAEW		-	-	-	-	-	-
222			CAEE	B2	-	-	-	-	-	-
223										
224										
225	505	Electric Expenses								
226		P	SG		-	-	-	-	-	-
227		P	CAGW		6,728	5,232	1,496	-	1,496	-
228		P	CAGE		308,811	308,811	-	-	-	-
229		P	JBG		-	-	-	-	-	-
230		P	CAGE		-	-	-	-	-	-
231				B2	315,539	314,043	1,496	-	1,496	-
232										
233	506	Misc. Steam Expense								
234		P	SG		-	-	-	-	-	-
235		P	SE		-	-	-	-	-	-
236		P	CAGW		253,656	197,244	56,412	-	56,412	-
237		P	CAGE		3,930,948	3,930,948	-	-	-	-
238		P	JBG		(440,581)	(346,384)	(94,196)	-	(94,196)	-
239		P	CAGE		-	-	-	-	-	-
240				B2	3,744,023	3,781,807	(37,784)	-	(37,784)	-

AUGUST 2012 West Control Area					UNADJUSTED RESULTS			WASHINGTON	
AMA					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref					
241									
242	507	Rents							
243		P	SG		-	-	-	-	-
244		P	CAGW		2,483	1,931	552	-	552
245		P	CAGE		10,816	10,816	-	-	-
246		P	JBG		19,444	15,287	4,157	-	4,157
247		P	CAGE		-	-	-	-	-
248				B2	32,744	28,034	4,709	-	4,709
249									
250	510	Maint Supervision & Engineering							
251		P	SG		-	-	-	-	-
252		P	CAGW		20,705	16,101	4,605	-	4,605
253		P	CAGE		428,909	428,909	-	-	-
254		P	JBG		37,170	29,223	7,947	-	7,947
255		P	CAGE		-	-	-	-	-
256				B2	486,785	474,233	12,552	-	12,552
257									
258									
259									
260	511	Maintenance of Structures							
261		P	SG		-	-	-	-	-
262		P	CAGW		19,642	15,274	4,368	-	4,368
263		P	CAGE		1,081,552	1,081,552	-	-	-
264		P	JBG		825,347	648,887	176,460	-	176,460
265		P	CAGE		-	-	-	-	-
266				B2	1,926,541	1,745,713	180,828	-	180,828
267									
268	512	Maintenance of Boiler Plant							
269		P	SG		-	-	-	-	-
270		P	CAGW		165,516	128,706	36,810	-	36,810
271		P	CAGE		6,148,866	6,148,866	-	-	-
272		P	JBG		1,449,224	1,139,379	309,845	-	309,845
273		P	CAGE		-	-	-	-	-
274				B2	7,763,606	7,416,951	346,655	-	346,655
275									
276	513	Maintenance of Electric Plant							
277		P	SG		-	-	-	-	-
278		P	CAGW		32,402	25,196	7,206	-	7,206
279		P	CAGE		1,564,793	1,564,793	-	-	-
280		P	JBG		467,427	367,491	99,936	-	99,936
281		P	CAGE		-	-	-	-	-
282				B2	2,064,621	1,957,479	107,142	-	107,142
283									
284	514	Maintenance of Misc. Steam Plant							
285		P	SG		-	-	-	-	-
286		P	CAGW		22,269	17,316	4,952	-	4,952
287		P	CAGE		628,211	628,211	-	-	-
288		P	JBG		210,492	165,489	45,003	-	45,003
289		P	CAGE		-	-	-	-	-
290				B2	860,971	811,016	49,956	-	49,956
291									
292									
		<b>Total Steam Power Generation</b>		B2	<b>41,430,646</b>	<b>36,588,695</b>	<b>4,841,951</b>	<b>-</b>	<b>4,841,951</b>























AUGUST 2012 West Control Area						UNADJUSTED RESULTS			WASHINGTON	
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref						
963	931	Rents								
964		PTD	S			97,423	97,127	295	-	295
965		PTD	SO			447,239	416,851	30,387	-	30,387
966				B2		544,661	513,979	30,683	-	30,683
967										
968	935	Maintenance of General Plant								
969		G	S			12,923	12,413	511	-	511
970		CUST	CN			6,445	5,997	448	-	448
971		G	SO			1,780,211	1,659,256	120,955	-	120,955
972				B2		1,799,579	1,677,665	121,914	-	121,914
973										
974		<b>TOTAL ADMINISTRATIVE &amp; GEN EXP</b>		B2		<b>12,744,207</b>	<b>11,951,146</b>	<b>793,061</b>	<b>-</b>	<b>793,061</b>
975										
976		Summary of A&G Expense by Factor								
977		S				1,904,868	1,903,684	1,183	-	1,183
978		SO				10,145,286	9,455,971	689,315	-	689,315
979		SG				293,498	270,338	23,161	-	23,161
980		CN				24,722	23,003	1,719	-	1,719
981		CAGW				349,302	271,619	77,684	-	77,684
982		CAGE				26,531	26,531	-	-	-
983		Total A&G Expense by Factor		B2		12,744,207	11,951,146	793,061	-	793,061
984										
985		<b>TOTAL O&amp;M EXPENSE</b>		B2		<b>169,227,196</b>	<b>145,668,621</b>	<b>23,558,576</b>	<b>-</b>	<b>23,558,576</b>



AUGUST 2012 West Control Area									
AMA					UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1063	403GV0	General Vehicles							
1064		G-SG	SG		-	-	-	-	-
1065					-	-	-	-	-
1066					-	-	-	-	-
1067	403MP	Mining Depreciation							
1068		P	CAEE		-	-	-	-	-
1069				B3	-	-	-	-	-
1070					-	-	-	-	-
1071	403EP	Experimental Plant Depreciation							
1072		P	DGP		-	-	-	-	-
1073		P	SG		-	-	-	-	-
1074					-	-	-	-	-
1075	4031	ARO Depreciation							
1076			S		-	-	-	-	-
1077					-	-	-	-	-
1078					-	-	-	-	-
1079					-	-	-	-	-
1080		<b>TOTAL DEPRECIATION EXPENSE</b>		B3	<b>47,148,620</b>	<b>43,787,562</b>	<b>3,361,059</b>	<b>-</b>	<b>3,361,059</b>
1081									
1082		Summary of Depreciation Expense by Factor							
1083		S			14,194,759	12,999,782	1,194,977	-	1,194,977
1084		DGP			-	-	-	-	-
1085		DGU			-	-	-	-	-
1086		SG			4,642	4,276	366	-	366
1087		SO			1,227,490	1,144,089	83,401	-	83,401
1088		CN			152,549	141,944	10,605	-	10,605
1089		SE			-	-	-	-	-
1090		CAGW			7,523,427	5,850,243	1,673,184	-	1,673,184
1091		CAGE			22,180,091	22,180,091	-	-	-
1092		CAEW			-	-	-	-	-
1093		CAEE			1,659	1,659	-	-	-
1094		JBG			1,863,902	1,465,399	398,503	-	398,503
1095		JBE			101	79	22	-	22
1096		Total Depreciation Expense By Factor		B3	<b>47,148,620</b>	<b>43,787,562</b>	<b>3,361,059</b>	<b>-</b>	<b>3,361,059</b>
1097									
1098	404GP	Amort of LT Plant - Capital Lease Gen							
1099		I-SITUS	S		56,853	48,154	8,700	-	8,700
1100		I-SG	SG		-	-	-	-	-
1101		PTD	SO		106,208	98,992	7,216	-	7,216
1102		I-DGU	DGU		-	-	-	-	-
1103		CUST	CN		22,781	21,197	1,584	-	1,584
1104		I-SG	CAGW		-	-	-	-	-
1105		I-SG	CAGE		-	-	-	-	-
1106		I-DGP	DGP		-	-	-	-	-
1107				B4	<b>185,842</b>	<b>168,342</b>	<b>17,500</b>	<b>-</b>	<b>17,500</b>
1108									
1109	404SP	Amort of LT Plant - Cap Lease Steam							
1110		P	SG		-	-	-	-	-
1111		P	DGP		-	-	-	-	-
1112					-	-	-	-	-
1113					-	-	-	-	-
1114	404IP	Amort of LT Plant - Intangible Plant							
1115		I-SITUS	S		16,008	16,008	-	-	-
1116		P	SE		-	-	-	-	-
1117		I-SG	SG		441,813	406,948	34,865	-	34,865
1118		PTD	SO		1,324,380	1,234,396	89,984	-	89,984
1119		CUST	CN		537,611	500,236	37,375	-	37,375
1120		I-SG	CAGW		-	-	-	-	-
1121		I-SG	CAGE		-	-	-	-	-
1122		I-DGP	DGP		-	-	-	-	-
1123		I-SG	CAGE		-	-	-	-	-
1124		I-SG	CAGE		-	-	-	-	-
1125		I-SG	CAGW		1,095,839	852,128	243,711	-	243,711
1126		I-SG	CAGE		313,388	313,388	-	-	-
1127		P	JBG		266	209	57	-	57
1128		P	CAEW		-	-	-	-	-
1129		P	CAEE		4,751	4,751	-	-	-
1130		I-DGU	DGU		-	-	-	-	-
1131				B4	<b>3,734,056</b>	<b>3,328,065</b>	<b>405,992</b>	<b>-</b>	<b>405,992</b>
1132									
1133	404MP	Amort of LT Plant - Mining Plant							
1134		P	SE		-	-	-	-	-
1135					-	-	-	-	-
1136					-	-	-	-	-





AUGUST 2012 West Control Area

AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1293	41110	Deferred Income Tax - Federal-CR								
1294		GP	S		-	-	-	-	-	
1295		DPW	CIAC		-	-	-	-	-	
1296		GP	SCHMDEXP		-	-	-	-	-	
1297		GP	SNP		-	-	-	-	-	
1298		PT	SG		-	-	-	-	-	
1299		PT	SNPD		-	-	-	-	-	
1300		LABOR	SO		-	-	-	-	-	
1301		IBT	TAXDEPR		-	-	-	-	-	
1302		CUST	JBG		-	-	-	-	-	
1303		CUST	BADDEBT		-	-	-	-	-	
1304		GP	GPS		-	-	-	-	-	
1305		P	TROJD		-	-	-	-	-	
1306		P	JBE		-	-	-	-	-	
1307		PT	CAGW		-	-	-	-	-	
1308		PT	CAGE		-	-	-	-	-	
1309		P	SE		-	-	-	-	-	
1310		P	CAEE		-	-	-	-	-	
1311				B7	-	-	-	-	-	
1312										
1313		<b>TOTAL DEFERRED INCOME TAXES</b>			B7	-	-	-	-	
1314	SCHMAF	Additions - Flow Through								
1315		SCHMAF	S		-	-	-	-	-	
1316		SCHMAF	SNP		-	-	-	-	-	
1317		SCHMAF	SO		-	-	-	-	-	
1318		SCHMAF	SE		-	-	-	-	-	
1319		SCHMAF	TROJP		-	-	-	-	-	
1320		SCHMAF	DGP		-	-	-	-	-	
1321				B6	-	-	-	-	-	
1322										
1323	SCHMAP	Additions - Permanent								
1324		P	S		-	-	-	-	-	
1325		P	BADDEBT		-	-	-	-	-	
1326		P	JBE		-	-	-	-	-	
1327		P	SCHMDEXP		-	-	-	-	-	
1328		P	CAEE		-	-	-	-	-	
1329		P	CAGW		-	-	-	-	-	
1330		P	CAGE		-	-	-	-	-	
1331		LABOR	SNP		-	-	-	-	-	
1332		SCHMAP-SO	SO		-	-	-	-	-	
1333										
1334				B6	-	-	-	-	-	
1335										
1336	SCHMAT	Additions - Temporary								
1337		SCHMAT-SITUS	S		-	-	-	-	-	
1338		P	JBE		-	-	-	-	-	
1339		DPW	CIAC		-	-	-	-	-	
1340		SCHMAT-SNP	SNP		-	-	-	-	-	
1341		P	TROJD		-	-	-	-	-	
1342		P	CN		-	-	-	-	-	
1343		SCHMAT-SE	SE		-	-	-	-	-	
1344		P	SG		-	-	-	-	-	
1345		SCHMAT-GPS	GPS		-	-	-	-	-	
1346		SCHMAT-SO	SO		-	-	-	-	-	
1347		SCHMAT-SNP	SNPD		-	-	-	-	-	
1348		P	JBG		-	-	-	-	-	
1349		CUST	BADDEBT		-	-	-	-	-	
1350		P	CAGW		-	-	-	-	-	
1351		P	CAGE		-	-	-	-	-	
1352		SCHMAT-SE	CAEW		-	-	-	-	-	
1353		SCHMAT-SE	CAEE		-	-	-	-	-	
1354		BOOKDEPR	SCHMDEXP		-	-	-	-	-	
1355				B6	-	-	-	-	-	
1356										
1357		<b>TOTAL SCHEDULE - M ADDITIONS</b>			B6	-	-	-	-	
1358										
1359	SCHMDF	Deductions - Flow Through								
1360		SCHMDF	S		-	-	-	-	-	
1361		SCHMDF	CAGW		-	-	-	-	-	
1362		SCHMDF	CAGE		-	-	-	-	-	
1363		SCHMDF	DGP		-	-	-	-	-	
1364		SCHMDF	DGU		-	-	-	-	-	
1365				B6	-	-	-	-	-	

AUGUST 2012 West Control Area										
AMA										
ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1366	SCHMDF	Deductions - Permanent								
1367		SCHMDP	S		-	-	-	-	-	
1368		P	SCHMDEXP		-	-	-	-	-	
1369		P	CAEW		-	-	-	-	-	
1370		P	CAEE		-	-	-	-	-	
1371		PTD	SNP		-	-	-	-	-	
1372		SCHMDP	JBE		-	-	-	-	-	
1373		P	SG		-	-	-	-	-	
1374		SCHMDP-SO	SO		-	-	-	-	-	
1375				B6	-	-	-	-	-	
1376										
1377	SCHMDT	Deductions - Temporary								
1378		GP	S		-	-	-	-	-	
1379		CUST	BADDEBT		-	-	-	-	-	
1380		CUST	CN		-	-	-	-	-	
1381		SCHMDT-SNP	SNP		-	-	-	-	-	
1382		DPW	SNPD		-	-	-	-	-	
1383		P	JBE		-	-	-	-	-	
1384		P	SE		-	-	-	-	-	
1385		SCHMDT-SG	SG		-	-	-	-	-	
1386		SCHMDT-GPS	GPS		-	-	-	-	-	
1387		SCHMDT-SO	SO		-	-	-	-	-	
1388		TAXDEPR	TAXDEPR		-	-	-	-	-	
1389		SCHMDT-SG	CAGW		-	-	-	-	-	
1390		SCHMDT-SG	CAGE		-	-	-	-	-	
1391		P	JBG		-	-	-	-	-	
1392		P	CAEE		-	-	-	-	-	
1393		P	TROJD		-	-	-	-	-	
1394				B6	-	-	-	-	-	
1395										
1396	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
1397										
1398	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
1399										
1400										
1401	40911	State Income Taxes								
1402		IBT	IBT		9,262,222	9,262,222	-	-	-	-
1403		Credits	IBT		-	-	-	-	-	-
1404		IBT	IBT		-	-	-	-	-	-
1405		IBT	IBT		-	-	-	-	-	-
1406	TOTAL STATE TAXES				B6	9,262,222	9,262,222	-	-	-
1407										
1408										
1409	Calculation of Taxable Income:									
1410		Operating Revenues			466,690,817	429,819,076	36,871,741	-	-	36,871,741
1411		Operating Deductions:								
1412		O & M Expenses			169,227,196	145,668,621	23,558,576	-	-	23,558,576
1413		Depreciation Expense			47,148,620	43,787,562	3,361,059	-	-	3,361,059
1414		Amortization Expense			4,032,796	3,604,464	428,332	-	-	428,332
1415		Taxes Other Than Income			13,267,802	11,312,816	1,954,986	-	-	1,954,986
1416		Interest & Dividends (AFUDC-Equity)			(4,658,248)	(4,366,074)	(292,174)	-	-	(292,174)
1417		Misc Revenue & Expense			(164,714)	(153,872)	(10,842)	-	-	(10,842)
1418		Total Operating Deductions			228,853,453	199,853,516	28,999,937	-	-	28,999,937
1419		Other Deductions:								
1420		Interest Deductions			27,688,532	25,951,854	1,736,678	-	-	1,736,678
1421		Interest on PCRBS			-	-	-	-	-	-
1422		Schedule M Adjustments			-	-	-	-	-	-
1423										
1424		Income Before State Taxes			210,148,831	204,013,705	6,135,126	-	-	6,135,126
1425										
1426		State Income Taxes			9,262,222	9,262,222	-	-	-	-
1427										
1428		Total Taxable Income			200,886,609	194,751,483	6,135,126	-	-	6,135,126
1429										
1430		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%	35.0%
1431										
1432		Federal Income Tax - Calculated			70,310,313	68,163,019	2,147,294	-	-	2,147,294
1433										
1434		Adjustments to Calculated Tax:								
1435	40910	Energy Cred.	P	SE	-	-	-	-	-	-
1436	40910	Energy Cred.	P	JBE	-	-	-	-	-	-
1437	40910	Energy Cred.	P	CAEE	-	-	-	-	-	-
1438	40910	DMD	P	SG	-	-	-	-	-	-
1439	40910	Fuel Tax Credit	NUTIL	SO	-	-	-	-	-	-
1440	40910	IRS Settle	LABOR	S	-	-	-	-	-	-
1441	FEDERAL INCOME TAX					70,310,313	68,163,019	2,147,294	-	2,147,294
1442										
1443	TOTAL OPERATING EXPENSES					313,084,237	281,644,831	31,439,405	-	31,439,405





## AUGUST 2012 West Control Area

AMA					UNADJUSTED RESULTS			WASHINGTON		
FERC	BUS	WCA			TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT	DESCRIP	FUNC	FACTOR	Ref						
1521	Summary of Steam Production Plant by Factor									
1522	S				-	-	-	-	-	
1523	JBG				1,064,422,525	836,848,353	227,574,172	-	227,574,172	
1524	JBE				-	-	-	-	-	
1525	SG				845,260	778,558	66,702	-	66,702	
1526	CAGW				255,782,194	198,897,137	56,885,057	-	56,885,057	
1527	CAGE				5,331,592,476	5,331,592,476	-	-	-	
1528	SSGCH				-	-	-	-	-	
1529	Total Steam Production Plant by Factor				B8	6,652,642,454	6,368,116,524	284,525,931	-	284,525,931
1530	320	Land and Land Rights								
1531		P	DGP		-	-	-	-	-	
1532		P	SG		-	-	-	-	-	
1533					-	-	-	-	-	
1534					-	-	-	-	-	
1535	321	Structures and Improvements								
1536		P	DGP		-	-	-	-	-	
1537		P	SG		-	-	-	-	-	
1538					-	-	-	-	-	
1539					-	-	-	-	-	
1540	322	Reactor Plant Equipment								
1541		P	DGP		-	-	-	-	-	
1542		P	SG		-	-	-	-	-	
1543					-	-	-	-	-	
1544					-	-	-	-	-	
1545	323	Turbogenerator Units								
1546		P	DGP		-	-	-	-	-	
1547		P	SG		-	-	-	-	-	
1548					-	-	-	-	-	
1549					-	-	-	-	-	
1550	324	Land and Land Rights								
1551		P	DGP		-	-	-	-	-	
1552		P	SG		-	-	-	-	-	
1553					-	-	-	-	-	
1554					-	-	-	-	-	
1555	325	Misc. Power Plant Equipment								
1556		P	DGP		-	-	-	-	-	
1557		P	SG		-	-	-	-	-	
1558					-	-	-	-	-	
1559					-	-	-	-	-	
1560					-	-	-	-	-	
1561	NP	Unclassified Nuclear Plant - Acct 300								
1562		P	SG		-	-	-	-	-	
1563					-	-	-	-	-	
1564					-	-	-	-	-	
1565					-	-	-	-	-	
1566	<b>Total Nuclear Production Plant</b>					-	-	-	-	
1567					-	-	-	-	-	
1568					-	-	-	-	-	
1569					-	-	-	-	-	
1570	Summary of Nuclear Production Plant by Factor									
1571		DGP			-	-	-	-	-	
1572		DGU			-	-	-	-	-	
1573		SG			-	-	-	-	-	
1574					-	-	-	-	-	
1575	Total Nuclear Plant by Factor					-	-	-	-	
1576					-	-	-	-	-	
1577	330	Land and Land Rights								
1578		P	DGP		-	-	-	-	-	
1579		P	DGU		-	-	-	-	-	
1580		P	CAGW		25,584,593	19,894,670	5,689,923	-	5,689,923	
1581		P	CAGE		5,947,317	5,947,317	-	-	-	
1582		P	CAGW		-	-	-	-	-	
1583		P	CAGE		-	-	-	-	-	
1584				B8	31,531,910	25,841,987	5,689,923	-	5,689,923	
1585					-	-	-	-	-	
1586	331	Structures and Improvements								
1587		P	DGP		-	-	-	-	-	
1588		P	DGU		-	-	-	-	-	
1589		P	CAGW		129,015,181	100,322,660	28,692,521	-	28,692,521	
1590		P	CAGE		14,679,989	14,679,989	-	-	-	
1591		P	CAGW		-	-	-	-	-	
1592		P	CAGE		-	-	-	-	-	
1593				B8	143,695,170	115,002,649	28,692,521	-	28,692,521	
1594					-	-	-	-	-	



AUGUST 2012 West Control Area

AMA				UNADJUSTED RESULTS					WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1674	341	Structures and Improvements								
1675		P	SG		-	-	-	-	-	
1676		P	DGU		-	-	-	-	-	
1677		P	CAGW		56,696,747	44,087,590	12,609,156	-	12,609,156	
1678		P	CAGE		107,325,936	107,325,936	-	-	-	
1679		P	CAGE		-	-	-	-	-	
1680				B8	164,022,683	151,413,526	12,609,156	-	12,609,156	
1681										
1682	342	Fuel Holders, Producers & Accessories								
1683		P	SG		-	-	-	-	-	
1684		P	DGU		-	-	-	-	-	
1685		P	CAGW		1,622,667	1,261,792	360,875	-	360,875	
1686		P	CAGE		9,137,638	9,137,638	-	-	-	
1687		P	CAGE		-	-	-	-	-	
1688				B8	10,760,305	10,399,429	360,875	-	360,875	
1689										
1690	343	Prime Movers								
1691		P	S		-	-	-	-	-	
1692		P	DGU		-	-	-	-	-	
1693		P	SG		-	-	-	-	-	
1694		P	CAGW		943,610,005	733,754,470	209,855,535	-	209,855,535	
1695		P	CAGE		1,553,018,086	1,553,018,086	-	-	-	
1696		P	CAGE		-	-	-	-	-	
1697				B8	2,496,628,090	2,286,772,555	209,855,535	-	209,855,535	
1698										
1699	344	Generators								
1700		P	S		-	-	-	-	-	
1701		P	DGU		-	-	-	-	-	
1702		P	SG		-	-	-	-	-	
1703		P	CAGW		143,067,261	111,249,607	31,817,654	-	31,817,654	
1704		P	CAGE		209,094,065	209,094,065	-	-	-	
1705		P	CAGE		-	-	-	-	-	
1706				B8	352,161,326	320,343,672	31,817,654	-	31,817,654	
1707										
1708	345	Accessory Electric Plant								
1709		P	SG		-	-	-	-	-	
1710		P	DGU		-	-	-	-	-	
1711		P	CAGW		86,713,783	67,428,943	19,284,839	-	19,284,839	
1712		P	CAGE		162,396,720	162,396,720	-	-	-	
1713		P	CAGE		-	-	-	-	-	
1714				B8	249,110,503	229,825,663	19,284,839	-	19,284,839	
1715										
1716										
1717										
1718	346	Misc. Power Plant Equipment								
1719		P	SG		-	-	-	-	-	
1720		P	DGU		-	-	-	-	-	
1721		P	CAGW		4,355,213	3,386,629	968,584	-	968,584	
1722		P	CAGE		8,073,704	8,073,704	-	-	-	
1723				B8	12,428,916	11,460,332	968,584	-	968,584	
1724										
1725	347	Other Production ARO								
1726		P	S		-	-	-	-	-	
1727					-	-	-	-	-	
1728					-	-	-	-	-	
1729	OP	Unclassified Other Prod Plant-Acct 300								
1730		P	S		-	-	-	-	-	
1731		P	SG		-	-	-	-	-	
1732		P	CAGW		-	-	-	-	-	
1733		P	CAGE		-	-	-	-	-	
1734					-	-	-	-	-	
1735					-	-	-	-	-	
1736				B8	3,314,006,438	3,038,483,518	275,522,920	-	275,522,920	
1737										
1738		Summary of Other Production Plant by Factor								
1739		S			-	-	-	-	-	
1740		DGU			-	-	-	-	-	
1741		SG			-	-	-	-	-	
1742		CAGW			1,238,881,711	963,358,790	275,522,920	-	275,522,920	
1743		CAGE			2,075,124,727	2,075,124,727	-	-	-	
1744		SSGCT			-	-	-	-	-	
1745				B8	3,314,006,438	3,038,483,518	275,522,920	-	275,522,920	
1746										
1747		Experimental Plant								
1748	103	Experimental Plant								
1749		P	DGP		-	-	-	-	-	
1750					-	-	-	-	-	
1751					-	-	-	-	-	
1752				B8	10,705,616,420	10,015,089,788	690,526,632	-	690,526,632	













## AUGUST 2012 West Control Area

AMA				UNADJUSTED RESULTS			WASHINGTON	
FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	FUNC	FACTOR					
2122	Summary of General Plant by Factor							
2123	S			552,612,153	505,077,425	47,534,728	-	47,534,728
2124	JBG			18,060,442	14,199,109	3,861,333	-	3,861,333
2125	JBE			6,053	4,747	1,306	-	1,306
2126	SG			138,684	127,740	10,944	-	10,944
2127	SO			264,241,548	246,287,825	17,953,723	-	17,953,723
2128	SE			-	-	-	-	-
2129	CN			25,252,424	23,496,850	1,755,574	-	1,755,574
2130	DEU			-	-	-	-	-
2131	CAGW			50,268,315	39,088,819	11,179,496	-	11,179,496
2132	CAGE			196,019,897	196,019,897	-	-	-
2133	CAEW			-	-	-	-	-
2134	CAEE			295,556,001	295,556,001	-	-	-
2135	SSGCT			-	-	-	-	-
2136	SSGCH			-	-	-	-	-
2137	Less Capital Leases			(65,393,121)	(63,522,980)	(1,870,142)	-	(1,870,142)
2138	Total General Plant by Factor			B8 1,336,762,395	1,256,335,433	80,426,963	-	80,426,963
2139	301	Organization						
2140		I-SITUS	S	-	-	-	-	-
2141		PTD	SO	-	-	-	-	-
2142		I-SG	CAGW	-	-	-	-	-
2143		I-SG	CAGE	-	-	-	-	-
2144		I-SG	SG	-	-	-	-	-
2145				-	-	-	-	-
2146	302	Franchise & Consent						
2147		I-SITUS	S	1,000,000	1,000,000	-	-	-
2148		I-SG	SG	-	-	-	-	-
2149		I-SG	CAGW	-	-	-	-	-
2150		I-SG	CAGE	-	-	-	-	-
2151		I-SG	CAGW	179,453,036	139,543,314	39,909,722	-	39,909,722
2152		I-SG	CAGE	14,383,504	14,383,504	-	-	-
2153		I-DGP	DGP	-	-	-	-	-
2154		I-DGU	DGU	-	-	-	-	-
2155				-	-	-	-	-
2156				B8 194,836,540	154,926,818	39,909,722	-	39,909,722
2157	303	Miscellaneous Intangible Plant						
2158		I-SITUS	S	10,756,410	9,291,178	1,465,232	-	1,465,232
2159		I-SG	SG	1,581,843	1,457,016	124,827	-	124,827
2160		PTD	SO	382,491,214	356,503,093	25,988,121	-	25,988,121
2161		P	SE	-	-	-	-	-
2162		CUST	CN	123,038,929	114,485,138	8,553,791	-	8,553,791
2163		I-SG	CAGW	72,552,510	56,417,088	16,135,422	-	16,135,422
2164		I-SG	CAGE	64,444,072	64,444,072	-	-	-
2165		P	JBG	47,394	37,261	10,133	-	10,133
2166		P	CAEW	-	-	-	-	-
2167		P	CAEE	3,666,461	3,666,461	-	-	-
2168		I-SG	CAGE	-	-	-	-	-
2169		I-SG	CAGE	-	-	-	-	-
2170				B8 658,578,833	606,301,307	52,277,526	-	52,277,526
2171	303	Less Non-Utility Plant						
2172		I-SITUS	S	-	-	-	-	-
2173				B8 658,578,833	606,301,307	52,277,526	-	52,277,526
2174	IP	Unclassified Intangible Plant - Acct 300						
2175		I-SITUS	S	-	-	-	-	-
2176		I-SG	SG	-	-	-	-	-
2177		I-DGU	DGU	-	-	-	-	-
2178		PTD	SO	-	-	-	-	-
2179				-	-	-	-	-
2180				-	-	-	-	-
2181				B8 853,415,373	761,228,125	92,187,248	-	92,187,248
2182								
2183	Summary of Intangible Plant by Factor							
2184	S			11,756,410	10,291,178	1,465,232	-	1,465,232
2185	JBG			47,394	37,261	10,133	-	10,133
2186	JBE			-	-	-	-	-
2187	SG			1,581,843	1,457,016	124,827	-	124,827
2188	SO			382,491,214	356,503,093	25,988,121	-	25,988,121
2189	CN			123,038,929	114,485,138	8,553,791	-	8,553,791
2190	CAGW			252,005,546	195,960,402	56,045,144	-	56,045,144
2191	CAGE			78,827,576	78,827,576	-	-	-
2192	CAEW			-	-	-	-	-
2193	CAEE			3,666,461	3,666,461	-	-	-
2194	SSGCT			-	-	-	-	-
2195	SSGCH			-	-	-	-	-
2196	SE			-	-	-	-	-
2197	Total Intangible Plant by Factor			B8 853,415,373	761,228,125	92,187,248	-	92,187,248
2198	Summary of Unclassified Plant (Account 106)							
2199	DP			19,038,519	17,985,424	1,053,095	-	1,053,095
2200	DS0			-	-	-	-	-
2201	GP			7,600,913	7,084,474	516,439	-	516,439
2202	HP			-	-	-	-	-
2203	NP			-	-	-	-	-
2204	OP			-	-	-	-	-
2205	TP			5,772,546	5,671,972	100,574	-	100,574
2206	TS0			-	-	-	-	-
2207	IP			-	-	-	-	-
2208	MP			-	-	-	-	-
2209	SP			844,827	778,125	66,702	-	66,702
2210	Total Unclassified Plant by Factor			33,256,805	31,519,995	1,736,810	-	1,736,810
2211								
2212	TOTAL ELECTRIC PLANT IN SERVICE			B8 23,312,895,225	21,767,523,008	1,545,372,217	-	1,545,372,217





AUGUST 2012 West Control Area										
AMA										
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2354	165	Prepayments								
2355		DMSC	S		6,464,383	6,464,383	-	-	-	
2356		GP	GPS		123,598	115,201	8,398	-	-	8,398
2357		PT	SG		2,040,419	1,879,405	161,015	-	-	161,015
2358		PT	CAGW		863,304	671,308	191,996	-	-	191,996
2359		PT	CAGE		5,529	5,529	-	-	-	-
2360		P	CAEW		4,055	3,145	910	-	-	910
2361		P	CAEE		2,620,111	2,620,111	-	-	-	-
2362		P	SE		-	-	-	-	-	-
2363		PTD	SO		11,950,376	11,138,415	811,961	-	-	811,961
2364		<b>Total Prepayments</b>		B15	<b>24,071,775</b>	<b>22,897,496</b>	<b>1,174,279</b>	<b>-</b>	<b>-</b>	<b>1,174,279</b>
2365										
2366	182M	Misc Regulatory Assets								
2367		DDS2	S		183,095,170	172,993,490	10,101,680	-	-	10,101,680
2368		DEFSG	SG		-	-	-	-	-	-
2369		P	CAGE		-	-	-	-	-	-
2370		P	CAGE		5,518,590	5,518,590	-	-	-	-
2371		DEFSG	CAGW		-	-	-	-	-	-
2372		DEFSG	JBG		-	-	-	-	-	-
2373		P	SE		10,608,209	9,808,093	800,116	-	-	800,116
2374		P	CAEW		-	-	-	-	-	-
2375		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	-
2376		DDSO2	SO		10,229,772	9,534,716	695,055	-	-	695,055
2377				B11	<b>198,843,532</b>	<b>187,246,680</b>	<b>11,596,852</b>	<b>-</b>	<b>-</b>	<b>11,596,852</b>
2378										
2379	186M	Misc Deferred Debits								
2380		LABOR	S		17,772,985	17,772,985	-	-	-	-
2381		P	CAEW		-	-	-	-	-	-
2382		P	CAEE		-	-	-	-	-	-
2383		DEFSG	SG		19,399,148	17,868,313	1,530,835	-	-	1,530,835
2384		LABOR	SO		-	-	-	-	-	-
2385		P	SE		-	-	-	-	-	-
2386		DEFSG	CAGW		13,125,667	10,206,565	2,919,102	-	-	2,919,102
2387		DEFSG	CAGE		32,252,688	32,252,688	-	-	-	-
2388		P	CAEW		-	-	-	-	-	-
2389		P	CAEE		12,985,730	12,985,730	-	-	-	-
2390		P	JBE		-	-	-	-	-	-
2391		GP	EXCTAX		-	-	-	-	-	-
2392		<b>Total Misc. Deferred Debits</b>		B11	<b>95,536,218</b>	<b>91,086,281</b>	<b>4,449,937</b>	<b>-</b>	<b>-</b>	<b>4,449,937</b>
2393										
2394		Working Capital								
2395	CWC	Cash Working Capital								
2396		CWC	S		-	-	-	-	-	-
2397		CWC	SO		-	-	-	-	-	-
2398		CWC	SE		-	-	-	-	-	-
2399				B14	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2400										
2401	OWC	Other Work. Cap.								
2402	131	Cash	GP	SNP	-	-	-	-	-	-
2403	135	Working Funds	GP	SG	-	-	-	-	-	-
2404	141	Other A/R	GP	SO	-	-	-	-	-	-
2405	143	Other A/R	GP	SO	59,467,614	55,427,125	4,040,489	-	-	4,040,489
2406	232	A/P	PTD	SE	(0)	(0)	(0)	-	-	(0)
2407	232	A/P	PTD	SO	(5,321,685)	(4,960,107)	(361,579)	-	-	(361,579)
2408	232	A/P	P	CAEE	(2,560,551)	(2,560,551)	-	-	-	-
2409	232	A/P	T	CAGE	(86,500)	(86,500)	-	-	-	-
2410	2533	Other Msc. Df. Crd.	P	S	-	-	-	-	-	-
2411	2533	Other Msc. Df. Crd.	P	SE	(813,524)	(752,164)	(61,359)	-	-	(61,359)
2412	2533	Other Msc. Df. Crd.	P	CAEW	-	-	-	-	-	-
2413	2533	Other Msc. Df. Crd.	P	CAEE	(5,582,276)	(5,582,276)	-	-	-	-
2414	232	Asset Retir. Oblig.	P	OTHER	(8,201)	(8,201)	-	-	-	-
2415	230	Asset Retir. Oblig.	P	SE	-	-	-	-	-	-
2416	230	Asset Retir. Oblig.	P	CAEE	(3,206,574)	(3,206,574)	-	-	-	-
2417	230	Asset Retir. Oblig.	P	S	-	-	-	-	-	-
2418	254105	ARO Reg Liability	P	S	-	-	-	-	-	-
2419	254105	ARO Reg Liability	P	SE	-	-	-	-	-	-
2420	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-	-
2421	254105	ARO Reg Liability	P	CAEE	(1,045,623)	(1,045,623)	-	-	-	-
2422	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-	-
2423				B14	<b>40,822,878</b>	<b>37,205,326</b>	<b>3,617,551</b>	<b>-</b>	<b>-</b>	<b>3,617,551</b>
2424										
2425		<b>Total Working Capital</b>			<b>40,822,878</b>	<b>37,205,326</b>	<b>3,617,551</b>	<b>-</b>	<b>-</b>	<b>3,617,551</b>











AUGUST 2012 West Control Area

AMA				Ref	UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2715	108GP	General Plant Accumulated Depr							
2716		G-SITUS	S		(168,841,381)	(150,092,395)	(18,748,986)	-	(18,748,986)
2717		G-DGP	DGP		-	-	-	-	-
2718		G-DGU	DGU		-	-	-	-	-
2719		G-SG	SG		-	-	-	-	-
2720		CUST	CN		(9,079,918)	(8,448,672)	(631,245)	-	(631,245)
2721		PTD	SO		(83,948,467)	(78,244,642)	(5,703,825)	-	(5,703,825)
2722		P	SE		-	-	-	-	-
2723		G-SG	CAGW		(16,117,235)	(12,532,819)	(3,584,416)	-	(3,584,416)
2724		G-SG	CAGE		(49,011,265)	(49,011,265)	-	-	-
2725		P	JBG		(5,002,963)	(3,933,327)	(1,069,637)	-	(1,069,637)
2726		P	CAEW		-	-	-	-	-
2727		P	CAEE		(318,147)	(318,147)	-	-	-
2728		G-SG	CAGE		-	-	-	-	-
2729		G-SG	CAGE		-	-	-	-	-
2730				B17	(332,319,376)	(302,581,267)	(29,738,109)	-	(29,738,109)
2731									
2732									
2733	108MP	Mining Plant Accumulated Depr.							
2734		P	S		-	-	-	-	-
2735		P	CAEW		-	-	-	-	-
2736		P	CAEE		(163,014,841)	(163,014,841)	-	-	-
2737		P	JBE		-	-	-	-	-
2738				B17	(163,014,841)	(163,014,841)	-	-	-
2739	108MP	Less Centralia Situs Depreciation							
2740		P	S		-	-	-	-	-
2741				B17	(163,014,841)	(163,014,841)	-	-	-
2742									
2743	1081390	Accum Depr - Capital Lease							
2744		PTD	SO		-	-	-	-	-
2745					-	-	-	-	-
2746					-	-	-	-	-
2747		Remove Capital Leases			-	-	-	-	-
2748					-	-	-	-	-
2749					-	-	-	-	-
2750	1081399	Accum Depr - Capital Lease							
2751		P	S		-	-	-	-	-
2752		P	SE		-	-	-	-	-
2753					-	-	-	-	-
2754					-	-	-	-	-
2755		Remove Capital Leases			-	-	-	-	-
2756					-	-	-	-	-
2757					-	-	-	-	-
2758					-	-	-	-	-
2759		<b>TOTAL GENERAL PLANT ACCUM DEPR</b>		B17	<b>(495,334,216)</b>	<b>(465,596,108)</b>	<b>(29,738,109)</b>	<b>-</b>	<b>(29,738,109)</b>
2760									
2761									
2762									
2763		Summary of General Depreciation by Factor							
2764		S			(168,841,381)	(150,092,395)	(18,748,986)	-	(18,748,986)
2765		DGP			-	-	-	-	-
2766		DGU			-	-	-	-	-
2767		SE			-	-	-	-	-
2768		SO			(83,948,467)	(78,244,642)	(5,703,825)	-	(5,703,825)
2769		CN			(9,079,918)	(8,448,672)	(631,245)	-	(631,245)
2770		SG			-	-	-	-	-
2771		DEU			-	-	-	-	-
2772		CAGW			(16,117,235)	(12,532,819)	(3,584,416)	-	(3,584,416)
2773		CAGE			(49,011,265)	(49,011,265)	-	-	-
2774		CAEW			-	-	-	-	-
2775		CAEE			(163,332,988)	(163,332,988)	-	-	-
2776		SSGCT			-	-	-	-	-
2777		JBG			(5,002,963)	(3,933,327)	(1,069,637)	-	(1,069,637)
2778		Remove Capital Leases			-	-	-	-	-
2779		Total General Depreciation by Factor		B17	(495,334,216)	(465,596,108)	(29,738,109)	-	(29,738,109)
2780									
2781									
2782		<b>TOTAL ACCUM DEPR - PLANT IN SERV</b>		B17	<b>(7,268,131,938)</b>	<b>(6,700,531,941)</b>	<b>(567,599,997)</b>	<b>-</b>	<b>(567,599,997)</b>
2783	111SP	Accum Prov for Amort-Steam							
2784		P	CAGW		-	-	-	-	-
2785		P	CAGW		-	-	-	-	-
2786		P	CAGE		-	-	-	-	-
2787		P	SG		-	-	-	-	-
2788					-	-	-	-	-
2789					-	-	-	-	-
2790					-	-	-	-	-

## AUGUST 2012 West Control Area

## AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2791	111GP	Accum Prov for Amort-General								
2792		G-SITUS	S		(9,836,474)	(8,177,975)	(1,658,500)	-	(1,658,500)	
2793		CUST	CN		(3,180,154)	(2,959,067)	(221,088)	-	(221,088)	
2794		I-SG	SG		-	-	-	-	-	
2795		PTD	SO		(12,306,069)	(11,469,941)	(836,128)	-	(836,128)	
2796		I-SG	CAGW		-	-	-	-	-	
2797		I-SG	CAGE		-	-	-	-	-	
2798		P	CAEW		-	-	-	-	-	
2799		P	CAEE		-	-	-	-	-	
2800		P	SE		-	-	-	-	-	
2801				B18	(25,322,697)	(22,606,982)	(2,715,715)	-	(2,715,715)	
2802										
2803										
2804	111HP	Accum Prov for Amort-Hydro								
2805		P	DGP		-	-	-	-	-	
2806		P	DGU		-	-	-	-	-	
2807		P	SG		-	-	-	-	-	
2808		P	CAGW		(517,412)	(402,342)	(115,071)	-	(115,071)	
2809		P	CAGE		(514,412)	(514,412)	-	-	-	
2810		P	CAGE		-	-	-	-	-	
2811				B18	(1,031,825)	(916,754)	(115,071)	-	(115,071)	
2812										
2813										
2814	111IP	Accum Prov for Amort-Intangible Plant								
2815		I-SITUS	S		(1,294,436)	(1,294,436)	-	-	-	
2816		I-DGP	DGP		-	-	-	-	-	
2817		I-DGU	DGU		-	-	-	-	-	
2818		P	CAEW		-	-	-	-	-	
2819		P	CAEE		(1,852,050)	(1,852,050)	-	-	-	
2820		P	SE		-	-	-	-	-	
2821		I-SG	SG		(15,160,168)	(13,963,841)	(1,196,327)	-	(1,196,327)	
2822		I-SG	CAGW		-	-	-	-	-	
2823		I-SG	CAGE		-	-	-	-	-	
2824		CUST	CN		(104,522,741)	(97,256,215)	(7,266,527)	-	(7,266,527)	
2825		P	CAGE		-	-	-	-	-	
2826		P	CAGE		-	-	-	-	-	
2827		I-SG	CAGW		(59,120,658)	(45,972,432)	(13,148,226)	-	(13,148,226)	
2828		I-SG	CAGE		(14,999,162)	(14,999,162)	-	-	-	
2829		PTD	JBG		(18,117)	(14,244)	(3,873)	-	(3,873)	
2830		PTD	SO		(283,376,774)	(264,122,920)	(19,253,854)	-	(19,253,854)	
2831				B18	(480,344,105)	(439,475,299)	(40,868,806)	-	(40,868,806)	
2832	111IP	Less Non-Utility Plant								
2833		NUTIL	OTH		-	-	-	-	-	
2834				B18	(480,344,105)	(439,475,299)	(40,868,806)	-	(40,868,806)	
2835										
2836	111390	Accum Amtr - Capital Lease								
2837		G-SITUS	S		(5,185,683)	(5,185,683)	-	-	-	
2838		P	CAGE		(5,127,327)	(5,127,327)	-	-	-	
2839		PTD	CAGW		(216,500)	(168,351)	(48,149)	105,324	57,175	
2840		PTD	SO		841,494	784,319	57,175	-	57,175	
2841					(9,688,016)	(9,697,042)	9,026	105,324	114,350	
2842										
2843		Remove Capital Lease Amtr								
2843					9,688,016	9,697,042	(9,026)	(105,324)	(114,350)	
2844										
2845		<b>TOTAL ACCUM PROV FOR AMORTIZ</b>			B18	<b>(506,698,627)</b>	<b>(462,999,035)</b>	<b>(43,699,592)</b>	<b>-</b>	<b>(43,699,592)</b>
2846		AMA								
2847										
2848										
2849										
2850		Summary of Amortization by Factor								
2851		S			(16,316,593)	(14,658,094)	(1,658,500)	-	(1,658,500)	
2852		DGP			-	-	-	-	-	
2853		DGU			-	-	-	-	-	
2854		SE			-	-	-	-	-	
2855		SO			(294,841,348)	(274,808,541)	(20,032,807)	-	(20,032,807)	
2856		CN			(107,702,896)	(100,215,282)	(7,487,614)	-	(7,487,614)	
2857		SSGCT			-	-	-	-	-	
2858		JBG			(18,117)	(14,244)	(3,873)	-	(3,873)	
2859		CAGW			(59,854,570)	(46,543,125)	(13,311,445)	105,324	(13,206,121)	
2860		CAGE			(20,640,901)	(20,640,901)	-	-	-	
2861		CAEW			-	-	-	-	-	
2862		CAEE			(1,852,050)	(1,852,050)	-	-	-	
2863		SG			(15,160,168)	(13,963,841)	(1,196,327)	-	(1,196,327)	
2864		Less Capital Lease								
2864					9,688,016	9,697,042	(9,026)	(105,324)	(114,350)	
2865		Total Provision For Amortization by Factor			B18	<b>(506,698,627)</b>	<b>(462,999,035)</b>	<b>(43,699,592)</b>	<b>(0)</b>	<b>(43,699,592)</b>

**RESULTS OF OPERATIONS  
WASHINGTON**

**September 2012**

**PACIFICORP  
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	SEPTEMBER 2012
FILE:	WA JAM SEPTEMBER 2012
PREPARED BY:	Revenue Requirement Department
DATE:	December 27, 2012
TIME:	4:54:41 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.614
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.5%	5.75%	2.73%
PREFERRED	0.3%	5.43%	0.02%
COMMON	52.2%	9.80%	5.12%
	<u>100.00%</u>		<u>7.86%</u>

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

SEPTEMBER 2012 West Control Area  
AMA

## RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	ADJUSTMENTS	WASHINGTON
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
1 Operating Revenues							
2 General Business Revenues	2.3	346,059,605	324,407,577	21,652,028	0	21,652,028	
3 Interdepartmental	2.3	0	0	0	0	0	
4 Special Sales	2.3	20,074,981	15,882,788	4,192,193	0	4,192,193	
5 Other Operating Revenues	2.4	22,560,930	21,573,830	987,100	0	987,100	
6 Total Operating Revenues	2.4	388,695,516	361,864,195	26,831,321	0	26,831,321	
7							
8 Operating Expenses:							
9 Steam Production	2.6	40,355,530	35,877,831	4,477,698	0	4,477,698	
10 Nuclear Production	2.7	0	0	0	0	0	
11 Hydro Production	2.9	2,997,526	2,486,283	511,243	0	511,243	
12 Other Power Supply	2.10	45,247,408	36,018,142	9,229,266	0	9,229,266	
13 Transmission	2.12	14,961,029	12,594,827	2,366,202	0	2,366,202	
14 Distribution	2.13	15,170,049	14,362,716	807,334	0	807,334	
15 Customer Accounts	2.14	7,319,206	6,784,342	534,864	0	534,864	
16 Customer Service	2.14	9,455,557	8,232,817	1,222,740	0	1,222,740	
17 Sales	2.15	0	0	0	0	0	
18 Administrative & General	2.16	11,271,032	10,520,678	750,354	0	750,354	
19							
20 Total O & M Expenses	2.16	146,777,338	126,877,636	19,899,701	0	19,899,701	
21							
22 Depreciation	2.18	47,165,855	43,798,011	3,367,844	0	3,367,844	
23 Amortization Expense	2.19	4,319,824	3,903,005	416,819	0	416,819	
24 Taxes Other Than Income	2.19	14,272,419	12,423,911	1,848,508	0	1,848,508	
25 Income Taxes - Federal	2.22	50,626,189	50,711,309	(85,120)	0	(85,120)	
26 Income Taxes - State	2.22	6,890,825	6,890,825	0	0	-	
27 Income Taxes - Def Net	2.21	0	0	0	0	0	
28 Investment Tax Credit Adj.	2.20	(462,825)	(462,825)	0	0	0	
29 Misc Revenue & Expense	2.6	(12,516)	(8,977)	(3,539)	0	(3,539)	
30							
31 Total Operating Expenses	2.22	269,577,108	244,132,895	25,444,214	0	25,444,214	
32							
33 Operating Revenue for Return		119,118,407	117,731,300	1,387,107	0	1,387,107	
34							
35 Rate Base:							
36 Electric Plant in Service	2.33	23,349,914,550	21,798,733,287	1,551,181,263	0	1,551,181,263	
37 Plant Held for Future Use	2.33	47,149,034	47,075,946	73,088	0	73,088	
38 Misc Deferred Debits	2.35	336,642,766	320,896,462	15,746,304	0	15,746,304	
39 Elec Plant Acq Adj	2.33	47,663,296	47,663,296	0	0	0	
40 Nuclear Fuel	2.33	0	0	0	0	0	
41 Prepayments	2.35	23,636,885	22,505,581	1,131,303	0	1,131,303	
42 Fuel Stock	2.34	262,436,099	256,823,600	5,612,499	0	5,612,499	
43 Material & Supplies	2.34	201,910,156	195,113,278	6,796,879	0	6,796,879	
44 Working Capital	2.35	39,567,580	36,006,644	3,560,935	0	3,560,935	
45 Weatherization Loans	2.34	(8,597,409)	(10,539,917)	1,942,508	0	1,942,508	
46 Miscellaneous Rate Base	2.36	0	0	0	0	0	
47							
48 Total Electric Plant		24,300,322,957	22,714,278,176	1,586,044,781	0	1,586,044,781	
49							
50 Rate Base Deductions:							
51 Accum Prov For Depr	2.40	(7,269,646,361)	(6,700,754,269)	(568,892,092)	0	(568,892,092)	
52 Accum Prov For Amort	2.41	(510,220,634)	(466,117,344)	(44,103,289)	0	(44,103,289)	
53 Accum Def Income Taxes	2.37	(3,569,461,506)	(3,345,114,652)	(224,346,854)	0	(224,346,854)	
54 Unamortized ITC	2.37	(2,826,980)	(2,463,895)	(363,085)	0	(363,085)	
55 Customer Adv for Const	2.36	(20,315,044)	(20,327,520)	12,477	0	12,477	
56 Customer Service Deposits	2.36	0	0	0	0	0	
57 Misc. Rate Base Deductions	2.36	(73,424,476)	(68,805,082)	(4,619,395)	0	(4,619,395)	
58							
59 Total Rate Base Deductions		(11,445,895,001)	(10,603,582,762)	(842,312,238)	0	(842,312,238)	
60							
61 Total Rate Base		12,854,427,957	12,110,695,414	743,732,543	0	743,732,543	
62							





AMA		BUS		WCA		UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
169	500	Operation Supervision & Engineering								
170		P	SG		-	-	-	-	-	
171		P	CAGW		4,323	3,362	961	-	961	
172		P	CAGE		176,729	176,729	-	-	-	
173		P	JBG		1,255,906	987,392	268,513	-	268,513	
174		P	CAGE		-	-	-	-	-	
175				B2	1,436,957	1,167,482	269,475	-	269,475	
176										
177	501	Fuel Related								
178		P	SE		2,646	2,446	200	-	200	
179		P	SE		-	-	-	-	-	
180		P	SE		-	-	-	-	-	
181		P	CAGW		113,443	88,214	25,229	-	25,229	
182		P	CAGE		-	-	-	-	-	
183		P	CAEW		-	-	-	-	-	
184		P	CAEE		1,765,156	1,765,156	-	-	-	
185		P	JBE		(148,086)	(116,133)	(31,953)	-	(31,953)	
186		P	CAEE		-	-	-	-	-	
187		P	JBG		-	-	-	-	-	
188				B2	1,733,159	1,739,683	(6,524)	-	(6,524)	
189										
190	501NPC	Fuel Related								
191			SE		-	-	-	-	-	
192			SE		-	-	-	-	-	
193			SE		-	-	-	-	-	
194			CAGW		-	-	-	-	-	
195			CAGE		-	-	-	-	-	
196			CAEW		15,603,068	12,100,985	3,502,083	-	3,502,083	
197			CAEE		-	-	-	-	-	
198			JBE		-	-	-	-	-	
199			CAEE		-	-	-	-	-	
200			JBG		-	-	-	-	-	
201				B2	15,603,068	12,100,985	3,502,083	-	3,502,083	
202										
203		Total Fuel Related			17,336,227	13,840,668	3,495,559	-	3,495,559	
204										
205	502	Steam Expenses								
206		P	SG		-	-	-	-	-	
207		P	CAGW		80,503	62,599	17,903	-	17,903	
208		P	CAGE		3,066,818	3,066,818	-	-	-	
209		P	JBG		305,160	239,917	65,243	-	65,243	
210		P	CAGE		-	-	-	-	-	
211				B2	3,452,481	3,369,334	83,147	-	83,147	
212										
213	503	Steam From Other Sources								
214		P	SE		-	-	-	-	-	
215		P	CAEW		-	-	-	-	-	
216		P	CAEE		-	-	-	-	-	
217				B2	-	-	-	-	-	
218										
219	503NPC	Steam From Other Sources-NPC								
220			SE		-	-	-	-	-	
221			CAEW		-	-	-	-	-	
222			CAEE	B2	-	-	-	-	-	
223										
224										
225	505	Electric Expenses								
226		P	SG		-	-	-	-	-	
227		P	CAGW		4,427	3,443	985	-	985	
228		P	CAGE		324,958	324,958	-	-	-	
229		P	JBG		-	-	-	-	-	
230		P	CAGE		-	-	-	-	-	
231				B2	329,386	328,401	985	-	985	
232										
233	506	Misc. Steam Expense								
234		P	SG		-	-	-	-	-	
235		P	SE		-	-	-	-	-	
236		P	CAGW		149,985	116,629	33,356	-	33,356	
237		P	CAGE		5,429,820	5,429,820	-	-	-	
238		P	JBG		(403,049)	(316,877)	(86,172)	-	(86,172)	
239		P	CAGE		-	-	-	-	-	
240				B2	5,176,755	5,229,571	(52,816)	-	(52,816)	



AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
241									
242	507	Rents							
243		P	SG		-	-	-	-	-
244		P	CAGW		2,636	2,050	586	-	586
245		P	CAGE		11,623	11,623	-	-	-
246		P	JBG		19,701	15,489	4,212	-	4,212
247		P	CAGE		-	-	-	-	-
248				B2	33,960	29,162	4,798	-	4,798
249									
250	510	Maint Supervision & Engineering							
251		P	SG		-	-	-	-	-
252		P	CAGW		14,265	11,092	3,172	-	3,172
253		P	CAGE		420,077	420,077	-	-	-
254		P	JBG		34,021	26,747	7,274	-	7,274
255		P	CAGE		-	-	-	-	-
256				B2	468,362	457,916	10,446	-	10,446
257									
258									
259									
260	511	Maintenance of Structures							
261		P	SG		-	-	-	-	-
262		P	CAGW		29,642	23,050	6,592	-	6,592
263		P	CAGE		1,264,205	1,264,205	-	-	-
264		P	JBG		973,319	765,223	208,096	-	208,096
265		P	CAGE		-	-	-	-	-
266				B2	2,267,166	2,052,477	214,688	-	214,688
267									
268	512	Maintenance of Boiler Plant							
269		P	SG		-	-	-	-	-
270		P	CAGW		193,687	150,612	43,075	-	43,075
271		P	CAGE		5,564,074	5,564,074	-	-	-
272		P	JBG		1,235,414	971,281	264,132	-	264,132
273		P	CAGE		-	-	-	-	-
274				B2	6,993,175	6,685,967	307,207	-	307,207
275									
276	513	Maintenance of Electric Plant							
277		P	SG		-	-	-	-	-
278		P	CAGW		14,260	11,089	3,171	-	3,171
279		P	CAGE		1,316,105	1,316,105	-	-	-
280		P	JBG		403,022	316,855	86,166	-	86,166
281		P	CAGE		-	-	-	-	-
282				B2	1,733,387	1,644,049	89,338	-	89,338
283									
284	514	Maintenance of Misc. Steam Plant							
285		P	SG		-	-	-	-	-
286		P	CAGW		25,339	19,704	5,635	-	5,635
287		P	CAGE		872,045	872,045	-	-	-
288		P	JBG		230,290	181,054	49,236	-	49,236
289		P	CAGE		-	-	-	-	-
290				B2	1,127,674	1,072,803	54,871	-	54,871
291									
292				B2	40,355,530	35,877,831	4,477,698	-	4,477,698

	AMA	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
	FERC ACCT					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
293	517	Operation Super & Engineering								
294		P	SG		-	-	-	-	-	-
295					-	-	-	-	-	-
296					-	-	-	-	-	-
297	518	Nuclear Fuel Expense								
298		P	SE		-	-	-	-	-	-
299					-	-	-	-	-	-
300					-	-	-	-	-	-
301					-	-	-	-	-	-
302	519	Coolants and Water								
303		P	SG		-	-	-	-	-	-
304					-	-	-	-	-	-
305					-	-	-	-	-	-
306	520	Steam Expenses								
307		P	SG		-	-	-	-	-	-
308					-	-	-	-	-	-
309					-	-	-	-	-	-
310					-	-	-	-	-	-
311					-	-	-	-	-	-
312	523	Electric Expenses								
313		P	SG		-	-	-	-	-	-
314					-	-	-	-	-	-
315					-	-	-	-	-	-
316	524	Misc. Nuclear Expenses								
317		P	SG		-	-	-	-	-	-
318					-	-	-	-	-	-
319					-	-	-	-	-	-
320	528	Maintenance Super & Engineering								
321		P	SG		-	-	-	-	-	-
322					-	-	-	-	-	-
323					-	-	-	-	-	-
324	529	Maintenance of Structures								
325		P	SG		-	-	-	-	-	-
326					-	-	-	-	-	-
327					-	-	-	-	-	-
328	530	Maintenance of Reactor Plant								
329		P	SG		-	-	-	-	-	-
330					-	-	-	-	-	-
331					-	-	-	-	-	-
332	531	Maintenance of Electric Plant								
333		P	SG		-	-	-	-	-	-
334					-	-	-	-	-	-
335					-	-	-	-	-	-
336	532	Maintenance of Misc Nuclear								
337		P	SG		-	-	-	-	-	-
338					-	-	-	-	-	-
339					-	-	-	-	-	-
340		<b>Total Nuclear Power Generation</b>			-	-	-	-	-	-
341					-	-	-	-	-	-















AMA		DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	TOTAL					OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
810	902	Meter Reading Expense								
811		CUST	S		1,461,088	1,403,887	57,201	-	57,201	
812		CUST	CN		160,521	149,362	11,160	-	11,160	
813				B2	1,621,609	1,553,248	68,361	-	68,361	
814										
815	903	Customer Receipts & Collections								
816		CUST	S		678,400	610,454	67,946	-	67,946	
817		CUST	CN		3,632,745	3,380,192	252,552	-	252,552	
818				B2	4,311,144	3,990,646	320,498	-	320,498	
819										
820	904	Uncollectible Accounts								
821		CUST	S		1,226,891	1,091,972	134,920	-	134,920	
822		P	SG		-	-	-	-	-	
823		CUST	CN		(44,886)	(41,765)	(3,120)	-	(3,120)	
824				B2	1,182,006	1,050,206	131,799	-	131,799	
825										
826	905	Misc. Customer Accounts Expense								
827		CUST	S		-	-	-	-	-	
828		CUST	CN		10,251	9,538	713	-	713	
829				B2	10,251	9,538	713	-	713	
830										
831		<b>TOTAL CUSTOMER ACCOUNTS EXP</b>		B2	<b>7,319,206</b>	<b>6,784,342</b>	<b>534,864</b>	<b>-</b>	<b>534,864</b>	
832										
833		Summary of Customer Accts Exp by Factor								
834		S			3,366,487	3,106,419	260,067	-	260,067	
835		CN			3,952,719	3,677,922	274,797	-	274,797	
836		SG			-	-	-	-	-	
837		Total Customer Accounts Expense by Factor		B2	7,319,206	6,784,342	534,864	-	534,864	
838										
839	907	Supervision								
840		CUST	S		-	-	-	-	-	
841		CUST	CN		22,310	20,759	1,551	-	1,551	
842				B2	22,310	20,759	1,551	-	1,551	
843										
844	908	Customer Assistance								
845		CUST	S		9,172,298	7,968,809	1,203,489	-	1,203,489	
846		CUST	CN		92,525	86,092	6,432	-	6,432	
847				B2	9,264,822	8,054,901	1,209,921	-	1,209,921	
848										
849	909	Informational & Instructional Adv								
850		CUST	S		26,960	25,527	1,434	-	1,434	
851		CUST	CN		109,959	102,314	7,644	-	7,644	
852				B2	136,919	127,841	9,078	-	9,078	
853										
854	910	Misc. Customer Service								
855		CUST	S		-	-	-	-	-	
856		CUST	CN		31,506	29,315	2,190	-	2,190	
857										
858				B2	31,506	29,315	2,190	-	2,190	
859										
860		<b>TOTAL CUSTOMER SERVICE EXPENSE</b>		B2	<b>9,455,557</b>	<b>8,232,817</b>	<b>1,222,740</b>	<b>-</b>	<b>1,222,740</b>	
861										
862										
863		Summary of Customer Service Exp by Factor								
864		S			9,199,258	7,994,336	1,204,922	-	1,204,922	
865		CN			256,299	238,481	17,818	-	17,818	
866										
867		Total Customer Service Expense by Factor		B2	9,455,557	8,232,817	1,222,740	-	1,222,740	
868										
869										
870	911	Supervision								
871		CUST	S		-	-	-	-	-	
872		CUST	CN		-	-	-	-	-	
873					-	-	-	-	-	
874					-	-	-	-	-	
875	912	Demonstration & Selling Expense								
876		CUST	S		-	-	-	-	-	
877		CUST	CN		-	-	-	-	-	
878					-	-	-	-	-	
879					-	-	-	-	-	
880	913	Advertising Expense								
881		CUST	S		-	-	-	-	-	
882		CUST	CN		-	-	-	-	-	
883					-	-	-	-	-	
884					-	-	-	-	-	



AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
963	931	Rents							
964		PTD	S		97,520	97,225	295	-	295
965		PTD	SO		462,375	430,960	31,416	-	31,416
966				B2	559,895	528,184	31,711	-	31,711
967									
968	935	Maintenance of General Plant							
969		G	S		8,220	7,786	434	-	434
970		CUST	CN		331	308	23	-	23
971		G	SO		1,384,819	1,290,729	94,091	-	94,091
972				B2	1,393,371	1,298,823	94,548	-	94,548
973									
974		<b>TOTAL ADMINISTRATIVE &amp; GEN EXP</b>		B2	<b>11,271,032</b>	<b>10,520,678</b>	<b>750,354</b>	<b>-</b>	<b>750,354</b>
975									
976		Summary of A&G Expense by Factor							
977		S			1,978,671	1,913,389	65,282	-	65,282
978		SO			8,761,478	8,166,185	595,293	-	595,293
979		SG			136,814	126,018	10,796	-	10,796
980		CN			18,031	16,777	1,253	-	1,253
981		CAGW			349,507	271,778	77,729	-	77,729
982		CAGE			26,531	26,531	-	-	-
983		Total A&G Expense by Factor		B2	11,271,032	10,520,678	750,354	-	750,354
984									
985		<b>TOTAL O&amp;M EXPENSE</b>		B2	<b>146,777,338</b>	<b>126,877,636</b>	<b>19,899,701</b>	<b>-</b>	<b>19,899,701</b>



AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1063	403GV0	General Vehicles							
1064		G-SG	SG		-	-	-	-	-
1065					-	-	-	-	-
1066					-	-	-	-	-
1067	403MP	Mining Depreciation							
1068		P	CAEE		-	-	-	-	-
1069				B3	-	-	-	-	-
1070					-	-	-	-	-
1071	403EP	Experimental Plant Depreciation							
1072		P	DGP		-	-	-	-	-
1073		P	SG		-	-	-	-	-
1074					-	-	-	-	-
1075	4031	ARO Depreciation							
1076			S		-	-	-	-	-
1077					-	-	-	-	-
1078					-	-	-	-	-
1079					-	-	-	-	-
1080		<b>TOTAL DEPRECIATION EXPENSE</b>		B3	<b>47,165,855</b>	<b>43,798,011</b>	<b>3,367,844</b>	<b>-</b>	<b>3,367,844</b>
1081									
1082		Summary of Depreciation Expense by Factor							
1083		S			14,245,850	13,048,470	1,197,380	-	1,197,380
1084		DGP			-	-	-	-	-
1085		DGU			-	-	-	-	-
1086		SG			4,642	4,276	366	-	366
1087		SO			1,214,820	1,132,280	82,540	-	82,540
1088		CN			134,329	124,990	9,339	-	9,339
1089		SE			-	-	-	-	-
1090		CAGW			7,559,187	5,878,050	1,681,136	-	1,681,136
1091		CAGE			22,148,049	22,148,049	-	-	-
1092		CAEW			-	-	-	-	-
1093		CAEE			1,723	1,723	-	-	-
1094		JBG			1,857,154	1,460,093	397,061	-	397,061
1095		JBE			101	79	22	-	22
1096		Total Depreciation Expense By Factor		B3	47,165,855	43,798,011	3,367,844	-	3,367,844
1097									
1098	404GP	Amort of LT Plant - Capital Lease Gen							
1099		I-SITUS	S		56,204	47,504	8,700	-	8,700
1100		I-SG	SG		-	-	-	-	-
1101		PTD	SO		106,208	98,992	7,216	-	7,216
1102		I-DGU	DGU		-	-	-	-	-
1103		CUST	CN		22,781	21,197	1,584	-	1,584
1104		I-SG	CAGW		-	-	-	-	-
1105		I-SG	CAGE		-	-	-	-	-
1106		I-DGP	DGP		-	-	-	-	-
1107				B4	185,193	167,693	17,500	-	17,500
1108									
1109	404SP	Amort of LT Plant - Cap Lease Steam							
1110		P	SG		-	-	-	-	-
1111		P	DGP		-	-	-	-	-
1112					-	-	-	-	-
1113					-	-	-	-	-
1114	404IP	Amort of LT Plant - Intangible Plant							
1115		I-SITUS	S		16,008	16,008	-	-	-
1116		P	SE		-	-	-	-	-
1117		I-SG	SG		447,629	412,305	35,323	-	35,323
1118		PTD	SO		1,317,335	1,227,829	89,505	-	89,505
1119		CUST	CN		394,024	366,631	27,393	-	27,393
1120		I-SG	CAGW		-	-	-	-	-
1121		I-SG	CAGE		-	-	-	-	-
1122		I-DGP	DGP		-	-	-	-	-
1123		I-SG	CAGE		-	-	-	-	-
1124		I-SG	CAGE		-	-	-	-	-
1125		I-SG	CAGW		1,085,249	843,894	241,356	-	241,356
1126		I-SG	CAGE		314,557	314,557	-	-	-
1127		P	JBG		201	158	43	-	43
1128		P	CAEW		-	-	-	-	-
1129		P	CAEE		4,751	4,751	-	-	-
1130		I-DGU	DGU		-	-	-	-	-
1131				B4	3,579,755	3,186,134	393,621	-	393,621
1132									
1133	404MP	Amort of LT Plant - Mining Plant							
1134		P	SE		-	-	-	-	-
1135					-	-	-	-	-
1136					-	-	-	-	-





AMA				Ref	UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1293	41110	Deferred Income Tax - Federal-CR							
1294		GP	S		-	-	-	-	-
1295		DPW	CIAC		-	-	-	-	-
1296		GP	SCHMDEXP		-	-	-	-	-
1297		GP	SNP		-	-	-	-	-
1298		PT	SG		-	-	-	-	-
1299		PT	SNPD		-	-	-	-	-
1300		LABOR	SO		-	-	-	-	-
1301		IBT	TAXDEPR		-	-	-	-	-
1302		CUST	JBG		-	-	-	-	-
1303		CUST	BADDEBT		-	-	-	-	-
1304		GP	GPS		-	-	-	-	-
1305		P	TROJD		-	-	-	-	-
1306		P	JBE		-	-	-	-	-
1307		PT	CAGW		-	-	-	-	-
1308		PT	CAGE		-	-	-	-	-
1309		P	SE		-	-	-	-	-
1310		P	CAEE		-	-	-	-	-
1311				B7	-	-	-	-	-
1312									
1313		<b>TOTAL DEFERRED INCOME TAXES</b>		B7	-	-	-	-	-
1314		SCHMAF Additions - Flow Through							
1315		SCHMAF	S		-	-	-	-	-
1316		SCHMAF	SNP		-	-	-	-	-
1317		SCHMAF	SO		-	-	-	-	-
1318		SCHMAF	SE		-	-	-	-	-
1319		SCHMAF	TROJP		-	-	-	-	-
1320		SCHMAF	DGP		-	-	-	-	-
1321				B6	-	-	-	-	-
1322									
1323		SCHMAP Additions - Permanent							
1324		P	S		-	-	-	-	-
1325		P	BADDEBT		-	-	-	-	-
1326		P	JBE		-	-	-	-	-
1327		P	SCHMDEXP		-	-	-	-	-
1328		P	CAEE		-	-	-	-	-
1329		P	CAGW		-	-	-	-	-
1330		P	CAGE		-	-	-	-	-
1331		LABOR	SNP		-	-	-	-	-
1332		SCHMAP-SO	SO		-	-	-	-	-
1333									
1334				B6	-	-	-	-	-
1335									
1336		SCHMAT Additions - Temporary							
1337		SCHMAT-SITUS	S		-	-	-	-	-
1338		P	JBE		-	-	-	-	-
1339		DPW	CIAC		-	-	-	-	-
1340		SCHMAT-SNP	SNP		-	-	-	-	-
1341		P	TROJD		-	-	-	-	-
1342		P	CN		-	-	-	-	-
1343		SCHMAT-SE	SE		-	-	-	-	-
1344		P	SG		-	-	-	-	-
1345		SCHMAT-GPS	GPS		-	-	-	-	-
1346		SCHMAT-SO	SO		-	-	-	-	-
1347		SCHMAT-SNP	SNPD		-	-	-	-	-
1348		P	JBG		-	-	-	-	-
1349		CUST	BADDEBT		-	-	-	-	-
1350		P	CAGW		-	-	-	-	-
1351		P	CAGE		-	-	-	-	-
1352		SCHMAT-SE	CAEW		-	-	-	-	-
1353		SCHMAT-SE	CAEE		-	-	-	-	-
1354		BOOKDEPR	SCHMDEXP		-	-	-	-	-
1355				B6	-	-	-	-	-
1356									
1357		<b>TOTAL SCHEDULE - M ADDITIONS</b>		B6	-	-	-	-	-
1358									
1359		SCHMDF Deductions - Flow Through							
1360		SCHMDF	S		-	-	-	-	-
1361		SCHMDF	CAGW		-	-	-	-	-
1362		SCHMDF	CAGE		-	-	-	-	-
1363		SCHMDF	DGP		-	-	-	-	-
1364		SCHMDF	DGU		-	-	-	-	-
1365				B6	-	-	-	-	-



AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1366	SCHMDF	Deductions - Permanent							
1367		SCHMDP	S		-	-	-	-	-
1368		P	SCHMDEXP		-	-	-	-	-
1369		P	CAEW		-	-	-	-	-
1370		P	CAEE		-	-	-	-	-
1371		PTD	SNP		-	-	-	-	-
1372		SCHMDP	JBE		-	-	-	-	-
1373		P	SG		-	-	-	-	-
1374		SCHMDP-SO	SO		-	-	-	-	-
1375				B6	-	-	-	-	-
1376									
1377	SCHMDT	Deductions - Temporary							
1378		GP	S		-	-	-	-	-
1379		CUST	BADDEBT		-	-	-	-	-
1380		CUST	CN		-	-	-	-	-
1381		SCHMDT-SNP	SNP		-	-	-	-	-
1382		DPW	SNPD		-	-	-	-	-
1383		P	JBE		-	-	-	-	-
1384		P	SE		-	-	-	-	-
1385		SCHMDT-SG	SG		-	-	-	-	-
1386		SCHMDT-GPS	GPS		-	-	-	-	-
1387		SCHMDT-SO	SO		-	-	-	-	-
1388		TAXDEPR	TAXDEPR		-	-	-	-	-
1389		SCHMDT-SG	CAGW		-	-	-	-	-
1390		SCHMDT-SG	CAGE		-	-	-	-	-
1391		P	JBG		-	-	-	-	-
1392		P	CAEE		-	-	-	-	-
1393		P	TROJD		-	-	-	-	-
1394				B6	-	-	-	-	-
1395									
1396	TOTAL SCHEDULE - M DEDUCTIONS			B6	-	-	-	-	-
1397									
1398	TOTAL SCHEDULE - M ADJUSTMENTS			B6	-	-	-	-	-
1399									
1400									
1401	40911	State Income Taxes							
1402		IBT	IBT		6,890,825	6,890,825	-	-	-
1403		Credits	IBT		-	-	-	-	-
1404		IBT	IBT		-	-	-	-	-
1405		IBT	IBT		-	-	-	-	-
1406	TOTAL STATE TAXES			B6	6,890,825	6,890,825	-	-	-
1407									
1408									
1409	Calculation of Taxable Income:								
1410	Operating Revenues				388,695,516	361,864,195	26,831,321	-	26,831,321
1411	Operating Deductions:								
1412	O & M Expenses				146,777,338	126,877,636	19,899,701	-	19,899,701
1413	Depreciation Expense				47,165,855	43,798,011	3,367,844	-	3,367,844
1414	Amortization Expense				4,319,824	3,903,005	416,819	-	416,819
1415	Taxes Other Than Income				14,272,419	12,423,911	1,848,508	-	1,848,508
1416	Interest & Dividends (AFUDC-Equity)				(4,906,242)	(4,598,513)	(307,729)	-	(307,729)
1417	Misc Revenue & Expense				(12,516)	(8,977)	(3,539)	-	(3,539)
1418	Total Operating Deductions				207,616,678	182,395,073	25,221,605	-	25,221,605
1419	Other Deductions:								
1420	Interest Deductions				29,541,760	27,688,844	1,852,916	-	1,852,916
1421	Interest on PCRBS				-	-	-	-	-
1422	Schedule M Adjustments				-	-	-	-	-
1423									
1424	Income Before State Taxes				151,537,078	151,780,278	(243,200)	-	(243,200)
1425									
1426	State Income Taxes				6,890,825	6,890,825	-	-	-
1427									
1428	Total Taxable Income				144,646,253	144,889,453	(243,200)	-	(243,200)
1429									
1430	Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%
1431									
1432	Federal Income Tax - Calculated				50,626,189	50,711,309	(85,120)	-	(85,120)
1433									
1434	Adjustments to Calculated Tax:								
1435	40910	Energy Cred.	P	SE	-	-	-	-	-
1436	40910	Energy Cred.	P	JBE	-	-	-	-	-
1437	40910	Energy Cred.	P	CAEE	-	-	-	-	-
1438	40910	DMD	P	SG	-	-	-	-	-
1439	40910	Fuel Tax Credit	NUTIL	SO	-	-	-	-	-
1440	40910	IRS Settle	LABOR	S	-	-	-	-	-
1441	FEDERAL INCOME TAX				50,626,189	50,711,309	(85,120)	-	(85,120)
1442									
1443	TOTAL OPERATING EXPENSES				269,577,108	244,132,895	25,444,214	-	25,444,214



AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1521	Summary of Steam Production Plant by Factor									
1522	S				-	-	-	-	-	
1523	JBG				1,063,752,843	836,321,850	227,430,993	-	227,430,993	
1524	JBE				-	-	-	-	-	
1525	SG				2,508,897	2,310,913	197,983	-	197,983	
1526	CAGW				255,872,273	198,967,182	56,905,090	-	56,905,090	
1527	CAGE				5,328,567,996	5,328,567,996	-	-	-	
1528	SSGCH				-	-	-	-	-	
1529	Total Steam Production Plant by Factor				B8	6,650,702,008	6,366,167,941	284,534,067	-	284,534,067
1530	320	Land and Land Rights								
1531		P	DGP		-	-	-	-	-	
1532		P	SG		-	-	-	-	-	
1533					-	-	-	-	-	
1534					-	-	-	-	-	
1535	321	Structures and Improvements								
1536		P	DGP		-	-	-	-	-	
1537		P	SG		-	-	-	-	-	
1538					-	-	-	-	-	
1539					-	-	-	-	-	
1540	322	Reactor Plant Equipment								
1541		P	DGP		-	-	-	-	-	
1542		P	SG		-	-	-	-	-	
1543					-	-	-	-	-	
1544					-	-	-	-	-	
1545	323	Turbogenerator Units								
1546		P	DGP		-	-	-	-	-	
1547		P	SG		-	-	-	-	-	
1548					-	-	-	-	-	
1549					-	-	-	-	-	
1550	324	Land and Land Rights								
1551		P	DGP		-	-	-	-	-	
1552		P	SG		-	-	-	-	-	
1553					-	-	-	-	-	
1554					-	-	-	-	-	
1555	325	Misc. Power Plant Equipment								
1556		P	DGP		-	-	-	-	-	
1557		P	SG		-	-	-	-	-	
1558					-	-	-	-	-	
1559					-	-	-	-	-	
1560					-	-	-	-	-	
1561	NP	Unclassified Nuclear Plant - Acct 300								
1562		P	SG		-	-	-	-	-	
1563					-	-	-	-	-	
1564					-	-	-	-	-	
1565					-	-	-	-	-	
1566	<b>Total Nuclear Production Plant</b>					-	-	-	-	
1567					-	-	-	-	-	
1568					-	-	-	-	-	
1569					-	-	-	-	-	
1570	Summary of Nuclear Production Plant by Factor									
1571		DGP			-	-	-	-	-	
1572		DGU			-	-	-	-	-	
1573		SG			-	-	-	-	-	
1574					-	-	-	-	-	
1575	Total Nuclear Plant by Factor					-	-	-	-	
1576					-	-	-	-	-	
1577	330	Land and Land Rights								
1578		P	DGP		-	-	-	-	-	
1579		P	DGU		-	-	-	-	-	
1580		P	CAGW		25,584,593	19,894,670	5,689,923	-	5,689,923	
1581		P	CAGE		5,947,317	5,947,317	-	-	-	
1582		P	CAGW		-	-	-	-	-	
1583		P	CAGE		-	-	-	-	-	
1584				B8	31,531,910	25,841,987	5,689,923	-	5,689,923	
1585					-	-	-	-	-	
1586	331	Structures and Improvements								
1587		P	DGP		-	-	-	-	-	
1588		P	DGU		-	-	-	-	-	
1589		P	CAGW		145,215,366	112,919,981	32,295,385	-	32,295,385	
1590		P	CAGE		14,495,181	14,495,181	-	-	-	
1591		P	CAGW		-	-	-	-	-	
1592		P	CAGE		-	-	-	-	-	
1593				B8	159,710,547	127,415,162	32,295,385	-	32,295,385	
1594					-	-	-	-	-	



AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1674	341	Structures and Improvements							
1675		P	SG		-	-	-	-	-
1676		P	DGU		-	-	-	-	-
1677		P	CAGW		56,696,747	44,087,590	12,609,156	-	12,609,156
1678		P	CAGE		107,325,936	107,325,936	-	-	-
1679		P	CAGE		-	-	-	-	-
1680				B8	164,022,683	151,413,526	12,609,156	-	12,609,156
1681									
1682	342	Fuel Holders, Producers & Accessories							
1683		P	SG		-	-	-	-	-
1684		P	DGU		-	-	-	-	-
1685		P	CAGW		1,622,667	1,261,792	360,875	-	360,875
1686		P	CAGE		9,126,961	9,126,961	-	-	-
1687		P	CAGE		-	-	-	-	-
1688				B8	10,749,628	10,388,753	360,875	-	360,875
1689									
1690	343	Prime Movers							
1691		P	S		-	-	-	-	-
1692		P	DGU		-	-	-	-	-
1693		P	SG		-	-	-	-	-
1694		P	CAGW		943,687,986	733,815,108	209,872,878	-	209,872,878
1695		P	CAGE		1,553,590,478	1,553,590,478	-	-	-
1696		P	CAGE		-	-	-	-	-
1697				B8	2,497,278,463	2,287,405,586	209,872,878	-	209,872,878
1698									
1699	344	Generators							
1700		P	S		-	-	-	-	-
1701		P	DGU		-	-	-	-	-
1702		P	SG		-	-	-	-	-
1703		P	CAGW		143,067,261	111,249,607	31,817,654	-	31,817,654
1704		P	CAGE		209,094,065	209,094,065	-	-	-
1705		P	CAGE		-	-	-	-	-
1706				B8	352,161,326	320,343,672	31,817,654	-	31,817,654
1707									
1708	345	Accessory Electric Plant							
1709		P	SG		-	-	-	-	-
1710		P	DGU		-	-	-	-	-
1711		P	CAGW		86,738,554	67,448,206	19,290,348	-	19,290,348
1712		P	CAGE		162,396,720	162,396,720	-	-	-
1713		P	CAGE		-	-	-	-	-
1714				B8	249,135,274	229,844,926	19,290,348	-	19,290,348
1715									
1716									
1717									
1718	346	Misc. Power Plant Equipment							
1719		P	SG		-	-	-	-	-
1720		P	DGU		-	-	-	-	-
1721		P	CAGW		4,355,213	3,386,629	968,584	-	968,584
1722		P	CAGE		8,073,704	8,073,704	-	-	-
1723				B8	12,428,916	11,460,332	968,584	-	968,584
1724									
1725	347	Other Production ARO							
1726		P	S		-	-	-	-	-
1727					-	-	-	-	-
1728					-	-	-	-	-
1729	OP	Unclassified Other Prod Plant-Acct 300							
1730		P	S		-	-	-	-	-
1731		P	SG		-	-	-	-	-
1732		P	CAGW		-	-	-	-	-
1733		P	CAGE		-	-	-	-	-
1734					-	-	-	-	-
1735					-	-	-	-	-
1736		<b>Total Other Production Plant</b>		B8	<b>3,314,670,906</b>	<b>3,039,125,134</b>	<b>275,545,772</b>	<b>-</b>	<b>275,545,772</b>
1737									
1738		Summary of Other Production Plant by Factor							
1739		S			-	-	-	-	-
1740		DGU			-	-	-	-	-
1741		SG			-	-	-	-	-
1742		CAGW			1,238,984,463	963,438,691	275,545,772	-	275,545,772
1743		CAGE			2,075,686,443	2,075,686,443	-	-	-
1744		SSGCT			-	-	-	-	-
1745		Total of Other Production Plant by Factor		B8	<b>3,314,670,906</b>	<b>3,039,125,134</b>	<b>275,545,772</b>	<b>-</b>	<b>275,545,772</b>
1746									
1747		Experimental Plant							
1748	103	Experimental Plant							
1749		P	DGP		-	-	-	-	-
1750		<b>Total Experimental Plant</b>			<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
1751									
1752		<b>TOTAL PRODUCTION PLANT</b>		B8	<b>10,722,340,170</b>	<b>10,027,639,733</b>	<b>694,700,437</b>	<b>-</b>	<b>694,700,437</b>













AMA	FERC	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2122	Summary of General Plant by Factor								
2123	S				561,507,944	513,931,688	47,576,256	-	47,576,256
2124	JBG				18,981,144	14,922,964	4,058,180	-	4,058,180
2125	JBE				6,053	4,747	1,306	-	1,306
2126	SG				138,684	127,740	10,944	-	10,944
2127	SO				257,658,938	240,338,877	17,520,061	-	17,520,061
2128	SE				-	-	-	-	-
2129	CN				24,356,108	22,662,847	1,693,261	-	1,693,261
2130	DEU				-	-	-	-	-
2131	CAGW				50,940,854	39,611,788	11,329,066	-	11,329,066
2132	CAGE				196,310,233	196,310,233	-	-	-
2133	CAEW				-	-	-	-	-
2134	CAEE				295,574,236	295,574,236	-	-	-
2135	SSGCT				-	-	-	-	-
2136	SSGCH				-	-	-	-	-
2137	Less Capital Leases				(65,393,121)	(63,522,980)	(1,870,142)	-	(1,870,142)
2138	Total General Plant by Factor				B8 1,340,281,072	1,259,962,140	80,318,933	-	80,318,933
2139	301	Organization							
2140		I-SITUS	S		-	-	-	-	-
2141		PTD	SO		-	-	-	-	-
2142		I-SG	CAGW		-	-	-	-	-
2143		I-SG	CAGE		-	-	-	-	-
2144		I-SG	SG		-	-	-	-	-
2145					-	-	-	-	-
2146	302	Franchise & Consent							
2147		I-SITUS	S		1,000,000	1,000,000	-	-	-
2148		I-SG	SG		-	-	-	-	-
2149		I-SG	CAGW		-	-	-	-	-
2150		I-SG	CAGE		-	-	-	-	-
2151		I-SG	CAGW		179,453,036	139,543,314	39,909,722	-	39,909,722
2152		I-SG	CAGE		14,385,162	14,385,162	-	-	-
2153		I-DGP	DGP		-	-	-	-	-
2154		I-DGU	DGU		-	-	-	-	-
2155					-	-	-	-	-
2156					B8 194,838,198	154,928,476	39,909,722	-	39,909,722
2157	303	Miscellaneous Intangible Plant							
2158		I-SITUS	S		10,756,410	9,291,178	1,465,232	-	1,465,232
2159		I-SG	SG		1,581,843	1,457,016	124,827	-	124,827
2160		PTD	SO		382,684,118	356,682,890	26,001,228	-	26,001,228
2161		P	SE		-	-	-	-	-
2162		CUST	CN		123,039,634	114,485,794	8,553,840	-	8,553,840
2163		I-SG	CAGW		72,504,912	56,380,075	16,124,836	-	16,124,836
2164		I-SG	CAGE		65,175,376	65,175,376	-	-	-
2165		P	JBG		47,394	37,261	10,133	-	10,133
2166		P	CAEW		-	-	-	-	-
2167		P	CAEE		3,666,461	3,666,461	-	-	-
2168		I-SG	CAGE		-	-	-	-	-
2169		I-SG	CAGE		-	-	-	-	-
2170					B8 659,456,148	607,176,052	52,280,096	-	52,280,096
2171	303	Less Non-Utility Plant							
2172		I-SITUS	S		-	-	-	-	-
2173					B8 659,456,148	607,176,052	52,280,096	-	52,280,096
2174	IP	Unclassified Intangible Plant - Acct 300							
2175		I-SITUS	S		-	-	-	-	-
2176		I-SG	SG		-	-	-	-	-
2177		I-DGU	DGU		-	-	-	-	-
2178		PTD	SO		-	-	-	-	-
2179					-	-	-	-	-
2180					-	-	-	-	-
2181		<b>TOTAL INTANGIBLE PLANT</b>			B8 <b>854,294,346</b>	<b>762,104,528</b>	<b>92,189,818</b>	<b>-</b>	<b>92,189,818</b>
2182									
2183	Summary of Intangible Plant by Factor								
2184	S				11,756,410	10,291,178	1,465,232	-	1,465,232
2185	JBG				47,394	37,261	10,133	-	10,133
2186	JBE				-	-	-	-	-
2187	SG				1,581,843	1,457,016	124,827	-	124,827
2188	SO				382,684,118	356,682,890	26,001,228	-	26,001,228
2189	CN				123,039,634	114,485,794	8,553,840	-	8,553,840
2190	CAGW				251,957,948	195,923,389	56,034,558	-	56,034,558
2191	CAGE				79,560,538	79,560,538	-	-	-
2192	CAEW				-	-	-	-	-
2193	CAEE				3,666,461	3,666,461	-	-	-
2194	SSGCT				-	-	-	-	-
2195	SSGCH				-	-	-	-	-
2196	SE				-	-	-	-	-
2197	Total Intangible Plant by Factor				B8 854,294,346	762,104,528	92,189,818	-	92,189,818
2198	Summary of Unclassified Plant (Account 106)								
2199	DP				15,404,802	13,797,761	1,607,041	-	1,607,041
2200	DS0				-	-	-	-	-
2201	GP				3,372,748	3,143,589	229,159	-	229,159
2202	HP				-	-	-	-	-
2203	NP				-	-	-	-	-
2204	OP				-	-	-	-	-
2205	TP				4,680,185	4,398,082	282,103	-	282,103
2206	TS0				-	-	-	-	-
2207	IP				-	-	-	-	-
2208	MP				-	-	-	-	-
2209	SP				2,482,603	2,284,619	197,983	-	197,983
2210	Total Unclassified Plant by Factor				25,940,339	23,624,051	2,316,287	-	2,316,287
2211									
2212	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>				B8 <b>23,349,914,550</b>	<b>21,798,733,287</b>	<b>1,551,181,263</b>	<b>-</b>	<b>1,551,181,263</b>





AMA	FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
ACCT			FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2354	165	Prepayments								
2355		DMSC	S			6,070,489	6,070,489	-	-	-
2356		GP	GPS			388,566	362,165	26,401	-	26,401
2357		PT	SG			1,854,287	1,707,961	146,326	-	146,326
2358		PT	CAGW			863,304	671,308	191,996	-	191,996
2359		PT	CAGE			979,958	979,958	-	-	-
2360		P	CAEW			4,055	3,145	910	-	910
2361		P	CAEE			2,207,149	2,207,149	-	-	-
2362		P	SE			-	-	-	-	-
2363		PTD	SO			11,269,077	10,503,406	765,670	-	765,670
2364		<b>Total Prepayments</b>			B15	<b>23,636,885</b>	<b>22,505,581</b>	<b>1,131,303</b>	<b>-</b>	<b>1,131,303</b>
2365										
2366	182M	Misc Regulatory Assets								
2367		DDS2	S			225,002,776	215,188,132	9,814,644	-	9,814,644
2368		DEFSG	SG			-	-	-	-	-
2369		P	CAGE			-	-	-	-	-
2370		P	CAGE			5,425,054	5,425,054	-	-	-
2371		DEFSG	CAGW			-	-	-	-	-
2372		DEFSG	JBG			-	-	-	-	-
2373		P	SE			10,608,209	9,808,093	800,116	-	800,116
2374		P	CAEW			-	-	-	-	-
2375		P	CAEE			(10,608,209)	(10,608,209)	-	-	-
2376		DDSO2	SO			10,343,272	9,640,505	702,767	-	702,767
2377					B11	<b>240,771,102</b>	<b>229,453,575</b>	<b>11,317,527</b>	<b>-</b>	<b>11,317,527</b>
2378										
2379	186M	Misc Deferred Debits								
2380		LABOR	S			17,519,574	17,519,574	-	-	-
2381		P	CAEW			-	-	-	-	-
2382		P	CAEE			-	-	-	-	-
2383		DEFSG	SG			18,146,694	16,714,693	1,432,001	-	1,432,001
2384		LABOR	SO			-	-	-	-	-
2385		P	SE			-	-	-	-	-
2386		DEFSG	CAGW			13,474,926	10,478,150	2,996,776	-	2,996,776
2387		DEFSG	CAGE			33,530,794	33,530,794	-	-	-
2388		P	CAEW			-	-	-	-	-
2389		P	CAEE			13,199,677	13,199,677	-	-	-
2390		P	JBE			-	-	-	-	-
2391		GP	EXCTAX			-	-	-	-	-
2392		<b>Total Misc. Deferred Debits</b>			B11	<b>95,871,663</b>	<b>91,442,887</b>	<b>4,428,777</b>	<b>-</b>	<b>4,428,777</b>
2393										
2394		Working Capital								
2395	CWC	Cash Working Capital								
2396		CWC	S			-	-	-	-	-
2397		CWC	SO			-	-	-	-	-
2398		CWC	SE			-	-	-	-	-
2399					B14	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
2400										
2401	OWC	Other Work. Cap.								
2402	131	Cash	GP	SNP		-	-	-	-	-
2403	135	Working Funds	GP	SG		-	-	-	-	-
2404	141	Other A/R	GP	SO		-	-	-	-	-
2405	143	Other A/R	GP	SO		58,573,162	54,593,446	3,979,716	-	3,979,716
2406	232	A/P	PTD	SE		0	0	0	-	0
2407	232	A/P	PTD	SO		(5,361,102)	(4,996,845)	(364,257)	-	(364,257)
2408	232	A/P	P	CAEE		(2,682,556)	(2,682,556)	-	-	-
2409	232	A/P	T	CAGE		(86,500)	(86,500)	-	-	-
2410	2533	Other Misc. Dt. Crd	P	S		-	-	-	-	-
2411	2533	Other Misc. Dt. Crd	P	SE		(722,899)	(668,375)	(54,524)	-	(54,524)
2412	2533	Other Misc. Dt. Crd	P	CAEW		-	-	-	-	-
2413	2533	Other Misc. Dt. Crd	P	CAEE		(5,602,882)	(5,602,882)	-	-	-
2414	232	Asset Retir. Oblig.	P	OTHER		(9,113)	(9,113)	-	-	-
2415	230	Asset Retir. Oblig.	P	SE		-	-	-	-	-
2416	230	Asset Retir. Oblig.	P	CAEE		(3,431,122)	(3,431,122)	-	-	-
2417	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2418	254105	ARO Reg Liability	P	S		-	-	-	-	-
2419	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2420	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2421	254105	ARO Reg Liability	P	CAEE		(1,089,606)	(1,089,606)	-	-	-
2422	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2423					B14	<b>39,567,580</b>	<b>36,006,644</b>	<b>3,560,935</b>	<b>-</b>	<b>3,560,935</b>
2424										
2425		<b>Total Working Capital</b>				<b>39,567,580</b>	<b>36,006,644</b>	<b>3,560,935</b>	<b>-</b>	<b>3,560,935</b>











AMA		BUS		WCA		UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2715	108GP	General Plant Accumulated Depr								
2716		G-SITUS	S		(167,638,072)	(148,687,866)	(18,950,206)	-	(18,950,206)	
2717		G-DGP	DGP		-	-	-	-	-	
2718		G-DGU	DGU		-	-	-	-	-	
2719		G-SG	SG		-	-	-	-	-	
2720		CUST	CN		(8,204,400)	(7,634,021)	(570,378)	-	(570,378)	
2721		PTD	SO		(82,672,550)	(77,055,417)	(5,617,134)	-	(5,617,134)	
2722		P	SE		-	-	-	-	-	
2723		G-SG	CAGW		(16,236,415)	(12,625,494)	(3,610,921)	-	(3,610,921)	
2724		G-SG	CAGE		(49,213,396)	(49,213,396)	-	-	-	
2725		P	JBG		(5,041,625)	(3,963,723)	(1,077,903)	-	(1,077,903)	
2726		P	CAEW		-	-	-	-	-	
2727		P	CAEE		(317,770)	(317,770)	-	-	-	
2728		G-SG	CAGE		-	-	-	-	-	
2729		G-SG	CAGE		-	-	-	-	-	
2730				B17	(329,324,229)	(299,497,688)	(29,826,541)	-	(29,826,541)	
2731										
2732										
2733	108MP	Mining Plant Accumulated Depr.								
2734		P	S		-	-	-	-	-	
2735		P	CAEW		-	-	-	-	-	
2736		P	CAEE		(163,498,187)	(163,498,187)	-	-	-	
2737		P	JBE		-	-	-	-	-	
2738				B17	(163,498,187)	(163,498,187)	-	-	-	
2739	108MP	Less Centralia Sibus Depreciation								
2740		P	S		-	-	-	-	-	
2741				B17	(163,498,187)	(163,498,187)	-	-	-	
2742										
2743	1081390	Accum Depr - Capital Lease								
2744		PTD	SO		-	-	-	-	-	
2745					-	-	-	-	-	
2746					-	-	-	-	-	
2747		Remove Capital Leases								
2748					-	-	-	-	-	
2749					-	-	-	-	-	
2750	1081399	Accum Depr - Capital Lease								
2751		P	S		-	-	-	-	-	
2752		P	SE		-	-	-	-	-	
2753					-	-	-	-	-	
2754					-	-	-	-	-	
2755		Remove Capital Leases								
2756					-	-	-	-	-	
2757					-	-	-	-	-	
2758					-	-	-	-	-	
2759		<b>TOTAL GENERAL PLANT ACCUM DEPR</b>			B17	<b>(492,822,416)</b>	<b>(462,995,875)</b>	<b>(29,826,541)</b>	<b>-</b>	<b>(29,826,541)</b>
2760										
2761										
2762										
2763		Summary of General Depreciation by Factor								
2764		S			(167,638,072)	(148,687,866)	(18,950,206)	-	(18,950,206)	
2765		DGP			-	-	-	-	-	
2766		DGU			-	-	-	-	-	
2767		SE			-	-	-	-	-	
2768		SO			(82,672,550)	(77,055,417)	(5,617,134)	-	(5,617,134)	
2769		CN			(8,204,400)	(7,634,021)	(570,378)	-	(570,378)	
2770		SG			-	-	-	-	-	
2771		DEU			-	-	-	-	-	
2772		CAGW			(16,236,415)	(12,625,494)	(3,610,921)	-	(3,610,921)	
2773		CAGE			(49,213,396)	(49,213,396)	-	-	-	
2774		CAEW			-	-	-	-	-	
2775		CAEE			(163,815,957)	(163,815,957)	-	-	-	
2776		SSGCT			-	-	-	-	-	
2777		JBG			(5,041,625)	(3,963,723)	(1,077,903)	-	(1,077,903)	
2778		Remove Capital Leases								
2779		Total General Depreciation by Factor			B17	(492,822,416)	(462,995,875)	(29,826,541)	-	(29,826,541)
2780										
2781										
2782		<b>TOTAL ACCUM DEPR - PLANT IN SERV</b>			B17	<b>(7,269,646,361)</b>	<b>(6,700,754,269)</b>	<b>(568,892,092)</b>	<b>-</b>	<b>(568,892,092)</b>
2783	111SP	Accum Prov for Amort-Steam								
2784		P	CAGW		-	-	-	-	-	
2785		P	CAGW		-	-	-	-	-	
2786		P	CAGE		-	-	-	-	-	
2787		P	SG		-	-	-	-	-	
2788					-	-	-	-	-	
2789					-	-	-	-	-	
2790					-	-	-	-	-	

AMA					UNADJUSTED RESULTS					
FERC	BUS	WCA			WASHINGTON					
ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2791	111GP	Accum Prov for Amort-General								
2792		G-SITUS	S		(9,892,678)	(8,225,479)	(1,667,199)	-	(1,667,199)	
2793		CUST	CN		(3,202,935)	(2,980,264)	(222,671)	-	(222,671)	
2794		I-SG	SG		-	-	-	-	-	
2795		PTD	SO		(12,412,277)	(11,568,932)	(843,344)	-	(843,344)	
2796		I-SG	CAGW		-	-	-	-	-	
2797		I-SG	CAGE		-	-	-	-	-	
2798		P	CAEW		-	-	-	-	-	
2799		P	CAEE		-	-	-	-	-	
2800		P	SE		-	-	-	-	-	
2801				B18	(25,507,890)	(22,774,675)	(2,733,215)	-	(2,733,215)	
2802										
2803										
2804	111HP	Accum Prov for Amort-Hydro								
2805		P	DGP		-	-	-	-	-	
2806		P	DGU		-	-	-	-	-	
2807		P	SG		-	-	-	-	-	
2808		P	CAGW		(543,036)	(422,267)	(120,769)	-	(120,769)	
2809		P	CAGE		-	-	-	-	-	
2810		P	CAGE		-	-	-	-	-	
2811				B18	(543,036)	(422,267)	(120,769)	-	(120,769)	
2812										
2813										
2814	111IP	Accum Prov for Amort-Intangible Plant								
2815		I-SITUS	S		(1,310,445)	(1,310,445)	-	-	-	
2816		I-DGP	DGP		-	-	-	-	-	
2817		I-DGU	DGU		-	-	-	-	-	
2818		P	CAEW		-	-	-	-	-	
2819		P	CAEE		(1,880,963)	(1,880,963)	-	-	-	
2820		P	SE		-	-	-	-	-	
2821		I-SG	SG		(15,296,317)	(14,089,246)	(1,207,070)	-	(1,207,070)	
2822		I-SG	CAGW		-	-	-	-	-	
2823		I-SG	CAGE		-	-	-	-	-	
2824		CUST	CN		(104,916,766)	(97,622,846)	(7,293,920)	-	(7,293,920)	
2825		P	CAGE		-	-	-	-	-	
2826		P	CAGE		-	-	-	-	-	
2827		I-SG	CAGW		(60,283,521)	(46,876,678)	(13,406,842)	-	(13,406,842)	
2828		I-SG	CAGE		(15,854,681)	(15,854,681)	-	-	-	
2829		PTD	JBG		(18,318)	(14,402)	(3,916)	-	(3,916)	
2830		PTD	SO		(284,608,698)	(265,271,142)	(19,337,556)	-	(19,337,556)	
2831				B18	(484,169,708)	(442,920,403)	(41,249,305)	-	(41,249,305)	
2832	111IP	Less Non-Utility Plant								
2833		NUTIL	OTH		-	-	-	-	-	
2834				B18	(484,169,708)	(442,920,403)	(41,249,305)	-	(41,249,305)	
2835										
2836	111390	Accum Amtr - Capital Lease								
2837		G-SITUS	S		(5,286,438)	(5,286,438)	-	-	-	
2838		P	CAGE		(5,185,562)	(5,185,562)	-	-	-	
2839		PTD	CAGW		(222,530)	(173,040)	(49,490)	102,218	52,728	
2840		PTD	SO		776,049	723,321	52,728	-	52,728	
2841					(9,918,481)	(9,921,719)	3,238	102,218	105,456	
2842										
2843		Remove Capital Lease Amtr			9,918,481	9,921,719	(3,238)	(102,218)	(105,456)	
2844										
2845		<b>TOTAL ACCUM PROV FOR AMORTIZ</b>			B18	<b>(510,220,634)</b>	<b>(466,117,344)</b>	<b>(44,103,289)</b>	<b>-</b>	<b>(44,103,289)</b>
2846	AMA									
2847										
2848										
2849										
2850		Summary of Amortization by Factor								
2851		S			(16,489,560)	(14,822,361)	(1,667,199)	-	(1,667,199)	
2852		DGP			-	-	-	-	-	
2853		DGU			-	-	-	-	-	
2854		SE			-	-	-	-	-	
2855		SO			(296,244,926)	(276,116,754)	(20,128,172)	-	(20,128,172)	
2856		CN			(108,119,701)	(100,603,110)	(7,516,591)	-	(7,516,591)	
2857		SSGCT			-	-	-	-	-	
2858		JBG			(18,318)	(14,402)	(3,916)	-	(3,916)	
2859		CAGW			(61,049,086)	(47,471,985)	(13,577,101)	102,218	(13,474,883)	
2860		CAGE			(21,040,243)	(21,040,243)	-	-	-	
2861		CAEW			-	-	-	-	-	
2862		CAEE			(1,880,963)	(1,880,963)	-	-	-	
2863		SG			(15,296,317)	(14,089,246)	(1,207,070)	-	(1,207,070)	
2864		Less Capital Lease			9,918,481	9,921,719	(3,238)	(102,218)	(105,456)	
2865		Total Provision For Amortization by Factor			B18	<b>(510,220,634)</b>	<b>(466,117,344)</b>	<b>(44,103,289)</b>	<b>(0)</b>	<b>(44,103,289)</b>