AVISTA UTILITIES

2012 Washington PGA Filing

EXHIBIT "D"

Pipeline Tariffs

September 13, 2012

FERC Gas Tariff Third Revised Sheet No. 5 Fifth Revised Volume No. 1 Superseding Second Revised Sheet No. 5

				Current	
	Ba	ase		Effect	cive
	17.5	E Rate		Tariff H	
Rate Schedule and		Maximum	ACA(2)	Minimum	Maximum
Type of Rate	MITTING				
(4) (5)					
Rate Schedule TF-1 (4)(5)					
Reservation					\frown
(Large Customer)	.00000	.37883	-	.00000	(.37883)
System-Wide	.00000	.37995	-	.00000	.37995
15 Year Evergreen Exp.	.00000	.36344		.00000	.36344
25 Year Evergreen Exp.	.00000				
Volumetric					
(Large Customer)	.00756	.03000	.00180	.00936	(03180)
System-Wide		.00369	.00180	.00549	.00549
15 Year Evergreen Exp	00369	.00369	.00180	.00549	.00549
25 Year Evergreen Exp	00369	.67209	.00180	.00936	.67389
(Small Customer) (6)	.00756	.40984	.00180	.00936	.41164
Scheduled Overrun	.00756	.40984	.00100		
Rate Schedule TF-2 (4)(5)				.00000	(.37883)
Reservation	.00000		_	.00756	
Volumetric	.00756		-	.00756	to the second se
Scheduled Daily Overrun	.00756		-	.00756	
Annual Overrun	.00756	.40984	-	.00750	
Rate Schedule TI-1				.00936	.41164
Volumetric (7)	.00756	.40984	.00180	.00936	.41101
VOLUMCCIIO					
Rate Schedule TFL-1 (4)(5)					
Reservation	-	-	-	-	-
Volumetric		-	-	-	-
Scheduled Overrun	-	-	-	-	-
Schedured Overland					
Rate Schedule TIL-1					_
Volumetric	-	-	-	-	
V O L CIII O C L L O					

Northwest Pipeline GP FERC Gas Tariff Fifth Revised Volume No. 1

Effective Rates Applicable to Effective TF-1, TF-2, TI-1, TFL-1 and TIL-1 (Dollars per Dth)

Base Currently Rate Schedule and Type of Rate Tariff Rate Minimum Maximum ACA(2) Tariff Rate(3) Minimum Maximum ACA(2) Rate Schedule TF-1 (4) (5) Reservation (Large Customer) System-Wide .00000 .27883 .41000 .00000 15 Year Evergreen Exp. .00000 .37995 .36263 .00000 .27995 .36264 25 Year Evergreen Exp. .00000 .36244 .34234 .00000 .36244 .34234 Volumetric (Large Customer) System-Wide .00013 .00180 .00993 .0093 .00310 15 Year Evergreen Exp. .00013 .00180 .00549 .00993 .0093 15 Year Evergreen Exp. .00313 .00813 .00180 .00549 .00993 .0093 25 Year Evergreen Exp. .00326 .00813 .00180 .00593 .0093 .0093 (Small Customer) (6) .00813 .00813 .00180 .00936 .00933 .00310 .00933 .00310 .00933 Rate Schedule TF-2 (4) (5) Reservation .00000 .37883 .00000 .000180 .00000 .00933 .00180 Volumetric .00813 .00000 .00813 .000180 .00000 Rat
Tariff Rate Tariff Rate(3) Tariff Rate Tariff Rate Tariff Rate(3) Type of Rate Minimum Maximum ACA(2) Minimum Maximu Rate Schedule TF-1 (4) (5) Reservation .00000 $\frac{.37883}{.41000}$.00000 $\frac{.37983}{.41000}$.00000 $\frac{.37995}{.41000}$ 15 Year Evergreen Exp. .00000 $\frac{.36263}{.36263}$.00000 $\frac{.36263}{.34234}$.00000 $\frac{.34234}{.34234}$ Volumetric .00813 .00180 $\frac{.00936}{.00933}$.00316 15 Year Evergreen Exp. .00300 .00180 $\frac{.00936}{.00933}$.00933 15 Year Evergreen Exp. .00313 .00813 .00180 $\frac{.00256}{.00303}$.00180 15 Year Evergreen Exp. .00313 .00813 .00180 $\frac{.00936}{.00933}$.00933 25 Year Evergreen Exp. .00365 .00180 $\frac{.00936}{.00933}$.00933 .00933 (Small Customer) (6) .00756 .67209 .00180 $\frac{.00936}{.00933}$.00933 .0233 Schedul
Rate Schedule and Type of Rate Tarifi Rate Minimum ACA(2) Minimum Maximum Rate Schedule TF-1 (4) (5) Reservation (Large Customer) System-Wide .00000 .37883 .00000 .37995 15 Year Evergreen Exp. .00000 .37995 .00000 .36263 .36263 25 Year Evergreen Exp. .00000 .36244 .00000 .34234 Volumetric (Large Customer) System-Wide .00756 .03000 .00180 .00993 15 Year Evergreen Exp. .00313 .00813 .00993 .00993 15 Year Evergreen Exp. .00363 .00180 .00993 .00993 15 Year Evergreen Exp. .00363 .00180 .00993 .00993 25 Year Evergreen Exp. .003669 .00180 .00993 .00993 (Small Customer) (6) .00756 .67209 .00180 .00933 .0093 Scheduled Overrun .00813 .44000 .00933 .00933 .0093 Rate Schedule TF-2 (4) (5) .00000 .27883 .00000 .00933 .0033 Rate Schedule TF-2 (4) (5) .00000 .27883 .00000 <td< td=""></td<>
Type of RateMinimumMinimumRate Schedule TF-1 (4) (5) Reservation (Large Customer) System-Wide.00000 $.37883$.41000.0000015 Year Evergreen Exp00000 $.37995$.36263.00000 $.37995$.3626325 Year Evergreen Exp00000 $.36244$.34234.00000 $.36244$.34234Volumetric (Large Customer) System-Wide.00756.03000.00180 $.00993$ 15 Year Evergreen Exp00813.00813.00180 $.00993$.00915 Year Evergreen Exp00813.00813.00180 $.00993$.00915 Year Evergreen Exp00869.00180 $.00993$.00925 Year Evergreen Exp00869.00180 $.00993$.00925 Year Evergreen Exp00813.00813.00180 $.00993$.009(Small Customer) Scheduled Overrun.00756.67209.00180 $.00993$.009Rate Schedule TF-2 (4) (5) Reservation.00000 $.37863$.41000.00000 $.37863$.41000Volumetric.00813.00000 $.37863$.41000.00000 $.37863$.41000
Reservation (Large Customer) System-Wide .00000 .37883 .41000 .00000 .37883 .41000 15 Year Evergreen Exp. .00000 .37995 .36263 .00000 .37995 .36263 .00000 .37996 .36263 25 Year Evergreen Exp. .00000 .36244 .34234 .00000 .36244 .34234 .00000 .36244 .34234 Volumetric (Large Customer) System-Wide .00756 .03000 .00180 .00993 .009 15 Year Evergreen Exp. .00313 .00813 .00180 .00993 .009 15 Year Evergreen Exp. .003649 .00813 .00180 .00993 .009 25 Year Evergreen Exp. .003654 .00180 .00993 .009 (Small Customer) .00813 .72155 .00180 .00933 .009 Scheduled Overrun .00756 .49984 .00180 .00933 .443 Rate Schedule TF-2 (4) (5) Reservation .00000 .37883 - .00000 .37883 Volumetric .00813 .00000 .37883 - .00000 .37965 Volumetric .00813 .00000 .37883
Reservation (Large Customer) System-Wide .00000 .37883 .41000 .00000 .37883 .41000 15 Year Evergreen Exp. .00000 .37995 .36263 .00000 .37995 .36263 .00000 .37996 .36263 25 Year Evergreen Exp. .00000 .36244 .34234 .00000 .36244 .34234 .00000 .36244 .34234 Volumetric (Large Customer) System-Wide .00756 .03000 .00180 .00993 .009 15 Year Evergreen Exp. .00313 .00813 .00180 .00993 .009 15 Year Evergreen Exp. .003649 .00813 .00180 .00993 .009 25 Year Evergreen Exp. .003654 .00180 .00993 .009 (Small Customer) .00813 .72155 .00180 .00933 .009 Scheduled Overrun .00756 .49984 .00180 .00933 .443 Rate Schedule TF-2 (4) (5) Reservation .00000 .37883 - .00000 .37883 Volumetric .00813 .00000 .37883 - .00000 .37965 Volumetric .00813 .00000 .37883
(Large Customer) System-Wide .00000 .37883 - .00000 .37893 15 Year Evergreen Exp. .00000 .37995 - .00000 .37995 25 Year Evergreen Exp. .00000 .36263 - .00000 .36244 Volumetric .00180 .00993 .00993 .00180 .00993 .00180 15 Year Evergreen Exp. .00313 .00313 .00180 .00993 .00180 15 Year Evergreen Exp. .003613 .00180 .00993 .00993 .00993 15 Year Evergreen Exp. .003613 .00813 .00180 .00993 .00993 25 Year Evergreen Exp. .00365 .00180 .00993 .00993 .00993 (Small Customer) (6) .00756 .67209 .00180 .00993 .723 Scheduled Overrun .00813 .72155 .00180 .00993 .441 Rate Schedule TF-2 (4) (5) .00000 .37883 - .00000 .37883 Volumetric .00813 .00180 .00993 .441 Volumetric .00813 .00000 </td
System-Wide .00000 .374883 .41000 15 Year Evergreen Exp. .00000 .37995 .00000 .36263 25 Year Evergreen Exp. .00000 .36244 .00000 .36234 Volumetric .0001 .34234 .00000 .36244 Volumetric .00813 .00180 .00936 .0316 15 Year Evergreen Exp. .00300 .00180 .00936 .0316 15 Year Evergreen Exp. .00369 .00180 .00933 .00993 15 Year Evergreen Exp. .00369 .00180 .00933 .00993 25 Year Evergreen Exp. .00369 .00180 .00933 .0093 (Small Customer) .00813 .00813 .00180 .00933 .723 Scheduled Overrun .00813 .72155 .00180 .00936 .443 .00813 .44000 .00180 .00933 .443 .00813 .44000 .00180 .00933 .443 .00813 .44000 .00180 .00933 .443 .00813 .44000 .00180 .009
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$
15 Year Evergreen Exp. .00000 .373995 1 .00000 .36263 25 Year Evergreen Exp. .00000 .36244 .00000 .34234 .34234 Volumetric (Large Customer) System-Wide .00756 .03000 .00180 .00993 .0316 15 Year Evergreen Exp. .00813 .00813 .00180 .00993 .009 15 Year Evergreen Exp. .00369 .00369 .00180 .00993 .009 25 Year Evergreen Exp. .00369 .00813 .00813 .00993 .009 25 Year Evergreen Exp. .00369 .00180 .00993 .009 .00813 .00813 .00180 .00993 .009 .00813 .00813 .00180 .00993 .009 .00813 .00813 .00180 .00993 .009 .00813 .00813 .00180 .00993 .009 .00993 .009 .00180 .00993 .009 .00813 .44000 .00180 .00936 .413 .00993 .41000 .000180 .00933 .0193
15 Year Evergreen Exp. .36263 .3020 25 Year Evergreen Exp. .00000 .36344 .34234 Volumetric .34234 .34234 Volumetric .00300 .00180 .00993 System-Wide .00813 .00813 .00180 .00993 15 Year Evergreen Exp. .00369 .00180 .00549 .00993 15 Year Evergreen Exp. .00369 .00180 .00549 .00993 25 Year Evergreen Exp. .00369 .00180 .00549 .00993 25 Year Evergreen Exp. .00369 .00180 .00549 .00993 (Small Customer) .00 .00813 .00180 .00933 .0093 Scheduled Overrun .00756 .67209 .00180 .00933 .0093 .00813 .44000 .00180 .00933 .443 Rate Schedule TF-2 (4) (5) .00000 .27883 - .00000 .27883 .00180 .00933 .00393 .00393 .00393 .00393 Volumetric .00756 .03000 - .00756 .00000<
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
25 Year Evergreen Exp. .00000 .36344 .34234 .34234 Volumetric (Large Customer) System-Wide .00756 .03000 .00180 .00993 .0316 15 Year Evergreen Exp. .00369 .00813 .00180 .00993 .009 25 Year Evergreen Exp. .00369 .00813 .00180 .00993 .009 25 Year Evergreen Exp. .00369 .00813 .00180 .00549 .009 (Small Customer) (6) .00756 .67209 .00180 .00993 .009 Scheduled Overrun .00813 .72155 .00180 .00993 .443 Rate Schedule TF-2 (4) (5) .00000 .37883 - .00000 .37883 Volumetric .00813 .00000 .37883 - .00000 .41000 Volumetric .00813 .003000 - .00756 .03000 .00813 .00813
34234 Volumetric (Large Customer) System-Wide $.00756$ $.03000$ $.00180$ $.00936$ $.00318$ 15 Year Evergreen Exp. $.00369$ $.00813$ $.00813$ $.00993$ $.00993$ 25 Year Evergreen Exp. $.00369$ $.00813$ $.00813$ $.00180$ $.00549$ $.0054$ 25 Year Evergreen Exp. $.00369$ $.00813$ $.00813$ $.00180$ $.00993$ $.009$ (Small Customer) $.00$ $.00756$ $.67209$ $.00180$ $.00936$ $.6773$ (Small Customer) $.00$ $.00813$ $.72155$ $.00180$ $.00936$ $.4132$ Scheduled Overrun $.00813$ $.44000$ $.00993$ $.4432$ Rate Schedule TF-2 (4) (5) $.00000$ $.37883$ $.00000$ $.37883$ $.00000$ $.37883$ $.00000$ $.37883$ $.00000$ $.37883$ $.00000$ $.37883$ $.00813$ $.00813$ $.00813$ $.00813$ $.00813$ $.00813$ $.00813$
(Large Customer) System-Wide .00756 .03000 .00180 .00936 .0318 15 Year Evergreen Exp. .003613 .00813 .00180 .00549 .0054 25 Year Evergreen Exp. .00369 .00369 .00180 .00549 .0054 25 Year Evergreen Exp. .00369 .00363 .00180 .00993 .009 (Small Customer) (6) .00756 .67209 .00180 .00936 .673 Scheduled Overrun .00756 .67209 .00180 .00936 .413 Rate Schedule TF-2 (4) (5) .00000 .37883 - .00000 .37883 Volumetric .00756 .03000 - .00756 .00000 .37883 0.00813 .00000 .37883 - .00000 .37883 - .00000 .37883 0.00813 .00180 .00756 .03000 - .00756 .00000 .37883 0.00813 .00180 .00756 .03000 - .00756 .03000 0.00813 .00813 .000180 .00756 .00180
(Large Customer) System-Wide .00756 .03000 .00180 .00936 .0318 15 Year Evergreen Exp. .003613 .00813 .00180 .00549 .0054 25 Year Evergreen Exp. .00369 .00369 .00180 .00549 .0054 25 Year Evergreen Exp. .00369 .00363 .00180 .00993 .009 (Small Customer) (6) .00756 .67209 .00180 .00936 .673 Scheduled Overrun .00756 .67209 .00180 .00936 .413 Rate Schedule TF-2 (4) (5) .00000 .37883 - .00000 .37883 Volumetric .00756 .03000 - .00756 .00000 .37883 0.00813 .00000 .37883 - .00000 .37883 - .00000 .37883 0.00813 .00180 .00756 .03000 - .00756 .00000 .37883 0.00813 .00180 .00756 .03000 - .00756 .03000 0.00813 .00813 .000180 .00756 .00180
System-Wide .00813 .00993 .00993 15 Year Evergreen Exp. .00369 .00369 .00180 .00549 .0054 25 Year Evergreen Exp. .00813 .00813 .00180 .00549 .0054 25 Year Evergreen Exp. .00369 .00369 .00180 .00549 .0054 (Small Customer) (6) .00756 .67209 .00180 .00933 .0093 Scheduled Overrun .00813 .72155 .00180 .00936 .413 Rate Schedule TF-2 (4) (5) .00000 .37883 - .00000 .37883 Volumetric .00756 .03000 - .00756 .03000 .00756 .00813 .00183 .00183 .00180 .00993 .443
15 Year Evergreen Exp. $.00369$ $.00369$ $.00180$ $.00549$ $.00549$ 25 Year Evergreen Exp. $.00369$ $.00369$ $.00180$ $.00993$ $.009$ $(Small Customer)$ (6) $.00756$ $.67209$ $.00180$ $.00936$ $.00993$ $(Small Customer)$ (6) $.00756$ $.67209$ $.00180$ $.00936$ $.6733$ $Scheduled Overrun$ $.00756$ $.40984$ $.00180$ $.00936$ $.413$ Rate Schedule TF-2 (4) (5) $.00000$ $.37883$ $.00000$ $.37883$ Volumetric $.00756$ $.03000$ $.00756$ $.03000$ $.00813$ $.00000$ $.37883$ $.00000$ $.37883$ $.00813$ $.00000$ $.37883$ $.00000$ $.37883$ $.00813$ $.00813$ $.00813$ $.00813$ $.00813$
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$
15 rear 2005 $.00813$ $.00813$ $.00813$ $.00813$ 25 Year Evergreen Exp. $.00369$ $.00369$ $.00180$ $.00993$ $.009$ (Small Customer) (6) $.00756$ $.67209$ $.00180$ $.00936$ $.6733$ Scheduled Overrun $.00756$ $.40984$ $.00180$ $.00936$ $.413$ Rate Schedule TF-2 (4) (5) $.00000$ $.37883$ $.00000$ $.37883$ $.00000$ $.37883$ $.00000$ $.37883$ $.00000$ $.37883$ $.00000$ $.37883$ $.00000$ $.37883$ $.00000$ $.37983$ $.00000$ $.37983$ $.00000$ $.37983$ $.00000$ $.37983$ $.00000$ $.37983$ $.00000$ $.37983$ $.00000$ $.37983$ $.00000$ $.37983$ $.00000$ $.37983$ $.00180$ $.00813$ $.00813$ $.00813$ $.00813$ $.00813$ $.00813$ $.00813$ $.00813$ $.00813$ $.00813$
25 Year Evergreen Exp. .00369 .00369 .00180 .00993 .009 (Small Customer) (6) .00756 .67209 .00180 .00993 .723 Scheduled Overrun .00756 .40984 .00180 .00993 .723 Schedule Overrun .00756 .40984 .00180 .00993 .413 Rate Schedule TF-2 (4) (5) .00000 .37883 - .00000 .37883 Volumetric .00756 .03000 - .00756 .00000 .37883 Volumetric .00813 .00000 .37883 - .00000 .37983 Volumetric .00813 .00000 .30000 - .00756 .00813
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$
(Small Customer) (6) .00756 .67209 .00180 .00993 .723 Scheduled Overrun .00756 .40984 .00180 .00993 .443 Rate Schedule TF-2 (4) (5) .00000 .37883 - .00000 .37883 Nolumetric .00756 .00000 -37883 - .00000 .41 00813 .00100 -37883 - .00000 .37883 - .00000 .41 00100 .00756 .00000 -37883 - .00000 .41 00100 .00756 .00000 .37883 - .00000 .41 00100 .00813 .00000 - .00756 .00000 .41 00813 .00813 .00813 .00813 .00813 .00813 .00813
(Similar Cuberrun) $.00813$ $.72155$ $.00936$ $.413$ Scheduled Overrun $.00756$ $.40984$ $.00180$ $.00993$ $.443$ Rate Schedule TF-2 (4) (5) $.00000$ $.37883$ - $.00000$ $.37883$ Reservation $.41000$.000756 $.03000$ - $.00756$ $.00756$ Volumetric $.00756$ $.03000$ - $.00756$ $.00813$
Scheduled Overrun .00756 .40984 .00180 .00993 .443 Rate Schedule TF-2 (4) (5) .00000 .37883 - .00000 .37883 Reservation .000756 .00000 - .00000 .41000 Volumetric .00756 .03000 - .00756 .03813
Scheduled Overrun .000756 .100750 .100750 Rate Schedule TF-2 (4) (5) .00000 .37883 - .00000 Reservation .41000 .41000 .41 Volumetric .00756 .03000 - .00756
Rate Schedule TF-2 (4) (5) .00000 .37883 - .00000 .37 Reservation .41000 .41000 .41 Volumetric .00756 .03000 - .00756 .03
Rate Schedule IF 2 (1) (1) .00000 .37883 - .00000 Reservation .41000 .41000 .41 Volumetric .00756 .03000 - .00756 .00813 .00813 .00813 .00813
Reservation .00000 .41000 .41 Volumetric .00756 .03000 - .00756 .03
volumetric .00756 .0300000756 .03
Volumetric .00813 .00813
Volumetric .00813
-00756 -40
Scheduled Daily Overrain .00813 .44000 .00813 .11
-00756 -40984
Annual Overrun .00813 .44000 .00813 .44
Rate Schedule TI-1 00756 -40984 .00180 -00936 -4
-00756 -40901 .00123 4
Volumetric (7) .00813 .44000 .00993 .1
(4)(5)
Rate Schedule TFL-1 (4) (5)
Reservation
Scheduled Overrun
Rate Schedule TIL-1

Gas Transmission Northwest LLC FERC Gas Tariff Fourth Revised Volume No. 1-A

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

	DAIL MILEA (Dth-M	GE (a)	DA NON-MIL	ILY LEAGE (b) nth)	DELIVE (Dth-M	RY(c) IILE)	FUEL (Dth-M	
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000498	0.000000	0.039216	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSIC	N CHARGE	3						
MEDFORI)							
E-1 (f)	0.003290	0.000000	0.005498	0.000000	0.000026	0.000026		
E-2 (g)(l) (WWP)	0.009363	0.000000			0.000000	0.000000		
E-2 (h)(l) (Diamon	0.002964 d 1)	0.000000			0.000000	0.000000		
E-2(h)(l) (Diamor	0.001163	0.000000			0.000000	0.000000		
COYOTE	SPRINGS							
E-3 (i)	0.001412	0.000000	0.001420	0.000000	0.000000	0.000000		
OVERRU	N CHARGE	(j) 						
SURCHA	RGES							
ACA (k)					0.00180	0.001800		

Issued: January 11, 2012 Effective: January 1, 2012 Docket No. RP12-301-000 Accepted: February 7, 2012



Alberta System

TransCanada's - Alberta System Transportation Rates

2012 Interim Rates Effective January 1, 2012

Receipt Services	Tariff Rate		Information Purposes		
Control Contro	\$	/10³m³	¢/GJ/d	¢/Mcf/d	¢/MMBtu/d
		(Ċdn)	(Cdn)	(Cdn)	(US)
FT-R Average Demand Rate (3 yr term) 1	179.	94/mo	15.6	16.7	16.0
IT-R (Interruptible Receipt)		6.78/d	17.9	19.2	18.3
T-K (interruptible receipty	84				
	Tar		ariff Rate Information Purpos		ooses
Delivery Services		\$GJ	¢/GJ/d	¢/Mcf/d	¢/MMBtu/d
		(Cdn)	(Cdn)	(Cdn)	(US)
		, <i>, ,</i>			
FT-D Demand Rate (1 vr term) ²					
Group 1:		5.30/mo	17.4	18.6	17.8
Empress/McNeill Border	\langle	5.51/mo) 18.1	19.3	18.5
Alberta-B.C. Border		3.44/mo	11.3	12.1	11.5
Gordondale Border/Boundary Lk Border		2.39/mo	7.8	8.4	8.0
ATCO: Clairmont/Shell Creek/Edson					
Group 2:					
ATCO North FSD points		3.39/mo	11.1	11.9	11.4
ATCO South FSD points		2.39/mo	7.8	8.4	8.0
Alberta Montana/Unity/Cold Lake		3.44/mo	11.3	12.1	11.5
All other Group 2 delivery locations		2.39/mo	7.8	8.4	8.0
Group 3:					geore and
ATCO North FSU points		4.12/mo	13.5		13.8
ATCO South FSU points		2.87/mo	9.4		9.6
All other Group 3 delivery locations		2.87/mo	9.4	4 10.1	9.6

NOVA Gas Transmission Ltd.

Attachment 2 Table of Rates, Tolls and Charges Page 1 of 5

		FT-D Demand Rate	IT-D Rate	
Group 1		per Month	per Day	
Delivery Point	Group 1 Delivery Point Name	Price Point "Z"	(\$/GJ)	
Number		(\$/GJ)	2901.0	
2000	ALBERTA-B.C. BORDER	(5.51)	0.1986	
21111	ALLIANCE CLAIRMONT INTERCONNECT APN	2.39		
	ALLIANCE EDSON INTERCONNECT APN	2.39	0.0861	
	ALLIANCE SHELL CREEK INTERCONNECT APGC	2.39	0.0861	
31112	BOUNDARY LAKE BORDER	3.44	0.1242	
3002	EMPRESS BORDER	5.30	0.1911	
1958	EMPRESS BONDEN	3.44	0.1242	
3886	GORDONDALE BORDER	5.30	0.1911	
6404	MCNEILL BORDER			
		10.45		
		FT-D Demand Rate per Month	IT-D Rate	Subject to ATCO
Group 2	Group 2 Delivery Point Name	Price Point "Z"	per Day	Pipelines
Delivery Point	Group 2 Denvery r omerand	(\$/GJ)	(\$/GJ)	Franchise Fees
Number		3.39	0.1226	Yes
31000	A.T. PLASTICS SALES APN	3.39	0.1226	Yes
31001	ADM AGRI INDUSTRIES SALES APN	2.39	0.0861	
3880	AECO INTERCONNECTION	2.39	0.0861	
31003	AGRILIM CARSELAND SALES APS		0.0861	Yes
31002	AGBILIM FT, SASK SALES APN	2.39	0.0861	
31002	AGRIUM REDWATER SALES APN	2.39	0.1226	
	AINSWORTH SALES APGP	3.39	-	
31005	AIR LIQUIDE SALES APN	3.39	0.1226	
31006	AKUINU RIVER WEST SALES	2.39	0.0861	2
3214	ALBERTA ENVIROFUELS SALES APN	3.39	0.1226	Yes ²
31007	ALBERTA ENVIROPOELS SALLO AT A	3.39	0.1226	Yes
31008	ALBERTA HOSPITAL SALES APN	3.44	0.1242	
3868	ALBERTA-MONTANA	2.39	0.0861	
3059	ALLISON CREEK SALES	3.39	0.1226	Yes ²
31009	ALTASTEEL SALES APN	2.39	0.0861	
3562	AMOCO SALES (BP SALES TAP)	3.39	0.1226	Yes
31012	APL JASPER SALES APN		0.0861	
3488	ARDLEY SALES	2.39	0.0861	
3216	AURORA NO 2 SALES	2.39	0.0861	
3135	AURORA SALES	2.39	0.0861	
3423	BASHAW WEST SALES	2.39	0.0861	
	BAYMAG SALES APS	2.39	0.1226	
31013	BEAR CREEK COGEN SALES APGP	3.39		
31014	BEAVER HILLS SALES	2.39	0.0861	
3068	BIG EDDY INTERCONNECTION	2.39	0.0861	
3933	BIGSTONE SALES	2.39	0.0861	
3067	BLEAK LAKE SALES	2.39	0.0861	
3468	BRAINARD LAKE SALES	2.39	0.0861	
3164	BUFFALO CREEK INTERCONNECTION	2.39	0.0861	
3918	BUFFALO CREEK INTERIOONINEOTO	2.39	0.0861	
31015	BURDETT COGEN SALES APS	2.39	0.0861	
3204	CABIN SALES	2.39	0.0861	10.425
3109	CALDWELL SALES	2.39	0.0861	Yes
31016	CALGARY ENERGY CENTRE SALES APS	2.39	0.0861	
3634	CANOE LAKE SALES	2.39	0.0861	
3165	CANOE LK SLS #2	2.39	0.0861	
3866	CARBON INTERCONNECTION	2.39	0.0861	
3484	CARIBOU LAKE SALES	2.39	0.0861	
3157	CARIBOU LK SOUTH SL		0.0861	
3106	A REAL ODEEN CALES	2.39	0.0861	
3100	CAROLINE SALES	2.39	0.0861	
31017	A A A A A A A A A A A A A A A A A A A	2.39	0.0861	
3495	CAVALIER SALES	2.39		
	ALLES OCOD CALES APS	2.39	0.0861	
31018	A CONTERCONNECTION	2.39	0.0861	
3907	ENTERNING HOCALES	2.39	0.0861	
	UNEEUNAWI W. #2 UNEEU	2.39	0.0861	
3151	THE REAL PROPERTY OF THE PROPERTY OF THE REAL PROPE	2.00		
3622	CHEECHAM WEST SALES	2.39	0.0861	
	CHEECHAM WEST SALES CHEVRON AURORA SALES		0.0861 0.1226	

Page 8.4

Westcoast Energy Inc.

TOLL SCHEDULES - SERVICE

APPENDIX A

DEMAND AND COMMODITY TOLLS TRANSPORTATION SERVICE - SOUTHERN

Firm Transportation Service - Southern

	nd Tolls m ³ /mo.			
Service Term	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area*	Terasen Kingsvale to Huntingdon**
	112.90	295.90	498.35	202.45
1 year	109.61	287.28	483.83	196.55
2 years	106.32	278.66	469.32	190.65
3 years		275.79	464.48	188.69
4 years	105.23		(459.64)	186.72
5 years or more	104.13	272.92	409.04	100.12

* To be increased to the percentage amount of the applicable toll specified in a Service Agreement for Enhanced T-South Service

** For Firm Transportation Service - Southern provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and Terasen Gas Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

AOS and Interruptible Transportation Service - Southern

		Commo \$/10	dity Tolls D ³ m ³	
Months	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area	Terasen Kingsvale to Huntingdon*
November to March	4.927	12.912	21.747	8.835
April to October	3.695	9.684	16.310	6.626

 * For AOS provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and Terasen Gas Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

TABLE OF EFFECTIVE RATES

1. Rate Schedule FT, Firm Transportation Service

	Demand Rate (\$/GJ/Km/Month)
Zone 6	0.0067657123
Zone 7	0.0062022433
Zone 8*	0.0167593368
Zone 9	0.0090496758

2. Rate Schedule OT, Overrun Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 6	0.0002440093
Zone 7	0.0002236875

3. Rate Schedule IT, Interruptible Transportation Service

	Commodity Rate (\$/GJ/Km)
Zone 8*	0.0006044351
Zone 9	0.0003263818

* For Zone 8, Shippers Haul Distance shall be 170.7 km.