AVISTA UTILITIES

2012 Washington PGA Filing

EXHIBIT "D"

Pipeline Tariffs

September 13, 2012

Rate Schedule and Type of Rate	Base Tariff Rate		ACA(2)	Currently Effective Tariff Rate(3)	
	Minimum	Maximum		Minimum	Maximum
Rate Schedule TF-1 (4)(5)					
Reservation					
(Large Customer)					
System-Wide	.00000	.37883	-	.00000	.37883
15 Year Evergreen Exp.	.00000	.37995	-	.00000	.37995
25 Year Evergreen Exp.	.00000	.36344	-	.00000	.36344
Volumetric					
(Large Customer)					
System-Wide	.00756	.03000	.00180	.00936	.03180
15 Year Evergreen Exp.	.00369	.00369	.00180	.00549	.00549
25 Year Evergreen Exp.	.00369	.00369	.00180	.00549	.00549
(Small Customer) (6)	.00756	.67209	.00180	.00936	.67389
Scheduled Overrun	.00756	.40984	.00180	.00936	.41164
Rate Schedule TF-2 (4)(5)					
Reservation	.00000	.37883	-	.00000	.37883
Volumetric	.00756	.03000	-	.00756	.03000
Scheduled Daily Overrun	.00756	.40984	-	.00756	.40984
Annual Overrun	.00756	.40984	-	.00756	.40984
Rate Schedule TI-1					
Volumetric (7)	.00756	.40984	.00180	.00936	.41164
Rate Schedule TFL-1 (4)(5)					
Reservation	-	-	-	-	-
Volumetric	-	-	-	-	-
Scheduled Overrun	-	-	-	-	-
Rate Schedule TIL-1					
Volumetric	-	-	-	-	-

STATEMENT OF RATES
Effective Rates Applicable to
Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1
(Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate Minimum	Maximum	ACA(2)	Currently Effective Tariff Rate(3) Minimum	Maximum
Rate Schedule TF-1 (4)(5) Reservation (Large Customer) System-Wide	.00000	~~.37883~~ .41000	-	.00000	~~.37883~~ (.41000)
15 Year Evergreen Exp.	.00000	~~.37995~~ .36263	-	.00000	~~.37995~~ .36263
25 Year Evergreen Exp.	.00000	~~.36344~~ .34234	-	.00000	~~.36344~~ .34234
Volumetric (Large Customer) System-Wide	~~.00756~~ .00813	.03000	.00180	~~.00936~~ .00993	(.03180)
15 Year Evergreen Exp.	~~.00369~~ .00813	~~.00369~~ .00813	.00180	~~.00549~~ .00993	~~.00549~~ .00993
25 Year Evergreen Exp.	~~.00369~~ .00813	~~.00369~~ .00813	.00180	~~.00549~~ .00993	~~.00549~~ .00993
(Small Customer) (6)	~~.00756~~ .00813	~~.67209~~ .72155	.00180	~~.00936~~ .00993	~~.67389~~ .72335
Scheduled Overrun	~~.00756~~ .00813	~~.40984~~ .44000	.00180	~~.00936~~ .00993	~~.41164~~ .44180
Rate Schedule TF-2 (4)(5) Reservation	.00000	~~.37883~~ .41000	-	.00000	~~.37883~~ .41000
Volumetric	~~.00756~~ .00813	.03000	-	~~.00756~~ .00813	(.03000)
Scheduled Daily Overrun	~~.00756~~ .00813	~~.40984~~ .44000	-	~~.00756~~ .00813	~~.40984~~ .44000
Annual Overrun	~~.00756~~ .00813	~~.40984~~ .44000	-	~~.00756~~ .00813	~~.40984~~ .44000
Rate Schedule TI-1 Volumetric (7)	~~.00756~~ .00813	~~.40984~~ .44000	.00180	~~.00936~~ .00993	~~.41164~~ .44180
Rate Schedule TFL-1 (4)(5) Reservation	-	-	-	-	-
Volumetric	-	-	-	-	-
Scheduled Overrun	-	-	-	-	-
Rate Schedule TIL-1 Volumetric	-	-	-	-	-

Gas Transmission Northwest LLC
FERC Gas Tariff
Fourth Revised Volume No. 1-A

PART 4.1
4.1 - Statement of Rates
FTS-1 and LFS-1 Rates
v.7.0.0 Superseding v.6.0.0

STATEMENT OF EFFECTIVE RATES AND CHARGES FOR TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

| | RESERVATION | | | | DELIVERY (c) (Dth-MILE) | | FUEL (d) (Dth-MILE) | |
| | DAILY MILEAGE (a) (Dth-MILE) | | DAILY NON-MILEAGE (b) (Dth) | | | | | |
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000498	0.000000	0.039216	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%

EXTENSION CHARGES

MEDFORD

E-1 (f)	0.003290	0.000000	0.005498	0.000000	0.000026	0.000026	---	---
E-2 (g)(l) (WWP)	0.009363	0.000000	---	---	0.000000	0.000000	---	---
E-2 (h)(l) (Diamond 1)	0.002964	0.000000	---	---	0.000000	0.000000	---	---
E-2(h)(l) (Diamond 2)	0.001163	0.000000	---	---	0.000000	0.000000	---	---

COYOTE SPRINGS

E-3 (i)	0.001412	0.000000	0.001420	0.000000	0.000000	0.000000	---	---

OVERRUN CHARGE (j)

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SURCHARGES

ACA (k)	---	---	---	---	0.001800	0.001800	---	---

TransCanada
In business to deliver

Alberta System

TransCanada's - Alberta System Transportation Rates

2012 Interim Rates Effective January 1, 2012

Receipt Services	Tariff Rate	Information Purposes		
	$/10³m³	¢/GJ/d	¢/Mcf/d	¢/MMBtu/d
	(Cdn)	(Cdn)	(Cdn)	(US)
FT-R Average Demand Rate (3 yr term) [1]	179.94/mo	15.6	16.7	16.0
IT-R (Interruptible Receipt)	6.78/d	17.9	19.2	18.3

Delivery Services	Tariff Rate	Information Purposes		
	$GJ	¢/GJ/d	¢/Mcf/d	¢/MMBtu/d
	(Cdn)	(Cdn)	(Cdn)	(US)
FT-D Demand Rate (1 yr term) [2]				
Group 1:				
Empress/McNeill Border	5.30/mo	17.4	18.6	17.8
Alberta-B.C. Border	5.51/mo	18.1	19.3	18.5
Gordondale Border/Boundary Lk Border	3.44/mo	11.3	12.1	11.5
ATCO: Clairmont/Shell Creek/Edson	2.39/mo	7.8	8.4	8.0
Group 2:				
ATCO North FSD points	3.39/mo	11.1	11.9	11.4
ATCO South FSD points	2.39/mo	7.8	8.4	8.0
Alberta Montana/Unity/Cold Lake	3.44/mo	11.3	12.1	11.5
All other Group 2 delivery locations	2.39/mo	7.8	8.4	8.0
Group 3:				
ATCO North FSU points	4.12/mo	13.5	14.5	13.8
ATCO South FSU points	2.87/mo	9.4	10.1	9.6
All other Group 3 delivery locations	2.87/mo	9.4	10.1	9.6

Group 1 Delivery Point Number	Group 1 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" ($/GJ)	IT-D Rate per Day ($/GJ)
2000	ALBERTA-B.C. BORDER	5.51	0.1986
31111	ALLIANCE CLAIRMONT INTERCONNECT APN	2.39	0.0861
31110	ALLIANCE EDSON INTERCONNECT APN	2.39	0.0861
31112	ALLIANCE SHELL CREEK INTERCONNECT APGC	2.39	0.0861
3002	BOUNDARY LAKE BORDER	3.44	0.1242
1958	EMPRESS BORDER	5.30	0.1911
3886	GORDONDALE BORDER	3.44	0.1242
6404	MCNEILL BORDER	5.30	0.1911

Group 2 Delivery Point Number	Group 2 Delivery Point Name	FT-D Demand Rate per Month Price Point "Z" ($/GJ)	IT-D Rate per Day ($/GJ)	Subject to ATCO Pipelines Franchise Fees[1]
31000	A.T. PLASTICS SALES APN	3.39	0.1226	Yes
31001	ADM AGRI INDUSTRIES SALES APN	3.39	0.1226	Yes
3880	AECO INTERCONNECTION	2.39	0.0861	
31003	AGRIUM CARSELAND SALES APS	2.39	0.0861	
31002	AGRIUM FT. SASK SALES APN	2.39	0.0861	Yes
31004	AGRIUM REDWATER SALES APN	2.39	0.0861	
31005	AINSWORTH SALES APGP	2.39	0.0861	
31006	AIR LIQUIDE SALES APN	3.39	0.1226	
3214	AKUINU RIVER WEST SALES	3.39	0.1226	
31007	ALBERTA ENVIROFUELS SALES APN	2.39	0.0861	
31008	ALBERTA HOSPITAL SALES APN	3.39	0.1226	Yes[2]
3868	ALBERTA-MONTANA	3.39	0.1226	Yes
3059	ALLISON CREEK SALES	3.44	0.1242	
31009	ALTASTEEL SALES APN	2.39	0.0861	Yes[2]
3562	AMOCO SALES (BP SALES TAP)	3.39	0.1226	
31012	APL JASPER SALES APN	2.39	0.0861	
3488	ARDLEY SALES	3.39	0.1226	Yes
3216	AURORA NO 2 SALES	2.39	0.0861	
3135	AURORA SALES	2.39	0.0861	
3423	BASHAW WEST SALES	2.39	0.0861	
31013	BAYMAG SALES APS	2.39	0.0861	
31014	BEAR CREEK COGEN SALES APGP	2.39	0.0861	
3068	BEAVER HILLS SALES	3.39	0.1226	
3933	BIG EDDY INTERCONNECTION	2.39	0.0861	
3067	BIGSTONE SALES	2.39	0.0861	
3468	BLEAK LAKE SALES	2.39	0.0861	
3164	BRAINARD LAKE SALES	2.39	0.0861	
3918	BUFFALO CREEK INTERCONNECTION	2.39	0.0861	
31015	BURDETT COGEN SALES APS	2.39	0.0861	
3204	CABIN SALES	2.39	0.0861	
3109	CALDWELL SALES	2.39	0.0861	
31016	CALGARY ENERGY CENTRE SALES APS	2.39	0.0861	Yes
3634	CANOE LAKE SALES	2.39	0.0861	
3165	CANOE LK SLS #2	2.39	0.0861	
3866	CARBON INTERCONNECTION	2.39	0.0861	
3484	CARIBOU LAKE SALES	2.39	0.0861	
3157	CARIBOU LK SOUTH SL	2.39	0.0861	
3106	CARMON CREEK SALES	2.39	0.0861	
3101	CAROLINE SALES	2.39	0.0861	
31017	CARSELAND COGEN SALES APS	2.39	0.0861	
3495	CAVALIER SALES	2.39	0.0861	
31018	CHAIN LAKES COOP SALES APS	2.39	0.0861	
3907	CHANCELLOR INTERCONNECTION	2.39	0.0861	
3151	CHEECHAM W. #2 SALES	2.39	0.0861	
3622	CHEECHAM WEST SALES	2.39	0.0861	
6014	CHEVRON AURORA SALES	2.39	0.0861	
31019	CHEVRON FT. SASK SALES APN	3.39	0.1226	Yes

Westcoast Energy Inc.
TOLL SCHEDULES - SERVICE

APPENDIX A

DEMAND AND COMMODITY TOLLS
TRANSPORTATION SERVICE - SOUTHERN

Firm Transportation Service - Southern

	Demand Tolls $/10^3m^3$/mo.			
Service Term	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area*	Terasen Kingsvale to Huntingdon**
1 year	112.90	295.90	498.35	202.45
2 years	109.61	287.28	483.83	196.55
3 years	106.32	278.66	469.32	190.65
4 years	105.23	275.79	464.48	188.69
5 years or more	104.13	272.92	459.64	186.72

* To be increased to the percentage amount of the applicable toll specified in a Service Agreement for Enhanced T-South Service

** For Firm Transportation Service - Southern provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and Terasen Gas Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

AOS and Interruptible Transportation Service - Southern

	Commodity Tolls $/10^3m^3$			
Months	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area	Terasen Kingsvale to Huntingdon*
November to March	4.927	12.912	21.747	8.835
April to October	3.695	9.684	16.310	6.626

* For AOS provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and Terasen Gas Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

TABLE OF EFFECTIVE RATES

1. Rate Schedule FT, Firm Transportation Service

	Demand Rate ($/GJ/Km/Month)
Zone 6	0.0067657123
Zone 7	0.0062022433
Zone 8*	0.0167593368
Zone 9	0.0090496758

2. Rate Schedule OT, Overrun Transportation Service

	Commodity Rate ($/GJ/Km)
Zone 6	0.0002440093
Zone 7	0.0002236875

3. Rate Schedule IT, Interruptible Transportation Service

	Commodity Rate ($/GJ/Km)
Zone 8*	0.0006044351
Zone 9	0.0003263818

* For Zone 8, Shippers Haul Distance shall be 170.7 km.