

September 28, 2011

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, Washington 98504-7250

Attn: David W. Danner
Executive Director and Secretary

RE: Quarterly Report for the Quarter Ending June 30, 2011

Dear Mr. Danner:

Pursuant to WAC 480-100-275, PacifiCorp d.b.a. Pacific Power & Light Company (PacifiCorp or Company) hereby submits for filing an original and one (1) copy of the quarterly report for Washington operations, for the quarter ending June 30, 2011. The Washington jurisdiction quarterly results of operations are based on unadjusted data and do not reflect normalized results of operations, or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area allocation methodology. PacifiCorp was granted a 30-day extension of time to file these reports in UE-072123, Order No. 02.

Also enclosed are an original and one (1) copy of the Company's Average Customer Count and kWh data for its Washington jurisdiction for the quarter ending June 30, 2011.

Informal questions should be directed to Andrea Kelly at (503) 813-6043.

Sincerely,



Andrea L. Kelly
Vice President, Regulation

Enclosures

**AVERAGE CUSTOMER COUNT
AND KWH
THREE MONTHS ENDING
JUNE 30, 2011**

Pacificorp
Average Customer Count and KWH
Washington Jurisdiction
For the 2nd Quarter of Calendar Year 2011

Washington Only	Apr-11	May-11	Jun-11
<i>Average Customer Count</i>			
Residential Sales	103,624	103,579	103,464
Commercial Sales	18,013	18,088	18,103
Industrial Sales	595	597	595
Irrigation Sales	5,132	5,162	5,169
Public Street & Highway Lighting	242	243	248
<i>KWH</i>			
Residential Sales	120,049,457	99,050,920	87,869,797
Commercial Sales	112,953,770	107,066,791	99,602,816
Industrial Sales	63,912,960	64,581,236	63,377,376
Irrigation Sales	11,825,207	12,513,735	17,655,840
Public Street & Highway Lighting	500,832	487,521	1,375,351



Washington Jurisdiction
RESULTS OF OPERATIONS

**For 12 Month Period Ended
June 2011**

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JUNE 2011
FILE:	WA JAM 12 ME JUNE 2011
PREPARED BY:	Revenue Requirement Department
DATE:	September 28, 2011
TIME:	8:55:57 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.614
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	9.80%	5.11%
	<u>100.00%</u>		<u>7.92%</u>

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

JUNE 2011 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	3,762,226,028	3,498,165,294	264,060,735	0	264,060,735
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	243,831,231	191,707,842	52,123,389	0	52,123,389
5 Other Operating Revenues	2.4	323,231,828	298,729,473	24,502,354	0	24,502,354
6 Total Operating Revenues	2.4	4,329,289,087	3,988,602,609	340,686,478	0	340,686,478
7						
8 Operating Expenses:						
9 Steam Production	2.6	520,791,480	463,099,850	57,691,630	0	57,691,630
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	43,249,454	35,610,523	7,638,932	0	7,638,932
12 Other Power Supply	2.10	505,099,800	409,696,696	95,403,104	0	95,403,104
13 Transmission	2.12	163,220,161	135,715,236	27,504,924	0	27,504,924
14 Distribution	2.13	211,900,030	199,806,029	12,094,000	0	12,094,000
15 Customer Accounts	2.14	95,209,362	87,505,175	7,704,186	0	7,704,186
16 Customer Service	2.14	113,969,877	104,402,710	9,567,167	0	9,567,167
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	153,962,449	143,322,574	10,639,875	0	10,639,875
19						
20 Total O & M Expenses	2.16	1,807,402,612	1,579,158,794	228,243,818	0	228,243,818
21						
22 Depreciation	2.18	515,399,067	476,878,564	38,520,503	0	38,520,503
23 Amortization Expense	2.19	48,399,074	43,856,920	4,542,154	0	4,542,154
24 Taxes Other Than Income	2.19	146,842,558	128,799,787	18,042,771	0	18,042,771
25 Income Taxes - Federal	2.22	-372,750,115	-355,456,623	(17,293,491)	0	(17,293,491)
26 Income Taxes - State	2.22	-44,896,628	-44,896,628	0	0	-
27 Income Taxes - Def Net	2.21	922,130,589	894,184,038	27,946,551	0	27,946,551
28 Investment Tax Credit Adj.	2.20	(1,874,204)	(1,874,204)	0	0	0
29 Misc Revenue & Expense	2.6	(1,689,284)	(1,457,491)	(231,793)	0	(231,793)
30						
31 Total Operating Expenses	2.22	3,018,963,669	2,719,193,156	299,770,514	0	299,770,514
32						
33 Operating Revenue for Return		1,310,325,418	1,269,409,453	40,915,965	0	40,915,965
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	21,338,653,192	19,857,943,702	1,480,709,489	0	1,480,709,489
37 Plant Held for Future Use	2.33	18,906,432	18,788,457	117,974	0	117,974
38 Misc Deferred Debits	2.35	194,855,627	174,361,660	20,493,967	0	20,493,967
39 Elec Plant Acq Adj	2.33	57,330,243	57,330,243	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	35,207,527	33,040,865	2,166,661	0	2,166,661
42 Fuel Stock	2.34	188,697,443	182,408,709	6,288,734	0	6,288,734
43 Material & Supplies	2.34	186,081,429	178,787,780	7,293,649	0	7,293,649
44 Working Capital	2.35	37,487,090	34,051,715	3,435,375	0	3,435,375
45 Weatherization Loans	2.34	7,377,649	5,386,055	1,991,594	0	1,991,594
46 Miscellaneous Rate Base	2.36	282,332	253,441	28,891	0	28,891
47						
48 Total Electric Plant		22,064,878,963	20,542,352,627	1,522,526,336	0	1,522,526,336
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(6,855,165,744)	(6,319,330,415)	(535,835,329)	0	(535,835,329)
52 Accum Prov For Amort	2.41	(455,526,678)	(418,020,086)	(37,506,592)	0	(37,506,592)
53 Accum Def Income Taxes	2.37	(2,797,296,399)	(2,621,223,569)	(176,072,830)	0	(176,072,830)
54 Unamortized ITC	2.37	(5,805,141)	(5,038,538)	(766,603)	0	(766,603)
55 Customer Adv for Const	2.36	(21,681,759)	(21,692,684)	10,926	0	10,926
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(100,137,895)	(95,579,368)	(4,558,527)	0	(4,558,527)
58						
59 Total Rate Base Deductions		(10,235,613,616)	(9,480,884,661)	(754,728,955)	0	(754,728,955)
60						
61 Total Rate Base		11,829,265,347	11,061,467,966	767,797,381	0	767,797,381
62						

JUNE 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
169	500	Operation Supervision & Engineering								
170		P	SG		8,808	8,102	706	-	706	
171		P	CAGW		26,104	20,306	5,798	-	5,798	
172		P	CAGE		3,852,416	3,852,416	-	-	-	
173		P	JBG		15,765,183	12,406,078	3,359,105	-	3,359,105	
174		P	CAGE		-	-	-	-	-	
175				B2	19,652,512	16,286,903	3,365,609	-	3,365,609	
176										
177	501	Fuel Related								
178		P	SE		(77,121)	(71,171)	(5,950)	-	(5,950)	
179		P	SE		-	-	-	-	-	
180		P	SE		-	-	-	-	-	
181		P	CAGW		1,945,891	1,513,687	432,204	-	432,204	
182		P	CAGE		-	-	-	-	-	
183		P	CAEW		-	-	-	-	-	
184		P	CAEE		18,035,614	18,035,614	-	-	-	
185		P	JBE		1,349,822	1,059,680	290,141	-	290,141	
186		P	CAEE		-	-	-	-	-	
187		P	JBG		-	-	-	-	-	
188				B2	21,254,205	20,537,810	716,395	-	716,395	
189										
190	501NPC	Fuel Related								
191			SE		-	-	-	-	-	
192			SE		-	-	-	-	-	
193			SE		-	-	-	-	-	
194			CAGW		-	-	-	-	-	
195			CAGE		-	-	-	-	-	
196			CAEW		196,494,791	152,466,708	44,028,083	-	44,028,083	
197			CAEE		-	-	-	-	-	
198			JBE		-	-	-	-	-	
199			CAEE		-	-	-	-	-	
200			JBG		-	-	-	-	-	
201				B2	196,494,791	152,466,708	44,028,083	-	44,028,083	
202										
203		Total Fuel Related			217,748,996	173,004,518	44,744,478	-	44,744,478	
204										
205	502	Steam Expenses								
206		P	SG		-	-	-	-	-	
207		P	CAGW		960,091	746,844	213,247	-	213,247	
208		P	CAGE		34,287,872	34,287,872	-	-	-	
209		P	JBG		4,035,264	3,175,465	859,798	-	859,798	
210		P	CAGE		-	-	-	-	-	
211				B2	39,283,226	38,210,181	1,073,045	-	1,073,045	
212										
213	503	Steam From Other Sources								
214		P	SE		-	-	-	-	-	
215		P	CAEW		-	-	-	-	-	
216		P	CAEE		-	-	-	-	-	
217				B2	-	-	-	-	-	
218										
219	503NPC	Steam From Other Sources-NPC								
220			SE		-	-	-	-	-	
221			CAEW		-	-	-	-	-	
222			CAEE	B2	-	-	-	-	-	
223					-	-	-	-	-	
224										
225	505	Electric Expenses								
226		P	SG		-	-	-	-	-	
227		P	CAGW		53,603	41,697	11,906	-	11,906	
228		P	CAGE		4,176,713	4,176,713	-	-	-	
229		P	JBG		15,495	12,193	3,301	-	3,301	
230		P	CAGE		-	-	-	-	-	
231				B2	4,245,811	4,230,604	15,207	-	15,207	
232										
233	506	Misc. Steam Expense								
234		P	SG		5	5	0	-	0	
235		P	SE		-	-	-	-	-	
236		P	CAGW		1,830,735	1,424,108	406,626	-	406,626	
237		P	CAGE		60,846,136	60,846,136	-	-	-	
238		P	JBG		(11,969,426)	(9,419,087)	(2,550,339)	-	(2,550,339)	
239		P	CAGE		-	-	-	-	-	
240				B2	50,707,450	52,851,162	(2,143,712)	-	(2,143,712)	

JUNE 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
241										
242	507	Rents								
243		P	SG		-	-	-	-	-	
244		P	CAGW		13,675	10,638	3,037	-	3,037	
245		P	CAGE		10,266	10,266	-	-	-	
246		P	JBG		263,196	207,117	56,080	-	56,080	
247		P	CAGE		-	-	-	-	-	
248				B2	287,138	228,021	59,117	-	59,117	
249										
250	510	Maint Supervision & Engineering								
251		P	SG		-	-	-	-	-	
252		P	CAGW		242,677	188,776	53,901	-	53,901	
253		P	CAGE		5,864,149	5,864,149	-	-	-	
254		P	JBG		486,106	382,531	103,575	-	103,575	
255		P	CAGE		-	-	-	-	-	
256				B2	6,592,932	6,435,455	157,476	-	157,476	
257										
258										
259										
260	511	Maintenance of Structures								
261		P	SG		-	-	-	-	-	
262		P	CAGW		399,131	310,480	88,651	-	88,651	
263		P	CAGE		15,472,523	15,472,523	-	-	-	
264		P	JBG		8,273,038	6,510,293	1,762,745	-	1,762,745	
265		P	CAGE		-	-	-	-	-	
266				B2	24,144,693	22,293,296	1,851,397	-	1,851,397	
267										
268	512	Maintenance of Boiler Plant								
269		P	SG		-	-	-	-	-	
270		P	CAGW		2,630,961	2,046,595	584,365	-	584,365	
271		P	CAGE		78,084,663	78,084,663	-	-	-	
272		P	JBG		25,793,326	20,297,514	5,495,813	-	5,495,813	
273		P	CAGE		-	-	-	-	-	
274				B2	106,508,950	100,428,772	6,080,178	-	6,080,178	
275										
276	513	Maintenance of Electric Plant								
277		P	SG		-	-	-	-	-	
278		P	CAGW		300,952	234,108	66,845	-	66,845	
279		P	CAGE		31,521,789	31,521,789	-	-	-	
280		P	JBG		7,694,435	6,054,974	1,639,462	-	1,639,462	
281		P	CAGE		-	-	-	-	-	
282				B2	39,517,177	37,810,870	1,706,307	-	1,706,307	
283										
284	514	Maintenance of Misc. Steam Plant								
285		P	SG		-	-	-	-	-	
286		P	CAGW		414,215	322,213	92,002	-	92,002	
287		P	CAGE		8,447,555	8,447,555	-	-	-	
288		P	JBG		3,240,825	2,550,299	690,526	-	690,526	
289		P	CAGE		-	-	-	-	-	
290				B2	12,102,595	11,320,067	782,528	-	782,528	
291										
292				B2	520,791,480	463,099,850	57,691,630	-	57,691,630	

JUNE 2011 West Control Area AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
568	Summary of Production Expense by Factor										
569	S				(28,502,919)	(22,358,990)	(6,143,928)	-	(6,143,928)		
570	SG				46,489,791	42,761,580	3,728,211	-	3,728,211		
571	SE				(77,121)	(71,171)	(5,950)	-	(5,950)		
572	JBG				55,921,170	44,005,985	11,915,186	-	11,915,186		
573	TROJP				-	-	-	-	-		
574	JBE				5,652,625	4,437,605	1,215,020	-	1,215,020		
575	DGP				-	-	-	-	-		
576	DEU				-	-	-	-	-		
577	DEP				-	-	-	-	-		
578	CAGW				345,692,398	268,910,306	76,782,092	-	76,782,092		
579	CAGE				299,049,740	299,049,740	-	-	-		
580	CAEW				326,879,436	253,636,401	73,243,035	-	73,243,035		
581	CAEE				18,035,614	18,035,614	-	-	-		
582	SNPPS				-	-	-	-	-		
583	SNPPO				-	-	-	-	-		
584	DGU				-	-	-	-	-		
585	MC				-	-	-	-	-		
586	SSGCT				-	-	-	-	-		
587	SSECT				-	-	-	-	-		
588	SSGC				-	-	-	-	-		
589	SSGCH				-	-	-	-	-		
590	SSECH				-	-	-	-	-		
591	Total Production Expense by Factor				B2	1,069,140,734	908,407,068	160,733,666	-	160,733,666	
592	560	Operation Supervision & Engineering									
593	T		SG		3,741,433	3,441,392	300,041	-	300,041		
594	T		JBG		-	-	-	-	-		
595	T		CAGW		1,080,898	840,818	240,079	-	240,079		
596	T		CAGE		1,257,773	1,257,773	-	-	-		
597					B2	6,080,103	5,539,983	540,120	-	540,120	
598											
599	561	Load Dispatching									
600	T		SG		9,425,981	8,670,072	755,909	-	755,909		
601	T		CAGW		20,296	15,788	4,508	-	4,508		
602	T		CAGE		1,363,281	1,363,281	-	-	-		
603					B2	10,809,557	10,049,140	760,417	-	760,417	
604	562	Station Expense									
605	T		SG		1,108,167	1,019,298	88,869	-	88,869		
606	T		JBG		30,077	23,668	6,409	-	6,409		
607	T		CAGW		486,125	378,152	107,974	-	107,974		
608	T		CAGE		1,196,760	1,196,760	-	-	-		
609					B2	2,821,129	2,617,879	203,251	-	203,251	
610											
611	563	Overhead Line Expense									
612	T		SG		-	-	-	-	-		
613	T		CAGW		3,731	2,902	829	-	829		
614	T		CAGE		113,506	113,506	-	-	-		
615					B2	117,236	116,408	829	-	829	
616											
617	564	Underground Line Expense									
618	T		SG		-	-	-	-	-		
619	T		CAGW		-	-	-	-	-		
620	T		CAGE		-	-	-	-	-		
621					B2	-	-	-	-		
622											
623	565	Transmission of Electricity by Others									
624	T		SG		-	-	-	-	-		
625	T		SE		-	-	-	-	-		
626	T		CAGW		-	-	-	-	-		
627	T		CAGE		-	-	-	-	-		
628	T		CAEW		-	-	-	-	-		
629	T		CAEE		-	-	-	-	-		
630					B2	-	-	-	-		
631											
632	565NPC	Transmission of Electricity by Others-NPC									
633			SG		-	-	-	-	-		
634			SE		-	-	-	-	-		
635			CAGW		97,725,340	76,019,464	21,705,875	-	21,705,875		
636			CAGE		-	-	-	-	-		
637			CAEW		-	-	-	-	-		
638			CAEE		-	-	-	-	-		
639					B2	97,725,340	76,019,464	21,705,875	-	21,705,875	
640											
641	Total Transmission of Electricity by Others				B2	97,725,340	76,019,464	21,705,875	-	21,705,875	
642											
643	566	Misc. Transmission Expense									
644	T		SG		3,757,373	3,456,053	301,319	-	301,319		
645	T		CAGW		126,870	98,690	28,179	-	28,179		
646	T		CAGE		372,485	372,485	-	-	-		
647					B2	4,256,727	3,927,228	329,499	-	329,499	
648											
649	567	Rents - Transmission									
650	T		SG		(660)	(607)	(53)	-	(53)		
651	T		CAGW		820,734	638,440	182,294	-	182,294		
652	T		CAGE		1,017,404	1,017,404	-	-	-		
653					B2	1,837,478	1,655,237	182,241	-	182,241	
654											

JUNE 2011 West Control Area						UNADJUSTED RESULTS			WASHINGTON	
AMA						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref						
810	902	Meter Reading Expense								
811		CUST	S			20,676,876	19,130,308	1,546,568	-	1,546,568
812		CUST	CN			2,206,147	2,051,079	155,068	-	155,068
813				B2		22,883,023	21,181,387	1,701,636	-	1,701,636
814										
815	903	Customer Receipts & Collections								
816		CUST	S			7,837,725	7,149,632	688,093	-	688,093
817		CUST	CN			48,674,989	45,253,669	3,421,320	-	3,421,320
818				B2		56,512,714	52,403,301	4,109,413	-	4,109,413
819										
820	904	Uncollectible Accounts								
821		CUST	S			12,598,658	10,930,583	1,668,076	-	1,668,076
822		P	SG			-	-	-	-	-
823		CUST	CN			390,827	363,356	27,471	-	27,471
824				B2		12,989,486	11,293,939	1,695,546	-	1,695,546
825										
826	905	Misc. Customer Accounts Expense								
827		CUST	S			10,473	10,473	-	-	-
828		CUST	CN			186,329	173,232	13,097	-	13,097
829				B2		196,802	183,705	13,097	-	13,097
830										
831		TOTAL CUSTOMER ACCOUNTS EXP		B2		95,209,362	87,505,175	7,704,186	-	7,704,186
832										
833		Summary of Customer Accts Exp by Factor								
834		S				41,126,274	37,223,538	3,902,736	-	3,902,736
835		CN				54,083,088	50,281,637	3,801,450	-	3,801,450
836		SG				-	-	-	-	-
837		Total Customer Accounts Expense by Factor		B2		95,209,362	87,505,175	7,704,186	-	7,704,186
838										
839	907	Supervision								
840		CUST	S			-	-	-	-	-
841		CUST	CN			279,527	259,879	19,648	-	19,648
842				B2		279,527	259,879	19,648	-	19,648
843										
844	908	Customer Assistance								
845		CUST	S			106,251,795	97,206,611	9,045,183	-	9,045,183
846		CUST	CN			2,500,498	2,324,740	175,758	-	175,758
847				B2		108,752,293	99,531,352	9,220,941	-	9,220,941
848										
849	909	Informational & Instructional Adv								
850		CUST	S			546,516	528,615	17,901	-	17,901
851		CUST	CN			4,158,696	3,866,385	292,311	-	292,311
852				B2		4,705,212	4,395,000	310,212	-	310,212
853										
854	910	Misc. Customer Service								
855		CUST	S			-	-	-	-	-
856		CUST	CN			232,845	216,479	16,366	-	16,366
857				B2		232,845	216,479	16,366	-	16,366
858										
859										
860		TOTAL CUSTOMER SERVICE EXPENSE		B2		113,969,877	104,402,710	9,567,167	-	9,567,167
861										
862										
863		Summary of Customer Service Exp by Factor								
864		S				106,798,311	97,735,227	9,063,084	-	9,063,084
865		CN				7,171,566	6,667,483	504,083	-	504,083
866										
867		Total Customer Service Expense by Factor		B2		113,969,877	104,402,710	9,567,167	-	9,567,167
868										
869										
870	911	Supervision								
871		CUST	S			-	-	-	-	-
872		CUST	CN			-	-	-	-	-
873						-	-	-	-	-
874						-	-	-	-	-
875	912	Demonstration & Selling Expense								
876		CUST	S			-	-	-	-	-
877		CUST	CN			-	-	-	-	-
878						-	-	-	-	-
879						-	-	-	-	-
880	913	Advertising Expense								
881		CUST	S			-	-	-	-	-
882		CUST	CN			-	-	-	-	-
883						-	-	-	-	-
884						-	-	-	-	-

JUNE 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
963	931	Rents								
964		PTD	S		1,085,852	1,080,863	4,989	-	4,989	
965		PTD	SO		5,322,451	4,942,076	380,376	-	380,376	
966				B2	6,408,304	6,022,939	385,365	-	385,365	
967										
968	935	Maintenance of General Plant								
969		G	S		235,679	219,248	16,431	-	16,431	
970		CUST	CN		-	-	-	-	-	
971		G	SO		23,578,792	21,893,705	1,685,087	-	1,685,087	
972				B2	23,814,472	22,112,953	1,701,519	-	1,701,519	
973										
974		TOTAL ADMINISTRATIVE & GEN EXP		B2	153,962,449	143,322,574	10,639,875	-	10,639,875	
975										
976		Summary of A&G Expense by Factor								
977		S			14,908,416	14,180,840	727,576	-	727,576	
978		SO			137,396,984	127,577,740	9,819,244	-	9,819,244	
979		SG			1,905,095	1,752,317	152,778	-	152,778	
980		CN			-	-	-	-	-	
981		CAGW			(268,888)	(209,165)	(59,723)	-	(59,723)	
982		CAGE			20,842	20,842	-	-	-	
983		Total A&G Expense by Factor		B2	153,962,449	143,322,574	10,639,875	-	10,639,875	
984										
985		TOTAL O&M EXPENSE		B2	1,807,402,612	1,579,158,794	228,243,818	-	228,243,818	

JUNE 2011 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON			
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1293	41110	Deferred Income Tax - Federal-CR								
1294		GP	S		(26,227,663)	(27,065,404)	837,740	-	837,740	
1295		DPW	CIAC		(10,561,420)	(9,869,691)	(691,729)	-	(691,729)	
1296		GP	SCHMDEXP		(215,825,162)	(199,337,491)	(16,487,671)	-	(16,487,671)	
1297		GP	SNP		(19,232,707)	(17,933,307)	(1,299,400)	-	(1,299,400)	
1298		PT	SG		(6,244,596)	(5,743,816)	(500,780)	-	(500,780)	
1299		PT	SNPD		(3,638,499)	(3,400,192)	(238,307)	-	(238,307)	
1300		LABOR	SO		(17,184,714)	(15,956,587)	(1,228,127)	-	(1,228,127)	
1301		IBT	TAXDEPR		-	-	-	-	-	
1302		CUST	JBG		-	-	-	-	-	
1303		CUST	BADDEBT		(499,023)	(436,886)	(62,137)	-	(62,137)	
1304		GP	GPS		-	-	-	-	-	
1305		P	TROJD		(721,757)	(561,194)	(160,563)	-	(160,563)	
1306		P	JBE		(9,489,000)	(7,449,360)	(2,039,640)	-	(2,039,640)	
1307		PT	CAGW		(1,956,483)	(1,521,927)	(434,556)	-	(434,556)	
1308		PT	CAGE		(942,570)	(942,570)	-	-	-	
1309		P	SE		-	-	-	-	-	
1310		P	CAEE		(2,944,468)	(2,944,468)	-	-	-	
1311				B7	(315,468,063)	(293,162,892)	(22,305,171)	-	(22,305,171)	
1312										
1313		TOTAL DEFERRED INCOME TAXES			B7	922,130,589	894,184,038	27,946,551	-	27,946,551
1314	SCHMAF	Additions - Flow Through								
1315		SCHMAF	S		-	-	-	-	-	
1316		SCHMAF	SNP		-	-	-	-	-	
1317		SCHMAF	SO		-	-	-	-	-	
1318		SCHMAF	SE		-	-	-	-	-	
1319		SCHMAF	TROJP		-	-	-	-	-	
1320		SCHMAF	DGP		-	-	-	-	-	
1321				B6	-	-	-	-	-	
1322										
1323	SCHMAP	Additions - Permanent								
1324		P	S		28,808	28,808	-	-	-	
1325		P	BADDEBT		-	-	-	-	-	
1326		P	JBE		65,736	51,606	14,130	-	14,130	
1327		P	SCHMDEXP		(535,912)	(494,972)	(40,940)	-	(40,940)	
1328		P	CAEE		64,295	64,295	-	-	-	
1329		P	CAGW		-	-	-	-	-	
1330		P	CAGE		-	-	-	-	-	
1331		LABOR	SNP		-	-	-	-	-	
1332		SCHMAP-SO	SO		14,206,873	13,191,561	1,015,312	-	1,015,312	
1333										
1334				B6	13,829,800	12,841,299	988,501	-	988,501	
1335										
1336	SCHMAT	Additions - Temporary								
1337		SCHMAT-SITUS	S		52,139,597	46,728,042	5,411,555	-	5,411,555	
1338		P	JBE		25,003,295	19,628,890	5,374,405	-	5,374,405	
1339		DPW	CIAC		27,829,092	26,006,402	1,822,690	-	1,822,690	
1340		SCHMAT-SNP	SNP		50,677,736	47,253,846	3,423,890	-	3,423,890	
1341		P	TROJD		1,901,813	1,478,734	423,079	-	423,079	
1342		P	CN		-	-	-	-	-	
1343		SCHMAT-SE	SE		-	-	-	-	-	
1344		P	SG		16,454,362	15,134,818	1,319,544	-	1,319,544	
1345		SCHMAT-GPS	GPS		-	-	-	-	-	
1346		SCHMAT-SO	SO		45,281,318	42,045,233	3,236,085	-	3,236,085	
1347		SCHMAT-SNP	SNPD		9,587,358	8,959,426	627,932	-	627,932	
1348		P	JBG		-	-	-	-	-	
1349		CUST	BADDEBT		1,314,913	1,151,183	163,730	-	163,730	
1350		P	CAGW		413,050	321,307	91,743	-	91,743	
1351		P	CAGE		1,137,899	1,137,899	-	-	-	
1352		SCHMAT-SE	CAEW		-	-	-	-	-	
1353		SCHMAT-SE	CAEE		7,758,605	7,758,605	-	-	-	
1354		BOOKDEPR	SCHMDEXP		568,694,270	525,249,640	43,444,630	-	43,444,630	
1355				B6	808,193,308	742,854,025	65,339,283	-	65,339,283	
1356										
1357		TOTAL SCHEDULE - M ADDITIONS			B6	822,023,108	755,695,324	66,327,784	-	66,327,784
1358										
1359	SCHMDF	Deductions - Flow Through								
1360		SCHMDF	S		-	-	-	-	-	
1361		SCHMDF	CAGW		-	-	-	-	-	
1362		SCHMDF	CAGE		-	-	-	-	-	
1363		SCHMDF	DGP		-	-	-	-	-	
1364		SCHMDF	DGU		-	-	-	-	-	
1365				B6	-	-	-	-	-	

JUNE 2011 West Control Area AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
1366	SCHMDP	Deductions - Permanent									
1367		SCHMDP	S		-	-	-	-	-		
1368		P	SCHMDEXP		109,247	100,901	8,346	-	8,346		
1369		P	CAEW		-	-	-	-	-		
1370		P	CAEE		407,423	407,423	-	-	-		
1371		PTD	SNP		361,498	337,074	24,424	-	24,424		
1372		SCHMDP	JBE		166,841	130,979	35,862	-	35,862		
1373		P	SG		-	-	-	-	-		
1374		SCHMDP-SO	SO		20,811,550	19,324,227	1,487,323	-	1,487,323		
1375				B6	21,856,559	20,300,605	1,555,954	-	1,555,954		
1376											
1377	SCHMDT	Deductions - Temporary									
1378		GP	S		125,005,401	123,773,295	1,232,106	-	1,232,106		
1379		CUST	BADDEBT		-	-	-	-	-		
1380		CUST	CN		48,156	44,771	3,385	-	3,385		
1381		SCHMDT-SNP	SNP		88,835,043	82,833,168	6,001,875	-	6,001,875		
1382		DPW	SNPD		-	-	-	-	-		
1383		P	JBE		34,835,488	27,347,674	7,487,814	-	7,487,814		
1384		P	SE		1,394,358	1,286,776	107,582	-	107,582		
1385		SCHMDT-SG	SG		60,468,921	55,619,664	4,849,257	-	4,849,257		
1386		SCHMDT-GPS	GPS		68,558,717	63,659,084	4,899,633	-	4,899,633		
1387		SCHMDT-SO	SO		23,344,458	21,676,118	1,668,340	-	1,668,340		
1388		TAXDEPR	TAXDEPR		2,847,399,647	2,741,333,652	106,065,995	-	106,065,995		
1389		SCHMDT-SG	CAGW		1,304,835	1,015,017	289,818	-	289,818		
1390		SCHMDT-SG	CAGE		390,140	390,140	-	-	-		
1391		P	JBG		-	-	-	-	-		
1392		P	CAEE		12,168,655	12,168,655	-	-	-		
1393		P	TROJD		-	-	-	-	-		
1394				B6	3,263,753,819	3,131,148,014	132,605,805	-	132,605,805		
1395											
1396		TOTAL SCHEDULE - M DEDUCTIONS		B6	3,285,610,378	3,151,448,619	134,161,759	-	134,161,759		
1397											
1398		TOTAL SCHEDULE - M ADJUSTMENTS		B6	(2,463,587,270)	(2,395,753,295)	(67,833,975)	-	(67,833,975)		
1399											
1400											
1401	40911	State Income Taxes									
1402		IBT	IBT		(41,144,973)	(41,144,973)	-	-	-		
1403		Credits	IBT		-	-	-	-	-		
1404		IBT	IBT		(3,751,655)	(3,751,655)	-	-	-		
1405		IBT	IBT		-	-	-	-	-		
1406		TOTAL STATE TAXES		B6	(44,896,628)	(44,896,628)	-	-	-		
1407											
1408											
1409		Calculation of Taxable Income:									
1410		Operating Revenues			4,329,289,087	3,988,602,609	340,686,478	-	340,686,478		
1411		Operating Deductions:									
1412		O & M Expenses			1,807,402,612	1,579,158,794	228,243,818	-	228,243,818		
1413		Depreciation Expense			515,399,067	476,878,564	38,520,503	-	38,520,503		
1414		Amortization Expense			48,399,074	43,856,920	4,542,154	-	4,542,154		
1415		Taxes Other Than Income			146,842,558	128,799,787	18,042,771	-	18,042,771		
1416		Interest & Dividends (AFUDC-Equity)			(59,310,129)	(55,303,017)	(4,007,112)	-	(4,007,112)		
1417		Misc Revenue & Expense			(1,689,284)	(1,457,491)	(231,793)	-	(231,793)		
1418		Total Operating Deductions			2,457,043,897	2,171,933,556	285,110,342	-	285,110,342		
1419		Other Deductions:									
1420		Interest Deductions			350,900,224	327,192,697	23,707,527	-	23,707,527		
1421		Interest on PCRBS			-	-	-	-	-		
1422		Schedule M Adjustments			(2,463,587,270)	(2,395,753,295)	(67,833,975)	-	(67,833,975)		
1423											
1424		Income Before State Taxes			(942,242,304)	(906,276,939)	(35,965,365)	-	(35,965,365)		
1425											
1426		State Income Taxes			(44,896,628)	(44,896,628)	-	-	-		
1427											
1428		Total Taxable Income			(897,345,676)	(861,380,311)	(35,965,365)	-	(35,965,365)		
1429											
1430		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%		
1431											
1432		Federal Income Tax - Calculated			(314,070,987)	(301,483,109)	(12,587,878)	-	(12,587,878)		
1433											
1434		Adjustments to Calculated Tax:									
1435	40910	Energy Cred.	P	SE	(16,445)	(15,176)	(1,269)	-	(1,269)		
1436	40910	Energy Cred.	P	JBE	(39,669)	(31,142)	(8,527)	-	(8,527)		
1437	40910	Energy Cred.	P	CAEE	(64,295)	(64,295)	-	-	-		
1438	40910	DMD	P	SG	(58,529,911)	(53,836,152)	(4,693,759)	-	(4,693,759)		
1439	40910	Fuel Tax Credit	NUTIL	SO	(28,808)	(26,749)	(2,059)	-	(2,059)		
1440	40910	IRS Settle	LABOR	S	-	-	-	-	-		
1441		FEDERAL INCOME TAX			(372,750,115)	(355,456,623)	(17,293,491)	-	(17,293,491)		
1442											
1443		TOTAL OPERATING EXPENSES			3,018,963,669	2,719,193,156	299,770,514	-	299,770,514		

JUNE 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1674	341	Structures and Improvements								
1675		P	SG		-	-	-	-	-	
1676		P	DGU		-	-	-	-	-	
1677		P	CAGW		56,645,578	44,063,971	12,581,607	-	12,581,607	
1678		P	CAGE		101,869,392	101,869,392	-	-	-	
1679		P	CAGE		-	-	-	-	-	
1680				B8	158,514,970	145,933,363	12,581,607	-	12,581,607	
1681										
1682	342	Fuel Holders, Producers & Accessories								
1683		P	SG		-	-	-	-	-	
1684		P	DGU		-	-	-	-	-	
1685		P	CAGW		1,622,667	1,262,255	360,412	-	360,412	
1686		P	CAGE		9,189,770	9,189,770	-	-	-	
1687		P	CAGE		-	-	-	-	-	
1688				B8	10,812,437	10,452,025	360,412	-	360,412	
1689										
1690	343	Prime Movers								
1691		P	S		-	-	-	-	-	
1692		P	DGU		-	-	-	-	-	
1693		P	SG		-	-	-	-	-	
1694		P	CAGW		937,829,782	729,527,449	208,302,333	-	208,302,333	
1695		P	CAGE		1,498,262,195	1,498,262,195	-	-	-	
1696		P	CAGE		-	-	-	-	-	
1697				B8	2,436,091,976	2,227,789,643	208,302,333	-	208,302,333	
1698										
1699	344	Generators								
1700		P	S		-	-	-	-	-	
1701		P	DGU		-	-	-	-	-	
1702		P	SG		-	-	-	-	-	
1703		P	CAGW		142,483,983	110,836,720	31,647,263	-	31,647,263	
1704		P	CAGE		206,526,936	206,526,936	-	-	-	
1705		P	CAGE		-	-	-	-	-	
1706				B8	349,010,920	317,363,656	31,647,263	-	31,647,263	
1707										
1708	345	Accessory Electric Plant								
1709		P	SG		-	-	-	-	-	
1710		P	DGU		-	-	-	-	-	
1711		P	CAGW		85,822,983	66,760,752	19,062,231	-	19,062,231	
1712		P	CAGE		153,683,025	153,683,025	-	-	-	
1713		P	CAGE		-	-	-	-	-	
1714				B8	239,506,007	220,443,777	19,062,231	-	19,062,231	
1715										
1716										
1717										
1718	346	Misc. Power Plant Equipment								
1719		P	SG		-	-	-	-	-	
1720		P	DGU		-	-	-	-	-	
1721		P	CAGW		4,315,344	3,356,858	958,485	-	958,485	
1722		P	CAGE		7,934,294	7,934,294	-	-	-	
1723				B8	12,249,638	11,291,153	958,485	-	958,485	
1724										
1725	347	Other Production ARO								
1726		P	S		-	-	-	-	-	
1727					-	-	-	-	-	
1728					-	-	-	-	-	
1729	OP	Unclassified Other Prod Plant-Acct 300								
1730		P	S		-	-	-	-	-	
1731		P	SG		-	-	-	-	-	
1732		P	CAGW		-	-	-	-	-	
1733		P	CAGE		512,127	512,127	-	-	-	
1734					512,127	512,127	-	-	-	
1735										
1736		Total Other Production Plant		B8	3,234,045,244	2,960,507,439	273,537,804	-	273,537,804	
1737										
1738		Summary of Other Production Plant by Factor								
1739		S			-	-	-	-	-	
1740		DGU			-	-	-	-	-	
1741		SG			-	-	-	-	-	
1742		CAGW			1,231,536,373	957,998,568	273,537,804	-	273,537,804	
1743		CAGE			2,002,508,871	2,002,508,871	-	-	-	
1744		SSGCT			-	-	-	-	-	
1745		Total of Other Production Plant by Factor		B8	3,234,045,244	2,960,507,439	273,537,804	-	273,537,804	
1746										
1747		Experimental Plant								
1748	103	Experimental Plant								
1749		P	DGP		-	-	-	-	-	
1750		Total Experimental Plant			-	-	-	-	-	
1751										
1752		TOTAL PRODUCTION PLANT		B8	9,747,250,879	9,082,406,112	664,844,767	-	664,844,767	

JUNE 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2122	Summary of General Plant by Factor									
2123	S				493,538,957	451,087,791	42,451,166	-	42,451,166	
2124	JBG				15,689,016	12,346,140	3,342,876	-	3,342,876	
2125	JBE				4,984	3,912	1,071	-	1,071	
2126	SG				138,684	127,562	11,122	-	11,122	
2127	SO				250,808,138	232,883,826	17,924,312	-	17,924,312	
2128	SE				-	-	-	-	-	
2129	CN				24,865,558	23,117,781	1,747,777	-	1,747,777	
2130	DEU				-	-	-	-	-	
2131	CAGW				47,175,846	36,697,571	10,478,276	-	10,478,276	
2132	CAGE				159,762,502	159,762,502	-	-	-	
2133	CAEW				-	-	-	-	-	
2134	CAEE				270,074,771	270,074,771	-	-	-	
2135	SSGCT				-	-	-	-	-	
2136	SSGCH				-	-	-	-	-	
2137	Less Capital Leases				(50,699,142)	(48,785,695)	(1,913,447)	-	(1,913,447)	
2138	Total General Plant by Factor			B8	1,211,359,313	1,137,316,161	74,043,153	-	74,043,153	
2139	301	Organization			-	-	-	-	-	
2140		I-SITUS	S		-	-	-	-	-	
2141		PTD	SO		-	-	-	-	-	
2142		I-SG	CAGW		-	-	-	-	-	
2143		I-SG	CAGE		-	-	-	-	-	
2144		I-SG	SG		-	-	-	-	-	
2145				B8	-	-	-	-	-	
2146	302	Franchise & Consent			-	-	-	-	-	
2147		I-SITUS	S		1,000,000	1,000,000	-	-	-	
2148		I-SG	SG		-	-	-	-	-	
2149		I-SG	CAGW		-	-	-	-	-	
2150		I-SG	CAGE		-	-	-	-	-	
2151		I-SG	CAGW		145,488,167	113,173,641	32,314,526	-	32,314,526	
2152		I-SG	CAGE		14,713,836	14,713,836	-	-	-	
2153		I-DGP	DGP		-	-	-	-	-	
2154		I-DGU	DGU		-	-	-	-	-	
2155				B8	161,202,003	128,887,477	32,314,526	-	32,314,526	
2156					-	-	-	-	-	
2157	303	Miscellaneous Intangible Plant			-	-	-	-	-	
2158		I-SITUS	S		7,391,012	6,777,141	613,872	-	613,872	
2159		I-SG	SG		1,582,334	1,455,440	126,894	-	126,894	
2160		PTD	SO		371,562,352	345,008,192	26,554,160	-	26,554,160	
2161		P	SE		-	-	-	-	-	
2162		CUST	CN		120,404,171	111,941,073	8,463,098	-	8,463,098	
2163		I-SG	CAGW		66,934,959	52,067,967	14,866,992	-	14,866,992	
2164		I-SG	CAGE		37,569,841	37,569,841	-	-	-	
2165		P	JBG		48,821	38,419	10,402	-	10,402	
2166		P	CAEW		-	-	-	-	-	
2167		P	CAEE		3,449,647	3,449,647	-	-	-	
2168		I-SG	CAGE		-	-	-	-	-	
2169		I-SG	CAGE		-	-	-	-	-	
2170				B8	608,943,137	558,307,719	50,635,418	-	50,635,418	
2171	303	Less Non-Utility Plant			-	-	-	-	-	
2172		I-SITUS	S		-	-	-	-	-	
2173				B8	608,943,137	558,307,719	50,635,418	-	50,635,418	
2174	IP	Unclassified Intangible Plant - Acct 300			-	-	-	-	-	
2175		I-SITUS	S		-	-	-	-	-	
2176		I-SG	SG		-	-	-	-	-	
2177		I-DGU	DGU		-	-	-	-	-	
2178		PTD	SO		-	-	-	-	-	
2179					-	-	-	-	-	
2180					-	-	-	-	-	
2181		TOTAL INTANGIBLE PLANT		B8	770,145,140	687,195,196	82,949,944	-	82,949,944	
2182					-	-	-	-	-	
2183	Summary of Intangible Plant by Factor									
2184	S				8,391,012	7,777,141	613,872	-	613,872	
2185	JBG				48,821	38,419	10,402	-	10,402	
2186	JBE				-	-	-	-	-	
2187	SG				1,582,334	1,455,440	126,894	-	126,894	
2188	SO				371,562,352	345,008,192	26,554,160	-	26,554,160	
2189	CN				120,404,171	111,941,073	8,463,098	-	8,463,098	
2190	CAGW				212,423,126	165,241,608	47,181,518	-	47,181,518	
2191	CAGE				52,283,677	52,283,677	-	-	-	
2192	CAEW				-	-	-	-	-	
2193	CAEE				3,449,647	3,449,647	-	-	-	
2194	SSGCT				-	-	-	-	-	
2195	SSGCH				-	-	-	-	-	
2196	SE				-	-	-	-	-	
2197	Total Intangible Plant by Factor			B8	770,145,140	687,195,196	82,949,944	-	82,949,944	
2198	Summary of Unclassified Plant (Account 106)									
2199	DP				19,847,060	17,339,082	2,507,978	-	2,507,978	
2200	DS0				-	-	-	-	-	
2201	GP				502,047	470,538	31,509	-	31,509	
2202	HP				-	-	-	-	-	
2203	NP				-	-	-	-	-	
2204	OP				512,127	512,127	-	-	-	
2205	TP				181,045,326	180,189,189	856,138	-	856,138	
2206	TS0				-	-	-	-	-	
2207	IP				-	-	-	-	-	
2208	MP				-	-	-	-	-	
2209	SP				2,946,552	2,677,513	269,039	-	269,039	
2210	Total Unclassified Plant by Factor				204,853,112	201,188,447	3,664,664	-	3,664,664	
2211					-	-	-	-	-	

JUNE 2011 West Control Area					UNADJUSTED RESULTS			WASHINGTON	
AMA					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref					
2212	TOTAL ELECTRIC PLANT IN SERVICE			B8	21,338,653,192	19,857,943,702	1,480,709,489	-	1,480,709,489

JUNE 2011 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2354	165	Prepayments							
2355		DMSC	S		4,080,794	4,080,794	-	-	-
2356		GP	GPS		4,405,037	4,090,225	314,811	-	314,811
2357		PT	SG		1,850,639	1,702,228	148,410	-	148,410
2358		PT	CAGW		1,736,728	1,350,981	385,746	-	385,746
2359		PT	CAGE		412,883	412,883	-	-	-
2360		P	CAEW		4,055	3,146	909	-	909
2361		P	CAEE		4,292,120	4,292,120	-	-	-
2362		P	SE		-	-	-	-	-
2363		PTD	SO		18,425,272	17,108,487	1,316,785	-	1,316,785
2364		Total Prepayments		B15	35,207,527	33,040,865	2,166,661	-	2,166,661
2365									
2366	182M	Misc Regulatory Assets							
2367		DDS2	S		98,887,828	83,132,754	15,755,074	-	15,755,074
2368		DEFSG	SG		-	-	-	-	-
2369		P	CAGE		-	-	-	-	-
2370		P	CAGE		7,389,298	7,389,298	-	-	-
2371		DEFSG	CAGW		331,830	258,127	73,703	-	73,703
2372		DEFSG	JBG		-	-	-	-	-
2373		P	SE		10,608,209	9,789,731	818,478	-	818,478
2374		P	CAEW		-	-	-	-	-
2375		P	CAEE		(10,608,209)	(10,608,209)	-	-	-
2376		DDSO2	SO		8,374,991	7,776,462	598,529	-	598,529
2377				B11	114,983,946	97,738,163	17,245,784	-	17,245,784
2378									
2379	186M	Misc Deferred Debits							
2380		LABOR	S		14,942,090	14,918,620	23,470	-	23,470
2381		P	CAEW		-	-	-	-	-
2382		P	CAEE		-	-	-	-	-
2383		DEFSG	SG		25,278,355	23,251,177	2,027,177	-	2,027,177
2384		LABOR	SO		16,324	15,157	1,167	-	1,167
2385		P	SE		-	-	-	-	-
2386		DEFSG	CAGW		5,386,357	4,189,987	1,196,369	-	1,196,369
2387		DEFSG	CAGE		19,815,608	19,815,608	-	-	-
2388		P	CAEW		-	-	-	-	-
2389		P	CAEE		14,432,947	14,432,947	-	-	-
2390		P	JBE		-	-	-	-	-
2391		GP	EXCTAX		-	-	-	-	-
2392		Total Misc. Deferred Debits		B11	79,871,681	76,623,497	3,248,184	-	3,248,184
2393									
2394		Working Capital							
2395	CWC	Cash Working Capital							
2396		CWC	S		-	-	-	-	-
2397		CWC	SO		-	-	-	-	-
2398		CWC	SE		-	-	-	-	-
2399				B14	-	-	-	-	-
2400									
2401	OVC	Other Work. Cap.							
2402	131	Cash	GP		-	-	-	-	-
2403	135	Working Funds	GP		-	-	-	-	-
2404	141	Other A/R	GP		-	-	-	-	-
2405	143	Other A/R	GP		55,756,133	51,771,453	3,984,681	-	3,984,681
2406	232	A/P	PTD		(1,668,333)	(1,539,613)	(128,720)	-	(128,720)
2407	232	A/P	PTD		(4,730,325)	(4,392,267)	(338,059)	-	(338,059)
2408	232	A/P	P		(1,920,148)	(1,920,148)	-	-	-
2409	232	A/P	T		(172,140)	(172,140)	-	-	-
2410	2533	Other Msc. Dl. Crd.	S		-	-	-	-	-
2411	2533	Other Msc. Dl. Crd.	SE		(1,087,498)	(1,003,592)	(83,906)	-	(83,906)
2412	2533	Other Msc. Dl. Crd.	CAEW		-	-	-	-	-
2413	2533	Other Msc. Dl. Crd.	CAEE		(5,276,458)	(5,276,458)	-	-	-
2414	230	Asset Retir. Oblig.	SE		17,875	16,496	1,379	-	1,379
2415	230	Asset Retir. Oblig.	CAEW		-	-	-	-	-
2416	230	Asset Retir. Oblig.	CAEE		(2,533,967)	(2,533,967)	-	-	-
2417	230	Asset Retir. Oblig.	S		-	-	-	-	-
2418	254105	ARO Reg Liability	S		-	-	-	-	-
2419	254105	ARO Reg Liability	SE		-	-	-	-	-
2420	254105	ARO Reg Liability	CAGE		(19,803)	(19,803)	-	-	-
2421	254105	ARO Reg Liability	CAEE		(878,246)	(878,246)	-	-	-
2422	2533	Cholla Reclamation	CAEE		-	-	-	-	-
2423				B14	37,487,090	34,051,715	3,435,375	-	3,435,375
2424									
2425		Total Working Capital			37,487,090	34,051,715	3,435,375	-	3,435,375

JUNE 2011 West Control Area AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
2650	108363	Storage Battery Equipment									
2651		DPW	S		(18,091)	(18,091)	-	-	-		
2652				B17	(18,091)	(18,091)	-	-	-		
2653											
2654	108364	Poles, Towers & Fixtures									
2655		DPW	S		(501,686,822)	(454,804,893)	(46,881,929)	-	(46,881,929)		
2656				B17	(501,686,822)	(454,804,893)	(46,881,929)	-	(46,881,929)		
2657											
2658	108365	Overhead Conductors									
2659		DPW	S		(271,717,640)	(243,738,287)	(27,979,353)	-	(27,979,353)		
2660				B17	(271,717,640)	(243,738,287)	(27,979,353)	-	(27,979,353)		
2661											
2662	108366	Underground Conduit									
2663		DPW	S		(125,323,057)	(115,165,105)	(10,157,951)	-	(10,157,951)		
2664				B17	(125,323,057)	(115,165,105)	(10,157,951)	-	(10,157,951)		
2665											
2666	108367	Underground Conductors									
2667		DPW	S		(289,532,899)	(280,810,281)	(8,722,617)	-	(8,722,617)		
2668				B17	(289,532,899)	(280,810,281)	(8,722,617)	-	(8,722,617)		
2669											
2670	108368	Line Transformers									
2671		DPW	S		(375,842,975)	(333,593,086)	(42,249,889)	-	(42,249,889)		
2672				B17	(375,842,975)	(333,593,086)	(42,249,889)	-	(42,249,889)		
2673											
2674	108369	Services									
2675		DPW	S		(174,224,364)	(157,250,066)	(16,974,298)	-	(16,974,298)		
2676				B17	(174,224,364)	(157,250,066)	(16,974,298)	-	(16,974,298)		
2677											
2678	108370	Meters									
2679		DPW	S		(79,114,077)	(74,489,877)	(4,624,200)	-	(4,624,200)		
2680				B17	(79,114,077)	(74,489,877)	(4,624,200)	-	(4,624,200)		
2681											
2682											
2683											
2684	108371	Installations on Customers' Premises									
2685		DPW	S		(7,835,793)	(7,552,413)	(283,380)	-	(283,380)		
2686				B17	(7,835,793)	(7,552,413)	(283,380)	-	(283,380)		
2687											
2688	108372	Leased Property									
2689		DPW	S		-	-	-	-	-		
2690				B17	-	-	-	-	-		
2691											
2692	108373	Street Lights									
2693		DPW	S		(27,301,783)	(25,186,098)	(2,115,686)	-	(2,115,686)		
2694				B17	(27,301,783)	(25,186,098)	(2,115,686)	-	(2,115,686)		
2695											
2696	108D00	Unclassified Dist Plant - Acct 300									
2697		DPW	S		-	-	-	-	-		
2698					-	-	-	-	-		
2699											
2700	108DS	Unclassified Dist Sub Plant - Acct 300									
2701		DPW	S		-	-	-	-	-		
2702					-	-	-	-	-		
2703											
2704	108DP	Unclassified Dist Sub Plant - Acct 300									
2705		DPW	S		1,908,386	1,264,692	643,693	-	643,693		
2706					1,908,386	1,264,692	643,693	-	643,693		
2707											
2708											
2709		TOTAL DISTRIBUTION PLANT DEPR		B17	(2,085,475,596)	(1,910,465,605)	(175,009,991)	-	(175,009,991)		
2710											
2711		Summary of Distribution Plant Depr by Factor									
2712		S			(2,085,475,596)	(1,910,465,605)	(175,009,991)	-	(175,009,991)		
2713											
2714		Total Distribution Depreciation by Factor		B17	(2,085,475,596)	(1,910,465,605)	(175,009,991)	-	(175,009,991)		

JUNE 2011 West Control Area AMA					UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2715	108GP	General Plant Accumulated Depr								
2716		G-SITUS	S		(154,193,504)	(137,430,728)	(16,762,776)	-	(16,762,776)	
2717		G-DGP	DGP		-	-	-	-	-	
2718		G-DGU	DGU		-	-	-	-	-	
2719		G-SG	SG		-	-	-	-	-	
2720		CUST	CN		(7,262,952)	(6,752,446)	(510,506)	-	(510,506)	
2721		PTD	SO		(73,794,332)	(68,520,530)	(5,273,803)	-	(5,273,803)	
2722		P	SE		-	-	-	-	-	
2723		G-SG	CAGW		(14,467,196)	(11,253,872)	(3,213,324)	-	(3,213,324)	
2724		G-SG	CAGE		(45,307,067)	(45,307,067)	-	-	-	
2725		P	JBG		(4,546,286)	(3,577,604)	(968,682)	-	(968,682)	
2726		P	CAEW		-	-	-	-	-	
2727		P	CAEE		(333,895)	(333,895)	-	-	-	
2728		G-SG	CAGE		-	-	-	-	-	
2729		G-SG	CAGE		-	-	-	-	-	
2730				B17	(299,905,232)	(273,176,141)	(26,729,091)	-	(26,729,091)	
2731										
2732										
2733	108MP	Mining Plant Accumulated Depr.								
2734		P	S		-	-	-	-	-	
2735		P	CAEW		-	-	-	-	-	
2736		P	CAEE		(155,739,095)	(155,739,095)	-	-	-	
2737		P	JBE		-	-	-	-	-	
2738				B17	(155,739,095)	(155,739,095)	-	-	-	
2739	108MP	Less Centralia Situs Depreciation								
2740		P	S		-	-	-	-	-	
2741				B17	(155,739,095)	(155,739,095)	-	-	-	
2742										
2743	1081390	Accum Depr - Capital Lease								
2744		PTD	SO		-	-	-	-	-	
2745					-	-	-	-	-	
2746					-	-	-	-	-	
2747		Remove Capital Leases								
2748					-	-	-	-	-	
2749					-	-	-	-	-	
2750	1081399	Accum Depr - Capital Lease								
2751		P	S		-	-	-	-	-	
2752		P	SE		-	-	-	-	-	
2753					-	-	-	-	-	
2754					-	-	-	-	-	
2755		Remove Capital Leases								
2756					-	-	-	-	-	
2757					-	-	-	-	-	
2758					-	-	-	-	-	
2759		TOTAL GENERAL PLANT ACCUM DEPR			B17	(455,644,327)	(428,915,237)	(26,729,091)	-	(26,729,091)
2760										
2761										
2762										
2763		Summary of General Depreciation by Factor								
2764		S			(154,193,504)	(137,430,728)	(16,762,776)	-	(16,762,776)	
2765		DGP			-	-	-	-	-	
2766		DGU			-	-	-	-	-	
2767		SE			-	-	-	-	-	
2768		SO			(73,794,332)	(68,520,530)	(5,273,803)	-	(5,273,803)	
2769		CN			(7,262,952)	(6,752,446)	(510,506)	-	(510,506)	
2770		SG			-	-	-	-	-	
2771		DEU			-	-	-	-	-	
2772		CAGW			(14,467,196)	(11,253,872)	(3,213,324)	-	(3,213,324)	
2773		CAGE			(45,307,067)	(45,307,067)	-	-	-	
2774		CAEW			-	-	-	-	-	
2775		CAEE			(156,072,990)	(156,072,990)	-	-	-	
2776		SSGCT			-	-	-	-	-	
2777		JBG			(4,546,286)	(3,577,604)	(968,682)	-	(968,682)	
2778		Remove Capital Leases								
2779				B17	(455,644,327)	(428,915,237)	(26,729,091)	-	(26,729,091)	
2780										
2781										
2782		TOTAL ACCUM DEPR - PLANT IN SERV			B17	(6,855,165,744)	(6,319,330,415)	(535,835,329)	-	(535,835,329)
2783	111SP	Accum Prov for Amort-Steam								
2784		P	CAGW		-	-	-	-	-	
2785		P	CAGW		-	-	-	-	-	
2786		P	CAGE		-	-	-	-	-	
2787		P	SG		-	-	-	-	-	
2788					-	-	-	-	-	
2789					-	-	-	-	-	
2790					-	-	-	-	-	

JUNE 2011 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2791	111GP	Accum Prov for Amort-General							
2792		G-SITUS	S		(16,478,193)	(14,964,120)	(1,514,072)	-	(1,514,072)
2793		CUST	CN		(2,731,050)	(2,539,087)	(191,963)	-	(191,963)
2794		I-SG	SG		-	-	-	-	-
2795		PTD	SO		(10,862,611)	(10,086,301)	(776,310)	-	(776,310)
2796		I-SG	CAGW		-	-	-	-	-
2797		I-SG	CAGE		-	-	-	-	-
2798		P	CAEW		-	-	-	-	-
2799		P	CAEE		-	-	-	-	-
2800		P	SE		-	-	-	-	-
2801				B18	(30,071,853)	(27,589,508)	(2,482,345)	-	(2,482,345)
2802									
2803									
2804	111HP	Accum Prov for Amort-Hydro							
2805		P	DGP		-	-	-	-	-
2806		P	DGU		-	-	-	-	-
2807		P	SG		-	-	-	-	-
2808		P	CAGW		(145,282)	(113,013)	(32,269)	-	(32,269)
2809		P	CAGE		(437,050)	(437,050)	-	-	-
2810		P	CAGE		-	-	-	-	-
2811				B18	(582,332)	(550,063)	(32,269)	-	(32,269)
2812									
2813									
2814	111IP	Accum Prov for Amort-Intangible Plant							
2815		I-SITUS	S		(1,043,167)	(1,041,316)	(1,851)	-	(1,851)
2816		I-DGP	DGP		-	-	-	-	-
2817		I-DGU	DGU		-	-	-	-	-
2818		P	CAEW		-	-	-	-	-
2819		P	CAEE		(1,300,063)	(1,300,063)	-	-	-
2820		P	SE		-	-	-	-	-
2821		I-SG	SG		(15,645,902)	(14,391,192)	(1,254,711)	-	(1,254,711)
2822		I-SG	CAGW		-	-	-	-	-
2823		I-SG	CAGE		-	-	-	-	-
2824		CUST	CN		(94,998,481)	(88,321,126)	(6,677,356)	-	(6,677,356)
2825		P	CAGE		-	-	-	-	-
2826		P	CAGE		-	-	-	-	-
2827		I-SG	CAGW		(37,607,599)	(29,254,536)	(8,353,062)	-	(8,353,062)
2828		I-SG	CAGE		(12,573,115)	(12,573,115)	-	-	-
2829		PTD	JBG		(14,048)	(11,055)	(2,993)	-	(2,993)
2830		PTD	SO		(261,690,118)	(242,988,112)	(18,702,006)	-	(18,702,006)
2831				B18	(424,872,493)	(389,880,515)	(34,991,978)	-	(34,991,978)
2832	111IP	Less Non-Utility Plant							
2833		NUTIL	OTH		-	-	-	-	-
2834				B18	(424,872,493)	(389,880,515)	(34,991,978)	-	(34,991,978)
2835									
2836	111390	Accum Amtr - Capital Lease							
2837		G-SITUS	S		(5,523,893)	(5,523,893)	-	-	-
2838		P	CAGE		(1,904,931)	(1,904,931)	-	-	-
2839		PTD	CAGW		(110,390)	(85,871)	(24,519)	120,098	95,579
2840		PTD	SO		1,337,408	1,241,828	95,579	-	95,579
2841					(6,201,806)	(6,272,866)	71,061	120,098	191,159
2842									
2843		Remove Capital Lease Amtr			6,201,806	6,272,866	(71,061)	(120,098)	(191,159)
2844									
2845		TOTAL ACCUM PROV FOR AMORTIZ		B18	(455,526,678)	(418,020,086)	(37,506,592)	-	(37,506,592)
2846		AMA							
2847									
2848									
2849									
2850		Summary of Amortization by Factor							
2851		S			(23,045,253)	(21,529,329)	(1,515,923)	-	(1,515,923)
2852		DGP			-	-	-	-	-
2853		DGU			-	-	-	-	-
2854		SE			-	-	-	-	-
2855		SO			(271,215,320)	(251,832,584)	(19,382,736)	-	(19,382,736)
2856		CN			(97,729,531)	(90,860,212)	(6,869,319)	-	(6,869,319)
2857		SSGCT			-	-	-	-	-
2858		JBG			(14,048)	(11,055)	(2,993)	-	(2,993)
2859		CAGW			(37,863,270)	(29,453,420)	(8,409,850)	120,098	(8,289,751)
2860		CAGE			(14,915,096)	(14,915,096)	-	-	-
2861		CAEW			-	-	-	-	-
2862		CAEE			(1,300,063)	(1,300,063)	-	-	-
2863		SG			(15,645,902)	(14,391,192)	(1,254,711)	-	(1,254,711)
2864		Less Capital Lease			6,201,806	6,272,866	(71,061)	(120,098)	(191,159)
2865		Total Provision For Amortization by Factor		B18	(455,526,678)	(418,020,086)	(37,506,592)	(0)	(37,506,592)

**RESULTS OF OPERATIONS
WASHINGTON**

April 2011

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	APRIL 2011
FILE:	WA JAM APRIL 2011
PREPARED BY:	Revenue Requirement Department
DATE:	September 28, 2011
TIME:	8:55:57 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.622
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	9.80%	5.11%
	<u>100.00%</u>		<u>7.92%</u>

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

APRIL 2011 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	288,786,268	267,563,241	21,223,027	0	21,223,027
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	20,259,192	15,916,683	4,342,509	0	4,342,509
5 Other Operating Revenues	2.4	27,683,999	25,436,130	2,247,869	0	2,247,869
6 Total Operating Revenues	2.4	336,729,460	308,916,054	27,813,406	0	27,813,406
7						
8 Operating Expenses:						
9 Steam Production	2.6	46,369,755	40,689,632	5,680,122	0	5,680,122
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	2,290,342	1,953,712	336,630	0	336,630
12 Other Power Supply	2.10	34,212,354	27,796,242	6,416,112	0	6,416,112
13 Transmission	2.12	12,384,086	10,224,420	2,159,666	0	2,159,666
14 Distribution	2.13	16,954,186	16,043,706	910,480	0	910,480
15 Customer Accounts	2.14	7,660,359	7,003,047	657,312	0	657,312
16 Customer Service	2.14	7,141,232	6,239,774	901,459	0	901,459
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	13,912,709	13,027,587	885,123	0	885,123
19						
20 Total O & M Expenses	2.16	140,925,024	122,978,120	17,946,905	0	17,946,905
21						
22 Depreciation	2.18	43,927,201	40,661,916	3,265,286	0	3,265,286
23 Amortization Expense	2.19	4,231,635	3,807,211	424,424	0	424,424
24 Taxes Other Than Income	2.19	11,843,137	10,523,986	1,319,151	0	1,319,151
25 Income Taxes - Federal	2.22	36,842,876	35,750,041	1,092,835	0	1,092,835
26 Income Taxes - State	2.22	4,857,837	4,857,837	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	0	0	0	0	0
29 Misc Revenue & Expense	2.6	(37,273)	(35,065)	(2,208)	0	(2,208)
30						
31 Total Operating Expenses	2.22	242,590,438	218,544,045	24,046,393	0	24,046,393
32						
33 Operating Revenue for Return		94,139,022	90,372,009	3,767,013	0	3,767,013
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	22,047,571,713	20,551,111,252	1,496,460,462	0	1,496,460,462
37 Plant Held for Future Use	2.33	19,995,176	19,957,656	37,520	0	37,520
38 Misc Deferred Debits	2.35	219,198,679	199,747,172	19,451,507	0	19,451,507
39 Elec Plant Acq Adj	2.33	55,488,919	55,488,919	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	33,029,552	31,023,322	2,006,231	0	2,006,231
42 Fuel Stock	2.34	207,544,812	200,232,838	7,311,974	0	7,311,974
43 Material & Supplies	2.34	188,528,407	181,297,229	7,231,179	0	7,231,179
44 Working Capital	2.35	37,487,090	34,051,715	3,435,375	0	3,435,375
45 Weatherization Loans	2.34	1,629,229	(350,513)	1,979,743	0	1,979,743
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		22,810,473,578	21,272,559,588	1,537,913,989	0	1,537,913,989
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(6,930,020,153)	(6,391,075,770)	(538,944,383)	0	(538,944,383)
52 Accum Prov For Amort	2.41	(464,491,754)	(426,011,842)	(38,479,912)	0	(38,479,912)
53 Accum Def Income Taxes	2.37	(2,954,879,389)	(2,772,669,843)	(182,209,545)	0	(182,209,545)
54 Unamortized ITC	2.37	(5,263,657)	(4,570,421)	(693,236)	0	(693,236)
55 Customer Adv for Const	2.36	(21,420,156)	(21,432,464)	12,309	0	12,309
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(130,550,711)	(126,162,119)	(4,388,592)	0	(4,388,592)
58						
59 Total Rate Base Deductions		(10,506,625,819)	(9,741,922,460)	(764,703,359)	0	(764,703,359)
60						
61 Total Rate Base		12,303,847,759	11,530,637,128	773,210,630	0	773,210,630
62						

APRIL 2011 West Control Area AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
169	500	Operation Supervision & Engineering									
170		P	SG		-	-	-	-	-		
171		P	CAGW		9,910	7,709	2,201	-	2,201		
172		P	CAGE		247,199	247,199	-	-	-		
173		P	JBG		1,341,412	1,055,596	285,816	-	285,816		
174		P	CAGE		-	-	-	-	-		
175				B2	1,598,521	1,310,504	288,017	-	288,017		
176											
177	501	Fuel Related									
178		P	SE		(5,540)	(5,113)	(427)	-	(427)		
179		P	SE		-	-	-	-	-		
180		P	SE		-	-	-	-	-		
181		P	CAGW		85,367	66,406	18,961	-	18,961		
182		P	CAGE		-	-	-	-	-		
183		P	CAEW		-	-	-	-	-		
184		P	CAEE		1,229,150	1,229,150	-	-	-		
185		P	JBE		205,885	161,631	44,255	-	44,255		
186		P	CAEE		-	-	-	-	-		
187		P	JBG		-	-	-	-	-		
188				B2	1,514,862	1,452,074	62,788	-	62,788		
189											
190	501NPC	Fuel Related									
191			SE		-	-	-	-	-		
192			SE		-	-	-	-	-		
193			SE		-	-	-	-	-		
194			CAGW		-	-	-	-	-		
195			CAGE		-	-	-	-	-		
196			CAEW		19,408,095	15,059,373	4,348,722	-	4,348,722		
197			CAEE		-	-	-	-	-		
198			JBE		-	-	-	-	-		
199			CAEE		-	-	-	-	-		
200			JBG		-	-	-	-	-		
201				B2	19,408,095	15,059,373	4,348,722	-	4,348,722		
202											
203		Total Fuel Related			20,922,958	16,511,447	4,411,510	-	4,411,510		
204											
205	502	Steam Expenses									
206		P	SG		-	-	-	-	-		
207		P	CAGW		201,833	157,004	44,829	-	44,829		
208		P	CAGE		3,033,380	3,033,380	-	-	-		
209		P	JBG		322,506	253,789	68,717	-	68,717		
210		P	CAGE		-	-	-	-	-		
211				B2	3,557,719	3,444,173	113,546	-	113,546		
212											
213	503	Steam From Other Sources									
214		P	SE		-	-	-	-	-		
215		P	CAEW		-	-	-	-	-		
216		P	CAEE		-	-	-	-	-		
217				B2	-	-	-	-	-		
218											
219	503NPC	Steam From Other Sources-NPC									
220			SE		-	-	-	-	-		
221			CAEW		-	-	-	-	-		
222			CAEE	B2	-	-	-	-	-		
223					-	-	-	-	-		
224											
225	505	Electric Expenses									
226		P	SG		-	-	-	-	-		
227		P	CAGW		12,494	9,719	2,775	-	2,775		
228		P	CAGE		286,538	286,538	-	-	-		
229		P	JBG		-	-	-	-	-		
230		P	CAGE		-	-	-	-	-		
231				B2	299,032	296,257	2,775	-	2,775		
232											
233	506	Misc. Steam Expense									
234		P	SG		-	-	-	-	-		
235		P	SE		-	-	-	-	-		
236		P	CAGW		283,314	220,387	62,927	-	62,927		
237		P	CAGE		4,557,115	4,557,115	-	-	-		
238		P	JBG		(1,458,062)	(1,147,391)	(310,671)	-	(310,671)		
239		P	CAGE		-	-	-	-	-		
240				B2	3,382,368	3,630,111	(247,744)	-	(247,744)		

APRIL 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
241										
242	507	Rents								
243		P	SG		-	-	-	-	-	
244		P	CAGW		621	483	138	-	138	
245		P	CAGE		1,125	1,125	-	-	-	
246		P	JBG		19,444	15,301	4,143	-	4,143	
247		P	CAGE		-	-	-	-	-	
248				B2	21,190	16,909	4,281	-	4,281	
249										
250	510	Maint Supervision & Engineering								
251		P	SG		-	-	-	-	-	
252		P	CAGW		56,239	43,748	12,491	-	12,491	
253		P	CAGE		391,933	391,933	-	-	-	
254		P	JBG		30,802	24,239	6,563	-	6,563	
255		P	CAGE		-	-	-	-	-	
256				B2	478,975	459,920	19,054	-	19,054	
257										
258										
259										
260	511	Maintenance of Structures								
261		P	SG		-	-	-	-	-	
262		P	CAGW		89,206	69,393	19,814	-	19,814	
263		P	CAGE		1,298,203	1,298,203	-	-	-	
264		P	JBG		816,355	642,414	173,942	-	173,942	
265		P	CAGE		-	-	-	-	-	
266				B2	2,203,765	2,010,009	193,755	-	193,755	
267										
268	512	Maintenance of Boiler Plant								
269		P	SG		-	-	-	-	-	
270		P	CAGW		531,554	413,490	118,064	-	118,064	
271		P	CAGE		5,980,582	5,980,582	-	-	-	
272		P	JBG		2,530,233	1,991,113	539,119	-	539,119	
273		P	CAGE		-	-	-	-	-	
274				B2	9,042,369	8,385,185	657,183	-	657,183	
275										
276	513	Maintenance of Electric Plant								
277		P	SG		-	-	-	-	-	
278		P	CAGW		52,212	40,615	11,597	-	11,597	
279		P	CAGE		3,050,210	3,050,210	-	-	-	
280		P	JBG		675,169	531,310	143,859	-	143,859	
281		P	CAGE		-	-	-	-	-	
282				B2	3,777,591	3,622,135	155,456	-	155,456	
283										
284	514	Maintenance of Misc. Steam Plant								
285		P	SG		-	-	-	-	-	
286		P	CAGW		81,102	63,089	18,014	-	18,014	
287		P	CAGE		702,513	702,513	-	-	-	
288		P	JBG		301,653	237,379	64,274	-	64,274	
289		P	CAGE		-	-	-	-	-	
290				B2	1,085,268	1,002,981	82,287	-	82,287	
291										
292				B2	46,369,755	40,689,632	5,680,122	-	5,680,122	

APRIL 2011 West Control Area

AMA

Line	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS		WASHINGTON	
							OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
293	517	Operation Super & Engineering								
294		P	SG			-	-	-	-	-
295						-	-	-	-	-
296						-	-	-	-	-
297	518	Nuclear Fuel Expense								
298		P	SE			-	-	-	-	-
299						-	-	-	-	-
300						-	-	-	-	-
301						-	-	-	-	-
302	519	Coolants and Water								
303		P	SG			-	-	-	-	-
304						-	-	-	-	-
305						-	-	-	-	-
306	520	Steam Expenses								
307		P	SG			-	-	-	-	-
308						-	-	-	-	-
309						-	-	-	-	-
310						-	-	-	-	-
311						-	-	-	-	-
312	523	Electric Expenses								
313		P	SG			-	-	-	-	-
314						-	-	-	-	-
315						-	-	-	-	-
316	524	Misc. Nuclear Expenses								
317		P	SG			-	-	-	-	-
318						-	-	-	-	-
319						-	-	-	-	-
320	528	Maintenance Super & Engineering								
321		P	SG			-	-	-	-	-
322						-	-	-	-	-
323						-	-	-	-	-
324	529	Maintenance of Structures								
325		P	SG			-	-	-	-	-
326						-	-	-	-	-
327						-	-	-	-	-
328	530	Maintenance of Reactor Plant								
329		P	SG			-	-	-	-	-
330						-	-	-	-	-
331						-	-	-	-	-
332	531	Maintenance of Electric Plant								
333		P	SG			-	-	-	-	-
334						-	-	-	-	-
335						-	-	-	-	-
336	532	Maintenance of Misc Nuclear								
337		P	SG			-	-	-	-	-
338						-	-	-	-	-
339						-	-	-	-	-
340		Total Nuclear Power Generation				-	-	-	-	-
341						-	-	-	-	-

APRIL 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
810	902	Meter Reading Expense								
811		CUST	S		1,380,124	1,309,282	70,842	-	70,842	
812		CUST	CN		197,990	184,073	13,917	-	13,917	
813				B2	1,578,114	1,493,355	84,759	-	84,759	
814										
815	903	Customer Receipts & Collections								
816		CUST	S		631,609	574,749	56,861	-	56,861	
817		CUST	CN		3,885,076	3,611,997	273,078	-	273,078	
818				B2	4,516,685	4,186,746	329,939	-	329,939	
819										
820	904	Uncollectible Accounts								
821		CUST	S		1,302,653	1,078,462	224,191	-	224,191	
822		P	SG		-	-	-	-	-	
823		CUST	CN		380	354	27	-	27	
824				B2	1,303,034	1,078,816	224,218	-	224,218	
825										
826	905	Misc. Customer Accounts Expense								
827		CUST	S		211	211	-	-	-	
828		CUST	CN		16,531	15,369	1,162	-	1,162	
829				B2	16,742	15,580	1,162	-	1,162	
830										
831		TOTAL CUSTOMER ACCOUNTS EXP		B2	7,660,359	7,003,047	657,312	-	657,312	
832										
833		Summary of Customer Accts Exp by Factor								
834		S			3,315,189	2,963,295	351,894	-	351,894	
835		CN			4,345,171	4,039,752	305,418	-	305,418	
836		SG			-	-	-	-	-	
837		Total Customer Accounts Expense by Factor		B2	7,660,359	7,003,047	657,312	-	657,312	
838										
839	907	Supervision								
840		CUST	S		-	-	-	-	-	
841		CUST	CN		27,320	25,400	1,920	-	1,920	
842				B2	27,320	25,400	1,920	-	1,920	
843										
844	908	Customer Assistance								
845		CUST	S		6,542,900	5,681,356	861,544	-	861,544	
846		CUST	CN		123,382	114,710	8,672	-	8,672	
847				B2	6,666,283	5,796,066	870,217	-	870,217	
848										
849	909	Informational & Instructional Adv								
850		CUST	S		37,506	37,012	494	-	494	
851		CUST	CN		363,401	337,858	25,543	-	25,543	
852				B2	400,907	374,870	26,037	-	26,037	
853										
854	910	Misc. Customer Service								
855		CUST	S		-	-	-	-	-	
856		CUST	CN		46,723	43,438	3,284	-	3,284	
857										
858				B2	46,723	43,438	3,284	-	3,284	
859										
860		TOTAL CUSTOMER SERVICE EXPENSE		B2	7,141,232	6,239,774	901,459	-	901,459	
861										
862		Summary of Customer Service Exp by Factor								
863		S			6,580,407	5,718,368	862,039	-	862,039	
864		CN			560,826	521,406	39,420	-	39,420	
865										
866		Total Customer Service Expense by Factor		B2	7,141,232	6,239,774	901,459	-	901,459	
867										
868										
869										
870	911	Supervision								
871		CUST	S		-	-	-	-	-	
872		CUST	CN		-	-	-	-	-	
873					-	-	-	-	-	
874					-	-	-	-	-	
875	912	Demonstration & Selling Expense								
876		CUST	S		-	-	-	-	-	
877		CUST	CN		-	-	-	-	-	
878					-	-	-	-	-	
879					-	-	-	-	-	
880	913	Advertising Expense								
881		CUST	S		-	-	-	-	-	
882		CUST	CN		-	-	-	-	-	
883					-	-	-	-	-	
884					-	-	-	-	-	

APRIL 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
963	931	Rents								
964		PTD	S		97,187	96,397	790	-	790	
965		PTD	SO		423,426	393,165	30,261	-	30,261	
966				B2	520,613	489,562	31,051	-	31,051	
967										
968	935	Maintenance of General Plant								
969		G	S		33,587	31,851	1,735	-	1,735	
970		CUST	CN		-	-	-	-	-	
971		G	SO		2,335,939	2,168,998	166,941	-	166,941	
972				B2	2,369,526	2,200,850	168,676	-	168,676	
973										
974		TOTAL ADMINISTRATIVE & GEN EXP		B2	13,912,709	13,027,587	885,123	-	885,123	
975										
976		Summary of A&G Expense by Factor								
977		S			1,451,524	1,451,918	(394)	-	(394)	
978		SO			12,370,040	11,486,000	884,040	-	884,040	
979		SG			151,518	139,367	12,151	-	12,151	
980		CN			-	-	-	-	-	
981		CAGW			(48,057)	(37,383)	(10,674)	-	(10,674)	
982		CAGE			(12,316)	(12,316)	-	-	-	
983		Total A&G Expense by Factor		B2	13,912,709	13,027,587	885,123	-	885,123	
984										
985		TOTAL O&M EXPENSE		B2	140,925,024	122,978,120	17,946,905	-	17,946,905	

APRIL 2011 West Control Area					UNADJUSTED RESULTS			WASHINGTON	
AMA					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref					
1063	403GV0	General Vehicles							
1064		G-SG	SG		-	-	-	-	-
1065					-	-	-	-	-
1066					-	-	-	-	-
1067	403MP	Mining Depreciation							
1068		P	CAEE		-	-	-	-	-
1069				B3	-	-	-	-	-
1070					-	-	-	-	-
1071	403EP	Experimental Plant Depreciation							
1072		P	DGP		-	-	-	-	-
1073		P	SG		-	-	-	-	-
1074					-	-	-	-	-
1075	4031	ARO Depreciation							
1076			S		-	-	-	-	-
1077					-	-	-	-	-
1078					-	-	-	-	-
1079					-	-	-	-	-
1080		TOTAL DEPRECIATION EXPENSE		B3	43,927,201	40,661,916	3,265,286	-	3,265,286
1081									
1082		Summary of Depreciation Expense by Factor							
1083		S			12,792,613	11,638,728	1,153,885	-	1,153,885
1084		DGP			-	-	-	-	-
1085		DGU			-	-	-	-	-
1086		SG			20,601	18,949	1,652	-	1,652
1087		SO			1,249,951	1,160,622	89,329	-	89,329
1088		CN			141,413	131,473	9,940	-	9,940
1089		SE			-	-	-	-	-
1090		CAGW			7,314,842	5,690,135	1,624,707	-	1,624,707
1091		CAGE			20,595,674	20,595,674	-	-	-
1092		CAEW			-	-	-	-	-
1093		CAEE			1,575	1,575	-	-	-
1094		JBG			1,810,450	1,424,695	385,755	-	385,755
1095		JBE			83	65	18	-	18
1096		Total Depreciation Expense By Factor		B3	43,927,201	40,661,916	3,265,286	-	3,265,286
1097									
1098	404GP	Amort of LT Plant - Capital Lease Gen							
1099		I-SITUS	S		150,300	140,892	9,407	-	9,407
1100		I-SG	SG		-	-	-	-	-
1101		PTD	SO		111,866	103,872	7,995	-	7,995
1102		I-DGU	DGU		-	-	-	-	-
1103		CUST	CN		22,781	21,179	1,601	-	1,601
1104		I-SG	CAGW		-	-	-	-	-
1105		I-SG	CAGE		-	-	-	-	-
1106		I-DGP	DGP		-	-	-	-	-
1107				B4	284,947	265,944	19,003	-	19,003
1108									
1109	404SP	Amort of LT Plant - Cap Lease Steam							
1110		P	SG		-	-	-	-	-
1111		P	DGP		-	-	-	-	-
1112					-	-	-	-	-
1113					-	-	-	-	-
1114	404IP	Amort of LT Plant - Intangible Plant							
1115		I-SITUS	S		14,505	14,472	33	-	33
1116		P	SE		-	-	-	-	-
1117		I-SG	SG		435,594	400,662	34,932	-	34,932
1118		PTD	SO		1,277,024	1,185,760	91,264	-	91,264
1119		CUST	CN		476,724	443,216	33,509	-	33,509
1120		I-SG	CAGW		-	-	-	-	-
1121		I-SG	CAGE		-	-	-	-	-
1122		I-DGP	DGP		-	-	-	-	-
1123		I-SG	CAGE		-	-	-	-	-
1124		I-SG	CAGE		-	-	-	-	-
1125		I-SG	CAGW		1,087,136	845,671	241,465	-	241,465
1126		I-SG	CAGE		171,519	171,519	-	-	-
1127		P	JBG		179	141	38	-	38
1128		P	CAEW		-	-	-	-	-
1129		P	CAEE		989	989	-	-	-
1130		I-DGU	DGU		-	-	-	-	-
1131				B4	3,463,670	3,062,429	401,241	-	401,241
1132									
1133	404MP	Amort of LT Plant - Mining Plant							
1134		P	SE		-	-	-	-	-
1135					-	-	-	-	-
1136					-	-	-	-	-

APRIL 2011 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1293	41110	Deferred Income Tax - Federal-CR							
1294		GP	S		-	-	-	-	-
1295		DPW	CIAC		-	-	-	-	-
1296		GP	SCHMDEXP		-	-	-	-	-
1297		GP	SNP		-	-	-	-	-
1298		PT	SG		-	-	-	-	-
1299		PT	SNPD		-	-	-	-	-
1300		LABOR	SO		-	-	-	-	-
1301		IBT	TAXDEPR		-	-	-	-	-
1302		CUST	JBG		-	-	-	-	-
1303		CUST	BADDEBT		-	-	-	-	-
1304		GP	GPS		-	-	-	-	-
1305		P	TROJD		-	-	-	-	-
1306		P	JBE		-	-	-	-	-
1307		PT	CAGW		-	-	-	-	-
1308		PT	CAGE		-	-	-	-	-
1309		P	SE		-	-	-	-	-
1310		P	CAEE		-	-	-	-	-
1311				B7	-	-	-	-	-
1312					-	-	-	-	-
1313		TOTAL DEFERRED INCOME TAXES		B7	-	-	-	-	-
1314	SCHMAF	Additions - Flow Through							
1315		SCHMAF	S		-	-	-	-	-
1316		SCHMAF	SNP		-	-	-	-	-
1317		SCHMAF	SO		-	-	-	-	-
1318		SCHMAF	SE		-	-	-	-	-
1319		SCHMAF	TROJP		-	-	-	-	-
1320		SCHMAF	DGP		-	-	-	-	-
1321				B6	-	-	-	-	-
1322					-	-	-	-	-
1323	SCHMAP	Additions - Permanent							
1324		P	S		-	-	-	-	-
1325		P	BADDEBT		-	-	-	-	-
1326		P	JBE		-	-	-	-	-
1327		P	SCHMDEXP		-	-	-	-	-
1328		P	CAEE		-	-	-	-	-
1329		P	CAGW		-	-	-	-	-
1330		P	CAGE		-	-	-	-	-
1331		LABOR	SNP		-	-	-	-	-
1332		SCHMAP-SO	SO		-	-	-	-	-
1333					-	-	-	-	-
1334				B6	-	-	-	-	-
1335					-	-	-	-	-
1336	SCHMAT	Additions - Temporary							
1337		SCHMAT-SITUS	S		-	-	-	-	-
1338		P	JBE		-	-	-	-	-
1339		DPW	CIAC		-	-	-	-	-
1340		SCHMAT-SNP	SNP		-	-	-	-	-
1341		P	TROJD		-	-	-	-	-
1342		P	CN		-	-	-	-	-
1343		SCHMAT-SE	SE		-	-	-	-	-
1344		P	SG		-	-	-	-	-
1345		SCHMAT-GPS	GPS		-	-	-	-	-
1346		SCHMAT-SO	SO		-	-	-	-	-
1347		SCHMAT-SNP	SNPD		-	-	-	-	-
1348		P	JBG		-	-	-	-	-
1349		CUST	BADDEBT		-	-	-	-	-
1350		P	CAGW		-	-	-	-	-
1351		P	CAGE		-	-	-	-	-
1352		SCHMAT-SE	CAEW		-	-	-	-	-
1353		SCHMAT-SE	CAEE		-	-	-	-	-
1354		BOOKDEPR	SCHMDEXP		-	-	-	-	-
1355				B6	-	-	-	-	-
1356					-	-	-	-	-
1357		TOTAL SCHEDULE - M ADDITIONS		B6	-	-	-	-	-
1358					-	-	-	-	-
1359	SCHMDF	Deductions - Flow Through							
1360		SCHMDF	S		-	-	-	-	-
1361		SCHMDF	CAGW		-	-	-	-	-
1362		SCHMDF	CAGE		-	-	-	-	-
1363		SCHMDF	DGP		-	-	-	-	-
1364		SCHMDF	DGU		-	-	-	-	-
1365				B6	-	-	-	-	-

APRIL 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1366	SCHMDP	Deductions - Permanent								
1367		SCHMDP	S		-	-	-	-	-	
1368		P	SCHMDEXP		-	-	-	-	-	
1369		P	CAEW		-	-	-	-	-	
1370		P	CAEE		-	-	-	-	-	
1371		PTD	SNP		-	-	-	-	-	
1372		SCHMDP	JBE		-	-	-	-	-	
1373		P	SG		-	-	-	-	-	
1374		SCHMDP-SO	SO		-	-	-	-	-	
1375				B6	-	-	-	-	-	
1376					-	-	-	-	-	
1377	SCHMDT	Deductions - Temporary								
1378		GP	S		-	-	-	-	-	
1379		CUST	BADDEBT		-	-	-	-	-	
1380		CUST	CN		-	-	-	-	-	
1381		SCHMDT-SNP	SNP		-	-	-	-	-	
1382		DPW	SNPD		-	-	-	-	-	
1383		P	JBE		-	-	-	-	-	
1384		P	SE		-	-	-	-	-	
1385		SCHMDT-SG	SG		-	-	-	-	-	
1386		SCHMDT-GPS	GPS		-	-	-	-	-	
1387		SCHMDT-SO	SO		-	-	-	-	-	
1388		TAXDEPR	TAXDEPR		-	-	-	-	-	
1389		SCHMDT-SG	CAGW		-	-	-	-	-	
1390		SCHMDT-SG	CAGE		-	-	-	-	-	
1391		P	JBG		-	-	-	-	-	
1392		P	CAEE		-	-	-	-	-	
1393		P	TROJD		-	-	-	-	-	
1394				B6	-	-	-	-	-	
1395					-	-	-	-	-	
1396		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-	
1397					-	-	-	-	-	
1398		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-	
1399					-	-	-	-	-	
1400					-	-	-	-	-	
1401	40911	State Income Taxes								
1402		IBT	IBT		4,857,837	4,857,837	-	-	-	
1403		Credits	IBT		-	-	-	-	-	
1404		IBT	IBT		-	-	-	-	-	
1405		IBT	IBT		-	-	-	-	-	
1406		TOTAL STATE TAXES		B6	4,857,837	4,857,837	-	-	-	
1407					-	-	-	-	-	
1408					-	-	-	-	-	
1409		Calculation of Taxable Income:								
1410		Operating Revenues			336,729,460	308,916,054	27,813,406	-	27,813,406	
1411		Operating Deductions:								
1412		O & M Expenses			140,925,024	122,978,120	17,946,905	-	17,946,905	
1413		Depreciation Expense			43,927,201	40,661,916	3,265,286	-	3,265,286	
1414		Amortization Expense			4,231,635	3,807,211	424,424	-	424,424	
1415		Taxes Other Than Income			11,843,137	10,523,986	1,319,151	-	1,319,151	
1416		Interest & Dividends (AFUDC-Equity)			(3,663,554)	(3,416,037)	(247,517)	-	(247,517)	
1417		Misc Revenue & Expense			(37,273)	(35,065)	(2,208)	-	(2,208)	
1418		Total Operating Deductions			197,226,171	174,520,131	22,706,040	-	22,706,040	
1419		Other Deductions:								
1420		Interest Deductions			29,380,091	27,395,112	1,984,978	-	1,984,978	
1421		Interest on PCRBS			-	-	-	-	-	
1422		Schedule M Adjustments			-	-	-	-	-	
1423					-	-	-	-	-	
1424		Income Before State Taxes			110,123,198	107,000,811	3,122,387	-	3,122,387	
1425					-	-	-	-	-	
1426		State Income Taxes			4,857,837	4,857,837	-	-	-	
1427					-	-	-	-	-	
1428		Total Taxable Income			105,265,361	102,142,974	3,122,387	-	3,122,387	
1429					-	-	-	-	-	
1430		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%	
1431					-	-	-	-	-	
1432		Federal Income Tax - Calculated			36,842,876	35,750,041	1,092,835	-	1,092,835	
1433					-	-	-	-	-	
1434		Adjustments to Calculated Tax:								
1435	40910	Energy Cred.	P	SE	-	-	-	-	-	
1436	40910	Energy Cred.	P	JBE	-	-	-	-	-	
1437	40910	Energy Cred.	P	CAEE	-	-	-	-	-	
1438	40910	DMD	P	SG	-	-	-	-	-	
1439	40910	Fuel Tax Credit	NUTIL	SO	-	-	-	-	-	
1440	40910	IRS Settle	LABOR	S	-	-	-	-	-	
1441		FEDERAL INCOME TAX			36,842,876	35,750,041	1,092,835	-	1,092,835	
1442					-	-	-	-	-	
1443		TOTAL OPERATING EXPENSES			242,590,438	218,544,045	24,046,393	-	24,046,393	

APRIL 2011 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1521	Summary of Steam Production Plant by Factor								
1522	S				-	-	-	-	-
1523	JBG				1,031,457,497	811,683,709	219,773,789	-	219,773,789
1524	JBE				-	-	-	-	-
1525	SG				21,514,018	19,788,719	1,725,299	-	1,725,299
1526	CAGW				252,914,189	196,739,159	56,175,029	-	56,175,029
1527	CAGE				4,802,481,947	4,802,481,947	-	-	-
1528	SSGCH				-	-	-	-	-
1529	Total Steam Production Plant by Factor								
1530	320	Land and Land Rights		B8	6,108,367,651	5,830,693,534	277,674,117	-	277,674,117
1531	P		DGP		-	-	-	-	-
1532	P		SG		-	-	-	-	-
1533					-	-	-	-	-
1534					-	-	-	-	-
1535	321	Structures and Improvements			-	-	-	-	-
1536	P		DGP		-	-	-	-	-
1537	P		SG		-	-	-	-	-
1538					-	-	-	-	-
1539					-	-	-	-	-
1540	322	Reactor Plant Equipment			-	-	-	-	-
1541	P		DGP		-	-	-	-	-
1542	P		SG		-	-	-	-	-
1543					-	-	-	-	-
1544					-	-	-	-	-
1545	323	Turbogenerator Units			-	-	-	-	-
1546	P		DGP		-	-	-	-	-
1547	P		SG		-	-	-	-	-
1548					-	-	-	-	-
1549					-	-	-	-	-
1550	324	Land and Land Rights			-	-	-	-	-
1551	P		DGP		-	-	-	-	-
1552	P		SG		-	-	-	-	-
1553					-	-	-	-	-
1554					-	-	-	-	-
1555	325	Misc. Power Plant Equipment			-	-	-	-	-
1556	P		DGP		-	-	-	-	-
1557	P		SG		-	-	-	-	-
1558					-	-	-	-	-
1559					-	-	-	-	-
1560					-	-	-	-	-
1561	NP	Unclassified Nuclear Plant - Acct 300			-	-	-	-	-
1562	P		SG		-	-	-	-	-
1563					-	-	-	-	-
1564					-	-	-	-	-
1565					-	-	-	-	-
1566	Total Nuclear Production Plant								
1567					-	-	-	-	-
1568					-	-	-	-	-
1569					-	-	-	-	-
1570	Summary of Nuclear Production Plant by Factor								
1571	DGP				-	-	-	-	-
1572	DGU				-	-	-	-	-
1573	SG				-	-	-	-	-
1574					-	-	-	-	-
1575	Total Nuclear Plant by Factor								
1576					-	-	-	-	-
1577	330	Land and Land Rights			-	-	-	-	-
1578	P		DGP		-	-	-	-	-
1579	P		DGU		-	-	-	-	-
1580	P		CAGW		20,143,195	15,669,170	4,474,026	-	4,474,026
1581	P		CAGE		5,948,345	5,948,345	-	-	-
1582	P		CAGW		-	-	-	-	-
1583	P		CAGE		-	-	-	-	-
1584				B8	26,091,540	21,617,515	4,474,026	-	4,474,026
1585					-	-	-	-	-
1586	331	Structures and Improvements			-	-	-	-	-
1587	P		DGP		-	-	-	-	-
1588	P		DGU		-	-	-	-	-
1589	P		CAGW		100,369,179	78,076,078	22,293,101	-	22,293,101
1590	P		CAGE		14,119,587	14,119,587	-	-	-
1591	P		CAGW		-	-	-	-	-
1592	P		CAGE		-	-	-	-	-
1593				B8	114,488,766	92,195,664	22,293,101	-	22,293,101
1594					-	-	-	-	-

APRIL 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1674	341	Structures and Improvements								
1675		P	SG		-	-	-	-	-	
1676		P	DGU		-	-	-	-	-	
1677		P	CAGW		56,667,811	44,081,265	12,586,545	-	12,586,545	
1678		P	CAGE		106,390,182	106,390,182	-	-	-	
1679		P	CAGE		-	-	-	-	-	
1680				B8	163,057,992	150,471,447	12,586,545	-	12,586,545	
1681										
1682	342	Fuel Holders, Producers & Accessories								
1683		P	SG		-	-	-	-	-	
1684		P	DGU		-	-	-	-	-	
1685		P	CAGW		1,622,667	1,262,255	360,412	-	360,412	
1686		P	CAGE		9,189,007	9,189,007	-	-	-	
1687		P	CAGE		-	-	-	-	-	
1688				B8	10,811,674	10,451,262	360,412	-	360,412	
1689										
1690	343	Prime Movers								
1691		P	S		-	-	-	-	-	
1692		P	DGU		-	-	-	-	-	
1693		P	SG		-	-	-	-	-	
1694		P	CAGW		939,479,538	730,810,776	208,668,762	-	208,668,762	
1695		P	CAGE		1,553,063,240	1,553,063,240	-	-	-	
1696		P	CAGE		-	-	-	-	-	
1697				B8	2,492,542,779	2,283,874,017	208,668,762	-	208,668,762	
1698										
1699	344	Generators								
1700		P	S		-	-	-	-	-	
1701		P	DGU		-	-	-	-	-	
1702		P	SG		-	-	-	-	-	
1703		P	CAGW		142,749,866	111,043,547	31,706,319	-	31,706,319	
1704		P	CAGE		210,803,865	210,803,865	-	-	-	
1705		P	CAGE		-	-	-	-	-	
1706				B8	353,553,731	321,847,412	31,706,319	-	31,706,319	
1707										
1708	345	Accessory Electric Plant								
1709		P	SG		-	-	-	-	-	
1710		P	DGU		-	-	-	-	-	
1711		P	CAGW		85,917,834	66,834,536	19,083,298	-	19,083,298	
1712		P	CAGE		160,670,174	160,670,174	-	-	-	
1713		P	CAGE		-	-	-	-	-	
1714				B8	246,588,008	227,504,710	19,083,298	-	19,083,298	
1715										
1716										
1717										
1718	346	Misc. Power Plant Equipment								
1719		P	SG		-	-	-	-	-	
1720		P	DGU		-	-	-	-	-	
1721		P	CAGW		4,327,484	3,366,302	961,182	-	961,182	
1722		P	CAGE		8,026,591	8,026,591	-	-	-	
1723				B8	12,354,075	11,392,893	961,182	-	961,182	
1724										
1725	347	Other Production ARO								
1726		P	S		-	-	-	-	-	
1727					-	-	-	-	-	
1728					-	-	-	-	-	
1729	OP	Unclassified Other Prod Plant-Acct 300								
1730		P	S		-	-	-	-	-	
1731		P	SG		-	-	-	-	-	
1732		P	CAGW		-	-	-	-	-	
1733		P	CAGE		-	-	-	-	-	
1734					-	-	-	-	-	
1735					-	-	-	-	-	
1736				B8	3,307,820,952	3,033,828,961	273,991,991	-	273,991,991	
1737										
1738		Summary of Other Production Plant by Factor								
1739		S			-	-	-	-	-	
1740		DGU			-	-	-	-	-	
1741		SG			-	-	-	-	-	
1742		CAGW			1,233,581,236	959,589,245	273,991,991	-	273,991,991	
1743		CAGE			2,074,239,716	2,074,239,716	-	-	-	
1744		SSGCT			-	-	-	-	-	
1745		Total of Other Production Plant by Factor		B8	3,307,820,952	3,033,828,961	273,991,991	-	273,991,991	
1746										
1747		Experimental Plant								
1748	103	Experimental Plant								
1749		P	DGP		-	-	-	-	-	
1750		Total Experimental Plant			-	-	-	-	-	
1751					-	-	-	-	-	
1752		TOTAL PRODUCTION PLANT		B8	10,083,393,841	9,415,699,725	667,694,117	-	667,694,117	

APRIL 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2122	Summary of General Plant by Factor									
2123	S				492,369,079	450,178,973	42,190,106	-	42,190,106	
2124	JBG				15,563,488	12,247,359	3,316,130	-	3,316,130	
2125	JBE				4,984	3,912	1,071	-	1,071	
2126	SG				138,684	127,562	11,122	-	11,122	
2127	SO				256,384,272	238,061,455	18,322,817	-	18,322,817	
2128	SE				-	-	-	-	-	
2129	CN				24,701,850	22,965,580	1,736,270	-	1,736,270	
2130	DEU				-	-	-	-	-	
2131	CAGW				47,039,844	36,591,776	10,448,068	-	10,448,068	
2132	CAGE				156,747,351	156,747,351	-	-	-	
2133	CAEW				-	-	-	-	-	
2134	CAEE				286,962,485	286,962,485	-	-	-	
2135	SSGCT				-	-	-	-	-	
2136	SSGCH				-	-	-	-	-	
2137	Less Capital Leases				(48,600,002)	(46,686,555)	(1,913,447)	-	(1,913,447)	
2138	Total General Plant by Factor				B8	1,231,312,035	1,157,199,898	74,112,137	-	74,112,137
2139	301 Organization									
2140	I-SITUS		S		-	-	-	-	-	
2141	PTD		SO		-	-	-	-	-	
2142	I-SG		CAGW		-	-	-	-	-	
2143	I-SG		CAGE		-	-	-	-	-	
2144	I-SG		SG		-	-	-	-	-	
2145	B8									
2146	302 Franchise & Consent									
2147	I-SITUS		S		1,000,000	1,000,000	-	-	-	
2148	I-SG		SG		-	-	-	-	-	
2149	I-SG		CAGW		-	-	-	-	-	
2150	I-SG		CAGE		-	-	-	-	-	
2151	I-SG		CAGW		179,459,068	139,599,231	39,859,837	-	39,859,837	
2152	I-SG		CAGE		15,928,709	15,928,709	-	-	-	
2153	I-DGP		DGP		-	-	-	-	-	
2154	I-DGU		DGU		-	-	-	-	-	
2155	B8									
2156	196,387,777									
2157	303 Miscellaneous Intangible Plant									
2158	I-SITUS		S		7,515,849	6,888,549	627,300	-	627,300	
2159	I-SG		SG		1,581,843	1,454,989	126,855	-	126,855	
2160	PTD		SO		375,955,349	349,087,238	26,868,111	-	26,868,111	
2161	P		SE		-	-	-	-	-	
2162	CUST		CN		120,560,626	112,086,530	8,474,095	-	8,474,095	
2163	I-SG		CAGW		65,920,916	51,279,154	14,641,762	-	14,641,762	
2164	I-SG		CAGE		42,345,176	42,345,176	-	-	-	
2165	P		JBG		49,017	38,573	10,444	-	10,444	
2166	P		CAEW		-	-	-	-	-	
2167	P		CAEE		3,440,744	3,440,744	-	-	-	
2168	I-SG		CAGE		-	-	-	-	-	
2169	I-SG		CAGE		-	-	-	-	-	
2170	B8									
2171	617,369,520									
2172	303 Less Non-Utility Plant									
2173	I-SITUS		S		-	-	-	-	-	
2174	B8									
2175	617,369,520									
2176	IP Unclassified Intangible Plant - Acct 300									
2177	I-SITUS		S		-	-	-	-	-	
2178	I-SG		SG		-	-	-	-	-	
2179	I-DGU		DGU		-	-	-	-	-	
2180	PTD		SO		-	-	-	-	-	
2181	B8									
2182	813,757,297									
2183	Summary of Intangible Plant by Factor									
2184	S				8,515,849	7,888,549	627,300	-	627,300	
2185	JBG				49,017	38,573	10,444	-	10,444	
2186	JBE				-	-	-	-	-	
2187	SG				1,581,843	1,454,989	126,855	-	126,855	
2188	SO				375,955,349	349,087,238	26,868,111	-	26,868,111	
2189	CN				120,560,626	112,086,530	8,474,095	-	8,474,095	
2190	CAGW				245,379,984	190,878,385	54,501,599	-	54,501,599	
2191	CAGE				58,273,885	58,273,885	-	-	-	
2192	CAEW				-	-	-	-	-	
2193	CAEE				3,440,744	3,440,744	-	-	-	
2194	SSGCT				-	-	-	-	-	
2195	SSGCH				-	-	-	-	-	
2196	SE				-	-	-	-	-	
2197	B8									
2198	813,757,297									
2199	Summary of Unclassified Plant (Account 106)									
2200	DP				14,535,251	13,645,247	890,004	-	890,004	
2201	DSQ				-	-	-	-	-	
2202	GP				944,271	876,787	67,483	-	67,483	
2203	HP				-	-	-	-	-	
2204	NP				-	-	-	-	-	
2205	OP				-	-	-	-	-	
2206	TP				72,182,604	71,481,418	701,186	-	701,186	
2207	TSO				-	-	-	-	-	
2208	IP				-	-	-	-	-	
2209	MP				-	-	-	-	-	
2210	SP				21,486,171	19,763,455	1,722,716	-	1,722,716	
2211	B8									
2212	109,148,297									

APRIL 2011 West Control Area

AMA					UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT		FUNC	FACTOR						
2212	TOTAL ELECTRIC PLANT IN SERVICE			B8	22,047,571,713	20,551,111,252	1,496,460,462	-	1,496,460,462

APRIL 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2354	165	Prepayments								
2355		DMSC	S		4,643,644	4,643,644	-	-	-	
2356		GP	GPS		3,784,459	3,513,998	270,461	-	270,461	
2357		PT	SG		1,945,674	1,789,643	156,032	-	156,032	
2358		PT	CAGW		1,814,144	1,411,202	402,941	-	402,941	
2359		PT	CAGE		205,791	205,791	-	-	-	
2360		P	CAEW		4,055	3,146	909	-	909	
2361		P	CAEE		4,178,029	4,178,029	-	-	-	
2362		P	SE		-	-	-	-	-	
2363		PTD	SO		16,453,757	15,277,869	1,175,888	-	1,175,888	
2364		Total Prepayments		B15	33,029,552	31,023,322	2,006,231	-	2,006,231	
2365										
2366	182M	Misc Regulatory Assets								
2367		DDS2	S		125,079,636	110,394,092	14,685,544	-	14,685,544	
2368		DEFSG	SG		-	-	-	-	-	
2369		P	CAGE		-	-	-	-	-	
2370		P	CAGE		7,015,157	7,015,157	-	-	-	
2371		DEFSG	CAGW		-	-	-	-	-	
2372		DEFSG	JBG		-	-	-	-	-	
2373		P	SE		10,608,209	9,789,731	818,478	-	818,478	
2374		P	CAEW		-	-	-	-	-	
2375		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	
2376		DDSO2	SO		8,314,089	7,719,913	594,177	-	594,177	
2377				B11	140,408,881	124,310,683	16,098,198	-	16,098,198	
2378										
2379	186M	Misc Deferred Debits								
2380		LABOR	S		14,260,572	14,252,749	7,823	-	7,823	
2381		P	CAEW		-	-	-	-	-	
2382		P	CAEE		-	-	-	-	-	
2383		DEFSG	SG		25,342,811	23,310,465	2,032,346	-	2,032,346	
2384		LABOR	SO		20,134	18,695	1,439	-	1,439	
2385		P	SE		-	-	-	-	-	
2386		DEFSG	CAGW		5,905,606	4,593,906	1,311,700	-	1,311,700	
2387		DEFSG	CAGE		17,018,539	17,018,539	-	-	-	
2388		P	CAEW		-	-	-	-	-	
2389		P	CAEE		16,242,136	16,242,136	-	-	-	
2390		P	JBE		-	-	-	-	-	
2391		GP	EXCTAX		-	-	-	-	-	
2392		Total Misc. Deferred Debits		B11	78,789,798	75,436,489	3,353,309	-	3,353,309	
2393										
2394		Working Capital								
2395	CWC	Cash Working Capital								
2396		CWC	S		-	-	-	-	-	
2397		CWC	SO		-	-	-	-	-	
2398		CWC	SE		-	-	-	-	-	
2399				B14	-	-	-	-	-	
2400										
2401	OWC	Other Work. Cap.								
2402	131	Cash	GP	SNP	-	-	-	-	-	
2403	135	Working Funds	GP	SG	-	-	-	-	-	
2404	141	Other A/R	GP	SO	-	-	-	-	-	
2405	143	Other A/R	GP	SO	55,756,133	51,771,453	3,984,681	-	3,984,681	
2406	232	A/P	PTD	SE	(1,668,333)	(1,539,613)	(128,720)	-	(128,720)	
2407	232	A/P	PTD	SO	(4,730,325)	(4,392,267)	(338,059)	-	(338,059)	
2408	232	A/P	P	CAEE	(1,920,148)	(1,920,148)	-	-	-	
2409	232	A/P	T	CAGE	(172,140)	(172,140)	-	-	-	
2410	2533	Other Msc. Dt. Crd.	P	S	-	-	-	-	-	
2411	2533	Other Msc. Dt. Crd.	P	SE	(1,087,498)	(1,003,592)	(83,906)	-	(83,906)	
2412	2533	Other Msc. Dt. Crd.	P	CAEW	-	-	-	-	-	
2413	2533	Other Msc. Dt. Crd.	P	CAEE	(5,276,458)	(5,276,458)	-	-	-	
2414	230	Asset Retr. Oblig.	P	SE	17,875	16,496	1,379	-	1,379	
2415	230	Asset Retr. Oblig.	P	CAEW	-	-	-	-	-	
2416	230	Asset Retr. Oblig.	P	CAEE	(2,533,967)	(2,533,967)	-	-	-	
2417	230	Asset Retr. Oblig.	P	S	-	-	-	-	-	
2418	254105	ARO Reg Liability	P	S	-	-	-	-	-	
2419	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2420	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-	
2421	254105	ARO Reg Liability	P	CAEE	(878,246)	(878,246)	-	-	-	
2422	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-	
2423				B14	37,487,090	34,051,715	3,435,375	-	3,435,375	
2424										
2425		Total Working Capital			37,487,090	34,051,715	3,435,375	-	3,435,375	

APRIL 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2650	108363	Storage Battery Equipment								
2651		DPW	S		-	-	-	-	-	
2652				B17	-	-	-	-	-	
2653										
2654	108364	Poles, Towers & Fixtures								
2655		DPW	S		(510,498,471)	(463,148,877)	(47,349,594)	-	(47,349,594)	
2656				B17	(510,498,471)	(463,148,877)	(47,349,594)	-	(47,349,594)	
2657										
2658	108365	Overhead Conductors								
2659		DPW	S		(274,764,985)	(246,783,530)	(27,981,455)	-	(27,981,455)	
2660				B17	(274,764,985)	(246,783,530)	(27,981,455)	-	(27,981,455)	
2661										
2662	108366	Underground Conduit								
2663		DPW	S		(126,850,265)	(116,537,436)	(10,312,829)	-	(10,312,829)	
2664				B17	(126,850,265)	(116,537,436)	(10,312,829)	-	(10,312,829)	
2665										
2666	108367	Underground Conductors								
2667		DPW	S		(292,510,136)	(283,631,892)	(8,878,245)	-	(8,878,245)	
2668				B17	(292,510,136)	(283,631,892)	(8,878,245)	-	(8,878,245)	
2669										
2670	108368	Line Transformers								
2671		DPW	S		(379,733,666)	(337,292,752)	(42,440,914)	-	(42,440,914)	
2672				B17	(379,733,666)	(337,292,752)	(42,440,914)	-	(42,440,914)	
2673										
2674	108369	Services								
2675		DPW	S		(178,291,285)	(161,038,347)	(17,252,939)	-	(17,252,939)	
2676				B17	(178,291,285)	(161,038,347)	(17,252,939)	-	(17,252,939)	
2677										
2678	108370	Meters								
2679		DPW	S		(75,678,908)	(73,691,452)	(1,987,456)	-	(1,987,456)	
2680				B17	(75,678,908)	(73,691,452)	(1,987,456)	-	(1,987,456)	
2681										
2682										
2683										
2684	108371	Installations on Customers' Premises								
2685		DPW	S		(7,718,147)	(7,439,660)	(278,487)	-	(278,487)	
2686				B17	(7,718,147)	(7,439,660)	(278,487)	-	(278,487)	
2687										
2688	108372	Leased Property								
2689		DPW	S		-	-	-	-	-	
2690				B17	-	-	-	-	-	
2691										
2692	108373	Street Lights								
2693		DPW	S		(27,173,287)	(25,061,650)	(2,111,637)	-	(2,111,637)	
2694				B17	(27,173,287)	(25,061,650)	(2,111,637)	-	(2,111,637)	
2695										
2696	108D00	Unclassified Dist Plant - Acct 300								
2697		DPW	S		-	-	-	-	-	
2698										
2699										
2700	108DS	Unclassified Dist Sub Plant - Acct 300								
2701		DPW	S		-	-	-	-	-	
2702										
2703										
2704	108DP	Unclassified Dist Sub Plant - Acct 300								
2705		DPW	S		695,350	545,612	149,738	-	149,738	
2706					695,350	545,612	149,738	-	149,738	
2707										
2708										
2709	TOTAL DISTRIBUTION PLANT DEPR			B17	(2,108,136,025)	(1,934,003,757)	(174,132,268)	-	(174,132,268)	
2710										
2711	Summary of Distribution Plant Depr by Factor									
2712	S				(2,108,136,025)	(1,934,003,757)	(174,132,268)	-	(174,132,268)	
2713										
2714	Total Distribution Depreciation by Factor			B17	(2,108,136,025)	(1,934,003,757)	(174,132,268)	-	(174,132,268)	

APRIL 2011 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2715	108GP	General Plant Accumulated Depr								
2716		G-SITUS	S		(152,663,948)	(135,674,900)	(16,989,048)	-	(16,989,048)	
2717		G-DGP	DGP		-	-	-	-	-	
2718		G-DGU	DGU		-	-	-	-	-	
2719		G-SG	SG		-	-	-	-	-	
2720		CUST	CN		(7,505,643)	(6,978,078)	(527,565)	-	(527,565)	
2721		PTD	SO		(75,637,365)	(70,231,848)	(5,405,517)	-	(5,405,517)	
2722		P	SE		-	-	-	-	-	
2723		G-SG	CAGW		(13,859,745)	(10,781,343)	(3,078,402)	-	(3,078,402)	
2724		G-SG	CAGE		(43,070,256)	(43,070,256)	-	-	-	
2725		P	JBG		(4,526,496)	(3,562,031)	(964,466)	-	(964,466)	
2726		P	CAEW		-	-	-	-	-	
2727		P	CAEE		(317,684)	(317,684)	-	-	-	
2728		G-SG	CAGE		-	-	-	-	-	
2729		G-SG	CAGE		-	-	-	-	-	
2730				B17	(297,581,136)	(270,616,138)	(26,964,998)	-	(26,964,998)	
2731										
2732										
2733	108MP	Mining Plant Accumulated Depr.								
2734		P	S		-	-	-	-	-	
2735		P	CAEW		-	-	-	-	-	
2736		P	CAEE		(156,155,941)	(156,155,941)	-	-	-	
2737		P	JBE		-	-	-	-	-	
2738				B17	(156,155,941)	(156,155,941)	-	-	-	
2739	108MP	Less Centralia Situs Depreciation								
2740		P	S		-	-	-	-	-	
2741				B17	(156,155,941)	(156,155,941)	-	-	-	
2742										
2743	1081390	Accum Depr - Capital Lease								
2744		PTD	SO		-	-	-	-	-	
2745					-	-	-	-	-	
2746					-	-	-	-	-	
2747		Remove Capital Leases			-	-	-	-	-	
2748					-	-	-	-	-	
2749					-	-	-	-	-	
2750	1081399	Accum Depr - Capital Lease								
2751		P	S		-	-	-	-	-	
2752		P	SE		-	-	-	-	-	
2753					-	-	-	-	-	
2754					-	-	-	-	-	
2755		Remove Capital Leases			-	-	-	-	-	
2756					-	-	-	-	-	
2757					-	-	-	-	-	
2758					-	-	-	-	-	
2759		TOTAL GENERAL PLANT ACCUM DEPR			B17	(453,737,077)	(426,772,080)	(26,964,998)	-	(26,964,998)
2760										
2761										
2762										
2763		Summary of General Depreciation by Factor								
2764		S			(152,663,948)	(135,674,900)	(16,989,048)	-	(16,989,048)	
2765		DGP			-	-	-	-	-	
2766		DGU			-	-	-	-	-	
2767		SE			-	-	-	-	-	
2768		SO			(75,637,365)	(70,231,848)	(5,405,517)	-	(5,405,517)	
2769		CN			(7,505,643)	(6,978,078)	(527,565)	-	(527,565)	
2770		SG			-	-	-	-	-	
2771		DEU			-	-	-	-	-	
2772		CAGW			(13,859,745)	(10,781,343)	(3,078,402)	-	(3,078,402)	
2773		CAGE			(43,070,256)	(43,070,256)	-	-	-	
2774		CAEW			-	-	-	-	-	
2775		CAEE			(156,473,625)	(156,473,625)	-	-	-	
2776		SSGCT			-	-	-	-	-	
2777		JBG			(4,526,496)	(3,562,031)	(964,466)	-	(964,466)	
2778		Remove Capital Leases			-	-	-	-	-	
2779		Total General Depreciation by Factor			B17	(453,737,077)	(426,772,080)	(26,964,998)	-	(26,964,998)
2780										
2781										
2782		TOTAL ACCUM DEPR - PLANT IN SERV			B17	(6,930,020,153)	(6,391,075,770)	(538,944,383)	-	(538,944,383)
2783	111SP	Accum Prov for Amort-Steam								
2784		P	CAGW		-	-	-	-	-	
2785		P	CAGW		-	-	-	-	-	
2786		P	CAGE		-	-	-	-	-	
2787		P	SG		-	-	-	-	-	
2788					-	-	-	-	-	
2789					-	-	-	-	-	
2790					-	-	-	-	-	

APRIL 2011 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2791	111GP	Accum Prov for Amort-General							
2792		G-SITUS	S		(16,495,468)	(14,998,711)	(1,496,756)	-	(1,496,756)
2793		CUST	CN		(2,815,665)	(2,617,755)	(197,910)	-	(197,910)
2794		I-SG	SG		-	-	-	-	-
2795		PTD	SO		(11,180,579)	(10,381,545)	(799,034)	-	(799,034)
2796		I-SG	CAGW		-	-	-	-	-
2797		I-SG	CAGE		-	-	-	-	-
2798		P	CAEW		-	-	-	-	-
2799		P	CAEE		-	-	-	-	-
2800		P	SE		-	-	-	-	-
2801				B18	(30,491,712)	(27,998,011)	(2,493,701)	-	(2,493,701)
2802									
2803									
2804	111HP	Accum Prov for Amort-Hydro							
2805		P	DGP		-	-	-	-	-
2806		P	DGU		-	-	-	-	-
2807		P	SG		-	-	-	-	-
2808		P	CAGW		(205,970)	(160,221)	(45,748)	-	(45,748)
2809		P	CAGE		(452,523)	(452,523)	-	-	-
2810		P	CAGE		-	-	-	-	-
2811				B18	(658,492)	(612,744)	(45,748)	-	(45,748)
2812									
2813									
2814	111IP	Accum Prov for Amort-Intangible Plant							
2815		I-SITUS	S		(1,102,753)	(1,100,998)	(1,755)	-	(1,755)
2816		I-DGP	DGP		-	-	-	-	-
2817		I-DGU	DGU		-	-	-	-	-
2818		P	CAEW		-	-	-	-	-
2819		P	CAEE		(1,400,594)	(1,400,594)	-	-	-
2820		P	SE		-	-	-	-	-
2821		I-SG	SG		(15,830,187)	(14,560,698)	(1,269,489)	-	(1,269,489)
2822		I-SG	CAGW		-	-	-	-	-
2823		I-SG	CAGE		-	-	-	-	-
2824		CUST	CN		(96,888,051)	(90,077,879)	(6,810,172)	-	(6,810,172)
2825		P	CAGE		-	-	-	-	-
2826		P	CAGE		-	-	-	-	-
2827		I-SG	CAGW		(40,350,346)	(31,388,089)	(8,962,257)	-	(8,962,257)
2828		I-SG	CAGE		(13,384,202)	(13,384,202)	-	-	-
2829		PTD	JBG		(15,267)	(12,014)	(3,253)	-	(3,253)
2830		PTD	SO		(264,370,150)	(245,476,612)	(18,893,537)	-	(18,893,537)
2831				B18	(433,341,550)	(397,401,087)	(35,940,463)	-	(35,940,463)
2832	111IP	Less Non-Utility Plant							
2833		NUTIL	OTH		-	-	-	-	-
2834				B18	(433,341,550)	(397,401,087)	(35,940,463)	-	(35,940,463)
2835									
2836	111390	Accum Amtr - Capital Lease							
2837		G-SITUS	S		(5,464,919)	(5,464,919)	-	-	-
2838		P	CAGE		(1,669,278)	(1,669,278)	-	-	-
2839		PTD	CAGW		(129,325)	(100,600)	(28,724)	111,093	82,369
2840		PTD	SO		1,152,554	1,070,185	82,369	-	82,369
2841					(6,110,968)	(6,164,612)	53,644	111,093	164,737
2842									
2843		Remove Capital Lease Amtr			6,110,968	6,164,612	(53,644)	(111,093)	(164,737)
2844									
2845		TOTAL ACCUM PROV FOR AMORTIZ		B18	(464,491,754)	(426,011,842)	(38,479,912)	-	(38,479,912)
2846		AMA							
2847									
2848									
2849									
2850		Summary of Amortization by Factor							
2851		S			(23,063,140)	(21,564,629)	(1,498,511)	-	(1,498,511)
2852		DGP			-	-	-	-	-
2853		DGU			-	-	-	-	-
2854		SE			-	-	-	-	-
2855		SO			(274,398,175)	(254,787,973)	(19,610,203)	-	(19,610,203)
2856		CN			(99,703,716)	(92,695,634)	(7,008,082)	-	(7,008,082)
2857		SSGCT			-	-	-	-	-
2858		JBG			(15,267)	(12,014)	(3,253)	-	(3,253)
2859		CAGW			(40,685,640)	(31,648,911)	(9,036,729)	111,093	(8,925,636)
2860		CAGE			(15,506,003)	(15,506,003)	-	-	-
2861		CAEW			-	-	-	-	-
2862		CAEE			(1,400,594)	(1,400,594)	-	-	-
2863		SG			(15,830,187)	(14,560,698)	(1,269,489)	-	(1,269,489)
2864		Less Capital Lease			6,110,968	6,164,612	(53,644)	(111,093)	(164,737)
2865		Total Provision For Amortization by Factor		B18	(464,491,754)	(426,011,842)	(38,479,912)	(0)	(38,479,912)

**RESULTS OF OPERATIONS
WASHINGTON**

May 2011

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	MAY 2011
FILE:	WA JAM MAY 2011
PREPARED BY:	Revenue Requirement Department
DATE:	September 28, 2011
TIME:	8:55:57 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.619
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	9.80%	5.11%
	<u>100.00%</u>		<u>7.92%</u>

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

MAY 2011 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	287,052,131	265,546,714	21,505,417	0	21,505,417
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	14,594,535	11,503,353	3,091,182	0	3,091,182
5 Other Operating Revenues	2.4	25,260,527	22,957,774	2,302,753	0	2,302,753
6 Total Operating Revenues	2.4	326,907,192	300,007,841	26,899,352	0	26,899,352
7						
8 Operating Expenses:						
9 Steam Production	2.6	42,936,530	38,332,498	4,604,033	0	4,604,033
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	3,204,327	2,659,154	545,174	0	545,174
12 Other Power Supply	2.10	31,772,615	25,902,597	5,870,019	0	5,870,019
13 Transmission	2.12	12,734,196	10,625,607	2,108,589	0	2,108,589
14 Distribution	2.13	17,438,234	16,451,049	987,184	0	987,184
15 Customer Accounts	2.14	7,956,963	7,313,795	643,167	0	643,167
16 Customer Service	2.14	6,976,781	5,997,139	979,642	0	979,642
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	12,343,350	11,440,212	903,138	0	903,138
19						
20 Total O & M Expenses	2.16	135,362,996	118,722,051	16,640,945	0	16,640,945
21						
22 Depreciation	2.18	44,207,016	40,935,046	3,271,970	0	3,271,970
23 Amortization Expense	2.19	4,235,912	3,811,674	424,238	0	424,238
24 Taxes Other Than Income	2.19	11,102,974	9,642,438	1,460,536	0	1,460,536
25 Income Taxes - Federal	2.22	34,684,555	33,569,075	1,115,480	0	1,115,480
26 Income Taxes - State	2.22	4,561,480	4,561,480	0	0	0
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	0	0	0	0	0
29 Misc Revenue & Expense	2.6	(1)	(1)	(0)	0	(0)
30						
31 Total Operating Expenses	2.22	234,154,931	211,241,763	22,913,168	0	22,913,168
32						
33 Operating Revenue for Return		92,752,261	88,766,078	3,986,183	0	3,986,183
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	22,096,316,698	20,598,220,053	1,498,096,645	0	1,498,096,645
37 Plant Held for Future Use	2.33	19,995,176	19,957,656	37,520	0	37,520
38 Misc Deferred Debits	2.35	218,757,885	199,594,709	19,163,177	0	19,163,177
39 Elec Plant Acq Adj	2.33	55,028,588	55,028,588	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	28,144,128	26,470,189	1,673,939	0	1,673,939
42 Fuel Stock	2.34	209,851,571	202,017,865	7,833,707	0	7,833,707
43 Material & Supplies	2.34	190,480,363	183,248,899	7,231,464	0	7,231,464
44 Working Capital	2.35	37,487,090	34,051,715	3,435,375	0	3,435,375
45 Weatherization Loans	2.34	743,712	(1,233,529)	1,977,241	0	1,977,241
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		22,856,805,212	21,317,356,145	1,539,449,067	0	1,539,449,067
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(6,949,919,189)	(6,407,783,148)	(542,136,041)	0	(542,136,041)
52 Accum Prov For Amort	2.41	(468,044,570)	(429,151,940)	(38,892,630)	0	(38,892,630)
53 Accum Def Income Taxes	2.37	(2,954,879,389)	(2,772,669,843)	(182,209,545)	0	(182,209,545)
54 Unamortized ITC	2.37	(5,263,657)	(4,570,421)	(693,236)	0	(693,236)
55 Customer Adv for Const	2.36	(27,691,576)	(27,703,884)	12,309	0	12,309
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(130,123,696)	(125,762,934)	(4,360,762)	0	(4,360,762)
58						
59 Total Rate Base Deductions		(10,535,922,077)	(9,767,642,171)	(768,279,906)	0	(768,279,906)
60						
61 Total Rate Base		12,320,883,135	11,549,713,974	771,169,161	0	771,169,161
62						

MAY 2011 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
169	500	Operation Supervision & Engineering							
170		P	SG		-	-	-	-	-
171		P	CAGW		336	262	75	-	75
172		P	CAGE		343,186	343,186	-	-	-
173		P	JBG		1,347,148	1,060,110	287,038	-	287,038
174		P	CAGE		-	-	-	-	-
175				B2	1,690,670	1,403,557	287,113	-	287,113
176									
177	501	Fuel Related							
178		P	SE		(5,282)	(4,874)	(408)	-	(408)
179		P	SE		-	-	-	-	-
180		P	SE		-	-	-	-	-
181		P	CAGW		95,276	74,114	21,162	-	21,162
182		P	CAGE		-	-	-	-	-
183		P	CAEW		-	-	-	-	-
184		P	CAEE		1,630,499	1,630,499	-	-	-
185		P	JBE		234,266	183,911	50,355	-	50,355
186		P	CAEE		-	-	-	-	-
187		P	JBG		-	-	-	-	-
188				B2	1,954,759	1,883,649	71,109	-	71,109
189									
190	501NPC	Fuel Related							
191			SE		-	-	-	-	-
192			SE		-	-	-	-	-
193			SE		-	-	-	-	-
194			CAGW		-	-	-	-	-
195			CAGE		-	-	-	-	-
196			CAEW		14,228,999	11,040,744	3,188,255	-	3,188,255
197			CAEE		-	-	-	-	-
198			JBE		-	-	-	-	-
199			CAEE		-	-	-	-	-
200			JBG		-	-	-	-	-
201				B2	14,228,999	11,040,744	3,188,255	-	3,188,255
202									
203		Total Fuel Related			16,183,758	12,924,393	3,259,365	-	3,259,365
204									
205	502	Steam Expenses							
206		P	SG		-	-	-	-	-
207		P	CAGW		48,620	37,821	10,799	-	10,799
208		P	CAGE		3,020,498	3,020,498	-	-	-
209		P	JBG		309,292	243,391	65,901	-	65,901
210		P	CAGE		-	-	-	-	-
211				B2	3,378,410	3,301,710	76,700	-	76,700
212									
213	503	Steam From Other Sources							
214		P	SE		-	-	-	-	-
215		P	CAEW		-	-	-	-	-
216		P	CAEE		-	-	-	-	-
217				B2	-	-	-	-	-
218									
219	503NPC	Steam From Other Sources-NPC							
220			SE		-	-	-	-	-
221			CAEW		-	-	-	-	-
222			CAEE	B2	-	-	-	-	-
223					-	-	-	-	-
224									
225	505	Electric Expenses							
226		P	SG		-	-	-	-	-
227		P	CAGW		3,864	3,006	858	-	858
228		P	CAGE		369,769	369,769	-	-	-
229		P	JBG		9,588	7,545	2,043	-	2,043
230		P	CAGE		-	-	-	-	-
231				B2	383,221	380,320	2,901	-	2,901
232									
233	506	Misc. Steam Expense							
234		P	SG		-	-	-	-	-
235		P	SE		-	-	-	-	-
236		P	CAGW		23,743	18,469	5,274	-	5,274
237		P	CAGE		5,338,329	5,338,329	-	-	-
238		P	JBG		(2,208,768)	(1,738,144)	(470,625)	-	(470,625)
239		P	CAGE		-	-	-	-	-
240				B2	3,153,303	3,618,655	(465,351)	-	(465,351)

MAY 2011 West Control Area AMA				Ref	UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
241									
242	507	Rents							
243		P	SG		-	-	-	-	-
244		P	CAGW		755	587	168	-	168
245		P	CAGE		4,510	4,510	-	-	-
246		P	JBG		19,444	15,301	4,143	-	4,143
247		P	CAGE		-	-	-	-	-
248				B2	24,710	20,399	4,311	-	4,311
249									
250	510	Maint Supervision & Engineering							
251		P	SG		-	-	-	-	-
252		P	CAGW		14,692	11,428	3,263	-	3,263
253		P	CAGE		532,141	532,141	-	-	-
254		P	JBG		35,623	28,033	7,590	-	7,590
255		P	CAGE		-	-	-	-	-
256				B2	582,456	571,602	10,853	-	10,853
257									
258									
259									
260	511	Maintenance of Structures							
261		P	SG		-	-	-	-	-
262		P	CAGW		21,421	16,663	4,758	-	4,758
263		P	CAGE		1,573,032	1,573,032	-	-	-
264		P	JBG		731,364	575,531	155,833	-	155,833
265		P	CAGE		-	-	-	-	-
266				B2	2,325,816	2,165,226	160,590	-	160,590
267									
268	512	Maintenance of Boiler Plant							
269		P	SG		-	-	-	-	-
270		P	CAGW		221,800	172,536	49,264	-	49,264
271		P	CAGE		5,963,409	5,963,409	-	-	-
272		P	JBG		3,626,040	2,853,436	772,604	-	772,604
273		P	CAGE		-	-	-	-	-
274				B2	9,811,249	8,989,381	821,869	-	821,869
275									
276	513	Maintenance of Electric Plant							
277		P	SG		-	-	-	-	-
278		P	CAGW		96,873	75,356	21,516	-	21,516
279		P	CAGE		2,389,803	2,389,803	-	-	-
280		P	JBG		1,629,122	1,282,003	347,119	-	347,119
281		P	CAGE		-	-	-	-	-
282				B2	4,115,798	3,747,162	368,635	-	368,635
283									
284	514	Maintenance of Misc. Steam Plant							
285		P	SG		-	-	-	-	-
286		P	CAGW		38,753	30,145	8,607	-	8,607
287		P	CAGE		927,184	927,184	-	-	-
288		P	JBG		321,203	252,764	68,439	-	68,439
289		P	CAGE		-	-	-	-	-
290				B2	1,287,140	1,210,093	77,046	-	77,046
291									
292				B2	42,936,530	38,332,498	4,604,033	-	4,604,033

MAY 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
293	517	Operation Super & Engineering								
294		P	SG		-	-	-	-	-	
295					-	-	-	-	-	
296					-	-	-	-	-	
297	518	Nuclear Fuel Expense								
298		P	SE		-	-	-	-	-	
299					-	-	-	-	-	
300					-	-	-	-	-	
301					-	-	-	-	-	
302	519	Coolants and Water								
303		P	SG		-	-	-	-	-	
304					-	-	-	-	-	
305					-	-	-	-	-	
306	520	Steam Expenses								
307		P	SG		-	-	-	-	-	
308					-	-	-	-	-	
309					-	-	-	-	-	
310					-	-	-	-	-	
311					-	-	-	-	-	
312	523	Electric Expenses								
313		P	SG		-	-	-	-	-	
314					-	-	-	-	-	
315					-	-	-	-	-	
316	524	Misc. Nuclear Expenses								
317		P	SG		-	-	-	-	-	
318					-	-	-	-	-	
319					-	-	-	-	-	
320	528	Maintenance Super & Engineering								
321		P	SG		-	-	-	-	-	
322					-	-	-	-	-	
323					-	-	-	-	-	
324	529	Maintenance of Structures								
325		P	SG		-	-	-	-	-	
326					-	-	-	-	-	
327					-	-	-	-	-	
328	530	Maintenance of Reactor Plant								
329		P	SG		-	-	-	-	-	
330					-	-	-	-	-	
331					-	-	-	-	-	
332	531	Maintenance of Electric Plant								
333		P	SG		-	-	-	-	-	
334					-	-	-	-	-	
335					-	-	-	-	-	
336	532	Maintenance of Misc Nuclear								
337		P	SG		-	-	-	-	-	
338					-	-	-	-	-	
339					-	-	-	-	-	
340	Total Nuclear Power Generation					-	-	-	-	
341					-	-	-	-	-	

MAY 2011 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
568	Summary of Production Expense by Factor									
569	S				(1,928,247)	(1,544,898)	(383,349)	-	(383,349)	
570	SG				3,704,365	3,407,296	297,069	-	297,069	
571	SE				(5,282)	(4,874)	(408)	-	(408)	
572	JBG				5,986,828	4,711,208	1,275,620	-	1,275,620	
573	TROJP				-	-	-	-	-	
574	JBE				234,266	183,911	50,355	-	50,355	
575	DGP				-	-	-	-	-	
576	DEU				-	-	-	-	-	
577	DEP				-	-	-	-	-	
578	CAGW				24,975,202	19,427,935	5,547,268	-	5,547,268	
579	CAGE				24,425,681	24,425,681	-	-	-	
580	CAEW				18,890,161	14,657,491	4,232,670	-	4,232,670	
581	CAEE				1,630,499	1,630,499	-	-	-	
582	SNPPS				-	-	-	-	-	
583	SNPPO				-	-	-	-	-	
584	DGU				-	-	-	-	-	
585	MC				-	-	-	-	-	
586	SSGCT				-	-	-	-	-	
587	SSECT				-	-	-	-	-	
588	SSGC				-	-	-	-	-	
589	SSGCH				-	-	-	-	-	
590	SSECH				-	-	-	-	-	
591	Total Production Expense by Factor				B2	77,913,473	66,894,248	11,019,225	-	11,019,225
592	560	Operation Supervision & Engineering								
593	T		SG		(385,208)	(354,316)	(30,891)	-	(30,891)	
594	T		JBG		-	-	-	-	-	
595	T		CAGW		45,716	35,562	10,154	-	10,154	
596	T		CAGE		75,502	75,502	-	-	-	
597					B2	(263,990)	(243,252)	(20,737)	-	(20,737)
598										
599	561	Load Dispatching								
600	T		SG		788,674	725,427	63,247	-	63,247	
601	T		CAGW		1,021	794	227	-	227	
602	T		CAGE		103,783	103,783	-	-	-	
603					B2	893,478	830,004	63,474	-	63,474
604	562	Station Expense								
605	T		SG		86,404	79,475	6,929	-	6,929	
606	T		JBG		2,577	2,028	549	-	549	
607	T		CAGW		42,106	32,754	9,352	-	9,352	
608	T		CAGE		104,436	104,436	-	-	-	
609					B2	235,523	218,693	16,831	-	16,831
610										
611	563	Overhead Line Expense								
612	T		SG		-	-	-	-	-	
613	T		CAGW		(15,914)	(12,379)	(3,535)	-	(3,535)	
614	T		CAGE		10,724	10,724	-	-	-	
615					B2	(5,189)	(1,655)	(3,535)	-	(3,535)
616										
617	564	Underground Line Expense								
618	T		SG		-	-	-	-	-	
619	T		CAGW		-	-	-	-	-	
620	T		CAGE		-	-	-	-	-	
621					B2	-	-	-	-	
622										
623	565	Transmission of Electricity by Others								
624	T		SG		-	-	-	-	-	
625	T		SE		-	-	-	-	-	
626	T		CAGW		-	-	-	-	-	
627	T		CAGE		-	-	-	-	-	
628	T		CAEW		-	-	-	-	-	
629	T		CAEE		-	-	-	-	-	
630					B2	-	-	-	-	
631										
632	565NPC	Transmission of Electricity by Others-NPC								
633			SG		-	-	-	-	-	
634			SE		-	-	-	-	-	
635			CAGW		7,528,991	5,856,719	1,672,272	-	1,672,272	
636			CAGE		-	-	-	-	-	
637			CAEW		-	-	-	-	-	
638			CAEE		-	-	-	-	-	
639						7,528,991	5,856,719	1,672,272	-	1,672,272
640										
641	Total Transmission of Electricity by Others					7,528,991	5,856,719	1,672,272	-	1,672,272
642										
643	566	Misc. Transmission Expense								
644	T		SG		582,509	535,795	46,714	-	46,714	
645	T		CAGW		14,331	11,148	3,183	-	3,183	
646	T		CAGE		27,360	27,360	-	-	-	
647					B2	624,199	574,302	49,897	-	49,897
648										
649	567	Rents - Transmission								
650	T		SG		(55)	(51)	(4)	-	(4)	
651	T		CAGW		75,647	58,845	16,802	-	16,802	
652	T		CAGE		81,481	81,481	-	-	-	
653					B2	157,073	140,275	16,798	-	16,798
654										

MAY 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
810	902	Meter Reading Expense								
811		CUST	S		1,470,510	1,390,903	79,607	-	79,607	
812		CUST	CN		210,346	195,561	14,785	-	14,785	
813				B2	1,680,856	1,586,464	94,392	-	94,392	
814										
815	903	Customer Receipts & Collections								
816		CUST	S		659,875	603,100	56,775	-	56,775	
817		CUST	CN		3,910,837	3,635,948	274,889	-	274,889	
818				B2	4,570,712	4,239,048	331,665	-	331,665	
819										
820	904	Uncollectible Accounts								
821		CUST	S		1,290,698	1,102,619	188,079	-	188,079	
822		P	SG		-	-	-	-	-	
823		CUST	CN		177,524	165,046	12,478	-	12,478	
824				B2	1,468,222	1,267,665	200,557	-	200,557	
825										
826	905	Misc. Customer Accounts Expense								
827		CUST	S		382	382	-	-	-	
828		CUST	CN		13,893	12,917	977	-	977	
829				B2	14,275	13,299	977	-	977	
830										
831		TOTAL CUSTOMER ACCOUNTS EXP		B2	7,956,963	7,313,795	643,167	-	643,167	
832										
833		Summary of Customer Accts Exp by Factor								
834		S			3,422,749	3,098,287	324,462	-	324,462	
835		CN			4,534,214	4,215,508	318,706	-	318,706	
836		SG			-	-	-	-	-	
837		Total Customer Accounts Expense by Factor		B2	7,956,963	7,313,795	643,167	-	643,167	
838										
839	907	Supervision								
840		CUST	S		-	-	-	-	-	
841		CUST	CN		24,701	22,965	1,736	-	1,736	
842				B2	24,701	22,965	1,736	-	1,736	
843										
844	908	Customer Assistance								
845		CUST	S		6,499,250	5,551,453	947,798	-	947,798	
846		CUST	CN		131,717	122,459	9,258	-	9,258	
847				B2	6,630,968	5,673,912	957,056	-	957,056	
848										
849	909	Informational & Instructional Adv								
850		CUST	S		30,771	30,329	442	-	442	
851		CUST	CN		297,123	276,238	20,884	-	20,884	
852				B2	327,894	306,568	21,326	-	21,326	
853										
854	910	Misc. Customer Service								
855		CUST	S		-	-	-	-	-	
856		CUST	CN		(6,782)	(6,305)	(477)	-	(477)	
857										
858				B2	(6,782)	(6,305)	(477)	-	(477)	
859										
860		TOTAL CUSTOMER SERVICE EXPENSE		B2	6,976,781	5,997,139	979,642	-	979,642	
861										
862		Summary of Customer Service Exp by Factor								
863		S			6,530,021	5,581,782	948,239	-	948,239	
864		CN			446,759	415,357	31,402	-	31,402	
865										
866		Total Customer Service Expense by Factor		B2	6,976,781	5,997,139	979,642	-	979,642	
867										
868										
869										
870	911	Supervision								
871		CUST	S		-	-	-	-	-	
872		CUST	CN		-	-	-	-	-	
873					-	-	-	-	-	
874					-	-	-	-	-	
875	912	Demonstration & Selling Expense								
876		CUST	S		-	-	-	-	-	
877		CUST	CN		-	-	-	-	-	
878					-	-	-	-	-	
879					-	-	-	-	-	
880	913	Advertising Expense								
881		CUST	S		-	-	-	-	-	
882		CUST	CN		-	-	-	-	-	
883					-	-	-	-	-	
884					-	-	-	-	-	

MAY 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
963	931	Rents								
964		PTD	S		96,043	95,209	834	-	834	
965		PTD	SO		452,085	419,776	32,309	-	32,309	
966				B2	548,128	514,985	33,143	-	33,143	
967										
968	935	Maintenance of General Plant								
969		G	S		31,554	29,022	2,532	-	2,532	
970		CUST	CN		-	-	-	-	-	
971		G	SO		1,944,256	1,805,308	138,949	-	138,949	
972				B2	1,975,811	1,834,330	141,481	-	141,481	
973										
974		TOTAL ADMINISTRATIVE & GEN EXP		B2	12,343,350	11,440,212	903,138	-	903,138	
975										
976		Summary of A&G Expense by Factor								
977		S			1,217,423	1,113,122	104,301	-	104,301	
978		SO			10,956,156	10,173,161	782,995	-	782,995	
979		SG			151,942	139,757	12,185	-	12,185	
980		CN			-	-	-	-	-	
981		CAGW			16,466	12,809	3,657	-	3,657	
982		CAGE			1,363	1,363	-	-	-	
983		Total A&G Expense by Factor		B2	12,343,350	11,440,212	903,138	-	903,138	
984										
985		TOTAL O&M EXPENSE		B2	135,362,996	118,722,051	16,640,945	-	16,640,945	

MAY 2011 West Control Area						UNADJUSTED RESULTS				
AMA						WASHINGTON				
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1063	403GV0	General Vehicles								
1064		G-SG	SG		-	-	-	-	-	
1065					-	-	-	-	-	
1066					-	-	-	-	-	
1067	403MP	Mining Depreciation								
1068		P	CAEE		-	-	-	-	-	
1069				B3	-	-	-	-	-	
1070					-	-	-	-	-	
1071	403EP	Experimental Plant Depreciation								
1072		P	DGP		-	-	-	-	-	
1073		P	SG		-	-	-	-	-	
1074					-	-	-	-	-	
1075	4031	ARO Depreciation								
1076			S		-	-	-	-	-	
1077					-	-	-	-	-	
1078					-	-	-	-	-	
1079					-	-	-	-	-	
1080		TOTAL DEPRECIATION EXPENSE		B3	44,207,016	40,935,046	3,271,970	-	3,271,970	
1081										
1082		Summary of Depreciation Expense by Factor								
1083		S			12,822,930	11,666,906	1,156,023	-	1,156,023	
1084		DGP			-	-	-	-	-	
1085		DGU			-	-	-	-	-	
1086		SG			20,601	18,949	1,652	-	1,652	
1087		SO			1,254,649	1,164,984	89,665	-	89,665	
1088		CN			141,914	131,939	9,975	-	9,975	
1089		SE			-	-	-	-	-	
1090		CAGW			7,308,049	5,684,851	1,623,198	-	1,623,198	
1091		CAGE			20,820,089	20,820,089	-	-	-	
1092		CAEW			-	-	-	-	-	
1093		CAEE			1,575	1,575	-	-	-	
1094		JBG			1,837,127	1,445,688	391,439	-	391,439	
1095		JBE			83	65	18	-	18	
1096		Total Depreciation Expense By Factor		B3	44,207,016	40,935,046	3,271,970	-	3,271,970	
1097										
1098	404GP	Amort of LT Plant - Capital Lease Gen								
1099		I-SITUS	S		149,183	139,778	9,405	-	9,405	
1100		I-SG	SG		-	-	-	-	-	
1101		PTD	SO		109,173	101,370	7,802	-	7,802	
1102		I-DGU	DGU		-	-	-	-	-	
1103		CUST	CN		22,781	21,179	1,601	-	1,601	
1104		I-SG	CAGW		-	-	-	-	-	
1105		I-SG	CAGE		-	-	-	-	-	
1106		I-DGP	DGP		-	-	-	-	-	
1107				B4	281,136	262,328	18,808	-	18,808	
1108										
1109	404SP	Amort of LT Plant - Cap Lease Steam								
1110		P	SG		-	-	-	-	-	
1111		P	DGP		-	-	-	-	-	
1112					-	-	-	-	-	
1113					-	-	-	-	-	
1114	404IP	Amort of LT Plant - Intangible Plant								
1115		I-SITUS	S		14,505	14,472	33	-	33	
1116		P	SE		-	-	-	-	-	
1117		I-SG	SG		434,173	399,354	34,818	-	34,818	
1118		PTD	SO		1,279,325	1,187,896	91,429	-	91,429	
1119		CUST	CN		480,870	447,070	33,800	-	33,800	
1120		I-SG	CAGW		-	-	-	-	-	
1121		I-SG	CAGE		-	-	-	-	-	
1122		I-DGP	DGP		-	-	-	-	-	
1123		I-SG	CAGE		-	-	-	-	-	
1124		I-SG	CAGE		-	-	-	-	-	
1125		I-SG	CAGW		1,086,862	845,458	241,404	-	241,404	
1126		I-SG	CAGE		176,078	176,078	-	-	-	
1127		P	JBG		293	231	62	-	62	
1128		P	CAEW		-	-	-	-	-	
1129		P	CAEE		989	989	-	-	-	
1130		I-DGU	DGU		-	-	-	-	-	
1131				B4	3,473,095	3,071,549	401,546	-	401,546	
1132										
1133	404MP	Amort of LT Plant - Mining Plant								
1134		P	SE		-	-	-	-	-	
1135					-	-	-	-	-	
1136					-	-	-	-	-	

MAY 2011 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1293	41110	Deferred Income Tax - Federal-CR							
1294		GP	S		-	-	-	-	-
1295		DPW	CIAC		-	-	-	-	-
1296		GP	SCHMDEXP		-	-	-	-	-
1297		GP	SNP		-	-	-	-	-
1298		PT	SG		-	-	-	-	-
1299		PT	SNPD		-	-	-	-	-
1300		LABOR	SO		-	-	-	-	-
1301		IBT	TAXDEPR		-	-	-	-	-
1302		CUST	JBG		-	-	-	-	-
1303		CUST	BADDEBT		-	-	-	-	-
1304		GP	GPS		-	-	-	-	-
1305		P	TROJD		-	-	-	-	-
1306		P	JBE		-	-	-	-	-
1307		PT	CAGW		-	-	-	-	-
1308		PT	CAGE		-	-	-	-	-
1309		P	SE		-	-	-	-	-
1310		P	CAEE		-	-	-	-	-
1311				B7	-	-	-	-	-
1312					-	-	-	-	-
1313		TOTAL DEFERRED INCOME TAXES		B7	-	-	-	-	-
1314	SCHMAF	Additions - Flow Through							
1315		SCHMAF	S		-	-	-	-	-
1316		SCHMAF	SNP		-	-	-	-	-
1317		SCHMAF	SO		-	-	-	-	-
1318		SCHMAF	SE		-	-	-	-	-
1319		SCHMAF	TROJP		-	-	-	-	-
1320		SCHMAF	DGP		-	-	-	-	-
1321				B6	-	-	-	-	-
1322					-	-	-	-	-
1323	SCHMAP	Additions - Permanent							
1324		P	S		-	-	-	-	-
1325		P	BADDEBT		-	-	-	-	-
1326		P	JBE		-	-	-	-	-
1327		P	SCHMDEXP		-	-	-	-	-
1328		P	CAEE		-	-	-	-	-
1329		P	CAGW		-	-	-	-	-
1330		P	CAGE		-	-	-	-	-
1331		LABOR	SNP		-	-	-	-	-
1332		SCHMAP-SO	SO		-	-	-	-	-
1333					-	-	-	-	-
1334				B6	-	-	-	-	-
1335					-	-	-	-	-
1336	SCHMAT	Additions - Temporary							
1337		SCHMAT-SITUS	S		-	-	-	-	-
1338		P	JBE		-	-	-	-	-
1339		DPW	CIAC		-	-	-	-	-
1340		SCHMAT-SNP	SNP		-	-	-	-	-
1341		P	TROJD		-	-	-	-	-
1342		P	CN		-	-	-	-	-
1343		SCHMAT-SE	SE		-	-	-	-	-
1344		P	SG		-	-	-	-	-
1345		SCHMAT-GPS	GPS		-	-	-	-	-
1346		SCHMAT-SO	SO		-	-	-	-	-
1347		SCHMAT-SNP	SNPD		-	-	-	-	-
1348		P	JBG		-	-	-	-	-
1349		CUST	BADDEBT		-	-	-	-	-
1350		P	CAGW		-	-	-	-	-
1351		P	CAGE		-	-	-	-	-
1352		SCHMAT-SE	CAEW		-	-	-	-	-
1353		SCHMAT-SE	CAEE		-	-	-	-	-
1354		BOOKDEPR	SCHMDEXP		-	-	-	-	-
1355				B6	-	-	-	-	-
1356					-	-	-	-	-
1357		TOTAL SCHEDULE - M ADDITIONS		B6	-	-	-	-	-
1358					-	-	-	-	-
1359	SCHMDF	Deductions - Flow Through							
1360		SCHMDF	S		-	-	-	-	-
1361		SCHMDF	CAGW		-	-	-	-	-
1362		SCHMDF	CAGE		-	-	-	-	-
1363		SCHMDF	DGP		-	-	-	-	-
1364		SCHMDF	DGU		-	-	-	-	-
1365				B6	-	-	-	-	-

MAY 2011 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON		
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1366	SCHMDP	Deductions - Permanent							
1367		SCHMDP	S		-	-	-	-	-
1368		P	SCHMDEXP		-	-	-	-	-
1369		P	CAEW		-	-	-	-	-
1370		P	CAEE		-	-	-	-	-
1371		PTD	SNP		-	-	-	-	-
1372		SCHMDP	JBE		-	-	-	-	-
1373		P	SG		-	-	-	-	-
1374		SCHMDP-SO	SO		-	-	-	-	-
1375				B6	-	-	-	-	-
1376									
1377	SCHMDT	Deductions - Temporary							
1378		GP	S		-	-	-	-	-
1379		CUST	BADDEBT		-	-	-	-	-
1380		CUST	CN		-	-	-	-	-
1381		SCHMDT-SNP	SNP		-	-	-	-	-
1382		DPW	SNPD		-	-	-	-	-
1383		P	JBE		-	-	-	-	-
1384		P	SE		-	-	-	-	-
1385		SCHMDT-SG	SG		-	-	-	-	-
1386		SCHMDT-GPS	GPS		-	-	-	-	-
1387		SCHMDT-SO	SO		-	-	-	-	-
1388		TAXDEPR	TAXDEPR		-	-	-	-	-
1389		SCHMDT-SG	CAGW		-	-	-	-	-
1390		SCHMDT-SG	CAGE		-	-	-	-	-
1391		P	JBG		-	-	-	-	-
1392		P	CAEE		-	-	-	-	-
1393		P	TROJD		-	-	-	-	-
1394				B6	-	-	-	-	-
1395									
1396		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-
1397									
1398		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-
1399									
1400									
1401	40911	State Income Taxes							
1402		IBT	IBT		4,561,480	4,561,480	-	-	-
1403		Credits	IBT		-	-	-	-	-
1404		IBT	IBT		-	-	-	-	-
1405		IBT	IBT		-	-	-	-	-
1406		TOTAL STATE TAXES		B6	4,561,480	4,561,480	-	-	-
1407									
1408									
1409		Calculation of Taxable Income:							
1410		Operating Revenues			326,907,192	300,007,841	26,899,352	-	26,899,352
1411		Operating Deductions:							
1412		O & M Expenses			135,362,996	118,722,051	16,640,945	-	16,640,945
1413		Depreciation Expense			44,207,016	40,935,046	3,271,970	-	3,271,970
1414		Amortization Expense			4,235,912	3,811,674	424,238	-	424,238
1415		Taxes Other Than Income			11,102,974	9,642,438	1,460,536	-	1,460,536
1416		Interest & Dividends (AFUDC-Equity)			(3,275,056)	(3,053,786)	(221,269)	-	(221,269)
1417		Misc Revenue & Expense			(1)	(1)	(0)	-	(0)
1418		Total Operating Deductions			191,633,841	170,057,422	21,576,419	-	21,576,419
1419		Other Deductions:							
1420		Interest Deductions			31,613,144	29,477,296	2,135,848	-	2,135,848
1421		Interest on PCRBS			-	-	-	-	-
1422		Schedule M Adjustments			-	-	-	-	-
1423									
1424		Income Before State Taxes			103,660,208	100,473,123	3,187,085	-	3,187,085
1425									
1426		State Income Taxes			4,561,480	4,561,480	-	-	-
1427									
1428		Total Taxable Income			99,098,728	95,911,643	3,187,085	-	3,187,085
1429									
1430		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%
1431									
1432		Federal Income Tax - Calculated			34,684,555	33,569,075	1,115,480	-	1,115,480
1433									
1434		Adjustments to Calculated Tax:							
1435	40910	Energy Cred.	P	SE	-	-	-	-	-
1436	40910	Energy Cred.	P	JBE	-	-	-	-	-
1437	40910	Energy Cred.	P	CAEE	-	-	-	-	-
1438	40910	DMD	P	SG	-	-	-	-	-
1439	40910	Fuel Tax Credit	NUTIL	SO	-	-	-	-	-
1440	40910	IRS Settle	LABOR	S	-	-	-	-	-
1441		FEDERAL INCOME TAX			34,684,555	33,569,075	1,115,480	-	1,115,480
1442									
1443		TOTAL OPERATING EXPENSES			234,154,931	211,241,763	22,913,168	-	22,913,168

MAY 2011 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1521	Summary of Steam Production Plant by Factor								
1522	S				-	-	-	-	-
1523	JBG				1,032,173,473	812,247,131	219,926,343	-	219,926,343
1524	JBE				-	-	-	-	-
1525	SG				2,757,995	2,536,820	221,175	-	221,175
1526	CAGW				252,936,036	196,756,154	56,179,882	-	56,179,882
1527	CAGE				4,796,523,398	4,796,523,398	-	-	-
1528	SSGCH				-	-	-	-	-
1529	Total Steam Production Plant by Factor								
1530	320	Land and Land Rights		B8	6,084,390,902	5,808,063,503	276,327,400	-	276,327,400
1531		P	DGP		-	-	-	-	-
1532		P	SG		-	-	-	-	-
1533					-	-	-	-	-
1534					-	-	-	-	-
1535	321	Structures and Improvements			-	-	-	-	-
1536		P	DGP		-	-	-	-	-
1537		P	SG		-	-	-	-	-
1538					-	-	-	-	-
1539					-	-	-	-	-
1540	322	Reactor Plant Equipment			-	-	-	-	-
1541		P	DGP		-	-	-	-	-
1542		P	SG		-	-	-	-	-
1543					-	-	-	-	-
1544					-	-	-	-	-
1545	323	Turbogenerator Units			-	-	-	-	-
1546		P	DGP		-	-	-	-	-
1547		P	SG		-	-	-	-	-
1548					-	-	-	-	-
1549					-	-	-	-	-
1550	324	Land and Land Rights			-	-	-	-	-
1551		P	DGP		-	-	-	-	-
1552		P	SG		-	-	-	-	-
1553					-	-	-	-	-
1554					-	-	-	-	-
1555	325	Misc. Power Plant Equipment			-	-	-	-	-
1556		P	DGP		-	-	-	-	-
1557		P	SG		-	-	-	-	-
1558					-	-	-	-	-
1559					-	-	-	-	-
1560					-	-	-	-	-
1561	NP	Unclassified Nuclear Plant - Acct 300			-	-	-	-	-
1562		P	SG		-	-	-	-	-
1563					-	-	-	-	-
1564					-	-	-	-	-
1565					-	-	-	-	-
1566	Total Nuclear Production Plant								
1567					-	-	-	-	-
1568					-	-	-	-	-
1569					-	-	-	-	-
1570	Summary of Nuclear Production Plant by Factor								
1571		DGP			-	-	-	-	-
1572		DGU			-	-	-	-	-
1573		SG			-	-	-	-	-
1574					-	-	-	-	-
1575	Total Nuclear Plant by Factor								
1576					-	-	-	-	-
1577	330	Land and Land Rights			-	-	-	-	-
1578		P	DGP		-	-	-	-	-
1579		P	DGU		-	-	-	-	-
1580		P	CAGW		20,107,500	15,641,403	4,466,097	-	4,466,097
1581		P	CAGE		5,948,345	5,948,345	-	-	-
1582		P	CAGW		-	-	-	-	-
1583		P	CAGE		-	-	-	-	-
1584				B8	26,055,845	21,589,747	4,466,097	-	4,466,097
1585					-	-	-	-	-
1586	331	Structures and Improvements			-	-	-	-	-
1587		P	DGP		-	-	-	-	-
1588		P	DGU		-	-	-	-	-
1589		P	CAGW		100,388,363	78,091,001	22,297,362	-	22,297,362
1590		P	CAGE		14,121,719	14,121,719	-	-	-
1591		P	CAGW		-	-	-	-	-
1592		P	CAGE		-	-	-	-	-
1593				B8	114,510,082	92,212,720	22,297,362	-	22,297,362
1594					-	-	-	-	-

MAY 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1674	341	Structures and Improvements								
1675		P	SG		-	-	-	-	-	
1676		P	DGU		-	-	-	-	-	
1677		P	CAGW		56,681,061	44,091,573	12,589,489	-	12,589,489	
1678		P	CAGE		106,402,868	106,402,868	-	-	-	
1679		P	CAGE		-	-	-	-	-	
1680				B8	163,083,929	150,494,441	12,589,489	-	12,589,489	
1681										
1682	342	Fuel Holders, Producers & Accessories								
1683		P	SG		-	-	-	-	-	
1684		P	DGU		-	-	-	-	-	
1685		P	CAGW		1,622,667	1,262,255	360,412	-	360,412	
1686		P	CAGE		9,189,007	9,189,007	-	-	-	
1687		P	CAGE		-	-	-	-	-	
1688				B8	10,811,674	10,451,262	360,412	-	360,412	
1689										
1690	343	Prime Movers								
1691		P	S		-	-	-	-	-	
1692		P	DGU		-	-	-	-	-	
1693		P	SG		-	-	-	-	-	
1694		P	CAGW		939,549,318	730,865,057	208,684,261	-	208,684,261	
1695		P	CAGE		1,553,518,408	1,553,518,408	-	-	-	
1696		P	CAGE		-	-	-	-	-	
1697				B8	2,493,067,726	2,284,383,465	208,684,261	-	208,684,261	
1698										
1699	344	Generators								
1700		P	S		-	-	-	-	-	
1701		P	DGU		-	-	-	-	-	
1702		P	SG		-	-	-	-	-	
1703		P	CAGW		142,762,011	111,052,995	31,709,016	-	31,709,016	
1704		P	CAGE		210,793,490	210,793,490	-	-	-	
1705		P	CAGE		-	-	-	-	-	
1706				B8	353,555,501	321,846,484	31,709,016	-	31,709,016	
1707										
1708	345	Accessory Electric Plant								
1709		P	SG		-	-	-	-	-	
1710		P	DGU		-	-	-	-	-	
1711		P	CAGW		85,944,685	66,855,423	19,089,262	-	19,089,262	
1712		P	CAGE		161,154,893	161,154,893	-	-	-	
1713		P	CAGE		-	-	-	-	-	
1714				B8	247,099,578	228,010,316	19,089,262	-	19,089,262	
1715										
1716										
1717										
1718	346	Misc. Power Plant Equipment								
1719		P	SG		-	-	-	-	-	
1720		P	DGU		-	-	-	-	-	
1721		P	CAGW		4,327,887	3,366,616	961,271	-	961,271	
1722		P	CAGE		8,026,930	8,026,930	-	-	-	
1723				B8	12,354,817	11,393,545	961,271	-	961,271	
1724										
1725	347	Other Production ARO								
1726		P	S		-	-	-	-	-	
1727					-	-	-	-	-	
1728					-	-	-	-	-	
1729	OP	Unclassified Other Prod Plant-Acct 300								
1730		P	S		-	-	-	-	-	
1731		P	SG		-	-	-	-	-	
1732		P	CAGW		-	-	-	-	-	
1733		P	CAGE		-	-	-	-	-	
1734					-	-	-	-	-	
1735					-	-	-	-	-	
1736				B8	3,308,885,917	3,034,866,733	274,019,184	-	274,019,184	
1737										
1738		Summary of Other Production Plant by Factor								
1739		S			-	-	-	-	-	
1740		DGU			-	-	-	-	-	
1741		SG			-	-	-	-	-	
1742		CAGW			1,233,703,665	959,684,481	274,019,184	-	274,019,184	
1743		CAGE			2,075,182,252	2,075,182,252	-	-	-	
1744		SSGCT			-	-	-	-	-	
1745		Total of Other Production Plant by Factor		B8	3,308,885,917	3,034,866,733	274,019,184	-	274,019,184	
1746										
1747		Experimental Plant								
1748	103	Experimental Plant								
1749		P	DGP		-	-	-	-	-	
1750		Total Experimental Plant			-	-	-	-	-	
1751					-	-	-	-	-	
1752		TOTAL PRODUCTION PLANT		B8	10,063,829,761	9,397,446,283	666,383,478	-	666,383,478	

MAY 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2122	Summary of General Plant by Factor									
2123	S				493,847,387	451,542,870	42,304,516	-	42,304,516	
2124	JBG				15,564,852	12,248,432	3,316,420	-	3,316,420	
2125	JBE				4,984	3,912	1,071	-	1,071	
2126	SG				138,684	127,562	11,122	-	11,122	
2127	SO				256,066,783	237,766,656	18,300,127	-	18,300,127	
2128	SE				-	-	-	-	-	
2129	CN				24,712,983	22,975,930	1,737,053	-	1,737,053	
2130	DEU				-	-	-	-	-	
2131	CAGW				47,202,946	36,718,651	10,484,295	-	10,484,295	
2132	CAGE				174,070,149	174,070,149	-	-	-	
2133	CAEW				-	-	-	-	-	
2134	CAEE				287,090,562	287,090,562	-	-	-	
2135	SSGCT				-	-	-	-	-	
2136	SSGCH				-	-	-	-	-	
2137	Less Capital Leases					(65,393,121)	(63,479,674)	(1,913,447)	-	(1,913,447)
2138	Total General Plant by Factor					1,233,306,207	1,159,065,050	74,241,157	-	74,241,157
2139	301 Organization									
2140	I-SITUS		S		-	-	-	-	-	
2141	PTD		SO		-	-	-	-	-	
2142	I-SG		CAGW		-	-	-	-	-	
2143	I-SG		CAGE		-	-	-	-	-	
2144	I-SG		SG		-	-	-	-	-	
2145						-	-	-	-	-
2146	302 Franchise & Consent									
2147	I-SITUS		S		1,000,000	1,000,000	-	-	-	
2148	I-SG		SG		-	-	-	-	-	
2149	I-SG		CAGW		-	-	-	-	-	
2150	I-SG		CAGE		-	-	-	-	-	
2151	I-SG		CAGW		179,459,068	139,599,231	39,859,837	-	39,859,837	
2152	I-SG		CAGE		15,928,709	15,928,709	-	-	-	
2153	I-DGP		DGP		-	-	-	-	-	
2154	I-DGU		DGU		-	-	-	-	-	
2155						196,387,777	156,527,939	39,859,837	-	39,859,837
2156										
2157	303 Miscellaneous Intangible Plant									
2158	I-SITUS		S		7,507,698	6,880,484	627,214	-	627,214	
2159	I-SG		SG		1,581,843	1,454,989	126,855	-	126,855	
2160	PTD		SO		375,828,757	348,969,693	26,859,064	-	26,859,064	
2161	P		SE		-	-	-	-	-	
2162	CUST		CN		121,024,971	112,518,237	8,506,733	-	8,506,733	
2163	I-SG		CAGW		65,890,793	51,255,721	14,635,071	-	14,635,071	
2164	I-SG		CAGE		42,448,365	42,448,365	-	-	-	
2165	P		JBG		49,017	38,573	10,444	-	10,444	
2166	P		CAEW		-	-	-	-	-	
2167	P		CAEE		3,440,744	3,440,744	-	-	-	
2168	I-SG		CAGE		-	-	-	-	-	
2169	I-SG		CAGE		-	-	-	-	-	
2170						617,772,187	567,006,806	50,765,381	-	50,765,381
2171	303 Less Non-Utility Plant									
2172	I-SITUS		S		-	-	-	-	-	
2173						617,772,187	567,006,806	50,765,381	-	50,765,381
2174	IP Unclassified Intangible Plant - Acct 300									
2175	I-SITUS		S		-	-	-	-	-	
2176	I-SG		SG		-	-	-	-	-	
2177	I-DGU		DGU		-	-	-	-	-	
2178	PTD		SO		-	-	-	-	-	
2179						-	-	-	-	-
2180						-	-	-	-	-
2181	TOTAL INTANGIBLE PLANT					814,159,964	723,534,746	90,625,219	-	90,625,219
2182	Summary of Intangible Plant by Factor									
2184	S				8,507,698	7,880,484	627,214	-	627,214	
2185	JBG				49,017	38,573	10,444	-	10,444	
2186	JBE				-	-	-	-	-	
2187	SG				1,581,843	1,454,989	126,855	-	126,855	
2188	SO				375,828,757	348,969,693	26,859,064	-	26,859,064	
2189	CN				121,024,971	112,518,237	8,506,733	-	8,506,733	
2190	CAGW				245,349,861	190,854,952	54,494,909	-	54,494,909	
2191	CAGE				58,377,074	58,377,074	-	-	-	
2192	CAEW				-	-	-	-	-	
2193	CAEE				3,440,744	3,440,744	-	-	-	
2194	SSGCT				-	-	-	-	-	
2195	SSGCH				-	-	-	-	-	
2196	SE				-	-	-	-	-	
2197	Total Intangible Plant by Factor					814,159,964	723,534,746	90,625,219	-	90,625,219
2198	Summary of Unclassified Plant (Account 106)									
2199	DP				22,883,457	21,947,956	935,501	-	935,501	
2200	DSO				-	-	-	-	-	
2201	GP				387,523	359,828	27,695	-	27,695	
2202	HP				-	-	-	-	-	
2203	NP				-	-	-	-	-	
2204	OP				-	-	-	-	-	
2205	TP				53,095,142	52,152,865	942,277	-	942,277	
2206	TSO				-	-	-	-	-	
2207	IP				-	-	-	-	-	
2208	MP				-	-	-	-	-	
2209	SP				2,730,148	2,511,556	218,591	-	218,591	
2210	Total Unclassified Plant by Factor					79,096,269	76,972,205	2,124,064	-	2,124,064
2211										

MAY 2011 West Control Area

AMA

2212	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
						TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
		TOTAL ELECTRIC PLANT IN SERVICE			B8	22,096,316,698	20,598,220,053	1,498,096,645	-	1,498,096,645

MAY 2011 West Control Area									
AMA									
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2213	Summary of Electric Plant by Factor								
2214	S				6,045,113,690	5,600,988,899	444,124,791	-	444,124,791
2215	SE				-	-	-	-	-
2216	JBG				1,110,206,338	873,653,447	236,552,891	-	236,552,891
2217	JBE				4,984	3,912	1,071	-	1,071
2218	SG				12,819,466	11,791,419	1,028,047	-	1,028,047
2219	SO				631,895,540	586,736,349	45,159,191	-	45,159,191
2220	CN				145,737,954	135,494,168	10,243,786	-	10,243,786
2221	DEU				-	-	-	-	-
2222	CAGW				3,434,770,153	2,671,869,838	762,900,315	-	762,900,315
2223	CAGE				10,490,630,391	10,490,630,391	-	-	-
2224	CAEW				-	-	-	-	-
2225	CAEE				290,531,305	290,531,305	-	-	-
2226	SSGCH				-	-	-	-	-
2227	SSGCT				-	-	-	-	-
2228	Less Capital Leases				(65,393,121)	(63,479,674)	(1,913,447)	-	(1,913,447)
2229				B8	22,096,316,698	20,598,220,053	1,498,096,645	-	1,498,096,645
2230	105	Plant Held For Future Use							
2231		DPW	S		7,174,343	7,174,343	-	-	-
2232		P	SG		-	-	-	-	-
2233		T	SG		-	-	-	-	-
2234		P	SG		-	-	-	-	-
2235		P	SE		-	-	-	-	-
2236		P	SG		-	-	-	-	-
2237		P	CAGW		168,923	131,404	37,520	-	37,520
2238		P	CAGE		11,698,895	11,698,895	-	-	-
2239		P	CAEW		-	-	-	-	-
2240		P	CAEE		953,014	953,014	-	-	-
2241		Total Plant Held For Future Use			19,995,176	19,957,656	37,520	-	37,520
2242				B10					
2243	114	Electric Plant Acquisition Adjustments							
2244		P	S		-	-	-	-	-
2245		P	SG		-	-	-	-	-
2246		P	CAGW		-	-	-	-	-
2247		P	CAGE		159,175,508	159,175,508	-	-	-
2248		P	DGP		-	-	-	-	-
2249		Total Electric Plant Acquisition Adjustments			159,175,508	159,175,508	-	-	-
2250				B15					
2251	115	Accum Provision for Asset Acquisition Adjustments							
2252		P	S		-	-	-	-	-
2253		P	SG		-	-	-	-	-
2254		P	CAGW		-	-	-	-	-
2255		P	CAGE		(104,146,920)	(104,146,920)	-	-	-
2256		P	DGP		-	-	-	-	-
2257		Total			(104,146,920)	(104,146,920)	-	-	-
2258				B15					
2259	120	Nuclear Fuel							
2260		P	SE		-	-	-	-	-
2261		Total Nuclear Fuel			-	-	-	-	-
2262									
2263	124	Weatherization							
2264		DMSC	S		1,986,644	9,085	1,977,559	-	1,977,559
2265		DMSC	SO		(4,454)	(4,135)	(318)	-	(318)
2266		Total			1,982,190	4,949	1,977,241	-	1,977,241
2267				B16					
2268	182W	Weatherization							
2269		DMSC	S		(1,238,478)	(1,238,478)	-	-	-
2270		DMSC	SG		-	-	-	-	-
2271		DMSC	SGCT		-	-	-	-	-
2272		DMSC	SO		-	-	-	-	-
2273		Total			(1,238,478)	(1,238,478)	-	-	-
2274				B16					

MAY 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2354	165	Prepayments								
2355		DMSC	S		4,057,657	4,057,657	-	-	-	
2356		GP	GPS		1,970,595	1,829,764	140,831	-	140,831	
2357		PT	SG		1,804,904	1,660,161	144,743	-	144,743	
2358		PT	CAGW		1,412,745	1,098,959	313,786	-	313,786	
2359		PT	CAGE		106,265	106,265	-	-	-	
2360		P	CAEW		4,055	3,146	909	-	909	
2361		P	CAEE		3,764,439	3,764,439	-	-	-	
2362		P	SE		-	-	-	-	-	
2363		PTD	SO		15,023,469	13,949,798	1,073,671	-	1,073,671	
2364		Total Prepayments		B15	28,144,128	26,470,189	1,673,939	-	1,673,939	
2365										
2366	182M	Misc Regulatory Assets								
2367		DDS2	S		127,040,503	112,636,953	14,403,551	-	14,403,551	
2368		DEFSG	SG		-	-	-	-	-	
2369		P	CAGE		-	-	-	-	-	
2370		P	CAGE		6,921,621	6,921,621	-	-	-	
2371		DEFSG	CAGW		-	-	-	-	-	
2372		DEFSG	JBG		-	-	-	-	-	
2373		P	SE		10,608,209	9,789,731	818,478	-	818,478	
2374		P	CAEW		-	-	-	-	-	
2375		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	
2376		DDSO2	SO		8,357,540	7,760,258	597,282	-	597,282	
2377				B11	142,319,664	126,500,354	15,819,310	-	15,819,310	
2378										
2379	186M	Misc Deferred Debits								
2380		LABOR	S		13,999,640	13,995,728	3,912	-	3,912	
2381		P	CAEW		-	-	-	-	-	
2382		P	CAEE		-	-	-	-	-	
2383		DEFSG	SG		25,270,130	23,243,613	2,026,518	-	2,026,518	
2384		LABOR	SO		-	-	-	-	-	
2385		P	SE		-	-	-	-	-	
2386		DEFSG	CAGW		5,913,426	4,599,989	1,313,437	-	1,313,437	
2387		DEFSG	CAGE		17,692,689	17,692,689	-	-	-	
2388		P	CAEW		-	-	-	-	-	
2389		P	CAEE		13,562,336	13,562,336	-	-	-	
2390		P	JBE		-	-	-	-	-	
2391		GP	EXCTAX		-	-	-	-	-	
2392		Total Misc. Deferred Debits		B11	76,438,221	73,094,355	3,343,867	-	3,343,867	
2393										
2394		Working Capital								
2395	CWC	Cash Working Capital								
2396		CWC	S		-	-	-	-	-	
2397		CWC	SO		-	-	-	-	-	
2398		CWC	SE		-	-	-	-	-	
2399				B14	-	-	-	-	-	
2400										
2401	OWC	Other Work. Cap.								
2402	131	Cash	GP		-	-	-	-	-	
2403	135	Working Funds	GP		-	-	-	-	-	
2404	141	Other A/R	GP		-	-	-	-	-	
2405	143	Other A/R	GP		55,756,133	51,771,453	3,984,681	-	3,984,681	
2406	232	A/P	PTD		(1,668,333)	(1,539,613)	(128,720)	-	(128,720)	
2407	232	A/P	PTD		(4,730,325)	(4,392,267)	(338,059)	-	(338,059)	
2408	232	A/P	P		(1,920,148)	(1,920,148)	-	-	-	
2409	232	A/P	T		(172,140)	(172,140)	-	-	-	
2410	2533	Other Msc. Df. Crd.	P		-	-	-	-	-	
2411	2533	Other Msc. Df. Crd.	P		(1,087,498)	(1,003,592)	(83,906)	-	(83,906)	
2412	2533	Other Msc. Df. Crd.	P		-	-	-	-	-	
2413	2533	Other Msc. Df. Crd.	P		(5,276,458)	(5,276,458)	-	-	-	
2414	230	Asset Retir. Oblig.	P		17,875	16,496	1,379	-	1,379	
2415	230	Asset Retir. Oblig.	P		-	-	-	-	-	
2416	230	Asset Retir. Oblig.	P		(2,533,967)	(2,533,967)	-	-	-	
2417	230	Asset Retir. Oblig.	P		-	-	-	-	-	
2418	254105	ARO Reg Liability	P		-	-	-	-	-	
2419	254105	ARO Reg Liability	P		-	-	-	-	-	
2420	254105	ARO Reg Liability	P		(19,803)	(19,803)	-	-	-	
2421	254105	ARO Reg Liability	P		(878,246)	(878,246)	-	-	-	
2422	2533	Cholla Reclamation	P		-	-	-	-	-	
2423				B14	37,487,090	34,051,715	3,435,375	-	3,435,375	
2424										
2425		Total Working Capital			37,487,090	34,051,715	3,435,375	-	3,435,375	

MAY 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2650	108363	Storage Battery Equipment								
2651		DPW	S		-	-	-	-	-	
2652				B17	-	-	-	-	-	
2653										
2654	108364	Poles, Towers & Fixtures								
2655		DPW	S		(513,230,999)	(465,589,942)	(47,641,057)	-	(47,641,057)	
2656				B17	(513,230,999)	(465,589,942)	(47,641,057)	-	(47,641,057)	
2657										
2658	108365	Overhead Conductors								
2659		DPW	S		(276,348,206)	(248,230,190)	(28,118,016)	-	(28,118,016)	
2660				B17	(276,348,206)	(248,230,190)	(28,118,016)	-	(28,118,016)	
2661										
2662	108366	Underground Conduit								
2663		DPW	S		(127,486,835)	(117,116,347)	(10,370,488)	-	(10,370,488)	
2664				B17	(127,486,835)	(117,116,347)	(10,370,488)	-	(10,370,488)	
2665										
2666	108367	Underground Conductors								
2667		DPW	S		(293,950,294)	(285,019,307)	(8,930,987)	-	(8,930,987)	
2668				B17	(293,950,294)	(285,019,307)	(8,930,987)	-	(8,930,987)	
2669										
2670	108368	Line Transformers								
2671		DPW	S		(381,865,317)	(339,236,654)	(42,628,663)	-	(42,628,663)	
2672				B17	(381,865,317)	(339,236,654)	(42,628,663)	-	(42,628,663)	
2673										
2674	108369	Services								
2675		DPW	S		(179,271,340)	(161,919,829)	(17,351,512)	-	(17,351,512)	
2676				B17	(179,271,340)	(161,919,829)	(17,351,512)	-	(17,351,512)	
2677										
2678	108370	Meters								
2679		DPW	S		(76,017,717)	(73,993,445)	(2,024,273)	-	(2,024,273)	
2680				B17	(76,017,717)	(73,993,445)	(2,024,273)	-	(2,024,273)	
2681										
2682										
2683										
2684	108371	Installations on Customers' Premises								
2685		DPW	S		(7,754,960)	(7,474,860)	(280,099)	-	(280,099)	
2686				B17	(7,754,960)	(7,474,860)	(280,099)	-	(280,099)	
2687										
2688	108372	Leased Property								
2689		DPW	S		-	-	-	-	-	
2690				B17	-	-	-	-	-	
2691										
2692	108373	Street Lights								
2693		DPW	S		(27,343,348)	(25,221,315)	(2,122,033)	-	(2,122,033)	
2694				B17	(27,343,348)	(25,221,315)	(2,122,033)	-	(2,122,033)	
2695										
2696	108D00	Unclassified Dist Plant - Acct 300								
2697		DPW	S		-	-	-	-	-	
2698					-	-	-	-	-	
2699										
2700	108DS	Unclassified Dist Sub Plant - Acct 300								
2701		DPW	S		-	-	-	-	-	
2702					-	-	-	-	-	
2703										
2704	108DP	Unclassified Dist Sub Plant - Acct 300								
2705		DPW	S		660,520	513,511	147,009	-	147,009	
2706					660,520	513,511	147,009	-	147,009	
2707										
2708										
2709	TOTAL DISTRIBUTION PLANT DEPR			B17	(2,119,828,494)	(1,944,734,566)	(175,093,928)	-	(175,093,928)	
2710										
2711	Summary of Distribution Plant Depr by Factor									
2712	S				(2,119,828,494)	(1,944,734,566)	(175,093,928)	-	(175,093,928)	
2713										
2714	Total Distribution Depreciation by Factor			B17	(2,119,828,494)	(1,944,734,566)	(175,093,928)	-	(175,093,928)	

MAY 2011 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON		
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2715	108GP	General Plant Accumulated Depr								
2716		G-SITUS	S		(154,415,951)	(137,247,893)	(17,168,058)	-	(17,168,058)	
2717		G-DGP	DGP		-	-	-	-	-	
2718		G-DGU	DGU		-	-	-	-	-	
2719		G-SG	SG		-	-	-	-	-	
2720		CUST	CN		(7,647,556)	(7,110,017)	(537,540)	-	(537,540)	
2721		PTD	SO		(76,981,491)	(71,479,914)	(5,501,577)	-	(5,501,577)	
2722		P	SE		-	-	-	-	-	
2723		G-SG	CAGW		(14,026,190)	(10,910,818)	(3,115,371)	-	(3,115,371)	
2724		G-SG	CAGE		(43,670,148)	(43,670,148)	-	-	-	
2725		P	JBG		(4,597,076)	(3,617,572)	(979,504)	-	(979,504)	
2726		P	CAEW		-	-	-	-	-	
2727		P	CAEE		(304,434)	(304,434)	-	-	-	
2728		G-SG	CAGE		-	-	-	-	-	
2729		G-SG	CAGE		-	-	-	-	-	
2730				B17	(301,642,846)	(274,340,797)	(27,302,050)	-	(27,302,050)	
2731										
2732										
2733	108MP	Mining Plant Accumulated Depr.								
2734		P	S		-	-	-	-	-	
2735		P	CAEW		-	-	-	-	-	
2736		P	CAEE		(156,726,228)	(156,726,228)	-	-	-	
2737		P	JBE		-	-	-	-	-	
2738				B17	(156,726,228)	(156,726,228)	-	-	-	
2739	108MP	Less Centralia Situs Depreciation								
2740		P	S		-	-	-	-	-	
2741				B17	(156,726,228)	(156,726,228)	-	-	-	
2742										
2743	1081390	Accum Depr - Capital Lease								
2744		PTD	SO		-	-	-	-	-	
2745					-	-	-	-	-	
2746					-	-	-	-	-	
2747		Remove Capital Leases								
2748					-	-	-	-	-	
2749					-	-	-	-	-	
2750	1081399	Accum Depr - Capital Lease								
2751		P	S		-	-	-	-	-	
2752		P	SE		-	-	-	-	-	
2753					-	-	-	-	-	
2754					-	-	-	-	-	
2755		Remove Capital Leases								
2756					-	-	-	-	-	
2757					-	-	-	-	-	
2758					-	-	-	-	-	
2759		TOTAL GENERAL PLANT ACCUM DEPR			B17	(458,369,074)	(431,067,025)	(27,302,050)	-	(27,302,050)
2760										
2761										
2762										
2763		Summary of General Depreciation by Factor								
2764		S			(154,415,951)	(137,247,893)	(17,168,058)	-	(17,168,058)	
2765		DGP			-	-	-	-	-	
2766		DGU			-	-	-	-	-	
2767		SE			-	-	-	-	-	
2768		SO			(76,981,491)	(71,479,914)	(5,501,577)	-	(5,501,577)	
2769		CN			(7,647,556)	(7,110,017)	(537,540)	-	(537,540)	
2770		SG			-	-	-	-	-	
2771		DEU			-	-	-	-	-	
2772		CAGW			(14,026,190)	(10,910,818)	(3,115,371)	-	(3,115,371)	
2773		CAGE			(43,670,148)	(43,670,148)	-	-	-	
2774		CAEW			-	-	-	-	-	
2775		CAEE			(157,030,662)	(157,030,662)	-	-	-	
2776		SSGCT			-	-	-	-	-	
2777		JBG			(4,597,076)	(3,617,572)	(979,504)	-	(979,504)	
2778		Remove Capital Leases								
2779				B17	(458,369,074)	(431,067,025)	(27,302,050)	-	(27,302,050)	
2780										
2781										
2782		TOTAL ACCUM DEPR - PLANT IN SERV			B17	(6,949,919,189)	(6,407,783,148)	(542,136,041)	-	(542,136,041)
2783	111SP	Accum Prov for Amort-Steam								
2784		P	CAGW		-	-	-	-	-	
2785		P	CAGW		-	-	-	-	-	
2786		P	CAGE		-	-	-	-	-	
2787		P	SG		-	-	-	-	-	
2788					-	-	-	-	-	
2789					-	-	-	-	-	
2790					-	-	-	-	-	

MAY 2011 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2791	111GP	Accum Prov for Amort-General							
2792		G-SITUS	S		(16,642,724)	(15,136,563)	(1,506,161)	-	(1,506,161)
2793		CUST	CN		(2,838,446)	(2,638,934)	(199,512)	-	(199,512)
2794		I-SG	SG		-	-	-	-	-
2795		PTD	SO		(11,214,790)	(10,413,311)	(801,479)	-	(801,479)
2796		I-SG	CAGW		-	-	-	-	-
2797		I-SG	CAGE		-	-	-	-	-
2798		P	CAEW		-	-	-	-	-
2799		P	CAEE		-	-	-	-	-
2800		P	SE		-	-	-	-	-
2801				B18	(30,695,959)	(28,188,808)	(2,507,152)	-	(2,507,152)
2802									
2803									
2804	111HP	Accum Prov for Amort-Hydro							
2805		P	DGP		-	-	-	-	-
2806		P	DGU		-	-	-	-	-
2807		P	SG		-	-	-	-	-
2808		P	CAGW		(223,451)	(173,820)	(49,631)	-	(49,631)
2809		P	CAGE		(456,391)	(456,391)	-	-	-
2810		P	CAGE		-	-	-	-	-
2811				B18	(679,842)	(630,211)	(49,631)	-	(49,631)
2812									
2813									
2814	111IP	Accum Prov for Amort-Intangible Plant							
2815		I-SITUS	S		(1,111,339)	(1,109,551)	(1,788)	-	(1,788)
2816		I-DGP	DGP		-	-	-	-	-
2817		I-DGU	DGU		-	-	-	-	-
2818		P	CAEW		-	-	-	-	-
2819		P	CAEE		(1,425,745)	(1,425,745)	-	-	-
2820		P	SE		-	-	-	-	-
2821		I-SG	SG		(16,128,549)	(14,835,133)	(1,293,416)	-	(1,293,416)
2822		I-SG	CAGW		-	-	-	-	-
2823		I-SG	CAGE		-	-	-	-	-
2824		CUST	CN		(97,368,921)	(90,524,949)	(6,843,972)	-	(6,843,972)
2825		P	CAGE		-	-	-	-	-
2826		P	CAGE		-	-	-	-	-
2827		I-SG	CAGW		(41,482,893)	(32,269,085)	(9,213,808)	-	(9,213,808)
2828		I-SG	CAGE		(13,562,095)	(13,562,095)	-	-	-
2829		PTD	JBG		(15,560)	(12,245)	(3,315)	-	(3,315)
2830		PTD	SO		(265,573,667)	(246,594,119)	(18,979,548)	-	(18,979,548)
2831				B18	(436,668,769)	(400,332,921)	(36,335,847)	-	(36,335,847)
2832	111IP	Less Non-Utility Plant							
2833		NUTIL	OTH		-	-	-	-	-
2834				B18	(436,668,769)	(400,332,921)	(36,335,847)	-	(36,335,847)
2835									
2836	111390	Accum Amtr - Capital Lease							
2837		G-SITUS	S		(5,393,245)	(5,393,245)	-	-	-
2838		P	CAGE		(4,172,623)	(4,172,623)	-	-	-
2839		PTD	CAGW		(134,293)	(104,465)	(29,828)	108,763	78,935
2840		PTD	SO		1,104,508	1,025,573	78,935	-	78,935
2841					(8,595,653)	(8,644,760)	49,107	108,763	157,870
2842									
2843		Remove Capital Lease Amtr			8,595,653	8,644,760	(49,107)	(108,763)	(157,870)
2844									
2845		TOTAL ACCUM PROV FOR AMORTIZ		B18	(468,044,570)	(429,151,940)	(38,892,630)	-	(38,892,630)
2846		AMA							
2847									
2848									
2849									
2850		Summary of Amortization by Factor							
2851		S			(23,147,308)	(21,639,359)	(1,507,950)	-	(1,507,950)
2852		DGP			-	-	-	-	-
2853		DGU			-	-	-	-	-
2854		SE			-	-	-	-	-
2855		SO			(275,683,949)	(255,981,857)	(19,702,092)	-	(19,702,092)
2856		CN			(100,207,366)	(93,163,883)	(7,043,483)	-	(7,043,483)
2857		SSGCT			-	-	-	-	-
2858		JBG			(15,560)	(12,245)	(3,315)	-	(3,315)
2859		CAGW			(41,840,637)	(32,547,370)	(9,293,267)	108,763	(9,184,504)
2860		CAGE			(18,191,108)	(18,191,108)	-	-	-
2861		CAEW			-	-	-	-	-
2862		CAEE			(1,425,745)	(1,425,745)	-	-	-
2863		SG			(16,128,549)	(14,835,133)	(1,293,416)	-	(1,293,416)
2864		Less Capital Lease			8,595,653	8,644,760	(49,107)	(108,763)	(157,870)
2865		Total Provision For Amortization by Factor		B18	(468,044,570)	(429,151,940)	(38,892,630)	0	(38,892,630)

**RESULTS OF OPERATIONS
WASHINGTON**

June 2011

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JUNE 2011
FILE:	WA JAM JUNE 2011
PREPARED BY:	Revenue Requirement Department
DATE:	September 28, 2011
TIME:	8:55:57 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.611
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.6%	5.88%	2.80%
PREFERRED	0.3%	5.42%	0.02%
COMMON	52.1%	9.80%	5.11%
	<u>100.00%</u>		<u>7.92%</u>

OTHER INFORMATION

Notes:
Total Company results include only West Control Area net power costs.
The overall rate of return above has been rounded to two decimals.

JUNE 2011 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	298,819,654	280,385,135	18,434,519	0	18,434,519
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	16,665,258	13,100,199	3,565,058	0	3,565,058
5 Other Operating Revenues	2.4	25,922,279	23,889,185	2,033,094	0	2,033,094
6 Total Operating Revenues	2.4	341,407,191	317,374,520	24,032,671	0	24,032,671
7						
8 Operating Expenses:						
9 Steam Production	2.6	42,707,621	37,755,761	4,951,861	0	4,951,861
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	3,618,990	3,047,411	571,579	0	571,579
12 Other Power Supply	2.10	37,721,741	31,031,244	6,690,497	0	6,690,497
13 Transmission	2.12	14,243,564	11,907,467	2,336,096	0	2,336,096
14 Distribution	2.13	17,088,831	16,189,801	899,030	0	899,030
15 Customer Accounts	2.14	7,417,362	6,887,627	529,735	0	529,735
16 Customer Service	2.14	6,932,747	6,157,518	775,229	0	775,229
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	12,048,540	11,218,051	830,489	0	830,489
19						
20 Total O & M Expenses	2.16	141,779,396	124,194,881	17,584,515	0	17,584,515
21						
22 Depreciation	2.18	44,233,344	40,956,690	3,276,654	0	3,276,654
23 Amortization Expense	2.19	4,273,927	3,849,192	424,735	0	424,735
24 Taxes Other Than Income	2.19	13,196,513	11,633,979	1,562,535	0	1,562,535
25 Income Taxes - Federal	2.22	-93,478,003	-89,589,484	(3,888,519)	0	(3,888,519)
26 Income Taxes - State	2.22	-28,758,060	-28,758,060	0	0	-
27 Income Taxes - Def Net	2.21	136,885,157	133,906,891	2,978,266	0	2,978,266
28 Investment Tax Credit Adj.	2.20	(468,551)	(468,551)	0	0	0
29 Misc Revenue & Expense	2.6	(217,815)	(202,002)	(15,813)	0	(15,813)
30						
31 Total Operating Expenses	2.22	217,445,908	195,523,536	21,922,372	0	21,922,372
32						
33 Operating Revenue for Return		123,961,283	121,850,984	2,110,299	0	2,110,299
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	22,157,283,708	20,652,982,829	1,504,300,879	0	1,504,300,879
37 Plant Held for Future Use	2.33	45,021,478	43,053,051	1,968,427	0	1,968,427
38 Misc Deferred Debits	2.35	214,378,836	195,501,137	18,877,699	0	18,877,699
39 Elec Plant Acq Adj	2.33	54,568,258	54,568,258	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	28,443,124	27,046,076	1,397,048	0	1,397,048
42 Fuel Stock	2.34	218,254,887	210,091,057	8,163,830	0	8,163,830
43 Material & Supplies	2.34	190,997,513	183,667,815	7,329,698	0	7,329,698
44 Working Capital	2.35	37,487,090	34,051,715	3,435,375	0	3,435,375
45 Weatherization Loans	2.34	(35,682)	(2,009,617)	1,973,935	0	1,973,935
46 Miscellaneous Rate Base	2.36	0	0	0	0	0
47						
48 Total Electric Plant		22,946,399,211	21,398,952,321	1,547,446,890	0	1,547,446,890
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(6,903,175,178)	(6,360,819,444)	(542,355,734)	0	(542,355,734)
52 Accum Prov For Amort	2.41	(471,318,412)	(432,001,483)	(39,316,929)	0	(39,316,929)
53 Accum Def Income Taxes	2.37	(3,103,777,065)	(2,910,858,776)	(192,918,289)	0	(192,918,289)
54 Unamortized ITC	2.37	(4,857,544)	(4,219,333)	(638,211)	0	(638,211)
55 Customer Adv for Const	2.36	(27,863,920)	(27,876,228)	12,309	0	12,309
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(134,596,457)	(130,312,449)	(4,284,008)	0	(4,284,008)
58						
59 Total Rate Base Deductions		(10,645,588,576)	(9,866,087,713)	(779,500,863)	0	(779,500,863)
60						
61 Total Rate Base		12,300,810,635	11,532,864,607	767,946,027	0	767,946,027
62						

JUNE 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
169	500	Operation Supervision & Engineering								
170		P	SG		-	-	-	-	-	
171		P	CAGW		(1,129)	(878)	(251)	-	(251)	
172		P	CAGE		289,920	289,920	-	-	-	
173		P	JBG		1,416,086	1,114,359	301,727	-	301,727	
174		P	CAGE		-	-	-	-	-	
175				B2	1,704,877	1,403,401	301,476	-	301,476	
176										
177	501	Fuel Related								
178		P	SE		(5,301)	(4,892)	(409)	-	(409)	
179		P	SE		-	-	-	-	-	
180		P	SE		-	-	-	-	-	
181		P	CAGW		166,314	129,374	36,940	-	36,940	
182		P	CAGE		-	-	-	-	-	
183		P	CAEW		-	-	-	-	-	
184		P	CAEE		1,442,924	1,442,924	-	-	-	
185		P	JBE		(33,307)	(26,148)	(7,159)	-	(7,159)	
186		P	CAEE		-	-	-	-	-	
187		P	JBG		-	-	-	-	-	
188				B2	1,570,630	1,541,258	29,372	-	29,372	
189										
190	501NPC	Fuel Related								
191			SE		-	-	-	-	-	
192			SE		-	-	-	-	-	
193			SE		-	-	-	-	-	
194			CAGW		-	-	-	-	-	
195			CAGE		-	-	-	-	-	
196			CAEW		14,468,364	11,226,475	3,241,889	-	3,241,889	
197			CAEE		-	-	-	-	-	
198			JBE		-	-	-	-	-	
199			CAEE		-	-	-	-	-	
200			JBG		-	-	-	-	-	
201				B2	14,468,364	11,226,475	3,241,889	-	3,241,889	
202										
203		Total Fuel Related			16,038,993	12,767,733	3,271,261	-	3,271,261	
204										
205	502	Steam Expenses								
206		P	SG		-	-	-	-	-	
207		P	CAGW		24,304	18,906	5,398	-	5,398	
208		P	CAGE		2,310,346	2,310,346	-	-	-	
209		P	JBG		266,545	209,752	56,793	-	56,793	
210		P	CAGE		-	-	-	-	-	
211				B2	2,601,195	2,539,003	62,191	-	62,191	
212										
213	503	Steam From Other Sources								
214		P	SE		-	-	-	-	-	
215		P	CAEW		-	-	-	-	-	
216		P	CAEE		-	-	-	-	-	
217				B2	-	-	-	-	-	
218										
219	503NPC	Steam From Other Sources-NPC								
220			SE		-	-	-	-	-	
221			CAEW		-	-	-	-	-	
222			CAEE	B2	-	-	-	-	-	
223					-	-	-	-	-	
224										
225	505	Electric Expenses								
226		P	SG		-	-	-	-	-	
227		P	CAGW		866	674	192	-	192	
228		P	CAGE		297,351	297,351	-	-	-	
229		P	JBG		5,286	4,160	1,126	-	1,126	
230		P	CAGE		-	-	-	-	-	
231				B2	303,504	302,185	1,319	-	1,319	
232										
233	506	Misc. Steam Expense								
234		P	SG		-	-	-	-	-	
235		P	SE		-	-	-	-	-	
236		P	CAGW		23,890	18,584	5,306	-	5,306	
237		P	CAGE		5,060,215	5,060,215	-	-	-	
238		P	JBG		(2,549,086)	(2,005,949)	(543,137)	-	(543,137)	
239		P	CAGE		-	-	-	-	-	
240				B2	2,535,019	3,072,850	(537,830)	-	(537,830)	

JUNE 2011 West Control Area AMA					UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
241									
242	507	Rents							
243		P	SG		-	-	-	-	-
244		P	CAGW		1,730	1,346	384	-	384
245		P	CAGE		(36)	(36)	-	-	-
246		P	JBG		19,444	15,301	4,143	-	4,143
247		P	CAGE		-	-	-	-	-
248				B2	21,139	16,612	4,527	-	4,527
249									
250	510	Maint Supervision & Engineering							
251		P	SG		-	-	-	-	-
252		P	CAGW		(1,956)	(1,521)	(434)	-	(434)
253		P	CAGE		549,055	549,055	-	-	-
254		P	JBG		59,345	46,700	12,645	-	12,645
255		P	CAGE		-	-	-	-	-
256				B2	606,444	594,234	12,210	-	12,210
257									
258									
259									
260	511	Maintenance of Structures							
261		P	SG		-	-	-	-	-
262		P	CAGW		15,452	12,020	3,432	-	3,432
263		P	CAGE		1,066,393	1,066,393	-	-	-
264		P	JBG		825,404	649,535	175,870	-	175,870
265		P	CAGE		-	-	-	-	-
266				B2	1,907,249	1,727,947	179,302	-	179,302
267									
268	512	Maintenance of Boiler Plant							
269		P	SG		-	-	-	-	-
270		P	CAGW		452,842	352,261	100,581	-	100,581
271		P	CAGE		5,910,757	5,910,757	-	-	-
272		P	JBG		5,850,938	4,604,272	1,246,666	-	1,246,666
273		P	CAGE		-	-	-	-	-
274				B2	12,214,538	10,867,291	1,347,247	-	1,347,247
275									
276	513	Maintenance of Electric Plant							
277		P	SG		-	-	-	-	-
278		P	CAGW		77,265	60,104	17,161	-	17,161
279		P	CAGE		2,489,903	2,489,903	-	-	-
280		P	JBG		1,027,081	808,240	218,841	-	218,841
281		P	CAGE		-	-	-	-	-
282				B2	3,594,249	3,358,247	236,003	-	236,003
283									
284	514	Maintenance of Misc. Steam Plant							
285		P	SG		-	-	-	-	-
286		P	CAGW		45,253	35,201	10,051	-	10,051
287		P	CAGE		834,306	834,306	-	-	-
288		P	JBG		300,856	236,752	64,104	-	64,104
289		P	CAGE		-	-	-	-	-
290				B2	1,180,414	1,106,259	74,155	-	74,155
291									
292				B2	42,707,621	37,755,761	4,951,861	-	4,951,861

JUNE 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
293	517	Operation Super & Engineering								
294		P	SG		-	-	-	-	-	
295					-	-	-	-	-	
296					-	-	-	-	-	
297	518	Nuclear Fuel Expense								
298		P	SE		-	-	-	-	-	
299					-	-	-	-	-	
300					-	-	-	-	-	
301					-	-	-	-	-	
302	519	Coolants and Water								
303		P	SG		-	-	-	-	-	
304					-	-	-	-	-	
305					-	-	-	-	-	
306	520	Steam Expenses								
307		P	SG		-	-	-	-	-	
308					-	-	-	-	-	
309					-	-	-	-	-	
310					-	-	-	-	-	
311					-	-	-	-	-	
312	523	Electric Expenses								
313		P	SG		-	-	-	-	-	
314					-	-	-	-	-	
315					-	-	-	-	-	
316	524	Misc. Nuclear Expenses								
317		P	SG		-	-	-	-	-	
318					-	-	-	-	-	
319					-	-	-	-	-	
320	528	Maintenance Super & Engineering								
321		P	SG		-	-	-	-	-	
322					-	-	-	-	-	
323					-	-	-	-	-	
324	529	Maintenance of Structures								
325		P	SG		-	-	-	-	-	
326					-	-	-	-	-	
327					-	-	-	-	-	
328	530	Maintenance of Reactor Plant								
329		P	SG		-	-	-	-	-	
330					-	-	-	-	-	
331					-	-	-	-	-	
332	531	Maintenance of Electric Plant								
333		P	SG		-	-	-	-	-	
334					-	-	-	-	-	
335					-	-	-	-	-	
336	532	Maintenance of Misc Nuclear								
337		P	SG		-	-	-	-	-	
338					-	-	-	-	-	
339					-	-	-	-	-	
340					-	-	-	-	-	
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JUNE 2011 West Control Area AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
810	902	Meter Reading Expense									
811		CUST	S		1,626,257	1,537,569	88,688	-	88,688		
812		CUST	CN		207,684	193,086	14,598	-	14,598		
813				B2	1,833,942	1,730,655	103,286	-	103,286		
814											
815	903	Customer Receipts & Collections									
816		CUST	S		650,378	592,575	57,803	-	57,803		
817		CUST	CN		3,872,366	3,600,181	272,185	-	272,185		
818				B2	4,522,743	4,192,755	329,988	-	329,988		
819											
820	904	Uncollectible Accounts									
821		CUST	S		811,699	732,637	79,061	-	79,061		
822		P	SG		-	-	-	-	-		
823		CUST	CN		(107)	(99)	(8)	-	(8)		
824				B2	811,592	732,538	79,054	-	79,054		
825											
826	905	Misc. Customer Accounts Expense									
827		CUST	S		1,391	1,391	-	-	-		
828		CUST	CN		12,348	11,480	868	-	868		
829				B2	13,739	12,871	868	-	868		
830											
831		TOTAL CUSTOMER ACCOUNTS EXP		B2	7,417,362	6,887,627	529,735	-	529,735		
832											
833		Summary of Customer Accts Exp by Factor									
834		S			3,089,781	2,864,228	225,553	-	225,553		
835		CN			4,327,581	4,023,399	304,182	-	304,182		
836		SG			-	-	-	-	-		
837		Total Customer Accounts Expense by Factor		B2	7,417,362	6,887,627	529,735	-	529,735		
838											
839	907	Supervision									
840		CUST	S		-	-	-	-	-		
841		CUST	CN		22,555	20,969	1,585	-	1,585		
842				B2	22,555	20,969	1,585	-	1,585		
843											
844	908	Customer Assistance									
845		CUST	S		6,408,816	5,667,249	741,567	-	741,567		
846		CUST	CN		166,732	155,013	11,719	-	11,719		
847				B2	6,575,548	5,822,261	753,286	-	753,286		
848											
849	909	Informational & Instructional Adv									
850		CUST	S		55,030	54,326	703	-	703		
851		CUST	CN		264,051	245,491	18,560	-	18,560		
852				B2	319,080	299,817	19,263	-	19,263		
853											
854	910	Misc. Customer Service									
855		CUST	S		-	-	-	-	-		
856		CUST	CN		15,564	14,470	1,094	-	1,094		
857											
858				B2	15,564	14,470	1,094	-	1,094		
859											
860		TOTAL CUSTOMER SERVICE EXPENSE		B2	6,932,747	6,157,518	775,229	-	775,229		
861											
862											
863		Summary of Customer Service Exp by Factor									
864		S			6,463,845	5,721,575	742,270	-	742,270		
865		CN			468,901	435,943	32,959	-	32,959		
866											
867		Total Customer Service Expense by Factor		B2	6,932,747	6,157,518	775,229	-	775,229		
868											
869											
870	911	Supervision									
871		CUST	S		-	-	-	-	-		
872		CUST	CN		-	-	-	-	-		
873					-	-	-	-	-		
874					-	-	-	-	-		
875	912	Demonstration & Selling Expense									
876		CUST	S		-	-	-	-	-		
877		CUST	CN		-	-	-	-	-		
878					-	-	-	-	-		
879					-	-	-	-	-		
880	913	Advertising Expense									
881		CUST	S		-	-	-	-	-		
882		CUST	CN		-	-	-	-	-		
883					-	-	-	-	-		
884					-	-	-	-	-		

JUNE 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
963	931	Rents								
964		PTD	S		95,764	94,901	863	-	863	
965		PTD	SO		444,071	412,334	31,736	-	31,736	
966				B2	539,835	507,236	32,599	-	32,599	
967										
968	935	Maintenance of General Plant								
969		G	S		64,801	57,894	6,908	-	6,908	
970		CUST	CN		-	-	-	-	-	
971		G	SO		2,094,990	1,945,269	149,721	-	149,721	
972				B2	2,159,792	2,003,163	156,629	-	156,629	
973										
974		TOTAL ADMINISTRATIVE & GEN EXP		B2	12,048,540	11,218,051	830,489	-	830,489	
975										
976		Summary of A&G Expense by Factor								
977		S			1,937,215	1,840,085	97,130	-	97,130	
978		SO			9,872,991	9,167,406	705,585	-	705,585	
979		SG			152,391	140,170	12,221	-	12,221	
980		CN			-	-	-	-	-	
981		CAGW			70,019	54,467	15,552	-	15,552	
982		CAGE			15,923	15,923	-	-	-	
983		Total A&G Expense by Factor		B2	12,048,540	11,218,051	830,489	-	830,489	
984										
985		TOTAL O&M EXPENSE		B2	141,779,396	124,194,881	17,584,515	-	17,584,515	

JUNE 2011 West Control Area										
AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
ACCT		FUNC	FACTOR							
1063	403GV0	General Vehicles								
1064		G-SG	SG		-	-	-	-	-	
1065					-	-	-	-	-	
1066					-	-	-	-	-	
1067	403MP	Mining Depreciation								
1068		P	CAEE		-	-	-	-	-	
1069				B3	-	-	-	-	-	
1070					-	-	-	-	-	
1071	403EP	Experimental Plant Depreciation								
1072		P	DGP		-	-	-	-	-	
1073		P	SG		-	-	-	-	-	
1074					-	-	-	-	-	
1075	4031	ARO Depreciation								
1076			S		-	-	-	-	-	
1077					-	-	-	-	-	
1078					-	-	-	-	-	
1079					-	-	-	-	-	
1080		TOTAL DEPRECIATION EXPENSE		B3	44,233,344	40,956,690	3,276,654	-	3,276,654	
1081										
1082		Summary of Depreciation Expense by Factor								
1083		S			12,892,800	11,732,923	1,159,877	-	1,159,877	
1084		DGP			-	-	-	-	-	
1085		DGU			-	-	-	-	-	
1086		SG			20,601	18,949	1,652	-	1,652	
1087		SO			1,257,023	1,167,189	89,835	-	89,835	
1088		CN			142,728	132,696	10,032	-	10,032	
1089		SE			-	-	-	-	-	
1090		CAGW			7,314,885	5,690,168	1,624,717	-	1,624,717	
1091		CAGE			20,770,815	20,770,815	-	-	-	
1092		CAEW			-	-	-	-	-	
1093		CAEE			1,575	1,575	-	-	-	
1094		JBG			1,832,834	1,442,310	390,524	-	390,524	
1095		JBE			83	65	18	-	18	
1096		Total Depreciation Expense By Factor		B3	44,233,344	40,956,690	3,276,654	-	3,276,654	
1097										
1098	404GP	Amort of LT Plant - Capital Lease Gen								
1099		I-SITUS	S		143,125	133,691	9,434	-	9,434	
1100		I-SG	SG		-	-	-	-	-	
1101		PTD	SO		106,130	98,546	7,585	-	7,585	
1102		I-DGU	DGU		-	-	-	-	-	
1103		CUST	CN		22,781	21,179	1,601	-	1,601	
1104		I-SG	CAGW		-	-	-	-	-	
1105		I-SG	CAGE		-	-	-	-	-	
1106		I-DGP	DGP		-	-	-	-	-	
1107				B4	272,036	253,416	18,620	-	18,620	
1108										
1109	404SP	Amort of LT Plant - Cap Lease Steam								
1110		P	SG		-	-	-	-	-	
1111		P	DGP		-	-	-	-	-	
1112					-	-	-	-	-	
1113					-	-	-	-	-	
1114	404IP	Amort of LT Plant - Intangible Plant								
1115		I-SITUS	S		14,505	14,472	33	-	33	
1116		P	SE		-	-	-	-	-	
1117		I-SG	SG		433,112	398,379	34,733	-	34,733	
1118		PTD	SO		1,270,120	1,179,349	90,771	-	90,771	
1119		CUST	CN		485,859	451,243	34,115	-	34,115	
1120		I-SG	CAGW		-	-	-	-	-	
1121		I-SG	CAGE		-	-	-	-	-	
1122		I-DGP	DGP		-	-	-	-	-	
1123		I-SG	CAGE		-	-	-	-	-	
1124		I-SG	CAGE		-	-	-	-	-	
1125		I-SG	CAGW		1,091,923	849,395	242,528	-	242,528	
1126		I-SG	CAGE		222,181	222,181	-	-	-	
1127		P	JBG		293	231	62	-	62	
1128		P	CAEW		-	-	-	-	-	
1129		P	CAEE		2,770	2,770	-	-	-	
1130		I-DGU	DGU		-	-	-	-	-	
1131				B4	3,520,262	3,118,019	402,243	-	402,243	
1132										
1133	404MP	Amort of LT Plant - Mining Plant								
1134		P	SE		-	-	-	-	-	
1135					-	-	-	-	-	
1136					-	-	-	-	-	

JUNE 2011 West Control Area AMA				UNADJUSTED RESULTS			WASHINGTON			
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1293	41110	Deferred Income Tax - Federal-CR								
1294		GP	S		251,542	(197,811)	449,353	-	449,353	
1295		DPW	CIAC		(2,118,127)	(1,979,398)	(138,729)	-	(138,729)	
1296		GP	SCHMDEXP		(50,851,305)	(46,966,588)	(3,884,717)	-	(3,884,717)	
1297		GP	SNP		(4,727,663)	(4,408,253)	(319,410)	-	(319,410)	
1298		PT	SG		(1,292,539)	(1,188,885)	(103,654)	-	(103,654)	
1299		PT	SNPD		-	-	-	-	-	
1300		LABOR	SO		(572,601)	(531,679)	(40,922)	-	(40,922)	
1301		IBT	TAXDEPR		-	-	-	-	-	
1302		CUST	JBG		-	-	-	-	-	
1303		CUST	BADDEBT		-	-	-	-	-	
1304		GP	GPS		-	-	-	-	-	
1305		P	TROJD		-	-	-	-	-	
1306		P	JBE		-	-	-	-	-	
1307		PT	CAGW		(259,314)	(201,718)	(57,596)	-	(57,596)	
1308		PT	CAGE		(112,376)	(112,376)	-	-	-	
1309		P	SE		-	-	-	-	-	
1310		P	CAEE		-	-	-	-	-	
1311				B7	(59,682,383)	(55,586,708)	(4,095,675)	-	(4,095,675)	
1312										
1313		TOTAL DEFERRED INCOME TAXES			B7	136,885,157	133,906,891	2,978,266	-	2,978,266
1314	SCHMAF	Additions - Flow Through								
1315		SCHMAF	S		-	-	-	-	-	
1316		SCHMAF	SNP		-	-	-	-	-	
1317		SCHMAF	SO		-	-	-	-	-	
1318		SCHMAF	SE		-	-	-	-	-	
1319		SCHMAF	TROJP		-	-	-	-	-	
1320		SCHMAF	DGP		-	-	-	-	-	
1321				B6	-	-	-	-	-	
1322										
1323	SCHMAP	Additions - Permanent								
1324		P	S		4,079	4,079	-	-	-	
1325		P	BADDEBT		-	-	-	-	-	
1326		P	JBE		11,231	8,817	2,414	-	2,414	
1327		P	SCHMDEXP		-	-	-	-	-	
1328		P	CAEE		9,321	9,321	-	-	-	
1329		P	CAGW		-	-	-	-	-	
1330		P	CAGE		-	-	-	-	-	
1331		LABOR	SNP		-	-	-	-	-	
1332		SCHMAP-SO	SO		2,006,794	1,863,376	143,418	-	143,418	
1333										
1334				B6	2,031,425	1,885,593	145,832	-	145,832	
1335										
1336	SCHMAT	Additions - Temporary								
1337		SCHMAT-SITUS	S		-	-	-	-	-	
1338		P	JBE		-	-	-	-	-	
1339		DPW	CIAC		5,581,214	5,215,668	365,546	-	365,546	
1340		SCHMAT-SNP	SNP		12,457,281	11,615,642	841,639	-	841,639	
1341		P	TROJD		-	-	-	-	-	
1342		P	CN		-	-	-	-	-	
1343		SCHMAT-SE	SE		-	-	-	-	-	
1344		P	SG		3,405,810	3,132,684	273,126	-	273,126	
1345		SCHMAT-GPS	GPS		-	-	-	-	-	
1346		SCHMAT-SO	SO		1,508,790	1,400,962	107,828	-	107,828	
1347		SCHMAT-SNP	SNPD		-	-	-	-	-	
1348		P	JBG		-	-	-	-	-	
1349		CUST	BADDEBT		-	-	-	-	-	
1350		P	CAGW		-	-	-	-	-	
1351		P	CAGE		-	-	-	-	-	
1352		SCHMAT-SE	CAEW		-	-	-	-	-	
1353		SCHMAT-SE	CAEE		-	-	-	-	-	
1354		BOOKDEPR	SCHMDEXP		133,992,004	123,755,866	10,236,138	-	10,236,138	
1355				B6	156,945,099	145,120,822	11,824,277	-	11,824,277	
1356										
1357		TOTAL SCHEDULE - M ADDITIONS			B6	158,976,524	147,006,415	11,970,109	-	11,970,109
1358										
1359	SCHMDF	Deductions - Flow Through								
1360		SCHMDF	S		-	-	-	-	-	
1361		SCHMDF	CAGW		-	-	-	-	-	
1362		SCHMDF	CAGE		-	-	-	-	-	
1363		SCHMDF	DGP		-	-	-	-	-	
1364		SCHMDF	DGU		-	-	-	-	-	
1365				B6	-	-	-	-	-	

JUNE 2011 West Control Area AMA							UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL		
1366	SCHMDP	Deductions - Permanent									
1367		SCHMDP	S		-	-	-	-	-		
1368		P	SCHMDEXP		52,624	48,604	4,020	-	4,020		
1369		P	CAEW		-	-	-	-	-		
1370		P	CAEE		96,308	96,308	-	-	-		
1371		PTD	SNP		79,541	74,167	5,374	-	5,374		
1372		SCHMDP	JBE		19,414	15,241	4,173	-	4,173		
1373		P	SG		-	-	-	-	-		
1374		SCHMDP-SO	SO		1,798,075	1,669,573	128,502	-	128,502		
1375				B6	2,045,962	1,903,893	142,069	-	142,069		
1376											
1377	SCHMDT	Deductions - Temporary									
1378		GP	S		23,086,294	23,086,294	-	-	-		
1379		CUST	BADDEBT		-	-	-	-	-		
1380		CUST	CN		-	-	-	-	-		
1381		SCHMDT-SNP	SNP		14,621,222	13,633,383	987,839	-	987,839		
1382		DPW	SNPD		-	-	-	-	-		
1383		P	JBE		-	-	-	-	-		
1384		P	SE		384,864	355,170	29,694	-	29,694		
1385		SCHMDT-SG	SG		(14,547,145)	(13,380,548)	(1,166,597)	-	(1,166,597)		
1386		SCHMDT-GPS	GPS		10,873,859	10,096,745	777,114	-	777,114		
1387		SCHMDT-SO	SO		-	-	-	-	-		
1388		TAXDEPR	TAXDEPR		483,531,790	465,520,170	18,011,620	-	18,011,620		
1389		SCHMDT-SG	CAGW		-	-	-	-	-		
1390		SCHMDT-SG	CAGE		-	-	-	-	-		
1391		P	JBG		-	-	-	-	-		
1392		P	CAEE		-	-	-	-	-		
1393		P	TROJD		-	-	-	-	-		
1394				B6	517,950,884	499,311,213	18,639,671	-	18,639,671		
1395											
1396		TOTAL SCHEDULE - M DEDUCTIONS		B6	519,996,846	501,215,107	18,781,739	-	18,781,739		
1397											
1398		TOTAL SCHEDULE - M ADJUSTMENTS		B6	(361,020,322)	(354,208,692)	(6,811,630)	-	(6,811,630)		
1399											
1400											
1401	40911	State Income Taxes									
1402		IBT	IBT		(11,044,906)	(11,044,906)	-	-	-		
1403		Credits	IBT		-	-	-	-	-		
1404		IBT	IBT		(17,713,154)	(17,713,154)	-	-	-		
1405		IBT	IBT		-	-	-	-	-		
1406		TOTAL STATE TAXES		B6	(28,758,060)	(28,758,060)	-	-	-		
1407											
1408											
1409		Calculation of Taxable Income:									
1410		Operating Revenues			341,407,191	317,374,520	24,032,671	-	24,032,671		
1411		Operating Deductions:									
1412		O & M Expenses			141,779,396	124,194,881	17,584,515	-	17,584,515		
1413		Depreciation Expense			44,233,344	40,956,690	3,276,654	-	3,276,654		
1414		Amortization Expense			4,273,927	3,849,192	424,735	-	424,735		
1415		Taxes Other Than income			13,196,513	11,633,979	1,562,535	-	1,562,535		
1416		Interest & Dividends (AFUDC-Equity)			(3,498,180)	(3,261,836)	(236,344)	-	(236,344)		
1417		Misc Revenue & Expense			(217,815)	(202,002)	(15,813)	-	(15,813)		
1418		Total Operating Deductions			199,767,185	177,170,904	22,596,281	-	22,596,281		
1419		Other Deductions:									
1420		Interest Deductions			31,395,956	29,274,782	2,121,174	-	2,121,174		
1421		Interest on PCRBS			-	-	-	-	-		
1422		Schedule M Adjustments			(361,020,322)	(354,208,692)	(6,811,630)	-	(6,811,630)		
1423											
1424		Income Before State Taxes			(250,776,272)	(243,279,859)	(7,496,414)	-	(7,496,414)		
1425											
1426		State Income Taxes			(28,758,060)	(28,758,060)	-	-	-		
1427											
1428		Total Taxable Income			(222,018,213)	(214,521,799)	(7,496,414)	-	(7,496,414)		
1429											
1430		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%		
1431											
1432		Federal Income Tax - Calculated			(77,706,374)	(75,082,630)	(2,623,745)	-	(2,623,745)		
1433											
1434		Adjustments to Calculated Tax:									
1435	40910	Energy Cred.	P	SE	(3,479)	(3,211)	(268)	-	(268)		
1436	40910	Energy Cred.	P	JBE	(5,751)	(4,515)	(1,236)	-	(1,236)		
1437	40910	Energy Cred.	P	CAEE	(9,321)	(9,321)	-	-	-		
1438	40910	DMD	P	SG	(15,748,999)	(14,486,021)	(1,262,978)	-	(1,262,978)		
1439	40910	Fuel Tax Credit	NUTIL	SO	(4,079)	(3,787)	(292)	-	(292)		
1440	40910	IRS Settle	LABOR	S	-	-	-	-	-		
1441		FEDERAL INCOME TAX			(93,478,003)	(89,589,484)	(3,888,519)	-	(3,888,519)		
1442											
1443		TOTAL OPERATING EXPENSES			217,445,908	195,523,536	21,922,372	-	21,922,372		

JUNE 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
1521	Summary of Steam Production Plant by Factor									
1522	S				-	-	-	-	-	
1523	JBG				1,057,630,114	832,279,697	225,350,417	-	225,350,417	
1524	JBE				-	-	-	-	-	
1525	SG				10,216,390	9,397,095	819,295	-	819,295	
1526	CAGW				252,932,680	196,753,544	56,179,137	-	56,179,137	
1527	CAGE				4,766,586,774	4,766,586,774	-	-	-	
1528	SSGCH				-	-	-	-	-	
1529	Total Steam Production Plant by Factor									
1530	320	Land and Land Rights		B8	6,087,365,959	5,805,017,110	282,348,849	-	282,348,849	
1531		P	DGP		-	-	-	-	-	
1532		P	SG		-	-	-	-	-	
1533					-	-	-	-	-	
1534					-	-	-	-	-	
1535	321	Structures and Improvements			-	-	-	-	-	
1536		P	DGP		-	-	-	-	-	
1537		P	SG		-	-	-	-	-	
1538					-	-	-	-	-	
1539					-	-	-	-	-	
1540	322	Reactor Plant Equipment			-	-	-	-	-	
1541		P	DGP		-	-	-	-	-	
1542		P	SG		-	-	-	-	-	
1543					-	-	-	-	-	
1544					-	-	-	-	-	
1545	323	Turbogenerator Units			-	-	-	-	-	
1546		P	DGP		-	-	-	-	-	
1547		P	SG		-	-	-	-	-	
1548					-	-	-	-	-	
1549					-	-	-	-	-	
1550	324	Land and Land Rights			-	-	-	-	-	
1551		P	DGP		-	-	-	-	-	
1552		P	SG		-	-	-	-	-	
1553					-	-	-	-	-	
1554					-	-	-	-	-	
1555	325	Misc. Power Plant Equipment			-	-	-	-	-	
1556		P	DGP		-	-	-	-	-	
1557		P	SG		-	-	-	-	-	
1558					-	-	-	-	-	
1559					-	-	-	-	-	
1560					-	-	-	-	-	
1561	NP	Unclassified Nuclear Plant - Acct 300			-	-	-	-	-	
1562		P	SG		-	-	-	-	-	
1563					-	-	-	-	-	
1564					-	-	-	-	-	
1565					-	-	-	-	-	
1566	Total Nuclear Production Plant									
1567					-	-	-	-	-	
1568					-	-	-	-	-	
1569					-	-	-	-	-	
1570	Summary of Nuclear Production Plant by Factor									
1571	DGP				-	-	-	-	-	
1572	DGU				-	-	-	-	-	
1573	SG				-	-	-	-	-	
1574					-	-	-	-	-	
1575	Total Nuclear Plant by Factor									
1576					-	-	-	-	-	
1577	330	Land and Land Rights			-	-	-	-	-	
1578		P	DGP		-	-	-	-	-	
1579		P	DGU		-	-	-	-	-	
1580		P	CAGW		20,103,010	15,637,910	4,465,100	-	4,465,100	
1581		P	CAGE		5,948,345	5,948,345	-	-	-	
1582		P	CAGW		-	-	-	-	-	
1583		P	CAGE		-	-	-	-	-	
1584				B8	26,051,355	21,586,255	4,465,100	-	4,465,100	
1585					-	-	-	-	-	
1586	331	Structures and Improvements			-	-	-	-	-	
1587		P	DGP		-	-	-	-	-	
1588		P	DGU		-	-	-	-	-	
1589		P	CAGW		100,565,140	78,228,513	22,336,626	-	22,336,626	
1590		P	CAGE		14,123,899	14,123,899	-	-	-	
1591		P	CAGW		-	-	-	-	-	
1592		P	CAGE		-	-	-	-	-	
1593				B8	114,689,039	92,352,413	22,336,626	-	22,336,626	
1594					-	-	-	-	-	

JUNE 2011 West Control Area AMA					UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
1674	341	Structures and Improvements							
1675		P	SG		-	-	-	-	-
1676		P	DGU		-	-	-	-	-
1677		P	CAGW		56,681,061	44,091,573	12,589,489	-	12,589,489
1678		P	CAGE		106,545,743	106,545,743	-	-	-
1679		P	CAGE		-	-	-	-	-
1680				B8	163,226,804	150,637,316	12,589,489	-	12,589,489
1681									
1682	342	Fuel Holders, Producers & Accessories							
1683		P	SG		-	-	-	-	-
1684		P	DGU		-	-	-	-	-
1685		P	CAGW		1,622,667	1,262,255	360,412	-	360,412
1686		P	CAGE		9,207,324	9,207,324	-	-	-
1687		P	CAGE		-	-	-	-	-
1688				B8	10,829,991	10,469,579	360,412	-	360,412
1689									
1690	343	Prime Movers							
1691		P	S		-	-	-	-	-
1692		P	DGU		-	-	-	-	-
1693		P	SG		-	-	-	-	-
1694		P	CAGW		939,548,075	730,864,090	208,683,985	-	208,683,985
1695		P	CAGE		1,553,296,085	1,553,296,085	-	-	-
1696		P	CAGE		-	-	-	-	-
1697				B8	2,492,844,159	2,284,160,175	208,683,985	-	208,683,985
1698									
1699	344	Generators							
1700		P	S		-	-	-	-	-
1701		P	DGU		-	-	-	-	-
1702		P	SG		-	-	-	-	-
1703		P	CAGW		142,761,601	111,052,675	31,708,925	-	31,708,925
1704		P	CAGE		211,214,786	211,214,786	-	-	-
1705		P	CAGE		-	-	-	-	-
1706				B8	353,976,386	322,267,461	31,708,925	-	31,708,925
1707									
1708	345	Accessory Electric Plant							
1709		P	SG		-	-	-	-	-
1710		P	DGU		-	-	-	-	-
1711		P	CAGW		86,027,490	66,919,836	19,107,654	-	19,107,654
1712		P	CAGE		161,382,020	161,382,020	-	-	-
1713		P	CAGE		-	-	-	-	-
1714				B8	247,409,510	228,301,856	19,107,654	-	19,107,654
1715									
1716									
1717									
1718	346	Misc. Power Plant Equipment							
1719		P	SG		-	-	-	-	-
1720		P	DGU		-	-	-	-	-
1721		P	CAGW		4,327,887	3,366,616	961,271	-	961,271
1722		P	CAGE		8,043,417	8,043,417	-	-	-
1723				B8	12,371,304	11,410,032	961,271	-	961,271
1724									
1725	347	Other Production ARO							
1726		P	S		-	-	-	-	-
1727					-	-	-	-	-
1728					-	-	-	-	-
1729	OP	Unclassified Other Prod Plant-Acct 300							
1730		P	S		-	-	-	-	-
1731		P	SG		-	-	-	-	-
1732		P	CAGW		-	-	-	-	-
1733		P	CAGE		-	-	-	-	-
1734					-	-	-	-	-
1735					-	-	-	-	-
1736				B8	3,309,570,847	3,035,533,638	274,037,209	-	274,037,209
1737									
1738		Summary of Other Production Plant by Factor							
1739		S			-	-	-	-	-
1740		DGU			-	-	-	-	-
1741		SG			-	-	-	-	-
1742		CAGW			1,233,784,817	959,747,608	274,037,209	-	274,037,209
1743		CAGE			2,075,786,030	2,075,786,030	-	-	-
1744		SSGCT			-	-	-	-	-
1745		Total of Other Production Plant by Factor		B8	3,309,570,847	3,035,533,638	274,037,209	-	274,037,209
1746									
1747		Experimental Plant							
1748	103	Experimental Plant							
1749		P	DGP		-	-	-	-	-
1750		Total Experimental Plant			-	-	-	-	-
1751					-	-	-	-	-
1752		TOTAL PRODUCTION PLANT		B8	10,068,193,926	9,395,594,812	672,599,115	-	672,599,115

JUNE 2011 West Control Area					UNADJUSTED RESULTS			WASHINGTON	
AMA					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref					
2212	TOTAL ELECTRIC PLANT IN SERVICE			B8	22,157,283,708	20,652,982,829	1,504,300,879	-	1,504,300,879

JUNE 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2354	165	Prepayments								
2355		DMSC	S		7,868,243	7,868,243	-	-	-	
2356		GP	GPS		283,539	263,276	20,263	-	20,263	
2357		PT	SG		1,625,305	1,494,965	130,340	-	130,340	
2358		PT	CAGW		1,011,346	786,715	224,631	-	224,631	
2359		PT	CAGE		6,739	6,739	-	-	-	
2360		P	CAEW		4,055	3,146	909	-	909	
2361		P	CAEE		3,358,766	3,358,766	-	-	-	
2362		P	SE		-	-	-	-	-	
2363		PTD	SO		14,285,132	13,264,227	1,020,904	-	1,020,904	
2364		Total Prepayments		B15	28,443,124	27,046,076	1,397,048	-	1,397,048	
2365										
2366	182M	Misc Regulatory Assets								
2367		DDS2	S		122,539,328	108,449,495	14,089,833	-	14,089,833	
2368		DEFSG	SG		-	-	-	-	-	
2369		P	CAGE		-	-	-	-	-	
2370		P	CAGE		6,828,086	6,828,086	-	-	-	
2371		DEFSG	CAGW		-	-	-	-	-	
2372		DEFSG	JBG		-	-	-	-	-	
2373		P	SE		10,608,209	9,789,731	818,478	-	818,478	
2374		P	CAEW		-	-	-	-	-	
2375		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	
2376		DDSO2	SO		8,841,299	8,209,445	631,854	-	631,854	
2377				B11	138,208,713	122,668,548	15,540,165	-	15,540,165	
2378										
2379	186M	Misc Deferred Debits								
2380		LABOR	S		13,749,962	13,749,962	-	-	-	
2381		P	CAEW		-	-	-	-	-	
2382		P	CAEE		-	-	-	-	-	
2383		DEFSG	SG		25,202,546	23,181,448	2,021,098	-	2,021,098	
2384		LABOR	SO		-	-	-	-	-	
2385		P	SE		-	-	-	-	-	
2386		DEFSG	CAGW		5,926,927	4,610,491	1,316,436	-	1,316,436	
2387		DEFSG	CAGE		18,153,878	18,153,878	-	-	-	
2388		P	CAEW		-	-	-	-	-	
2389		P	CAEE		13,136,810	13,136,810	-	-	-	
2390		P	JBE		-	-	-	-	-	
2391		GP	EXCTAX		-	-	-	-	-	
2392		Total Misc. Deferred Debits		B11	76,170,123	72,832,589	3,337,534	-	3,337,534	
2393										
2394		Working Capital								
2395	CWC	Cash Working Capital								
2396		CWC	S		-	-	-	-	-	
2397		CWC	SO		-	-	-	-	-	
2398		CWC	SE		-	-	-	-	-	
2399				B14	-	-	-	-	-	
2400										
2401	OWC	Other Work. Cap.								
2402	131	Cash	GP		-	-	-	-	-	
2403	135	Working Funds	GP		-	-	-	-	-	
2404	141	Other A/R	GP		-	-	-	-	-	
2405	143	Other A/R	GP		55,756,133	51,771,453	3,984,681	-	3,984,681	
2406	232	A/P	PTD		(1,668,333)	(1,539,613)	(128,720)	-	(128,720)	
2407	232	A/P	PTD		(4,730,325)	(4,392,267)	(338,059)	-	(338,059)	
2408	232	A/P	P		(1,920,148)	(1,920,148)	-	-	-	
2409	232	A/P	T		(172,140)	(172,140)	-	-	-	
2410	2533	Other Msc. Dt. Crd.	P		-	-	-	-	-	
2411	2533	Other Msc. Dt. Crd.	P		(1,087,498)	(1,003,592)	(83,906)	-	(83,906)	
2412	2533	Other Msc. Dt. Crd.	P		-	-	-	-	-	
2413	2533	Other Msc. Dt. Crd.	P		(5,276,458)	(5,276,458)	-	-	-	
2414	230	Asset Retir. Oblig.	P		17,875	16,496	1,379	-	1,379	
2415	230	Asset Retir. Oblig.	P		-	-	-	-	-	
2416	230	Asset Retir. Oblig.	P		(2,533,967)	(2,533,967)	-	-	-	
2417	230	Asset Retir. Oblig.	P		-	-	-	-	-	
2418	254105	ARO Reg Liability	P		-	-	-	-	-	
2419	254105	ARO Reg Liability	P		-	-	-	-	-	
2420	254105	ARO Reg Liability	P		(19,803)	(19,803)	-	-	-	
2421	254105	ARO Reg Liability	P		(878,246)	(878,246)	-	-	-	
2422	2533	Cholla Reclamation	P		-	-	-	-	-	
2423				B14	37,487,090	34,051,715	3,435,375	-	3,435,375	
2424										
2425		Total Working Capital			37,487,090	34,051,715	3,435,375	-	3,435,375	

JUNE 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2650	108363	Storage Battery Equipment								
2651		DPW	S		-	-	-	-	-	
2652				B17	-	-	-	-	-	
2653										
2654	108364	Poles, Towers & Fixtures								
2655		DPW	S		(514,475,720)	(466,739,916)	(47,735,804)	-	(47,735,804)	
2656				B17	(514,475,720)	(466,739,916)	(47,735,804)	-	(47,735,804)	
2657										
2658	108365	Overhead Conductors								
2659		DPW	S		(277,148,700)	(248,887,393)	(28,261,307)	-	(28,261,307)	
2660				B17	(277,148,700)	(248,887,393)	(28,261,307)	-	(28,261,307)	
2661										
2662	108366	Underground Conduit								
2663		DPW	S		(127,942,936)	(117,531,025)	(10,411,911)	-	(10,411,911)	
2664				B17	(127,942,936)	(117,531,025)	(10,411,911)	-	(10,411,911)	
2665										
2666	108367	Underground Conductors								
2667		DPW	S		(295,078,722)	(286,118,279)	(8,960,443)	-	(8,960,443)	
2668				B17	(295,078,722)	(286,118,279)	(8,960,443)	-	(8,960,443)	
2669										
2670	108368	Line Transformers								
2671		DPW	S		(382,284,169)	(339,506,647)	(42,777,522)	-	(42,777,522)	
2672				B17	(382,284,169)	(339,506,647)	(42,777,522)	-	(42,777,522)	
2673										
2674	108369	Services								
2675		DPW	S		(179,783,834)	(162,373,828)	(17,410,007)	-	(17,410,007)	
2676				B17	(179,783,834)	(162,373,828)	(17,410,007)	-	(17,410,007)	
2677										
2678	108370	Meters								
2679		DPW	S		(74,912,498)	(72,945,179)	(1,967,319)	-	(1,967,319)	
2680				B17	(74,912,498)	(72,945,179)	(1,967,319)	-	(1,967,319)	
2681										
2682										
2683										
2684	108371	Installations on Customers' Premises								
2685		DPW	S		(7,778,672)	(7,497,560)	(281,112)	-	(281,112)	
2686				B17	(7,778,672)	(7,497,560)	(281,112)	-	(281,112)	
2687										
2688	108372	Leased Property								
2689		DPW	S		-	-	-	-	-	
2690				B17	-	-	-	-	-	
2691										
2692	108373	Street Lights								
2693		DPW	S		(27,338,303)	(25,205,589)	(2,132,714)	-	(2,132,714)	
2694				B17	(27,338,303)	(25,205,589)	(2,132,714)	-	(2,132,714)	
2695										
2696	108D00	Unclassified Dist Plant - Acct 300								
2697		DPW	S		-	-	-	-	-	
2698					-	-	-	-	-	
2699										
2700	108DS	Unclassified Dist Sub Plant - Acct 300								
2701		DPW	S		-	-	-	-	-	
2702					-	-	-	-	-	
2703										
2704	108DP	Unclassified Dist Sub Plant - Acct 300								
2705		DPW	S		1,183,546	1,001,544	182,002	-	182,002	
2706					1,183,546	1,001,544	182,002	-	182,002	
2707										
2708										
2709	TOTAL DISTRIBUTION PLANT DEPR			B17	(2,122,936,258)	(1,947,337,820)	(175,598,438)	-	(175,598,438)	
2710										
2711	Summary of Distribution Plant Depr by Factor									
2712	S				(2,122,936,258)	(1,947,337,820)	(175,598,438)	-	(175,598,438)	
2713										
2714	Total Distribution Depreciation by Factor			B17	(2,122,936,258)	(1,947,337,820)	(175,598,438)	-	(175,598,438)	

JUNE 2011 West Control Area AMA						UNADJUSTED RESULTS			WASHINGTON	
FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL	
2715	108GP	General Plant Accumulated Depr								
2716		G-SITUS	S		(154,406,860)	(137,238,144)	(17,168,715)	-	(17,168,715)	
2717		G-DGP	DGP		-	-	-	-	-	
2718		G-DGU	DGU		-	-	-	-	-	
2719		G-SG	SG		-	-	-	-	-	
2720		CUST	CN		(7,761,004)	(7,215,490)	(545,514)	-	(545,514)	
2721		PTD	SO		(74,738,063)	(69,396,816)	(5,341,247)	-	(5,341,247)	
2722		P	SE		-	-	-	-	-	
2723		G-SG	CAGW		(14,054,389)	(10,932,755)	(3,121,635)	-	(3,121,635)	
2724		G-SG	CAGE		(44,084,398)	(44,084,398)	-	-	-	
2725		P	JBG		(4,575,442)	(3,600,547)	(974,894)	-	(974,894)	
2726		P	CAEW		-	-	-	-	-	
2727		P	CAEE		(309,947)	(309,947)	-	-	-	
2728		G-SG	CAGE		-	-	-	-	-	
2729		G-SG	CAGE		-	-	-	-	-	
2730				B17	(299,930,103)	(272,778,097)	(27,152,006)	-	(27,152,006)	
2731										
2732										
2733	108MP	Mining Plant Accumulated Depr.								
2734		P	S		-	-	-	-	-	
2735		P	CAEW		-	-	-	-	-	
2736		P	CAEE		(156,346,430)	(156,346,430)	-	-	-	
2737		P	JBE		-	-	-	-	-	
2738				B17	(156,346,430)	(156,346,430)	-	-	-	
2739	108MP	Less Centralia Situs Depreciation								
2740		P	S		-	-	-	-	-	
2741				B17	(156,346,430)	(156,346,430)	-	-	-	
2742										
2743	1081390	Accum Depr - Capital Lease								
2744		PTD	SO		-	-	-	-	-	
2745					-	-	-	-	-	
2746		Remove Capital Leases			-	-	-	-	-	
2747					-	-	-	-	-	
2748					-	-	-	-	-	
2749					-	-	-	-	-	
2750	1081399	Accum Depr - Capital Lease								
2751		P	S		-	-	-	-	-	
2752		P	SE		-	-	-	-	-	
2753					-	-	-	-	-	
2754					-	-	-	-	-	
2755		Remove Capital Leases			-	-	-	-	-	
2756					-	-	-	-	-	
2757					-	-	-	-	-	
2758					-	-	-	-	-	
2759		TOTAL GENERAL PLANT ACCUM DEPR		B17	(456,276,534)	(429,124,528)	(27,152,006)	-	(27,152,006)	
2760										
2761										
2762										
2763		Summary of General Depreciation by Factor								
2764		S			(154,406,860)	(137,238,144)	(17,168,715)	-	(17,168,715)	
2765		DGP			-	-	-	-	-	
2766		DGU			-	-	-	-	-	
2767		SE			-	-	-	-	-	
2768		SO			(74,738,063)	(69,396,816)	(5,341,247)	-	(5,341,247)	
2769		CN			(7,761,004)	(7,215,490)	(545,514)	-	(545,514)	
2770		SG			-	-	-	-	-	
2771		DEU			-	-	-	-	-	
2772		CAGW			(14,054,389)	(10,932,755)	(3,121,635)	-	(3,121,635)	
2773		CAGE			(44,084,398)	(44,084,398)	-	-	-	
2774		CAEW			-	-	-	-	-	
2775		CAEE			(156,656,378)	(156,656,378)	-	-	-	
2776		SSGCT			-	-	-	-	-	
2777		JBG			(4,575,442)	(3,600,547)	(974,894)	-	(974,894)	
2778		Remove Capital Leases			-	-	-	-	-	
2779		Total General Depreciation by Factor		B17	(456,276,534)	(429,124,528)	(27,152,006)	-	(27,152,006)	
2780										
2781										
2782		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(6,903,175,178)	(6,360,819,444)	(542,355,734)	-	(542,355,734)	
2783	111SP	Accum Prov for Amort-Steam								
2784		P	CAGW		-	-	-	-	-	
2785		P	CAGW		-	-	-	-	-	
2786		P	CAGE		-	-	-	-	-	
2787		P	SG		-	-	-	-	-	
2788					-	-	-	-	-	
2789					-	-	-	-	-	
2790					-	-	-	-	-	

JUNE 2011 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS			WASHINGTON	
					TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
2791	111GP	Accum Prov for Amort-General							
2792		G-SITUS	S		(16,374,056)	(14,858,460)	(1,515,595)	-	(1,515,595)
2793		CUST	CN		(2,861,226)	(2,660,113)	(201,113)	-	(201,113)
2794		I-SG	SG		-	-	-	-	-
2795		PTD	SO		(11,320,920)	(10,511,857)	(809,063)	-	(809,063)
2796		I-SG	CAGW		-	-	-	-	-
2797		I-SG	CAGE		-	-	-	-	-
2798		P	CAEW		-	-	-	-	-
2799		P	CAEE		-	-	-	-	-
2800		P	SE		-	-	-	-	-
2801				B18	(30,556,203)	(28,030,431)	(2,525,772)	-	(2,525,772)
2802									
2803									
2804	111HP	Accum Prov for Amort-Hydro							
2805		P	DGP		-	-	-	-	-
2806		P	DGU		-	-	-	-	-
2807		P	SG		-	-	-	-	-
2808		P	CAGW		(240,880)	(187,378)	(53,502)	-	(53,502)
2809		P	CAGE		(460,259)	(460,259)	-	-	-
2810		P	CAGE		-	-	-	-	-
2811				B18	(701,139)	(647,637)	(53,502)	-	(53,502)
2812									
2813									
2814	111IP	Accum Prov for Amort-Intangible Plant							
2815		I-SITUS	S		(1,127,555)	(1,125,734)	(1,822)	-	(1,822)
2816		I-DGP	DGP		-	-	-	-	-
2817		I-DGU	DGU		-	-	-	-	-
2818		P	CAEW		-	-	-	-	-
2819		P	CAEE		(1,452,677)	(1,452,677)	-	-	-
2820		P	SE		-	-	-	-	-
2821		I-SG	SG		(16,413,828)	(15,097,534)	(1,316,294)	-	(1,316,294)
2822		I-SG	CAGW		-	-	-	-	-
2823		I-SG	CAGE		-	-	-	-	-
2824		CUST	CN		(97,854,280)	(90,976,193)	(6,878,087)	-	(6,878,087)
2825		P	CAGE		-	-	-	-	-
2826		P	CAGE		-	-	-	-	-
2827		I-SG	CAGW		(42,650,624)	(33,177,450)	(9,473,174)	-	(9,473,174)
2828		I-SG	CAGE		(13,778,275)	(13,778,275)	-	-	-
2829		PTD	JBG		(15,853)	(12,475)	(3,378)	-	(3,378)
2830		PTD	SO		(266,767,979)	(247,703,077)	(19,064,901)	-	(19,064,901)
2831				B18	(440,061,070)	(403,323,415)	(36,737,655)	-	(36,737,655)
2832	111IP	Less Non-Utility Plant							
2833		NUTIL	OTH		-	-	-	-	-
2834				B18	(440,061,070)	(403,323,415)	(36,737,655)	-	(36,737,655)
2835									
2836	111390	Accum Amtr - Capital Lease							
2837		G-SITUS	S		(5,492,566)	(5,492,566)	-	-	-
2838		P	CAGE		(4,251,493)	(4,251,493)	-	-	-
2839		PTD	CAGW		(139,321)	(108,376)	(30,945)	106,413	75,468
2840		PTD	SO		1,055,993	980,525	75,468	-	75,468
2841					(8,827,387)	(8,871,910)	44,523	106,413	150,936
2842									
2843		Remove Capital Lease Amtr			8,827,387	8,871,910	(44,523)	(106,413)	(150,936)
2844									
2845		TOTAL ACCUM PROV FOR AMORTIZ		B18	(471,318,412)	(432,001,483)	(39,316,929)	-	(39,316,929)
2846		AMA							
2847									
2848									
2849									
2850		Summary of Amortization by Factor							
2851		S			(22,994,177)	(21,476,760)	(1,517,417)	-	(1,517,417)
2852		DGP			-	-	-	-	-
2853		DGU			-	-	-	-	-
2854		SE			-	-	-	-	-
2855		SO			(277,032,906)	(257,234,409)	(19,798,497)	-	(19,798,497)
2856		CN			(100,715,506)	(93,636,306)	(7,079,200)	-	(7,079,200)
2857		SSGCT			-	-	-	-	-
2858		JBG			(15,853)	(12,475)	(3,378)	-	(3,378)
2859		CAGW			(43,030,826)	(33,473,205)	(9,557,621)	106,413	(9,451,208)
2860		CAGE			(18,490,027)	(18,490,027)	-	-	-
2861		CAEW			-	-	-	-	-
2862		CAEE			(1,452,677)	(1,452,677)	-	-	-
2863		SG			(16,413,828)	(15,097,534)	(1,316,294)	-	(1,316,294)
2864		Less Capital Lease			8,827,387	8,871,910	(44,523)	(106,413)	(150,936)
2865		Total Provision For Amortization by Factor		B18	(471,318,412)	(432,001,483)	(39,316,929)	0	(39,316,929)