

# **AVISTA UTILITIES**

2011 Washington PGA Filing

EXHIBIT “D”

Pipeline Tariffs

September 15, 2011

Northwest Pipeline GP  
 FERC Gas Tariff  
 First Revised Sheet No. 5  
 Fifth Revised Volume No. 1  
 Superseding  
 Substitute Original Sheet No. 5

STATEMENT OF RATES  
 Effective Rates Applicable to  
 Rate Schedules TF-1, TF-2, TI-1, TFL-1 and TIL-1  
 (Dollars per Dth)

Rate Schedule and Type of Rate	Base Tariff Rate		ACA(2)	Currently Effective Tariff Rate(3)	
	Minimum	Maximum		Minimum	Maximum
Rate Schedule TF-1 (4)(5)					
Reservation					
(Large Customer)					
System-Wide	.00000	.37984	-	.00000	.37984
15 Year Evergreen Exp.	.00000	.38101	-	.00000	.38101
25 Year Evergreen Exp.	.00000	.36445	-	.00000	.36445
Volumetric					
(Large Customer)					
System-Wide	.00756	.03000	.00190	.00946	.03190
15 Year Evergreen Exp.	.00369	.00369	.00190	.00559	.00559
25 Year Evergreen Exp. (Small Customer) (6)	.00369	.00369	.00190	.00559	.00559
Scheduled Overrun	.00756	.40984	.00190	.00946	.67399
Scheduled Overrun	.00756	.40984	.00190	.00946	.41174
Rate Schedule TF-2 (4)(5)					
Reservation	.00000	.37984	-	.00000	.37984
Volumetric	.00756	.03000	-	.00756	.03000
Scheduled Daily Overrun	.00756	.40984	-	.00756	.40984
Annual Overrun	.00756	.40984	-	.00756	.40984
Rate Schedule TI-1					
Volumetric (7)	.00756	.40984	.00190	.00946	.41174
Rate Schedule TFL-1 (4)(5)					
Reservation	-	-	-	-	-
Volumetric	-	-	-	-	-
Scheduled Overrun	-	-	-	-	-
Rate Schedule TIL-1					
Volumetric	-	-	-	-	-

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STATEMENT OF EFFECTIVE RATES AND CHARGES FOR  
 TRANSPORTATION OF NATURAL GAS

Rate Schedules FTS-1 and LFS-1

	RESERVATION		DAILY		DELIVERY (c)		FUEL (d)	
	DAILY MILEAGE (a)		NON-MILEAGE (b)		(Dth-MILE)		(Dth-MILE)	
	(Dth-MILE)		(Dth)					
	Max.	Min.	Max.	Min.	Max.	Min.	Max.	Min.
BASE	0.000498	0.000000	0.039196	0.000000	0.000016	0.000016	0.0050%	0.0000%
STF (e)	(e)	0.000000	(e)	0.000000	0.000016	0.000016	0.0050%	0.0000%
EXTENSION CHARGES								
MEDFORD								
E-1 (f)	0.003290	0.000000	0.005498	0.000000	0.000026	0.000026	--	--
E-2 (g)(1) (WWP)	0.008620	0.000000	--	--	0.000000	0.000000	--	--
E-2 (h)(1) (Diamond 1)	0.002972	0.000000	--	--	0.000000	0.000000	--	--
E-2(h)(1) (Diamond 2)	0.001166	0.000000	--	--	0.000000	0.000000	--	--
COYOTE SPRINGS								
E-3 (i)	0.001412	0.000000	0.001420	0.000000	0.000000	0.000000	--	--
OVERRUN CHARGE (j)								
	--	--	--	--	--	--	--	--
SURCHARGES								
ACA (k)	--	--	--	--	0.001900	0.001900	--	--

Issued: August 5, 2011  
 Effective: January 1, 2012

Docket No.  
 Accepted:

Service	Rates, Tolls and Charges		
1. Rate Schedule FT-R	Refer to Attachment "1" for applicable FT-R Demand Rate per month based on a three year term (Price Point "B") & Surcharge for each Receipt Point		
	Average Firm Service Receipt Price (AFSRP)	\$ 191.49/10 <sup>3</sup> m <sup>3</sup>	
2. Rate Schedule FT-RN	Refer to Attachment "1" for applicable FT-RN Demand Rate per month & Surcharge for each Receipt Point		
3. Rate Schedule FT-D	Refer to Attachment "2" for applicable FT-D Demand Rate per month based on a one year term (Price Point "Z") & Surcharge for each Group 1 or Group 2 Delivery Point.		
	Average FT-D Demand Rate for Group 1 Delivery Points	\$ 5.97/GJ	
	FT-D Demand Rate for Group 2 Delivery Points <sup>1</sup>	\$ 1.74/GJ	
	FT-D Demand Rate for Group 3 Delivery Points <sup>2</sup>	N/A	
4. Rate Schedule STFT	STFT Bid Price = Minimum of 100% of the applicable FT-D Demand Rate based on a one year term (Price Point "Z") for each Group 1 Delivery Point		
5. Rate Schedule FT-DW	FT-DW Bid Price = Minimum of 125% of the applicable FT-D Demand Rate based on a three year term (Price Point "Y") for each Group 1 Delivery Point		
6. Rate Schedule FT-P	Refer to Attachment "3" for applicable FT-P Demand Rate per month		
7. Rate Schedule LRS	<u>Contract Term</u>	<u>Effective LRS Rate (\$/10<sup>3</sup>m<sup>3</sup>/day)</u>	
	1-5 years	10.64	
	6-10 years	8.89	
	15 years	7.97	
	20 years	7.08	
8. Rate Schedule LRS-2	LRS-2 Rate per month	\$ 50,000	
9. Rate Schedule LRS-3	LRS-3 Demand Rate per month	\$ 129.55/10 <sup>3</sup> m <sup>3</sup>	
10. Rate Schedule IT-R	Refer to Attachment "1" for applicable IT-R Rate for each Receipt Point		
11. Rate Schedule IT-D	Refer to Attachment "2" for applicable IT-D Rate for each Delivery Point		
12. Rate Schedule FCS	The FCS Charge is determined in accordance with Attachment "1" to the applicable Schedule of Service		
13. Rate Schedule PT	<u>Schedule No</u>	<u>PT Rate</u>	<u>PT Gas Rate</u>
	9006-01000-0	\$ 60.50/d	1.0 10 <sup>3</sup> m <sup>3</sup> /d
	9009-01001-1	\$ 660.00/d	50.0 10 <sup>3</sup> m <sup>3</sup> /d
14. Rate Schedule OS	<u>Schedule No.</u>	<u>Charge</u>	
	2011462247	\$ 27.00 / month	
	2011462241	\$ 7.00 / month	
	2011462238	\$ 20.00 / month	
	2011462242	\$ 3.00 / month	
	2011462243	\$ 1.00 / month	
	2011462244	\$ 32.00 / month	
	2011462240	\$ 1.00 / month	
	2011462245	\$ 1,985.00 / month	
	2011462252	\$ 3.00 / month	
	2011462239	\$ 56.00 / month	
	2011462248	\$ 135.00 / month	
	2011462249	\$ 75.00 / month	
	2011462246	\$ 11.00 / month	
	2011462250	\$ 207.00 / month	
	2011462251	\$ 204.00 / month	
	2011463220	\$ 392.00 / month	
	2003004522	\$ 83,333.00 / month	
15. Rate Schedule CO <sub>2</sub>	<u>Tier</u>	<u>CO<sub>2</sub> Rate (\$/10<sup>3</sup>m<sup>3</sup>)</u>	
	1	505.25	
	2	399.89	
	3	261.29	

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1. Rate for all Group 2 Delivery Points with the exception of Alberta-Montana, Cold Lake and Unity.  
2. FT-D Service at Group 3 Delivery Points not available until the Integration Effective Date.

Westcoast Energy Inc.  
TOLL SCHEDULES - SERVICE

**APPENDIX A**  
**DEMAND AND COMMODITY TOLLS**  
**TRANSPORTATION SERVICE - SOUTHERN**

**Firm Transportation Service - Southern**

Service Term	Demand Tolls \$/10 <sup>3</sup> m <sup>3</sup> /mo.			
	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area*	Terasen Kingsvale to Huntingdon**
1 year	121.03	315.93	534.20	218.27
2 years	117.50	306.72	518.64	211.92
3 years	113.98	297.52	503.08	205.56
4 years	112.80	294.46	497.89	203.44
5 years or more	111.63	291.39	492.71	201.32

\* To be increased to the percentage amount of the applicable toll specified in a Service Agreement for Enhanced T-South Service

\*\* For Firm Transportation Service - Southern provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and Terasen Gas Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

**AOS and Interruptible Transportation Service - Southern**

Months	Commodity Tolls \$/10 <sup>3</sup> m <sup>3</sup>			
	PNG Delivery Point	Inland Delivery Area	Huntingdon Delivery Area	Terasen Kingsvale to Huntingdon*
November to March	5.281	13.786	23.310	9.525
April to October	3.961	10.339	17.483	7.143

\* For AOS provided by Westcoast pursuant to a Firm Service Agreement dated April 15, 2002 between Westcoast and Terasen Gas Inc.

Plus the amount of tax on fuel gas consumed in operations payable under the Motor Fuel Tax Act (British Columbia) and the Carbon Tax Act (British Columbia) which is allocated to Shipper by Westcoast for each day in the month.

Effective Date: April 1, 2011



Foothills System - BC

TransCanada's - Foothills BC Transportation Rates

2011 Rates Effective January 1, 2011

Service	Tariff Rate	Information Purposes		
		AB/BC to Kingsgate		
	\$/GJ/km(Cdn)	¢/GJ/d (Cdn)	¢/Mcf/d (Cdn)	¢/MMBtu/d (US)
<b>FT Firm Service - Zone 8</b>				
FT Rate	0.0158521729 (Monthly)	8.9	9.5	9.2
<b>IT Interruptible Service - Zone 8</b>				
IT Rate	0.0005732841 (Daily)	9.8	10.5	10.2

1. For information purposes, the maximum Shipper's Haul Distance used in the Shipper's monthly charge for Service calculation is 170.7 km.

2. Rates are payable in Canadian dollars and GJ units are used for billing purposes. Mcf and MMBtu units are provided for information purposes only.

3. Conversion Factors below have been used to calculate the rates provided for information purposes:

- Cdn\$/US\$ 1.016 - subject to change (updated Dec 1, 2010)
- ¢/GJ to ¢/MMBtu x 1.055056
- ¢/GJ to ¢/Mcf at a heat value of 37.8 MJ/m<sup>3</sup>

4. All rates are based on 100 per cent load factor utilization. The IT rate is 110 per cent of the FT rate.

5. Rates do not include G.S.T.

6. Inquiries regarding the BC System may be directed to:

**Bruce Newberry**  
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 Email: [bruce\\_newberry@transcanada.com](mailto:bruce_newberry@transcanada.com)

Minh Nguyen