

Table 8.16 – Preferred Portfolio, Detail Level

Resource	Capacity (MW)												Resource Totals I/									
	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	10-year	20-year
CCCT F2X1 (Utah North, Utah South)	-	-	-	625	-	597	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,222	1,222
CCCT H (Utah South)	-	-	-	-	-	-	-	-	475	-	-	-	-	-	-	-	-	-	-	-	475	475
Coal Plant Turbine Upgrades	12.1	18.9	1.8	-	-	18.0	-	-	-	2.4	-	-	-	-	-	-	-	-	-	-	51	53
Wind, Wyoming, 35% Capacity Factor	-	-	-	-	-	-	-	300	300	200	200	200	200	200	100	100	100	100	100	100	800	2,100
CHP - Biomass	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	10	20
DSM, Class 1, Utah Cool Keeper	5.5	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11	11
DSM, Class 1, Idaho DLC-Irrigation	-	-	-	20	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	20	20
DSM, Class 1, Utah, Curtailment	-	-	-	29	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	71	71
DSM, Class 1, Utah, DLC-Residential	-	-	-	62	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	85	85
DSM, Class 1, Utah, DLC-Irrigation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
DSM, Class 1 Total	6	70	-	20	91	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	187	191
DSM, Class 2, Idaho	1	2	2	3	3	4	4	4	4	5	5	5	6	6	6	6	6	6	6	6	33	11
DSM, Class 2, Utah	42	47	39	40	41	44	45	46	48	50	48	51	53	53	57	52	55	54	54	56	442	976
DSM, Class 2, Wyoming	3	4	5	5	6	6	7	8	8	8	10	10	12	15	16	20	24	28	35	37	60	267
DSM, Class 2 Total	47	53	46	48	51	54	56	58	60	63	62	70	69	74	75	84	82	89	95	99	536	1,334
Micro Solar - Water Heating	-	2.64	2.64	2.64	2.64	2.64	2.64	2.64	-	-	-	-	-	-	-	-	-	-	-	-	18	18
FOT Mead Q3 HLH	-	168	264	264	99	25	-	-	-	-	-	-	-	-	-	-	-	-	-	-	82	41
FOT Utah Q3 HLH	200	200	204	26	250	-	72	217	-	245	-	-	-	-	-	-	-	-	-	-	141	71
FOT Mead Q3 HLH	-	-	150	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	300	225	263
Growth Resource, Goshen ID	-	-	-	-	-	-	-	-	-	-	-	-	-	-	149	293	108	215	232	3	N/A	100
Growth Resource, Utah North	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	24	201	211	303	261	N/A	100
Growth Resource, Wyoming	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	206	55	346	392	-	N/A	100
Coal Plant Turbine Upgrades	-	-	3.7	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	12	12
CHP - Biomass	4.2	4.2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	42	84
DSM, Class 1, California, DLC-Irrigation	-	-	5	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	5	5
DSM, Class 1, Oregon, DLC-Irrigation	-	-	13	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	36	36
DSM, Class 1, Oregon, Curtailment	-	-	36	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9	9
DSM, Class 1, Washington, DLC-Irrigation	-	-	2	-	-	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	63	63
DSM, Class 1 Total 2/	-	-	57	6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	79	170
DSM, Class 2, Washington	7	8	8	8	8	8	8	8	8	8	9	10	10	10	10	8	8	8	8	9	63	63
DSM, Class 2, California	1	1	1	1	1	1	1	1	1	2	1	2	2	2	2	2	2	2	2	2	9	9
DSM, Class 2, Oregon	53	53	56	61	62	61	60	52	52	52	52	52	52	52	52	52	44	36	36	36	562	1,028
DSM, Class 2 Total	61	61	65	70	71	70	70	62	62	62	63	63	64	65	65	63	54	46	46	46	653	1,228
OR Solar Capacity Standard	-	2	2	2	3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	9	9
OR Solar Incentive Program Pilot	4	2	2	1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10	10
Micro Solar - Water Heating	-	1.81	1.81	1.81	1.81	1.81	1.81	0.97	-	-	-	-	-	-	-	-	-	-	-	-	12	12
FOT COB Q3 HLH	150	150	150	150	50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	65	32
FOT McComb Q3 HLH	-	400	400	400	400	400	400	400	395	400	400	400	400	400	400	400	400	400	400	400	360	380
FOT McComb Q3 HLH, 10% price premium	-	271	211	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	48	24
Growth Resource, Walla Walla	-	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	40	40
Growth Resource, Oregon	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	100
Growth Resource, Yakima WA	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	N/A	100
Annual Additions, Long Term Resources	134	217	187	776	232	749	136	437	902	330	332	339	338	344	245	252	241	245	246	151	1,222	1,222
Annual Additions, Short Term Resources	350	1,240	1,429	1,190	1,149	775	822	967	695	995	711	845	951	1,000	1,296	1,467	1,613	1,725	1,900	2,015	475	475
Total Annual Additions	484	1,457	1,616	1,966	1,381	1,524	958	1,404	1,597	1,325	1,043	1,184	1,289	1,344	1,542	1,719	1,855	1,970	2,146	2,165	51	53

1/ Front office transaction and growth resource amounts reflect one-year transaction periods, and are not additive. Front office transactions are reported as a 20-year annual average. Growth resources are reported as a 10-year average.
 2/ PacifiCorp excluded from the portfolio new programs under a five-megawatt implementation feasibility threshold. The programs excluded consist of direct load control programs for Washington, Oregon, and California.