

April 14, 2011

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
Olympia, WA 98504-7250

Attn: Deborah Reynolds

RE: PacifiCorp SAIFI-Based Major Event Report

The Company is claiming SAIFI-based major event exclusion for the outages that affected its Washington service territory on July 18, 2010.

The basis for exclusion is the number of customers affected associated with a wildfire, causing PacifiCorp's facilities' protective systems to operate and sever service into the affected area. Due to the pervasive nature of the smoke that impacted the transmission lines the outages became sustained outages, rather than what would have been momentary interruptions. Attached you will find details regarding the major event including costs incurred, restoration resources, number of customers off supply, customer minutes lost, and SAIDI, SAIFI, MAIFI figures.

PacifiCorp will exclude outage information for this event from its network performance reporting and from customer guarantee failure payments.

If you require further information regarding this report, please contact Heide Caswell, Director-Network Performance at (503) 813-6216.

Sincerely,



Heidemarie Caswell
Director, Network Performance

Enclosure

c: Roger Kouchi – WUTC

<p style="text-align: center;">Report to the Washington Utilities and Transportation Commission Electric Service Reliability - Major Event Report</p>

Date:	July 18, 2010
Date Submitted:	April 14, 2011
Primary Operating Area(s) Affected:	Yakima
Exclude from Reporting Status:	Yes
Report Prepared by:	Heide Caswell
Report Approved by:	Brett Allsup

Event Description:

At approximately 9:03 PM on July 18, 2010, a wildfire which ultimately involved more than 10,000 acres erupted in the Cowiche Mills¹ area, which is located within the Company's Yakima system, notably generally around its Tieton substation. As a result of the fire, smoke caused the Company's Wide Hollow 115 kV transmission line to open at Tieton (breaker 2Y260), Union Gap (breaker 2Y92) and Pomona (breakers 2Y102 and 2Y103), clearing the faulted condition. The breakers reclosed, re-energizing the transmission line however the fire's smoke was still sufficient to result in a second fault. The second fault was also cleared and no further recloses were attempted. The location was identified as 16.77 miles out of Union Gap, on the section between Union Gap and Tieton. It resulted in a sustained outage on the transmission line that caused loss of supply to five substations. They were Wiley, Tieton, Naches, Wenas and Selah, and impacted 22,892 customers.

In general faults on the looped transmission system are of a temporary nature and would not normally result in sustained outages; generally only momentary outages would occur. However, two factors are significant in this event. First, the pervasive smoke resulted in successive faults that prevented successful re-energization by automatic reclosing to take place (because of the apparent location and spread of the smoke from the fire). Second, during the fire season (generally from Memorial Day through Labor Day) the Company invokes a "no test" policy which requires that prior to manually re-energizing faulted lines local operations are required to either patrol or establish with high certainty that downed lines do not exist. Re-energizing without taking certain precautions could result in a variety of hazards, including ignition of highly flammable local brush if a line was no longer properly secured. Thus, because this outage event was due to faulting from smoke and occurred during high fire season and required greater investigation, the customer interruptions were sustained interruptions (greater than five minutes in duration).

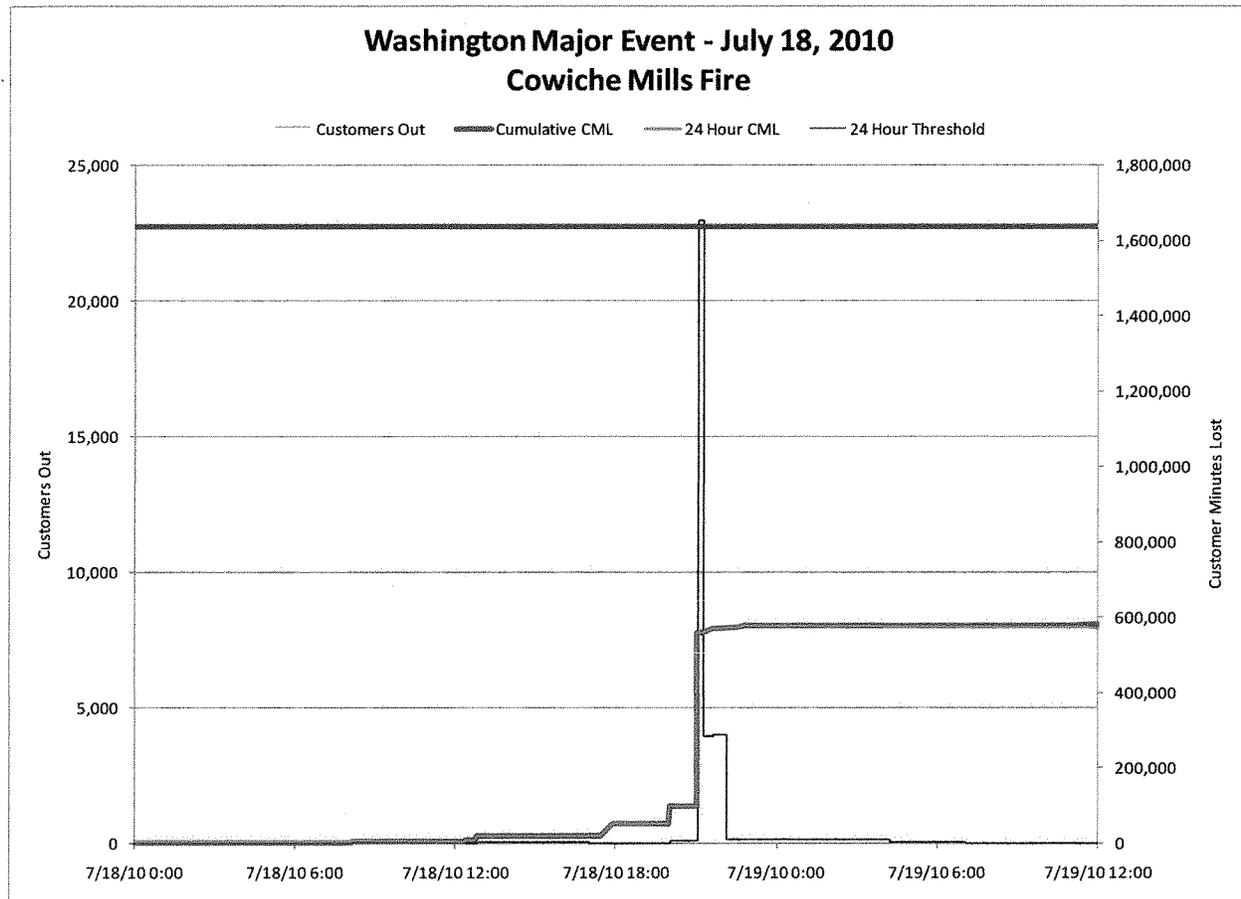
Substation operations staff and local troublemen were required to promptly restore power. No additional outside support was required.

¹ On July 19, 2010 Federal Emergency Management Association (FEMA) authorized the Cowiche Mills Fire for federal funding under Release number R-10-10-024. The news release by FEMA states that "Federal fire management assistance is provided through the President's Disaster Relief Fund and made available to by FEMA to assist in fighting fires that threaten to cause a major disaster." The Cowiche Mills Fire was determined by FEMA to meet relevant criteria.

Twenty circuits experienced sustained interruptions. At the substation transformers energy was flowing within about twelve minutes (at Selah, Wenas, Naches Plant and Wiley substations) to about sixty three minutes at Tieton (which was in closer proximity to the fire).

Overall, 99% percent of customers were restored within three hours; the longest customer interruption affected 4 customers on 5Y164 for 17.76 hours due to burnt poles that required replacement.

Facilities replacements included 6 distribution poles.

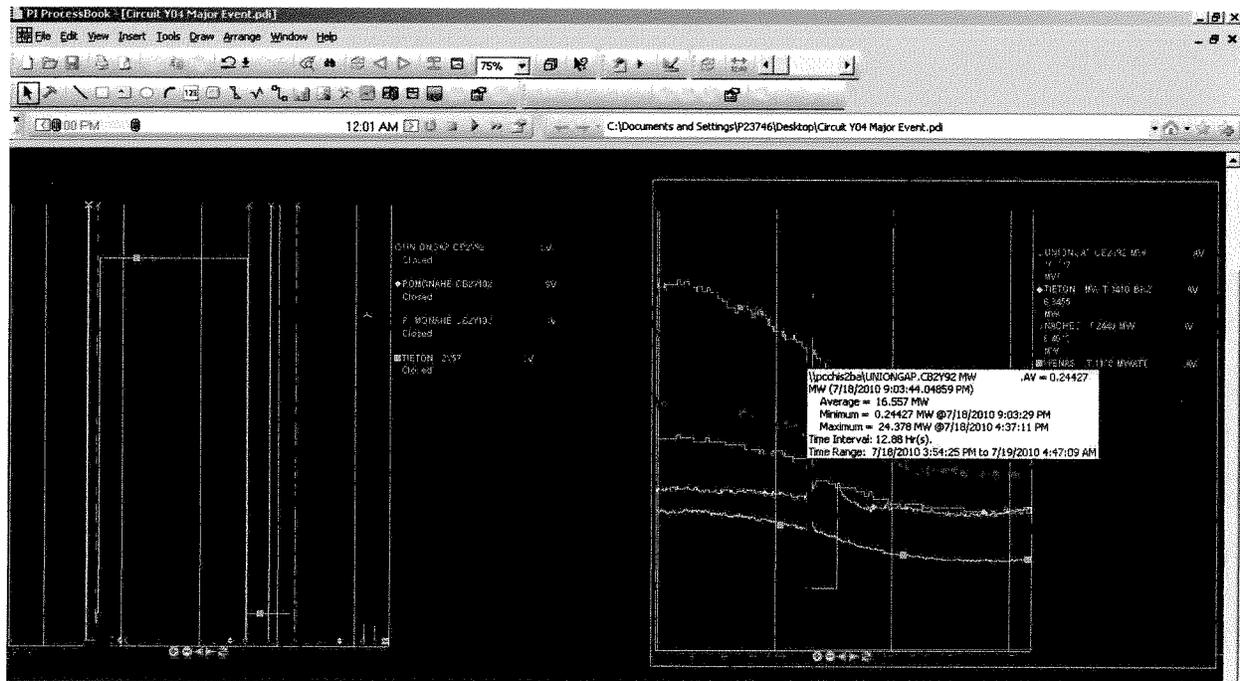


Customers Out Sustained:	23,114
Total Customer Minutes Lost:	578,381
Momentary Interruptions:	6
Sustained Interruptions:	36

PacifiCorp is requesting this event and the consequences thereof to be classified a “Major Event”. While the event did not result in a daily SAIDI in excess of the Company’s Washington major event day threshold, the safety-related nature of the event and the fact that it was determined to be a FEMA declared emergency underscores the unique nature of this event, and warrants exclusion from underlying performance statistics. Further it clearly meets criteria outlined in Washington Administrative Code 480-100-388 which defines a major event as an

event, such as a storm, that causes serious reliability problems, and that meets criteria established by the utility for such an event.

Below are charts which demonstrate the magnitude of the event locally, but also show the promptness with which service was restored once appropriate safety precautions were undertaken.



Estimated Major Event Cost:

Capital: \$30,000 Expense: \$0 TOTAL: \$30,000

SAIDI, SAIFI, MAIFI Report: Attached

PacifiCorp Major Event Report
Customer Analysis

Washington 07/18/2010 to 07/18/2010	07/18/2010 through 07/18/2010					Customers Restored by Intervals								Major Event Only		
	Customer Analysis															
PacifiCorp Major Events Report Customer Analysis	Sustained Customer s Off	% Sustained Customers Off	CML	Number of Sustained Interruptions	Average Customer Count	<= 5 min	> 5 min < 3 hrs	>= 3 hrs <= 24 hrs	> 24 hrs < 48 hrs	>= 48 hrs < 72 hrs	>= 72 hrs < 96 hrs	>= 96 hrs	Sustained Customer s Restored in 3 Hours PS4	SAIDI	SAIFI	MAIFI
PacifiCorp	23,114	1%	578,381	36	1,805,261	8,264	22,862	252					99%	0.32	0.01	0.00
Pacific Power	23,114	3%	578,381	36	770,366	8,264	22,862	252					99%	0.75	0.03	0.01
Washington	23,114	17%	578,381	36	132,616	8,264	22,862	252					99%	4.36	0.17	0.06
SUNNYSIDE	2	0%	37	2	24,309		2						100%	0.00	0.00	
WALLA WALLA	3	0%	169	1	28,059		3						100%	0.01	0.00	
YAKIMA	23,109	29%	578,175	33	80,248	8,264	22,857	252					99%	7.20	0.29	0.10

Date	Customer Interrupted by Date				Total Sustained Customer Count	Customers Restored by Intervals								% Sustained Customer s Restored in 3 Hours PS4
	07/18/2010	through	07/18/2010			<= 5 min	> 5 min < 3 hrs	>= 3 hrs <= 24 hrs	> 24 hrs < 48 hrs	>= 48 hrs < 72 hrs	>= 72 hrs < 96 hrs	>= 96 hrs		
7/18/2010	23,114	100%	578,381	36	23,114	8,264	22,862	252					99%	

Data as/of
12/30/2010

PacifiCorp Major Event Report
SSM Analysis

Washington 07/18/2010 to 07/18/2010 PacifiCorp Major Events Report SSM by Op Area	Event 07/18/10 through 07/18/10						Month 07/01/10 through 07/31/10						YTD FY2011 01/01/10 through 07/31/10					
	Major Events Included			Major Events Excluded			Major Events Included			Major Events Excluded			Major Events Included			Major Events Excluded		
	SAIDI	SAIFI	MAIFI	SAIDI	SAIFI	MAIFI	SAIDI	SAIFI	MAIFI	SAIDI	SAIFI	MAIFI	SAIDI	SAIFI	MAIFI	SAIDI	SAIFI	MAIFI
PacifiCorp	2.10	0.02	0.02	1.78	0.01	0.01	21.08	0.20	0.33	19.23	0.18	0.33	133.65	1.07	1.58	103.39	0.97	1.51
Pacific Power	2.28	0.04	0.03	1.53	0.01	0.02	17.56	0.19	0.50	15.21	0.14	0.49	147.16	0.92	2.27	91.66	0.81	2.14
Washington	4.36	0.17	0.06				12.40	0.21	0.39	8.04	0.04	0.33	59.39	0.54	1.61	55.03	0.37	1.54
SUNNYSIDE	0.00	0.00					7.94	0.04	0.44	7.94	0.03	0.44	70.58	0.43	2.21	70.58	0.43	2.21
WALLA WALLA	0.01	0.00					6.01	0.04	0.00	6.01	0.04	0.00	44.16	0.36	0.07	44.16	0.36	0.07
YAKIMA	7.20	0.29	0.10				15.99	0.33	0.52	8.78	0.04	0.41	61.33	0.64	1.96	54.13	0.35	1.86

Data as/of
12/30/2010

PacifiCorp Major Event Report
SSM Analysis

Washington 07/18/2010 to 07/18/2010 PacifiCorp Major Events Report SSM by State	Event 07/18/10 through 07/18/10						Month 07/01/10 through 07/31/10						YTD FY2011 01/01/10 through 07/31/10					
	Major Events Included			Major Events Excluded			Major Events Included			Major Events Excluded			Major Events Included			Major Events Excluded		
	SAIDI	SAIFI	MAIFI	SAIDI	SAIFI	MAIFI	SAIDI	SAIFI	MAIFI	SAIDI	SAIFI	MAIFI	SAIDI	SAIFI	MAIFI	SAIDI	SAIFI	MAIFI
PacifiCorp	2.10	0.02	0.02	1.78	0.01	0.01	21.08	0.20	0.33	19.23	0.18	0.33	133.65	1.07	1.58	103.39	0.97	1.51
Pacific Power	2.28	0.04	0.03	1.53	0.01	0.02	17.56	0.19	0.50	15.21	0.14	0.49	147.16	0.92	2.27	91.66	0.81	2.14
Washington	4.36	0.17	0.06				12.40	0.21	0.39	8.04	0.04	0.33	59.39	0.54	1.61	55.03	0.37	1.54
SUNNYSIDE	0.00	0.00					1.46	0.01	0.08	1.45	0.01	0.08	12.94	0.08	0.40	12.94	0.08	0.40
WALLA WALLA	0.00	0.00					1.27	0.01	0.00	1.27	0.01	0.00	9.34	0.08	0.02	9.34	0.08	0.02
YAKIMA	4.36	0.17	0.06				9.67	0.20	0.31	5.31	0.02	0.25	37.11	0.39	1.19	32.75	0.21	1.12

Data as/of
12/30/2010