# **UTC IMP Verification Form**

Inspector / Date:

June 7, 2011

**Inspection Dates:** 

May 25, 2011

Operator Inspected: Kelso-Beaver Pipeline Company

OPID:

31522

Region: Western

Unit Inspected: Washington State side only

Unit ID: 9775

**Unit Type:** 

**Interstate Gas Transmission** 

Unit Address:

80997 Kallunki Road

Clatskanie, Oregon 97016

**Record Location:** 

**Portland General Electric** 

**Beaver Generating Plant** 

#### Note:

The Kelso Beaver Pipeline is not located within HCA's. See PIM report and Exhibits "A" and "B" for ILI results and consultant's recommendation to the Portland General Electric.

## **High Consequence Areas**

### **High Consequence areas in District**

Id	High Consequence area	Location	Reason	Mileage	HCA Verified
1	NONE				
2					

#### New HCA's

High Consequence Area	Location	Reason	Mileage	Assessment Date
NONE				

### **Assessments**

### ILI

HCA Tool(s), or Assessment review results assessment method(s)		Prior Assessment date	Assessment date	Next Assessment date		
NONE	Hydro Test	1/8 inch hole found in bottom quarter of pipe		10/31/1992		
	Hydro Test	2 <sup>nd</sup> hole found		11/10/1992		
	Hydro Test	2.5-degree bend section failed		11/11/1992		
	Hydro Test	Crack in forged flange at Receiver.		11/16/1992		
	Hydro Test	From river crossing to PGE Generating Plant.		2002		
	MFL & Geometry	17 Deformation, (12 < 2%) 7 Metal in close proximity (6 at pipe supports), 12 Inclusions, 1 casing, 1 stopple, 3 repair sleeves		10/5/2010		

Do assessments address unit threats?	Yes
· 1	Yes, two areas of soil subsidence are monitored.
applicable?	

HCA ID	Immediate repairs	One year condition (gas) 180 Day condition(liquid)	Monitored Condition (gas) Other condition (liquid)
NONE			

Were anomalies evaluated in timely manner?	Yes, a through-wall hole was discovered after ILI.
Were repairs appropriate?	Yes.

# **Repair Summary**

HCA	Cutouts	Leak clamp	clocksprings	sleeves	grinding	None	other
ID							
NONE			學學院養養。最	2.432 美国工作			
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## **Defect Type**

HCA ID	Third Party damage	corrosion	Outside force	Manufacturing defects	Construction defects	SCC	Other
NONE	25 T 3 T 3 T 3 T 3 T 3 T 3 T 3 T 3 T 3 T			· · · · · · · · · · · · · · · · · · ·			
							South Committee of the

Amount of low frequency ERW pipe	100%
How is ERW pipe assessed	ILI High Resolution MFL
When was ERW pipe assessed	10/5/2010