OPERATOR QUALIFICATION FIELD INSPECTION PROTOCOL FORM

Inspection Date(s):	November 28 to December 2, 2011
Name of Operator:	TransCanada U.S. Western Pipe Region
Operator ID (OPID):	15014
Inspection Location(s):	Spokane, WA
Supervisor(s) Contacted:	Kurt Smith, Pipe Regulatory Specialist
# Qualified Employees Observed:	Three
# Qualified Contractors Observed:	none

Individual Observed	Title/Organization	Phone Number	Email Address		
Patrick Brown	Multi Skill Tech- Mechinal	509-523-4211	Pat_brown@transcanada.com		
William (Bif) Hendrix	Multi Skill Tech- Controls	509-523-4211	Bif_hendrix@transcanada.com		
Rich Christman	Corrosion Specialist	208-265-2164	Rich_christman@transcanada.com		

To add rows, press TAB with cursor in last cell.

PHMSA/State Representative	Region/State	Email Address
Al Jones / UTC	Western/WA	aljones@utc.wa.gov

To add rows, press TAB with cursor in last cell.

Remarks:

A table for recording specific tasks performed and the individuals who performed the tasks is on the last page of this form. This form is to be uploaded on to the OQBD for the appropriate operator, then imported into the file.

9.01 Covered Task Performance

Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.

9.01 Inspection Results (type an X in exactly one cell below)		Inspection Notes
X	No Issue Identified	
	Potential Issue Identified (explain)	
	N/A (explain)	
	Not Inspected	

9.02 Qualification Status

Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.

9.02 Inspection Results (type an X in exactly one cell below)		Inspection Notes		
X	110 ISSUE INCIDENCE	I reviewed the current OQ completed skills for the above employees. Rich Christman has exceeded the minimum requirements and completed Level II		
	N/A (explain)	for National Association Corrosion Engineers.		
	Not Inspected			

9.03 Abnormal Operating Condition Recognition and Reaction

Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.

9.03 Inspection Results (type an X in exactly one cell below)		Inspection Notes	
X	No Issue Identified	Bif was aware of safety precautions before opening	
	Potential Issue Identified (explain)	a rectifier and the use of a multi-meter for C/P data.	
	N/A (explain)		
	Not Inspected		

9.04 Verification of Qualification

Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.

9.04 Inspection Results (type an X in exactly one cell below)		Inspection Notes	
X	No Issue Identified	I reviewed the current OQ completed skills for the	
	Potential Issue Identified (explain)	above employees.	
	N/A (explain)		
	Not Inspected		

9.05 Program Inspection Deficiencies

Have potential issues identified by the headquarters inspection process been corrected at the operational level?

9.05 Inspection Results (type an X in exactly one cell below)		Inspection Notes	
X	No Issue Identified	Rich began working in reviewing C/P date late this	
	Potential Issue Identified (explain)	year and has identified several areas that require additional studies.	
	N/A (explain)		
	Not Inspected		

Field Inspection Notes

The following table is provided for recording the covered tasks observed and the individuals performing those tasks.

		N			
		Patrick Brown	Bif Hendrix	Rich Christman	하다. 라마탈 왕 동생활 현리의 표 [2] 아르란 당하, 호리 학자
No	Task Name	Correct Performance	Correct Performance	Correct Performance	Comments
NO	I ask Ivallie	(Y/N)	(Y/N)	(Y/N)	Comments
1	Operate Main Line Valves	Y			
2	Review Field Safety Hazards	Y			Patrick did an excellent job in reviewing the safety hazards. He assisted with on-site safety for vehicle parking and precautions in operating main line valves.
3	Pipe-to-Soil (P/S) Potentials		Y		Bif was aware of safety precautions before opening a rectifier and the use of a multi-meter for C/P data.
4	Rectifier output potentials and amperage.		Y		
5	P/S data & trouble shooting low potentials			Y	Rich began working in reviewing C/P date late this year and has identified several areas that require additional studies.
6	Right-of-Way Conditions & Line markers	Y			
7	Security at Valve & Meter Stations	Y			
8	Check regulator settings	Y			

Operations and Maintenance Records Review

If performing an operations and maintenance records review in the course of your inspection, please review a sample of the qualifications of the individuals performing those O&M tasks that are covered under Operator Qualification and check the records for compliance to 192.807 or 195.507.

192.807 or 195.507	Records supporting an individual's current qualifications shall be maintained while the individual is performing the covered task. Records of prior qualification and records of individuals no longer performing covered tasks shall be retained for a period of five years.		Unsat.	Not Checked
	Comments: I reviewed the current OQ completed skills for the above employees. Rich Christman has exceeded the minimum requirements and completed Level II for National Association Corrosion Engineers.			