

December 29, 2010

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

David W. Danner
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

**RE: Quarterly Report for the Quarter Ending September 30, 2010 and
Environmental Remediation Report for the Six-Months ending September 30, 2010**

Dear Mr. Danner:

In accordance with WAC 480-100-275, enclosed for filing are an original and one (1) copy of PacifiCorp's, dba Pacific Power, ("PacifiCorp" or the "Company") quarterly report for Washington operations, for the quarter ending September 30, 2010. The Washington jurisdiction quarterly results of operations are based on unadjusted data and do not reflect normalized results of operations, or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area allocation methodology. PacifiCorp was granted a 30-day extension of time to file these reports in UE-072123, Order No. 02.

Also enclosed are an original and one (1) copy of PacifiCorp's Semi-Annual Environmental Remediation Report submitted in compliance with Docket No. UE-031658, Order No. 01 for the six months ending September 30, 2010, and an original and one (1) copy of Pacific Power's Average Customer Count and kWh data for its Washington jurisdiction for the quarter ending September 30, 2010. The Remediation Report includes environmental remediation expenditures for non-major and major projects pursuant with the Order.

Please direct any informal inquiries to Jon Christensen, Regulatory Manager, at (503) 813-5269.

Sincerely,



Andrea L. Kelly
Vice President, Regulation
Enclosures

**ENVIRONMENTAL REMEDIATION REPORT
SIX MONTHS ENDING
SEPTEMBER 30, 2010**

**ENVIRONMENTAL REMEDIATION COSTS
STATE OF WASHINGTON
Six Months, Ending 9/30/2010**

	<u>9/30/2010</u>
Additions per 6 mo ending 9/30/2010 reconciliation	1,348,995.23
Washington Non-Deferred included in Beg Bal	0.00
Less Third West Substation 6 mo ending 9/30/2010 Activity	<u>(21,855.60)</u>
6 mo ending 9/30/2010 Minor Environmental Cleanup Activity	<u>1,327,139.63</u>

6 mo ending 9/30/2010 Amortization per reconciliation	(764,548.54)
Washington Non-Deferred Amort included in Beg Bal	0.00
6 mo ending 9/30/2010 Amortization (Third West)	<u>173,677.79</u>
6 mo ending 9/30/2010 Minor Environmental Cleanup Amortization	<u>(590,870.75)</u>

Proof

Third West 6 mo ending 9/30/2010 Activity	21,855.60
Third West 6 mo ending 9/30/2010 Amortization	(173,677.79)
6 mo ending 9/30/2010 Minor Environmental Cleanup Activity	1,327,139.63
6 mo ending 9/30/2010 Minor Environmental Cleanup Amortization	<u>(590,870.75)</u>
Environmental Cleanup Activity - 6 mo ending 9/30/2010	<u><u>584,446.69</u></u>

Beginning Environmental Cleanup Balance 3/31/2010	7,772,586.40
Ending Environmental Cleanup Balance 9/30/2010	<u>(8,357,033.09)</u>
Environmental Cleanup Activity - 6 mo ending 9/30/2010	<u><u>(584,446.69)</u></u>

**AVERAGE CUSTOMER COUNT
AND KWH**

Pacificorp
Average Customer Count and KWH
Washington Jurisdiction
For the 3rd Quarter of Calendar Year 2010

Washington Only	Jul-10	Aug-10	Sep-10
Average Customer Count			
Residential Sales	103,311	103,209	103,283
Commercial Sales	17,920	17,928	17,942
Industrial Sales	600	600	598
Irrigation Sales	5,217	5,226	5,216
Public Street & Highway Lighting	263	263	244
KWH			
Residential Sales	117,044,362	126,651,371	90,921,987
Commercial Sales	124,392,404	124,952,671	111,893,101
Industrial Sales	59,466,959	72,881,458	65,522,488
Irrigation Sales	32,378,600	23,222,361	21,494,923
Public Street & Highway Lighting	1,030,005	749,272	(506,509)



Washington Jurisdiction
RESULTS OF OPERATIONS

For 12 Month Period Ended
September 2010

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	12 MONTHS ENDED SEPTEMBER 2010
FILE:	WA JAM 12 ME SEPTEMBER 2010
PREPARED BY:	Revenue Requirement Department
DATE:	December 22, 2010
TIME:	3:12:22 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.614
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.60%	5.890%	2.804%
PREFERRED	0.30%	5.410%	0.016%
COMMON	52.10%	10.600%	5.523%
	<u>100.00%</u>		<u>8.342%</u>

OTHER INFORMATION

Notes:

Total Company results only include West Control Area net power costs.

SEPTEMBER 2010 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	3,579,914,190	3,323,835,373	256,078,817	0	256,078,817
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	374,153,934	293,310,207	80,843,727	0	80,843,727
5 Other Operating Revenues	2.4	322,064,279	298,069,527	23,994,752	0	23,994,752
6 Total Operating Revenues	2.4	4,276,132,403	3,915,215,108	360,917,296	0	360,917,296
7						
8 Operating Expenses:						
9 Steam Production	2.7	489,710,114	437,887,166	51,822,948	0	51,822,948
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	40,643,990	33,723,183	6,920,807	0	6,920,807
12 Other Power Supply	2.10	623,653,537	499,410,458	124,243,079	0	124,243,079
13 Transmission	2.12	162,171,884	133,874,055	28,297,828	0	28,297,828
14 Distribution	2.13	212,691,791	200,541,291	12,150,500	0	12,150,500
15 Customer Accounts	2.14	90,673,329	82,774,454	7,898,874	0	7,898,874
16 Customer Service	2.14	122,071,149	113,291,675	8,779,474	0	8,779,474
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	152,288,461	141,252,906	11,035,555	0	11,035,555
19						
20 Total O & M Expenses	2.16	1,893,904,254	1,642,755,189	251,149,065	0	251,149,065
21						
22 Depreciation	2.18	482,235,299	444,971,908	37,263,391	0	37,263,391
23 Amortization Expense	2.19	44,619,648	40,585,135	4,034,513	0	4,034,513
24 Taxes Other Than Income	2.19	133,795,004	115,980,878	17,814,127	0	17,814,127
25 Income Taxes - Federal	2.22	258,840,646	261,025,127	(2,184,482)	0	(2,184,482)
26 Income Taxes - State	2.22	35,468,980	35,468,980	0	0	-
27 Income Taxes - Def Net	2.21	319,182,076	311,293,685	7,888,391	0	7,888,391
28 Investment Tax Credit Adj.	2.20	(1,874,204)	(1,874,204)	0	0	0
29 Misc Revenue & Expense	2.5	(5,859,375)	(5,438,321)	(421,054)	0	(421,054)
30						
31 Total Operating Expenses	2.22	3,160,312,328	2,844,768,377	315,543,951	0	315,543,951
32						
33 Operating Revenue for Return		1,115,820,075	1,070,446,730	45,373,345	0	45,373,345
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	19,880,776,072	18,442,094,527	1,438,681,545	0	1,438,681,545
37 Plant Held for Future Use	2.33	14,206,250	14,168,852	37,398	0	37,398
38 Misc Deferred Debits	2.35	149,617,242	130,979,107	18,638,135	0	18,638,135
39 Elec Plant Acq Adj	2.33	60,726,896	60,726,896	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	36,048,598	33,732,238	2,316,360	0	2,316,360
42 Fuel Stock	2.34	174,758,257	170,504,107	4,254,150	0	4,254,150
43 Material & Supplies	2.34	180,266,799	172,868,508	7,398,291	0	7,398,291
44 Working Capital	2.35	27,324,319	24,526,540	2,797,779	0	2,797,779
45 Weatherization Loans	2.34	25,327,837	23,308,259	2,019,578	0	2,019,578
46 Miscellaneous Rate Base	2.36	1,391,671	1,249,412	142,258	0	142,258
47						
48 Total Electric Plant		20,550,443,940	19,074,158,446	1,476,285,494	0	1,476,285,494
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(6,698,702,418)	(6,174,651,234)	(524,051,184)	0	(524,051,184)
52 Accum Prov For Amort	2.41	(434,477,468)	(398,268,503)	(36,208,965)	0	(36,208,965)
53 Accum Def Income Taxes	2.37	(2,333,167,246)	(2,170,796,338)	(162,370,908)	0	(162,370,908)
54 Unamortized ITC	2.37	(7,023,480)	(6,091,802)	(931,678)	0	(931,678)
55 Customer Adv for Const	2.36	(20,861,257)	(20,841,981)	(19,277)	0	(19,277)
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(58,974,472)	(54,239,560)	(4,734,912)	0	(4,734,912)
58						
59 Total Rate Base Deductions		(9,553,206,341)	(8,824,889,417)	(728,316,923)	0	(728,316,923)
60						
61 Total Rate Base		10,997,237,599	10,249,269,029	747,968,570	0	747,968,570
62						
63						
64						
65						
66						
67						
68						
69						

70 SEPTEMBER 2010 West Control Area										
71 AMA										
72	FERC	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON		
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
160										
161	456	Other Electric Revenue								
162		DMSC	S			90,892,913	84,146,246	6,746,667	-	6,746,667
163		CUST	CAGE			8,742,389	8,742,389	-	-	-
164		OTHSE	CAGW			1,349,443	1,050,692	298,751	-	298,751
165		OTHSO	SO			530,543	491,175	39,367	-	39,367
166		OTHSGR	SG			120,827,344	110,780,764	10,046,579	-	10,046,579
167		OTHSGR	JBG			904,683	712,808	192,075	-	192,075
168		OTHSGR	WRG			57,971,635	54,022,505	3,949,130	-	3,949,130
169		OTHSGR	WRE			7,944,400	7,398,435	545,965	-	545,965
170		WSF	CAEW			-	-	-	-	-
171		WSF	CAEE			-	-	-	-	-
172					B1	289,163,349	267,344,815	21,818,534	-	21,818,534
173		Total Other Electric Revenues				322,064,279	298,069,527	23,994,752	-	23,994,752
174										
175		Total Electric Operating Revenues			B1	4,276,132,403	3,915,215,108	360,917,296	-	360,917,296
176										
177										
178		Summary of Revenues by Factor								
179		S				3,703,859,508	3,439,349,100	264,510,408	-	264,510,408
180		JBG				908,103	715,302	192,801	-	192,801
181		SE				-	-	-	-	-
182		SO				4,020,233	3,721,926	298,307	-	298,307
183		SG				121,737,934	111,615,641	10,122,293	-	10,122,293
184		CAEW				-	-	-	-	-
185		CAEE				-	-	-	-	-
186		CAGW				367,220,516	285,922,125	81,298,392	-	81,298,392
187		CAGE				12,470,074	12,470,074	-	-	-
188		WRG				57,971,635	54,022,505	3,949,130	-	3,949,130
189		WRE				7,944,400	7,398,435	545,965	-	545,965
190		Total Electric Operating Revenues			B1	4,276,132,403	3,915,215,108	360,917,296	-	360,917,296
191		Miscellaneous Revenues								
192	41160	Gain on Sale of Utility Plant - CR								
193		DPW	S			-	-	-	-	-
194		T	SG			-	-	-	-	-
195		G	SO			-	-	-	-	-
196		T	DGU			-	-	-	-	-
197		P	DGP			-	-	-	-	-
198						-	-	-	-	-
199						-	-	-	-	-
200	41170	Loss on Sale of Utility Plant								
201		DPW	S			-	-	-	-	-
202		T	CAGW			-	-	-	-	-
203		T	CAGE			-	-	-	-	-
204		T	SG			-	-	-	-	-
205						-	-	-	-	-
206						-	-	-	-	-
207	4118	Gain from Emission Allowances								
208		P	S			-	-	-	-	-
209		P	CAEW			-	-	-	-	-
210		P	CAEE			-	-	-	-	-
211		P	SE			(2,817,551)	(2,594,483)	(223,069)	-	(223,069)
212					B1	(2,817,551)	(2,594,483)	(223,069)	-	(223,069)
213										
214	41181	Gain from Disposition of NOX Credits								
215		P	SE			-	-	-	-	-
216						-	-	-	-	-
217						-	-	-	-	-
218	4194	Impact Housing Interest Income								
219		P	DGU			-	-	-	-	-
220						-	-	-	-	-
221						-	-	-	-	-
222	421	(Gain) / Loss on Sale of Utility Plant								
223		DPW	S			(557,810)	(558,129)	319	-	319
224		T	DGP			-	-	-	-	-
225		T	DGU			-	-	-	-	-
226		PTD	CN			(498)	(463)	(35)	-	(35)
227		PTD	SO			(63,851)	(59,113)	(4,738)	-	(4,738)
228		P	CAGW			(874,170)	(680,639)	(193,531)	-	(193,531)
229		P	CAGE			(1,545,494)	(1,545,494)	-	-	-
230		P	SG			-	-	-	-	-
231					B1	(3,041,824)	(2,843,838)	(197,986)	-	(197,986)
232										
233		Total Miscellaneous Revenues				(5,859,375)	(5,438,321)	(421,054)	-	(421,054)
234		Miscellaneous Expenses								
235	4311	Interest on Customer Deposits								
236		CUST	S			-	-	-	-	-
237						-	-	-	-	-
238		Total Miscellaneous Expenses				-	-	-	-	-
239										
240		Net Misc Revenue and Expense				(5,859,375)	(5,438,321)	(421,054)	-	(421,054)

70 SEPTEMBER 2010 West Control Area									
71 AMA									
72 FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS		WASHINGTON		
73 ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
315	507	Rents							
316		P	SG		-	-	-	-	-
317		P	CAGW		11,894	9,261	2,633	-	2,633
318		P	CAGE		115,679	115,679	-	-	-
319		P	JBG		220,980	174,063	46,917	-	46,917
320		P	CAGE		-	-	-	-	-
321				B2	348,554	299,004	49,550	-	49,550
322									
323	510	Maint Supervision & Engineering							
324		P	SG		-	-	-	-	-
325		P	CAGW		242,879	189,109	53,771	-	53,771
326		P	CAGE		5,574,762	5,574,762	-	-	-
327		P	JBG		513,646	404,593	109,053	-	109,053
328		P	CAGE		-	-	-	-	-
329				B2	6,331,288	6,168,464	162,824	-	162,824
330									
331									
332									
333	511	Maintenance of Structures							
334		P	SG		-	-	-	-	-
335		P	CAGW		329,143	256,275	72,869	-	72,869
336		P	CAGE		15,997,734	15,997,734	-	-	-
337		P	JBG		8,880,143	6,994,786	1,885,357	-	1,885,357
338		P	CAGE		-	-	-	-	-
339				B2	25,207,020	23,248,795	1,958,225	-	1,958,225
340									
341	512	Maintenance of Boiler Plant							
342		P	SG		-	-	-	-	-
343		P	CAGW		1,946,062	1,515,226	430,836	-	430,836
344		P	CAGE		84,918,488	84,918,488	-	-	-
345		P	JBG		23,511,067	18,519,396	4,991,671	-	4,991,671
346		P	CAGE		-	-	-	-	-
347				B2	110,375,617	104,953,110	5,422,507	-	5,422,507
348									
349	513	Maintenance of Electric Plant							
350		P	SG		-	-	-	-	-
351		P	CAGW		244,067	190,033	54,034	-	54,034
352		P	CAGE		28,173,731	28,173,731	-	-	-
353		P	JBG		7,898,433	6,221,504	1,676,929	-	1,676,929
354		P	CAGE		-	-	-	-	-
355				B2	36,316,231	34,585,269	1,730,962	-	1,730,962
356									
357	514	Maintenance of Misc. Steam Plant							
358		P	SG		-	-	-	-	-
359		P	CAGW		339,839	264,603	75,237	-	75,237
360		P	CAGE		8,694,645	8,694,645	-	-	-
361		P	JBG		2,638,852	2,078,593	560,259	-	560,259
362		P	CAGE		-	-	-	-	-
363				B2	11,673,336	11,037,841	635,495	-	635,495
364									
365		Total Steam Power Generation		B2	489,710,114	437,887,166	51,822,948	-	51,822,948

70 SEPTEMBER 2010 West Control Area										
71 AMA										
72	FERC	BUS	WCA	UNADJUSTED RESULTS		WASHINGTON				
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1035	931	Rents								
1036			PTD	S		985,920	985,920	-	-	-
1037			PTD	SO		5,297,430	4,904,352	393,077	-	393,077
1038					B2	6,283,350	5,890,273	393,077	-	393,077
1039										
1040	935	Maintenance of General Plant								
1041			G	S		16,335	13,357	2,978	-	2,978
1042			CUST	CN		-	-	-	-	-
1043			G	SO		20,833,939	19,288,029	1,545,910	-	1,545,910
1044					B2	20,850,274	19,301,386	1,548,888	-	1,548,888
1045										
1046		TOTAL ADMINISTRATIVE & GEN EXP			B2	152,288,461	141,252,906	11,035,555	-	11,035,555
1047										
1048		Summary of A&G Expense by Factor								
1049			S			13,664,946	13,005,191	659,755	-	659,755
1050			SO			136,149,035	126,046,568	10,102,467	-	10,102,467
1051			SG			1,925,273	1,765,190	160,083	-	160,083
1052			CN			6,970	6,476	494	-	494
1053			CAGW			509,313	396,557	112,756	-	112,756
1054			CAGE			32,924	32,924	-	-	-
1055		Total A&G Expense by Factor			B2	152,288,461	141,252,906	11,035,555	-	11,035,555
1056										
1057		TOTAL O&M EXPENSE			B2	1,893,904,254	1,642,755,189	251,149,065	-	251,149,065

70 SEPTEMBER 2010 West Control Area										
71 AMA										
72	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1365	41110	Deferred Income Tax - Federal-CR								
1366		GP	S			29,788,598	37,111,219	(7,322,622)	-	(7,322,622)
1367		P	CIAC			(19,223,376)	(17,945,500)	(1,277,876)	-	(1,277,876)
1368		PT	SCHMDEXP			(158,281,797)	(145,742,924)	(12,538,873)	-	(12,538,873)
1369		GP	SNP			(29,606,002)	(27,473,145)	(2,132,857)	-	(2,132,857)
1370		PT	SG			(7,320,571)	(6,711,879)	(608,692)	-	(608,692)
1371		GP	SNPD			(1,949,167)	(1,819,596)	(129,571)	-	(129,571)
1372		LABOR	SO			(23,320,521)	(21,590,103)	(1,730,418)	-	(1,730,418)
1373		PT	IBT			(623,744)	(623,744)	-	-	-
1374		CUST	GPS			(7,010,784)	(6,490,573)	(520,211)	-	(520,211)
1375		CUST	TAXDEPR			(9,334,121)	(8,744,944)	(589,177)	-	(589,177)
1376		DITEXP				-	-	-	-	-
1377		P	TROJD			(596,600)	(464,311)	(132,289)	-	(132,289)
1378		P	JBE			(7,518,408)	(5,908,067)	(1,610,341)	-	(1,610,341)
1379		PT	CAGW			(118,665)	(92,394)	(26,271)	-	(26,271)
1380		PT	CAGE			(2,325,892)	(2,325,892)	-	-	-
1381		P	SE			(620,080)	(570,988)	(49,092)	-	(49,092)
1382		P	CAEE			(8,490,735)	(8,490,735)	-	-	-
1383					B7	(246,551,866)	(217,883,575)	(28,668,290)	-	(28,668,290)
1384										
1385		TOTAL DEFERRED INCOME TAXES			B7	319,182,076	311,293,685	7,888,391	-	7,888,391
1386	SCHMAF	Additions - Flow Through								
1387		SCHMAF	S			-	-	-	-	-
1388		SCHMAF	SNP			-	-	-	-	-
1389		SCHMAF	SO			-	-	-	-	-
1390		SCHMAF	SE			-	-	-	-	-
1391		SCHMAF	TROJP			-	-	-	-	-
1392		SCHMAF	DGP			-	-	-	-	-
1393					B6	-	-	-	-	-
1394										
1395	SCHMAF	Additions - Permanent								
1396		P	S			29,396	29,396	-	-	-
1397		P	SCHMDEXP			301,169	277,311	23,858	-	23,858
1398		P	JBE			19,537	15,353	4,185	-	4,185
1399		P	SG			-	-	-	-	-
1400		P	CAEE			31,415	31,415	-	-	-
1401		P	CAGW			-	-	-	-	-
1402		P	CAGE			-	-	-	-	-
1403		LABOR	SNP			-	-	-	-	-
1404		SCHMAP-SO	SO			7,965,586	7,374,527	591,059	-	591,059
1405										
1406					B6	8,347,102	7,728,001	619,101	-	619,101
1407										
1408	SCHMAT	Additions - Temporary								
1409		SCHMAT-SITUS	S			42,589,549	40,051,378	2,538,171	-	2,538,171
1410		P	JBE			15,887,768	12,484,825	3,402,943	-	3,402,943
1411		DPW	CIAC			50,653,148	47,285,975	3,367,173	-	3,367,173
1412		SCHMAT-SNP	SNP			78,011,125	72,391,097	5,620,028	-	5,620,028
1413		P	TROJD			1,572,028	1,223,450	348,578	-	348,578
1414		P	JBG			-	-	-	-	-
1415		SCHMAT-SE	SE			-	-	-	-	-
1416		P	SG			18,157,813	16,648,023	1,509,790	-	1,509,790
1417		SCHMAT-GPS	GPS			-	-	-	-	-
1418		SCHMAT-SO	SO			28,163,128	26,073,381	2,089,747	-	2,089,747
1419		SCHMAT-SNP	SNPD			5,136,011	4,794,594	341,417	-	341,417
1420		CUST	CN			-	-	-	-	-
1421		DPW	BADDEBT			-	-	-	-	-
1422		P	CAGW			4,382,839	3,412,529	970,310	-	970,310
1423		P	CAGE			954,107	954,107	-	-	-
1424		SCHMAT-SE	CAEW			-	-	-	-	-
1425		SCHMAT-SE	CAEE			11,163,274	11,163,274	-	-	-
1426		BOOKDEPR	SCHMDEXP			417,068,845	384,029,206	33,039,639	-	33,039,639
1427					B6	673,739,635	620,511,838	53,227,797	-	53,227,797
1428										
1429		TOTAL SCHEDULE - M ADDITIONS			B6	682,086,738	628,239,839	53,846,898	-	53,846,898
1430										
1431	SCHMDF	Deductions - Flow Through								
1432		SCHMDF	S			-	-	-	-	-
1433		SCHMDF	CAGW			-	-	-	-	-
1434		SCHMDF	CAGE			-	-	-	-	-
1435		SCHMDF	DGP			-	-	-	-	-
1436		SCHMDF	DGU			-	-	-	-	-
1437					B6	-	-	-	-	-

70 SEPTEMBER 2010 West Control Area										
71 AMA										
72	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1438	SCHMDF	Deductions - Permanent								
1439		SCHMDP	S			260	260	-	-	-
1440		P	SE			265,146	244,154	20,992	-	20,992
1441		P	CAEW			-	-	-	-	-
1442		P	CAEE			364,764	364,764	-	-	-
1443		PTD	SNP			296,666	275,294	21,372	-	21,372
1444		SCHMDP	JBE			6,496	5,105	1,391	-	1,391
1445		P	SG			-	-	-	-	-
1446		SCHMDP-SO	SO			20,452,986	18,935,343	1,517,643	-	1,517,643
1447					B6	21,386,319	19,824,921	1,561,399	-	1,561,399
1448										
1449	SCHMDT	Deductions - Temporary								
1450		GP	S			39,881,310	39,870,703	10,607	-	10,607
1451		DPW	BADDEBT			1,168,170	1,021,839	146,331	-	146,331
1452		CUST	CN			60,323	56,044	4,279	-	4,279
1453		SCHMDT-SNP	SNP			85,975,738	79,781,928	6,193,810	-	6,193,810
1454		DPW	SNPD			179,120	167,213	11,907	-	11,907
1455		CUST	JBE			30,158,705	23,699,121	6,459,584	-	6,459,584
1456		P	SE			251,112	231,232	19,881	-	19,881
1457		SCHMDT-SG	SG			122,592,108	112,398,791	10,193,316	-	10,193,316
1458		SCHMDT-GPS	GPS			66,155,687	61,246,834	4,908,853	-	4,908,853
1459		SCHMDT-SO	SO			45,278,534	41,918,797	3,359,737	-	3,359,737
1460		TAXDEPR	TAXDEPR			969,255,217	908,075,090	61,180,127	-	61,180,127
1461		SCHMDT-SG	CAGW			1,358,007	1,057,360	300,647	-	300,647
1462		SCHMDT-SG	CAGE			206,482	206,482	-	-	-
1463		P	JBG			-	-	-	-	-
1464		P	CAEE			17,195,524	17,195,524	-	-	-
1465		P	TROJD			-	-	-	-	-
1466					B6	1,379,716,037	1,286,926,958	92,789,079	-	92,789,079
1467										
1468		TOTAL SCHEDULE - M DEDUCTIONS			B6	1,401,102,356	1,306,751,879	94,350,477	-	94,350,477
1469										
1470		TOTAL SCHEDULE - M ADJUSTMENTS			B6	(719,015,619)	(678,512,040)	(40,503,579)	-	(40,503,579)
1471										
1472										
1473	40911	State Income Taxes								
1474		IBT	IBT			35,468,980	35,468,980	-	-	-
1475		IBT	IBT			-	-	-	-	-
1476		IBT	IBT			-	-	-	-	-
1477		IBT	IBT			-	-	-	-	-
1478		TOTAL STATE TAXES			B6	35,468,980	35,468,980	-	-	-
1479										
1480										
1481		Calculation of Taxable Income:								
1482		Operating Revenues				4,276,132,403	3,915,215,108	360,917,296	-	360,917,296
1483		Operating Deductions:								
1484		O & M Expenses				1,893,904,254	1,642,755,189	251,149,065	-	251,149,065
1485		Depreciation Expense				482,235,299	444,971,908	37,263,391	-	37,263,391
1486		Amortization Expense				44,619,648	40,585,135	4,034,513	-	4,034,513
1487		Taxes Other Than Income				133,795,004	115,980,878	17,814,127	-	17,814,127
1488		Interest & Dividends (AFUDC-Equity)				(81,854,114)	(75,957,231)	(5,896,882)	-	(5,896,882)
1489		Misc Revenue & Expense				(5,859,375)	(5,438,321)	(421,054)	-	(421,054)
1490		Total Operating Deductions				2,466,840,717	2,162,897,558	303,943,159	-	303,943,159
1491		Other Deductions:								
1492		Interest Deductions				315,262,386	292,550,452	22,711,934	-	22,711,934
1493		Interest on PCRBS				-	-	-	-	-
1494		Schedule M Adjustments				(719,015,619)	(678,512,040)	(40,503,579)	-	(40,503,579)
1495										
1496		Income Before State Taxes				775,013,682	781,255,058	(6,241,376)	-	(6,241,376)
1497										
1498		State Income Taxes				35,468,980	35,468,980	-	-	-
1499										
1500		Total Taxable Income				739,544,702	745,786,078	(6,241,376)	-	(6,241,376)
1501										
1502		Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%
1503										
1504		Federal Income Tax - Calculated				258,840,646	261,025,127	(2,184,482)	-	(2,184,482)
1505										
1506		Adjustments to Calculated Tax:								
1507		40910	Energy Cred.	P	SE	-	-	-	-	-
1508		40910	Energy Cred.	P	CAGW	-	-	-	-	-
1509		40910	Energy Cred.	P	CAEE	-	-	-	-	-
1510		40910	DMD	P	SG	-	-	-	-	-
1511		FITOTH	FIT True-up	NUTIL	OTH	-	-	-	-	-
1512		40910	IRS Settle	LABOR	S	-	-	-	-	-
1513		FEDERAL INCOME TAX				258,840,646	261,025,127	(2,184,482)	-	(2,184,482)
1514										
1515		TOTAL OPERATING EXPENSES				3,160,312,328	2,844,768,377	315,543,951	-	315,543,951

70 SEPTEMBER 2010 West Control Area											
71 AMA						UNADJUSTED RESULTS		WASHINGTON			
72 FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL		
73 ACCT		FUNC	FACTOR								
1593	Summary of Steam Production Plant by Factor										
1594	S				-	-	-	-	-		
1595	JBG				1,003,795,223	790,677,902	213,117,321	-	-	213,117,321	
1596	JBE				-	-	-	-	-		
1597	SG				2,290,516	2,100,064	190,452	-	-	190,452	
1598	CAGW				251,544,716	195,855,614	55,689,102	-	-	55,689,102	
1599	CAGE				4,199,982,075	4,199,982,075	-	-	-		
1600	SSGCH				-	-	-	-	-		
1601	Total Steam Production Plant by Factor										
				B8	5,457,612,530	5,188,615,654	268,996,876	-	-	268,996,876	
1602	320	Land and Land Rights									
1603		P	DGP		-	-	-	-	-		
1604		P	SG		-	-	-	-	-		
1605					-	-	-	-	-		
1606					-	-	-	-	-		
1607	321	Structures and Improvements									
1608		P	DGP		-	-	-	-	-		
1609		P	SG		-	-	-	-	-		
1610					-	-	-	-	-		
1611					-	-	-	-	-		
1612	322	Reactor Plant Equipment									
1613		P	DGP		-	-	-	-	-		
1614		P	SG		-	-	-	-	-		
1615					-	-	-	-	-		
1616					-	-	-	-	-		
1617	323	Turbogenerator Units									
1618		P	DGP		-	-	-	-	-		
1619		P	SG		-	-	-	-	-		
1620					-	-	-	-	-		
1621					-	-	-	-	-		
1622	324	Land and Land Rights									
1623		P	DGP		-	-	-	-	-		
1624		P	SG		-	-	-	-	-		
1625					-	-	-	-	-		
1626					-	-	-	-	-		
1627	325	Misc. Power Plant Equipment									
1628		P	DGP		-	-	-	-	-		
1629		P	SG		-	-	-	-	-		
1630					-	-	-	-	-		
1631					-	-	-	-	-		
1632					-	-	-	-	-		
1633	NP	Unclassified Nuclear Plant - Acct 300									
1634		P	SG		-	-	-	-	-		
1635					-	-	-	-	-		
1636					-	-	-	-	-		
1637					-	-	-	-	-		
1638	Total Nuclear Production Plant										
1639					-	-	-	-	-		
1640					-	-	-	-	-		
1641					-	-	-	-	-		
1642	Summary of Nuclear Production Plant by Factor										
1643	DGP				-	-	-	-	-		
1644	DGU				-	-	-	-	-		
1645	SG				-	-	-	-	-		
1646					-	-	-	-	-		
1647	Total Nuclear Plant by Factor										
1648					-	-	-	-	-		
1649	330	Land and Land Rights									
1650		P	DGP		-	-	-	-	-		
1651		P	DGU		-	-	-	-	-		
1652		P	CAGW		14,151,758	11,018,722	3,133,036	-	-	3,133,036	
1653		P	CAGE		5,948,863	5,948,863	-	-	-		
1654		P	CAGW		-	-	-	-	-		
1655		P	CAGE		-	-	-	-	-		
1656				B8	20,100,620	16,967,584	3,133,036	-	-	3,133,036	
1657					-	-	-	-	-		
1658	331	Structures and Improvements									
1659		P	DGP		-	-	-	-	-		
1660		P	DGU		-	-	-	-	-		
1661		P	CAGW		89,511,624	69,694,781	19,816,842	-	-	19,816,842	
1662		P	CAGE		13,810,976	13,810,976	-	-	-		
1663		P	CAGW		-	-	-	-	-		
1664		P	CAGE		-	-	-	-	-		
1665				B8	103,322,600	83,505,758	19,816,842	-	-	19,816,842	
1666					-	-	-	-	-		

70 SEPTEMBER 2010 West Control Area										
71 AMA										
72	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1746	341	Structures and Improvements								
1747		P	SG			-	-	-	-	-
1748		P	DGU			-	-	-	-	-
1749		P	CAGW			56,431,309	43,938,067	12,493,242	-	12,493,242
1750		P	CAGE			97,136,168	97,136,168	-	-	-
1751		P	CAGE			-	-	-	-	-
1752					B8	153,567,476	141,074,235	12,493,242	-	12,493,242
1753										
1754	342	Fuel Holders, Producers & Accessories								
1755		P	SG			-	-	-	-	-
1756		P	DGU			-	-	-	-	-
1757		P	CAGW			1,622,667	1,263,427	359,240	-	359,240
1758		P	CAGE			9,189,007	9,189,007	-	-	-
1759		P	CAGE			-	-	-	-	-
1760					B8	10,811,674	10,452,434	359,240	-	359,240
1761										
1762	343	Prime Movers								
1763		P	S			-	-	-	-	-
1764		P	DGU			-	-	-	-	-
1765		P	SG			-	-	-	-	-
1766		P	CAGW			935,775,836	728,605,847	207,169,989	-	207,169,989
1767		P	CAGE			1,346,712,754	1,346,712,754	-	-	-
1768		P	CAGE			-	-	-	-	-
1769					B8	2,282,488,589	2,075,318,600	207,169,989	-	207,169,989
1770										
1771	344	Generators								
1772		P	S			-	-	-	-	-
1773		P	DGU			-	-	-	-	-
1774		P	SG			-	-	-	-	-
1775		P	CAGW			142,084,810	110,628,870	31,455,940	-	31,455,940
1776		P	CAGE			202,882,657	202,882,657	-	-	-
1777		P	CAGE			-	-	-	-	-
1778					B8	344,967,467	313,511,527	31,455,940	-	31,455,940
1779										
1780	345	Accessory Electric Plant								
1781		P	SG			-	-	-	-	-
1782		P	DGU			-	-	-	-	-
1783		P	CAGW			84,759,443	65,994,679	18,764,764	-	18,764,764
1784		P	CAGE			145,232,786	145,232,786	-	-	-
1785		P	CAGE			-	-	-	-	-
1786					B8	229,992,229	211,227,465	18,764,764	-	18,764,764
1787										
1788										
1789										
1790	346	Misc. Power Plant Equipment								
1791		P	SG			-	-	-	-	-
1792		P	DGU			-	-	-	-	-
1793		P	CAGW			4,303,374	3,350,657	952,717	-	952,717
1794		P	CAGE			7,853,613	7,853,613	-	-	-
1795					B8	12,156,987	11,204,270	952,717	-	952,717
1796										
1797	347	Other Production ARO								
1798		P	S			-	-	-	-	-
1799						-	-	-	-	-
1800										
1801	OP	Unclassified Other Prod Plant-Acct 300								
1802		P	S			-	-	-	-	-
1803		P	SG			-	-	-	-	-
1804		P	CAGW			-	-	-	-	-
1805		P	CAGE			1,273,360	1,273,360	-	-	-
1806						1,273,360	1,273,360	-	-	-
1807										
1808		Total Other Production Plant			B8	3,058,790,708	2,786,971,378	271,819,330	-	271,819,330
1809										
1810		Summary of Other Production Plant by Factor								
1811		S				-	-	-	-	-
1812		DGU				-	-	-	-	-
1813		SG				-	-	-	-	-
1814		CAGW				1,227,793,474	955,974,144	271,819,330	-	271,819,330
1815		CAGE				1,830,997,234	1,830,997,234	-	-	-
1816		SSGCT				-	-	-	-	-
1817		Total of Other Production Plant by Factor			B8	3,058,790,708	2,786,971,378	271,819,330	-	271,819,330
1818										
1819		Experimental Plant								
1820	103	Experimental Plant								
1821		P	DGP			-	-	-	-	-
1822		Total Experimental Plant				-	-	-	-	-
1823										
1824		TOTAL PRODUCTION PLANT			B8	9,141,440,792	8,491,505,826	649,934,966	-	649,934,966

70 SEPTEMBER 2010 West Control Area										
71 AMA										
72	FERC	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON		
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
2194	Summary of General Plant by Factor									
2195		S				487,825,314	445,640,154	42,185,159	-	42,185,159
2196		JBG				15,386,078	12,119,436	3,266,642	-	3,266,642
2197		JBE				4,984	3,916	1,067	-	1,067
2198		SG				138,684	127,152	11,531	-	11,531
2199		SO				245,777,965	227,540,864	18,237,102	-	18,237,102
2200		SE				-	-	-	-	-
2201		CN				24,854,245	23,091,269	1,762,976	-	1,762,976
2202		DEU				-	-	-	-	-
2203		CAGW				45,356,986	35,315,472	10,041,514	-	10,041,514
2204		CAGE				153,791,795	153,791,795	-	-	-
2205		CAEW				-	-	-	-	-
2206		CAEE				273,830,264	273,830,264	-	-	-
2207		SSGCT				-	-	-	-	-
2208		SSGCH				-	-	-	-	-
2209		Less Capital Leases				(48,609,935)	(46,664,392)	(1,945,544)	-	(1,945,544)
2210	Total General Plant by Factor				B8	1,198,356,379	1,124,795,930	73,560,449	-	73,560,449
2211	301	Organization				-	-	-	-	-
2212		I-SITUS	S			-	-	-	-	-
2213		PTD	SO			-	-	-	-	-
2214		I-SG	CAGW			-	-	-	-	-
2215		I-SG	CAGE			-	-	-	-	-
2216		I-SG	SG			-	-	-	-	-
2217					B8	-	-	-	-	-
2218	302	Franchise & Consent				-	-	-	-	-
2219		I-SITUS	S			1,000,000	1,000,000	-	-	-
2220		I-SG	SG			-	-	-	-	-
2221		I-SG	CAGW			-	-	-	-	-
2222		I-SG	CAGE			-	-	-	-	-
2223		I-SG	CAGW			105,340,047	82,018,974	23,321,073	-	23,321,073
2224		I-SG	CAGE			13,415,223	13,415,223	-	-	-
2225		I-DGP	DGP			-	-	-	-	-
2226		I-DGU	DGU			-	-	-	-	-
2227					B8	119,755,270	96,434,197	23,321,073	-	23,321,073
2228						-	-	-	-	-
2229	303	Miscellaneous Intangible Plant				-	-	-	-	-
2230		I-SITUS	S			6,229,971	5,709,541	520,430	-	520,430
2231		I-SG	SG			1,582,463	1,450,884	131,579	-	131,579
2232		PTD	SO			365,848,110	338,701,619	27,146,490	-	27,146,490
2233		P	SE			-	-	-	-	-
2234		CUST	CN			119,094,153	110,646,496	8,447,657	-	8,447,657
2235		I-SG	CAGW			60,300,250	46,950,469	13,349,781	-	13,349,781
2236		I-SG	CAGE			35,050,518	35,050,518	-	-	-
2237		P	JBG			45,297	35,680	9,617	-	9,617
2238		P	CAEW			-	-	-	-	-
2239		P	CAEE			3,445,920	3,445,920	-	-	-
2240		P	CAGE			-	-	-	-	-
2241		I-DGP	CAGE			-	-	-	-	-
2242					B8	591,596,681	541,991,127	49,605,555	-	49,605,555
2243	303	Less Non-Utility Plant				-	-	-	-	-
2244		I-SITUS	S			-	-	-	-	-
2245					B8	591,596,681	541,991,127	49,605,555	-	49,605,555
2246	IP	Unclassified Intangible Plant - Acct 300				-	-	-	-	-
2247		I-SITUS	S			-	-	-	-	-
2248		I-SG	SG			-	-	-	-	-
2249		I-DGU	DGU			-	-	-	-	-
2250		PTD	SO			-	-	-	-	-
2251						-	-	-	-	-
2252						-	-	-	-	-
2253	TOTAL INTANGIBLE PLANT				B8	711,351,952	638,425,324	72,926,627	-	72,926,627
2254						-	-	-	-	-
2255	Summary of Intangible Plant by Factor									
2256		S				7,229,971	6,709,541	520,430	-	520,430
2257		JBG				45,297	35,680	9,617	-	9,617
2258		JBE				-	-	-	-	-
2259		SG				1,582,463	1,450,884	131,579	-	131,579
2260		SO				365,848,110	338,701,619	27,146,490	-	27,146,490
2261		CN				119,094,153	110,646,496	8,447,657	-	8,447,657
2262		CAGW				165,640,297	128,969,444	36,670,853	-	36,670,853
2263		CAGE				48,465,741	48,465,741	-	-	-
2264		CAEW				-	-	-	-	-
2265		CAEE				3,445,920	3,445,920	-	-	-
2266		SSGCT				-	-	-	-	-
2267		SSGCH				-	-	-	-	-
2268		SE				-	-	-	-	-
2269	Total Intangible Plant by Factor				B8	711,351,952	638,425,324	72,926,627	-	72,926,627
2270	Summary of Unclassified Plant (Account 106)									
2271		DP				19,293,165	17,391,717	1,901,447	-	1,901,447
2272		DS0				-	-	-	-	-
2273		GP				395,319	366,520	28,799	-	28,799
2274		HP				-	-	-	-	-
2275		NP				-	-	-	-	-
2276		OP				1,273,360	1,273,360	-	-	-
2277		TP				95,061,289	94,317,271	744,019	-	744,019
2278		TS0				-	-	-	-	-
2279		IP				-	-	-	-	-
2280		MP				-	-	-	-	-
2281		SP				1,904,397	1,742,856	161,541	-	161,541
2282	Total Unclassified Plant by Factor					117,927,530	115,091,724	2,835,806	-	2,835,806
2283						-	-	-	-	-
2284	TOTAL ELECTRIC PLANT IN SERVICE				B8	19,880,776,072	18,442,094,527	1,438,681,545	-	1,438,681,545

70 SEPTEMBER 2010 West Control Area		71 AMA				UNADJUSTED RESULTS			WASHINGTON	
72	FERC	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
73	ACCT	DESCRIP	FUNC	FACTOR						
2426	165	Prepayments								
2427		DMSC	S		3,533,456	3,533,456	-	-	-	
2428		GP	GPS		3,957,756	3,664,084	293,672	-	293,672	
2429		PT	SG		2,693,729	2,469,750	223,979	-	223,979	
2430		PT	CAGW		1,653,202	1,287,202	366,000	-	366,000	
2431		PT	CAGE		433,983	433,983	-	-	-	
2432		P	CAEW		4,055	3,149	906	-	906	
2433		P	CAEE		4,476,266	4,476,266	-	-	-	
2434		P	SE		-	-	-	-	-	
2435		PTD	SO		19,296,152	17,864,348	1,431,804	-	1,431,804	
2436		Total Prepayments		B15	36,048,598	33,732,238	2,316,360	-	2,316,360	
2437										
2438	182M	Misc Regulatory Assets								
2439		DDS2	S		63,660,915	49,684,381	13,976,534	-	13,976,534	
2440		DEFSG	SG		-	-	-	-	-	
2441		P	CAGE		-	-	-	-	-	
2442		P	CAGE		8,231,117	8,231,117	-	-	-	
2443		DEFSG	CAGW		1,990,981	1,550,201	440,780	-	440,780	
2444		DEFSG	JBG		-	-	-	-	-	
2445		P	SE		10,608,209	9,768,345	839,864	-	839,864	
2446		P	CAEW		(112,263)	(87,190)	(25,073)	-	(25,073)	
2447		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	
2448		DDSO2	SO		7,819,787	7,239,547	580,240	-	580,240	
2449				B11	81,590,537	65,778,191	15,812,346	-	15,812,346	
2450										
2451	186M	Misc Deferred Debits								
2452		LABOR	S		15,976,363	15,917,687	58,676	-	58,676	
2453		P	CAEW		-	-	-	-	-	
2454		P	CAEE		-	-	-	-	-	
2455		DEFSG	SG		24,793,206	22,731,694	2,061,511	-	2,061,511	
2456		LABOR	SO		17,637	16,328	1,309	-	1,309	
2457		P	SE		-	-	-	-	-	
2458		DEFSG	CAGW		3,181,257	2,476,964	704,294	-	704,294	
2459		DEFSG	CAGE		14,674,112	14,674,112	-	-	-	
2460		P	CAEW		-	-	-	-	-	
2461		P	CAEE		9,384,130	9,384,130	-	-	-	
2462		P	SNPPS		-	-	-	-	-	
2463		GP	EXCTAX		-	-	-	-	-	
2464		Total Misc. Deferred Debits		B11	68,026,705	65,200,916	2,825,790	-	2,825,790	
2465										
2466		Working Capital								
2467	CWC	Cash Working Capital								
2468		CWC	S		-	-	-	-	-	
2469		CWC	SO		-	-	-	-	-	
2470		CWC	SE		-	-	-	-	-	
2471				B14	-	-	-	-	-	
2472										
2473	OWC	Other Work. Cap.								
2474	131	Cash	GP	SNP	-	-	-	-	-	
2475	135	Working Funds	GP	SG	-	-	-	-	-	
2476	141	Other A/R	GP	SO	-	-	-	-	-	
2477	143	Other A/R	GP	SO	42,959,787	39,772,105	3,187,682	-	3,187,682	
2478	232	A/P	PTD	S	-	-	-	-	-	
2479	232	A/P	PTD	SO	(4,108,046)	(3,803,223)	(304,823)	-	(304,823)	
2480	232	A/P	P	CAEE	(1,907,849)	(1,907,849)	-	-	-	
2481	232	A/P	T	CAGE	(72,462)	(72,462)	-	-	-	
2482	2533	Other Msc. Df. Crd.	P	S	-	-	-	-	-	
2483	253	Other Msc. Df. Crd.	P	SE	(1,090,882)	(1,004,515)	(86,366)	-	(86,366)	
2484	2533	Other Msc. Df. Crd.	P	CAEW	-	-	-	-	-	
2485	2533	Other Msc. Df. Crd.	P	CAEE	(4,560,912)	(4,560,912)	-	-	-	
2486	230	Asset Retir. Oblig.	P	SE	16,250	14,963	1,287	-	1,287	
2487	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-	
2488	230	Asset Retir. Oblig.	P	CAEE	(2,525,378)	(2,525,378)	-	-	-	
2489	230	Asset Retir. Oblig.	P	S	-	-	-	-	-	
2490	254105	ARO Reg Liability	P	S	-	-	-	-	-	
2491	254105	ARO Reg Liability	P	SE	-	-	-	-	-	
2492	2541	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-	
2493	2541	ARO Reg Liability	P	CAEE	(831,561)	(831,561)	-	-	-	
2494	253	Other Msc. Df. Crd.	P	CAEE	(534,826)	(534,826)	-	-	-	
2495				B14	27,324,319	24,526,540	2,797,779	-	2,797,779	
2496										
2497		Total Working Capital			27,324,319	24,526,540	2,797,779	-	2,797,779	

70	SEPTEMBER 2010 West Control Area									
71	AMA									
72	FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
73	ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
2722	108363	Storage Battery Equipment								
2723		DPW	S		B17	(446,704)	(446,704)	-	-	-
2724						(446,704)	(446,704)	-	-	-
2725										
2726	108364	Poles, Towers & Fixtures								
2727		DPW	S		B17	(482,027,106)	(436,586,551)	(45,440,556)	-	(45,440,556)
2728						(482,027,106)	(436,586,551)	(45,440,556)	-	(45,440,556)
2729										
2730	108365	Overhead Conductors								
2731		DPW	S		B17	(261,858,887)	(234,525,560)	(27,333,327)	-	(27,333,327)
2732						(261,858,887)	(234,525,560)	(27,333,327)	-	(27,333,327)
2733										
2734	108366	Underground Conduit								
2735		DPW	S		B17	(121,841,373)	(112,043,677)	(9,797,695)	-	(9,797,695)
2736						(121,841,373)	(112,043,677)	(9,797,695)	-	(9,797,695)
2737										
2738	108367	Underground Conductors								
2739		DPW	S		B17	(281,698,452)	(273,322,152)	(8,376,300)	-	(8,376,300)
2740						(281,698,452)	(273,322,152)	(8,376,300)	-	(8,376,300)
2741										
2742	108368	Line Transformers								
2743		DPW	S		B17	(365,397,519)	(324,193,582)	(41,203,938)	-	(41,203,938)
2744						(365,397,519)	(324,193,582)	(41,203,938)	-	(41,203,938)
2745										
2746	108369	Services								
2747		DPW	S		B17	(166,684,382)	(150,381,100)	(16,303,282)	-	(16,303,282)
2748						(166,684,382)	(150,381,100)	(16,303,282)	-	(16,303,282)
2749										
2750	108370	Meters								
2751		DPW	S		B17	(84,957,156)	(77,042,587)	(7,914,570)	-	(7,914,570)
2752						(84,957,156)	(77,042,587)	(7,914,570)	-	(7,914,570)
2753										
2754										
2755										
2756	108371	Installations on Customers' Premises								
2757		DPW	S		B17	(7,803,081)	(7,522,666)	(280,415)	-	(280,415)
2758						(7,803,081)	(7,522,666)	(280,415)	-	(280,415)
2759										
2760	108372	Leased Property								
2761		DPW	S		B17	-	-	-	-	-
2762						-	-	-	-	-
2763										
2764	108373	Street Lights								
2765		DPW	S		B17	(28,096,132)	(26,000,689)	(2,095,442)	-	(2,095,442)
2766						(28,096,132)	(26,000,689)	(2,095,442)	-	(2,095,442)
2767										
2768	108D00	Unclassified Dist Plant - Acct 300								
2769		DPW	S			-	-	-	-	-
2770						-	-	-	-	-
2771										
2772	108DS	Unclassified Dist Sub Plant - Acct 300								
2773		DPW	S			-	-	-	-	-
2774						-	-	-	-	-
2775										
2776	108DP	Unclassified Dist Sub Plant - Acct 300								
2777		DPW	S			1,245,431	1,148,554	96,877	-	96,877
2778						1,245,431	1,148,554	96,877	-	96,877
2779										
2780										
2781		TOTAL DISTRIBUTION PLANT DEPR			B17	(2,028,823,861)	(1,854,868,843)	(173,955,018)	-	(173,955,018)
2782										
2783		Summary of Distribution Plant Depr by Factor								
2784		S				(2,028,823,861)	(1,854,868,843)	(173,955,018)	-	(173,955,018)
2785										
2786		Total Distribution Depreciation by Factor			B17	(2,028,823,861)	(1,854,868,843)	(173,955,018)	-	(173,955,018)

70 SEPTEMBER 2010 West Control Area									
71 AMA						UNADJUSTED RESULTS		WASHINGTON	
72 FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
73 ACCT		FUNC	FACTOR						
2787	108GP	General Plant Accumulated Depr							
2788		G-SITUS	S		(152,620,722)	(136,641,331)	(15,979,391)	-	(15,979,391)
2789		G-DGP	DGP		-	-	-	-	-
2790		G-DGU	DGU		-	-	-	-	-
2791		G-SG	SG		-	-	-	-	-
2792		CUST	CN		(6,771,551)	(6,291,228)	(480,324)	-	(480,324)
2793		PTD	SO		(71,963,908)	(66,624,076)	(5,339,832)	-	(5,339,832)
2794		P	SE		-	-	-	-	-
2795		G-SG	CAGW		(15,020,568)	(11,695,187)	(3,325,381)	-	(3,325,381)
2796		G-SG	CAGE		(47,291,172)	(47,291,172)	-	-	-
2797		P	JBG		(4,568,196)	(3,598,315)	(969,881)	-	(969,881)
2798		P	CAEW		-	-	-	-	-
2799		P	CAEE		(341,337)	(341,337)	-	-	-
2800		G-SG	CAGE		-	-	-	-	-
2801		G-SG	CAGE		-	-	-	-	-
2802				B17	(298,577,453)	(272,482,645)	(26,094,808)	-	(26,094,808)
2803									
2804									
2805	108MP	Mining Plant Accumulated Depr.							
2806		P	S		-	-	-	-	-
2807		P	CAEW		-	-	-	-	-
2808		P	CAEE		(168,175,810)	(168,175,810)	-	-	-
2809		P	SE		-	-	-	-	-
2810				B17	(168,175,810)	(168,175,810)	-	-	-
2811	108MP	Less Centralia Situs Depreciation							
2812		P	S		-	-	-	-	-
2813				B17	(168,175,810)	(168,175,810)	-	-	-
2814									
2815	1081390	Accum Depr - Capital Lease							
2816		PTD	SO		-	-	-	-	-
2817					-	-	-	-	-
2818					-	-	-	-	-
2819		Remove Capital Leases			-	-	-	-	-
2820					-	-	-	-	-
2821					-	-	-	-	-
2822	1081399	Accum Depr - Capital Lease							
2823		P	S		-	-	-	-	-
2824		P	SE		-	-	-	-	-
2825					-	-	-	-	-
2826					-	-	-	-	-
2827		Remove Capital Leases			-	-	-	-	-
2828					-	-	-	-	-
2829					-	-	-	-	-
2830					-	-	-	-	-
2831		TOTAL GENERAL PLANT ACCUM DEPR		B17	(466,753,263)	(440,658,455)	(26,094,808)	-	(26,094,808)
2832									
2833									
2834									
2835		Summary of General Depreciation by Factor							
2836		S			(152,620,722)	(136,641,331)	(15,979,391)	-	(15,979,391)
2837		DGP			-	-	-	-	-
2838		DGU			-	-	-	-	-
2839		SE			-	-	-	-	-
2840		SO			(71,963,908)	(66,624,076)	(5,339,832)	-	(5,339,832)
2841		CN			(6,771,551)	(6,291,228)	(480,324)	-	(480,324)
2842		SG			-	-	-	-	-
2843		DEU			-	-	-	-	-
2844		CAGW			(15,020,568)	(11,695,187)	(3,325,381)	-	(3,325,381)
2845		CAGE			(47,291,172)	(47,291,172)	-	-	-
2846		CAEW			-	-	-	-	-
2847		CAEE			(168,517,147)	(168,517,147)	-	-	-
2848		SSGCT			-	-	-	-	-
2849		JBG			(4,568,196)	(3,598,315)	(969,881)	-	(969,881)
2850		Remove Capital Leases			-	-	-	-	-
2851		Total General Depreciation by Factor		B17	(466,753,263)	(440,658,455)	(26,094,808)	-	(26,094,808)
2852									
2853									
2854		TOTAL ACCUM DEPR - PLANT IN SERV		B17	(6,698,702,418)	(6,174,651,234)	(524,051,184)	-	(524,051,184)
2855	111SP	Accum Prov for Amort-Steam							
2856		P	CAGW		-	-	-	-	-
2857		P	CAGW		-	-	-	-	-
2858		P	CAGE		-	-	-	-	-
2859		P	SG		-	-	-	-	-
2860					-	-	-	-	-
2861					-	-	-	-	-
2862					-	-	-	-	-

70 SEPTEMBER 2010 West Control Area											
71 AMA						UNADJUSTED RESULTS		WASHINGTON			
72 FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL		
73 ACCT	DESCRIP	FUNC	FACTOR								
2863	111GP	Accum Prov for Amort-General									
2864		G-SITUS	S		(15,826,135)	(14,367,901)	(1,458,234)	-	(1,458,234)		
2865		CUST	CN		(2,524,047)	(2,345,010)	(179,037)	-	(179,037)		
2866		I-SG	SG		-	-	-	-	-		
2867		PTD	SO		(10,158,521)	(9,404,743)	(753,778)	-	(753,778)		
2868		I-SG	CAGW		-	-	-	-	-		
2869		I-SG	CAGE		-	-	-	-	-		
2870		P	CAEW		-	-	-	-	-		
2871		P	CAEE		-	-	-	-	-		
2872		P	SE		-	-	-	-	-		
2873				B18	(28,508,703)	(26,117,654)	(2,391,049)	-	(2,391,049)		
2874											
2875											
2876	111HP	Accum Prov for Amort-Hydro									
2877		P	DGP		-	-	-	-	-		
2878		P	DGU		-	-	-	-	-		
2879		P	SG		-	-	-	-	-		
2880		P	CAGW		(45,501)	(35,427)	(10,073)	-	(10,073)		
2881		P	CAGE		(402,916)	(402,916)	-	-	-		
2882		P	CAGE		-	-	-	-	-		
2883				B18	(448,417)	(438,344)	(10,073)	-	(10,073)		
2884											
2885											
2886	111IP	Accum Prov for Amort-Intangible Plant									
2887		I-SITUS	S		(908,931)	(907,359)	(1,571)	-	(1,571)		
2888		I-DGP	DGP		-	-	-	-	-		
2889		I-DGU	DGU		-	-	-	-	-		
2890		P	CAEW		-	-	-	-	-		
2891		P	CAEE		(1,079,861)	(1,079,861)	-	-	-		
2892		P	SE		-	-	-	-	-		
2893		I-SG	SG		(15,479,143)	(14,192,080)	(1,287,063)	-	(1,287,063)		
2894		I-SG	CAGW		-	-	-	-	-		
2895		I-SG	CAGE		-	-	-	-	-		
2896		CUST	CN		(90,865,497)	(84,420,172)	(6,445,325)	-	(6,445,325)		
2897		P	CAGE		-	-	-	-	-		
2898		P	CAGE		-	-	-	-	-		
2899		I-SG	CAGW		(32,785,255)	(25,526,977)	(7,258,278)	-	(7,258,278)		
2900		I-SG	CAGE		(10,847,852)	(10,847,852)	-	-	-		
2901		PTD	JBG		(11,030)	(8,688)	(2,342)	-	(2,342)		
2902		PTD	SO		(253,542,779)	(234,729,516)	(18,813,263)	-	(18,813,263)		
2903				B18	(405,520,348)	(371,712,505)	(33,807,842)	-	(33,807,842)		
2904	111IP	Less Non-Utility Plant									
2905		NUTIL	OTH		-	-	-	-	-		
2906				B18	(405,520,348)	(371,712,505)	(33,807,842)	-	(33,807,842)		
2907											
2908	111390	Accum Amtr - Capital Lease									
2909		G-SITUS	S		(5,361,459)	(5,361,459)	-	-	-		
2910		P	CAGE		(1,406,482)	(1,406,482)	-	-	-		
2911		PTD	CAGW		(70,237)	(54,688)	(15,550)	144,233	128,683		
2912		PTD	SO		1,734,240	1,605,557	128,683	-	128,683		
2913					(5,103,939)	(5,217,072)	113,134	144,233	257,367		
2914											
2915		Remove Capital Lease Amtr			5,103,939	5,217,072	(113,134)	(144,233)	(257,367)		
2916											
2917				B18	(434,477,468)	(398,268,503)	(36,208,965)	-	(36,208,965)		
2918	AMA										
2919											
2920											
2921											
2922		Summary of Amortization by Factor									
2923		S			(22,096,525)	(20,636,720)	(1,459,805)	-	(1,459,805)		
2924		DGP			-	-	-	-	-		
2925		DGU			-	-	-	-	-		
2926		SE			-	-	-	-	-		
2927		SO			(261,967,060)	(242,528,702)	(19,438,357)	-	(19,438,357)		
2928		CN			(93,389,544)	(86,765,181)	(6,624,363)	-	(6,624,363)		
2929		SSGCT			-	-	-	-	-		
2930		JBG			(11,030)	(8,688)	(2,342)	-	(2,342)		
2931		CAGW			(32,900,993)	(25,617,092)	(7,283,901)	144,233	(7,139,668)		
2932		CAGE			(12,657,251)	(12,657,251)	-	-	-		
2933		CAEW			-	-	-	-	-		
2934		CAEE			(1,079,861)	(1,079,861)	-	-	-		
2935		SG			(15,479,143)	(14,192,080)	(1,287,063)	-	(1,287,063)		
2936		Less Capital Lease			5,103,939	5,217,072	(113,134)	(144,233)	(257,367)		
2937		Total Provision For Amortization by Factor		B18	(434,477,468)	(398,268,503)	(36,208,965)	0	(36,208,965)		

**RESULTS OF OPERATIONS
WASHINGTON**

July 2010

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JULY 2010
FILE:	WA JAM Q3 Jul 2010
PREPARED BY:	Revenue Requirement Department
DATE:	December 22, 2010
TIME:	3:12:22 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.611
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.60%	5.890%	2.804%
PREFERRED	0.30%	5.410%	0.016%
COMMON	52.10%	10.600%	5.523%
	<u>100.00%</u>		<u>8.342%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

JULY 2010 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	364,628,556	342,729,791	21,898,766	0	21,898,766
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	35,633,770	27,935,850	7,697,919	0	7,697,919
5 Other Operating Revenues	2.4	22,973,449	21,286,818	1,686,631	0	1,686,631
6 Total Operating Revenues	2.4	423,235,775	391,952,459	31,283,316	0	31,283,316
7						
8 Operating Expenses:						
9 Steam Production	2.7	39,855,706	35,314,470	4,541,236	0	4,541,236
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	2,906,214	2,462,375	443,838	0	443,838
12 Other Power Supply	2.10	60,752,782	48,542,119	12,210,663	0	12,210,663
13 Transmission	2.12	13,723,989	11,269,797	2,454,192	0	2,454,192
14 Distribution	2.13	18,090,662	16,995,119	1,095,543	0	1,095,543
15 Customer Accounts	2.14	7,756,401	7,057,727	698,674	0	698,674
16 Customer Service	2.14	10,764,330	10,082,145	682,185	0	682,185
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	12,131,375	11,292,722	838,653	0	838,653
19						
20 Total O & M Expenses	2.16	165,981,459	143,016,474	22,964,985	0	22,964,985
21						
22 Depreciation	2.18	41,576,726	38,447,159	3,129,567	0	3,129,567
23 Amortization Expense	2.19	3,742,648	3,410,037	332,611	0	332,611
24 Taxes Other Than Income	2.19	11,346,127	9,972,956	1,373,171	0	1,373,171
25 Income Taxes - Federal	2.22	60,110,212	59,414,930	695,283	0	695,283
26 Income Taxes - State	2.22	8,073,502	8,073,502	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	0	0	0	0	0
29 Misc Revenue & Expense	2.5	12,519	11,590	929	0	929
30						
31 Total Operating Expenses	2.22	290,843,193	262,346,647	28,496,546	0	28,496,546
32						
33 Operating Revenue for Return		132,392,582	129,605,812	2,786,770	0	2,786,770
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	20,412,514,135	18,954,882,133	1,457,632,002	0	1,457,632,002
37 Plant Held for Future Use	2.33	16,956,030	16,918,632	37,398	0	37,398
38 Misc Deferred Debits	2.35	164,131,809	142,350,326	21,781,483	0	21,781,483
39 Elec Plant Acq Adj	2.33	59,631,897	59,631,897	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	31,845,877	29,911,666	1,934,211	0	1,934,211
42 Fuel Stock	2.34	181,833,953	177,016,577	4,817,376	0	4,817,376
43 Material & Supplies	2.34	184,697,896	177,516,786	7,181,109	0	7,181,109
44 Working Capital	2.35	17,889,342	15,816,724	2,072,618	0	2,072,618
45 Weatherization Loans	2.34	14,120,802	12,114,082	2,006,720	0	2,006,720
46 Miscellaneous Rate Base	2.36	835,002	749,647	85,355	0	85,355
47						
48 Total Electric Plant		21,084,456,741	19,586,908,469	1,497,548,272	0	1,497,548,272
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(6,766,277,615)	(6,233,728,142)	(532,549,474)	0	(532,549,474)
52 Accum Prov For Amort	2.41	(442,294,623)	(405,278,101)	(37,016,522)	0	(37,016,522)
53 Accum Def Income Taxes	2.37	(2,384,706,476)	(2,211,915,945)	(172,790,531)	0	(172,790,531)
54 Unamortized ITC	2.37	(6,481,996)	(5,623,685)	(858,311)	0	(858,311)
55 Customer Adv for Const	2.36	(21,233,129)	(21,227,844)	(5,284)	0	(5,284)
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(62,642,133)	(57,719,456)	(4,922,677)	0	(4,922,677)
58						
59 Total Rate Base Deductions		(9,683,635,971)	(8,935,493,173)	(748,142,798)	0	(748,142,798)
60						
61 Total Rate Base		11,400,820,770	10,651,415,296	749,405,474	0	749,405,474
62						
63						
64						
65						
66						
67						
68						
69						

JULY 2010 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
Sales to Ultimate Customers									
440	Residential Sales	0	S		140,556,986	132,426,607	8,130,379	-	8,130,379
				B1	140,556,986	132,426,607	8,130,379	-	8,130,379
442	Commercial & Industrial Sales	0	S		220,104,547	206,451,247	13,653,300	-	13,653,300
		P	SE		-	-	-	-	-
		PT	SG		-	-	-	-	-
				B1	220,104,547	206,451,247	13,653,300	-	13,653,300
444	Public Street & Highway Lighting	0	S		1,840,395	1,725,307	115,087	-	115,087
		0	SO		-	-	-	-	-
				B1	1,840,395	1,725,307	115,087	-	115,087
445	Other Sales to Public Authority	0	S		2,126,629	2,126,629	-	-	-
				B1	2,126,629	2,126,629	-	-	-
448	Interdepartmental				-	-	-	-	-
		DPW	S		-	-	-	-	-
		GP	SO		-	-	-	-	-
				B1	-	-	-	-	-
Total Sales to Ultimate Customers					364,628,556	342,729,791	21,898,766	-	21,898,766
447	Sales for Resale-Non NPC	WSF	S		862,676	862,676	-	-	-
			CAGW		-	-	-	-	-
					862,676	862,676	-	-	-
447NPC	Sales for Resale-NPC	WSF	SG		-	-	-	-	-
		WSF	SE		-	-	-	-	-
		WSF	DGP		-	-	-	-	-
		WSF	CAGW		34,771,093	27,073,174	7,697,919	-	7,697,919
		WSF	CAGE		-	-	-	-	-
		WSF	CAEW		-	-	-	-	-
		WSF	CAEE		-	-	-	-	-
				B1	34,771,093	27,073,174	7,697,919	-	7,697,919
Total Sales for Resale					35,633,770	27,935,850	7,697,919	-	7,697,919
449	Provision for Rate Refund	WSF	S		-	-	-	-	-
		WSF	SG		-	-	-	-	-
Total Sales from Electricity					400,262,326	370,665,641	29,596,685	-	29,596,685
450	Forfeited Discounts & Interest	CUST	S		529,233	494,108	35,125	-	35,125
		CUST	SO		-	-	-	-	-
				B1	529,233	494,108	35,125	-	35,125
451	Misc Electric Revenue	CUST	S		497,617	482,772	14,845	-	14,845
		GP	SG		-	-	-	-	-
		GP	SO		-	-	-	-	-
				B1	497,617	482,772	14,845	-	14,845
453	Water Sales	P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	JBG		-	-	-	-	-
		P	SG		-	-	-	-	-
				B1	-	-	-	-	-
454	Rent of Electric Property	DPW	S		833,091	749,562	83,529	-	83,529
		T	CAGW		239,437	186,428	53,009	-	53,009
		T	CAGE		296,798	296,798	-	-	-
		T	JBG		-	-	-	-	-
		T	SG		62,497	57,301	5,197	-	5,197
		GP	SO		288,565	267,153	21,412	-	21,412
				B1	1,720,388	1,557,243	163,146	-	163,146

70 JULY 2010 West Control Area											
71 AMA						UNADJUSTED RESULTS		WASHINGTON			
72 FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL		
73 ACCT		FUNC	FACTOR								
160	456	Other Electric Revenue									
162		DMSC	S		8,756,101	8,124,430	631,671	-	-	631,671	
163		CUST	CAGE		611,659	611,659	-	-	-	-	
164		OTHSE	CAGW		123,847	96,428	27,418	-	-	27,418	
165		OTHSO	SO		-	-	-	-	-	-	
166		OTHSGR	SG		4,381,134	3,998,514	362,621	-	-	362,621	
167		OTHSGR	JBG		120,372	94,815	25,556	-	-	25,556	
168		OTHSGR	WRG		5,793,072	5,398,437	394,634	-	-	394,634	
169		OTHSGR	WRE		460,025	428,410	31,614	-	-	31,614	
170		WSF	CAEW		-	-	-	-	-	-	
171		WSF	CAEE		-	-	-	-	-	-	
172				B1	20,226,210	18,752,695	1,473,515	-	-	1,473,515	
173											
174		Total Other Electric Revenues			22,973,449	21,286,818	1,686,631	-	-	1,686,631	
175											
176		Total Electric Operating Revenues		B1	423,235,775	391,952,459	31,283,316	-	-	31,283,316	
177											
178		Summary of Revenues by Factor									
179		S			376,107,276	353,443,340	22,663,936	-	-	22,663,936	
180		JBG			120,372	94,815	25,556	-	-	25,556	
181		SE			-	-	-	-	-	-	
182		SO			288,565	267,153	21,412	-	-	21,412	
183		SG			4,423,632	4,055,814	367,817	-	-	367,817	
184		CAEW			-	-	-	-	-	-	
185		CAEE			-	-	-	-	-	-	
186		CAGW			35,134,376	27,356,030	7,778,346	-	-	7,778,346	
187		CAGE			908,458	908,458	-	-	-	-	
188		WRG			5,793,072	5,398,437	394,634	-	-	394,634	
189		WRE			460,025	428,410	31,614	-	-	31,614	
190		Total Electric Operating Revenues		B1	423,235,775	391,952,459	31,283,316	-	-	31,283,316	
191		Miscellaneous Revenues									
192	41160	Gain on Sale of Utility Plant - CR									
193		DPW	S		-	-	-	-	-	-	
194		T	SG		-	-	-	-	-	-	
195		G	SO		-	-	-	-	-	-	
196		T	DGU		-	-	-	-	-	-	
197		P	DGP		-	-	-	-	-	-	
198					-	-	-	-	-	-	
199					-	-	-	-	-	-	
200	41170	Loss on Sale of Utility Plant									
201		DPW	S		-	-	-	-	-	-	
202		T	CAGW		-	-	-	-	-	-	
203		T	CAGE		-	-	-	-	-	-	
204		T	SG		-	-	-	-	-	-	
205					-	-	-	-	-	-	
206					-	-	-	-	-	-	
207	4118	Gain from Emission Allowances									
208		P	S		-	-	-	-	-	-	
209		P	CAEW		-	-	-	-	-	-	
210		P	CAEE		-	-	-	-	-	-	
211		P	SE		-	-	-	-	-	-	
212				B1	-	-	-	-	-	-	
213					-	-	-	-	-	-	
214	41181	Gain from Disposition of NOX Credits									
215		P	SE		-	-	-	-	-	-	
216					-	-	-	-	-	-	
217					-	-	-	-	-	-	
218	4194	Impact Housing Interest Income									
219		P	DGU		-	-	-	-	-	-	
220					-	-	-	-	-	-	
221					-	-	-	-	-	-	
222	421	(Gain) / Loss on Sale of Utility Plant									
223		DPW	S		-	-	-	-	-	-	
224		T	DGP		-	-	-	-	-	-	
225		T	DGU		-	-	-	-	-	-	
226		PTD	CN		-	-	-	-	-	-	
227		PTD	SO		12,519	11,590	929	-	-	929	
228		P	CAGW		-	-	-	-	-	-	
229		P	CAGE		-	-	-	-	-	-	
230		P	SG		-	-	-	-	-	-	
231				B1	12,519	11,590	929	-	-	929	
232											
233		Total Miscellaneous Revenues			12,519	11,590	929	-	-	929	
234		Miscellaneous Expenses									
235	4311	Interest on Customer Deposits									
236		CUST	S		-	-	-	-	-	-	
237					-	-	-	-	-	-	
238		Total Miscellaneous Expenses			-	-	-	-	-	-	
239											
240		Net Misc Revenue and Expense			12,519	11,590	929	-	-	929	

70 JULY 2010 West Control Area									
71 AMA									
72	FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON
73	ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS
									ADJ TOTAL
315	507	Rents							
316		P		SG		-	-	-	-
317		P		CAGW		1,208	941	268	-
318		P		CAGE		7,896	7,896	-	-
319		P		JBG		19,444	15,316	4,128	-
320		P		CAGE		-	-	-	-
321					B2	28,549	24,153	4,396	-
322									
323	510	Maint Supervision & Engineering							
324		P		SG		-	-	-	-
325		P		CAGW		43,062	33,529	9,533	-
326		P		CAGE		448,741	448,741	-	-
327		P		JBG		28,045	22,091	5,954	-
328		P		CAGE		-	-	-	-
329					B2	519,848	504,361	15,488	-
330									
331									
332									
333	511	Maintenance of Structures							
334		P		SG		-	-	-	-
335		P		CAGW		50,144	39,043	11,101	-
336		P		CAGE		1,128,858	1,128,858	-	-
337		P		JBG		831,080	654,632	176,448	-
338		P		CAGE		-	-	-	-
339					B2	2,010,082	1,822,533	187,549	-
340									
341	512	Maintenance of Boiler Plant							
342		P		SG		-	-	-	-
343		P		CAGW		45,726	35,603	10,123	-
344		P		CAGE		6,352,814	6,352,814	-	-
345		P		JBG		1,306,684	1,029,260	277,424	-
346		P		CAGE		-	-	-	-
347					B2	7,705,224	7,417,676	287,547	-
348									
349	513	Maintenance of Electric Plant							
350		P		SG		-	-	-	-
351		P		CAGW		56,897	44,300	12,596	-
352		P		CAGE		1,714,877	1,714,877	-	-
353		P		JBG		(28,375)	(22,350)	(6,024)	-
354		P		CAGE		-	-	-	-
355					B2	1,743,399	1,736,827	6,572	-
356									
357	514	Maintenance of Misc. Steam Plant							
358		P		SG		-	-	-	-
359		P		CAGW		69,893	54,420	15,474	-
360		P		CAGE		(134,534)	(134,534)	-	-
361		P		JBG		191,999	151,235	40,764	-
362		P		CAGE		-	-	-	-
363					B2	127,358	71,121	56,237	-
364									
365		Total Steam Power Generation			B2	39,855,706	35,314,470	4,541,236	-
									4,541,236

70 JULY 2010 West Control Area											
71 AMA											
72 FERC	BUS	WCA	UNADJUSTED RESULTS		WASHINGTON						
73 ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ	TOTAL	
641	Summary of Production Expense by Factor										
642	S				(2,559,064)	(2,314,994)	(244,070)	-		(244,070)	
643	SG				3,344,236	3,066,169	278,067	-		278,067	
644	SE				(9,380)	(8,637)	(743)	-		(743)	
645	JBG				3,516,899	2,770,221	746,678	-		746,678	
646	TROJP				-	-	-	-		-	
647	JBE				53,814	42,288	11,526	-		11,526	
648	DGP				-	-	-	-		-	
649	DEU				-	-	-	-		-	
650	DEP				-	-	-	-		-	
651	CAGW				41,571,532	32,368,074	9,203,458	-		9,203,458	
652	CAGE				23,874,355	23,874,355	-	-		-	
653	CAEW				32,241,017	25,040,197	7,200,820	(3,598,650)		3,602,170	
654	CAEE				1,481,293	1,481,293	-	-		-	
655	SNPPS				-	-	-	-		-	
656	SNPPO				-	-	-	-		-	
657	DGU				-	-	-	-		-	
658	MC				-	-	-	-		-	
659	SSGCT				-	-	-	-		-	
660	SSECT				-	-	-	-		-	
661	SSGC				-	-	-	-		-	
662	SSGCH				-	-	-	-		-	
663	SSECH				-	-	-	-		-	
664	Total Production Expense by Factor										
				B2	103,514,702	86,318,965	17,195,737	(3,598,650)		13,597,087	
665	560 Operation Supervision & Engineering										
666	T	SG			604,769	554,483	50,285	-		50,285	
667	T	JBG			-	-	-	-		-	
668	T	CAGW			-	-	-	-		-	
669	T	CAGE			15,565	15,565	-	-		-	
670	B2										
671					620,333	570,048	50,285	-		50,285	
672	561 Load Dispatching										
673	T	SG			711,947	652,750	59,197	-		59,197	
674	T	CAGW			1,736	1,352	384	-		384	
675	T	CAGE			-	-	-	-		-	
676	B2										
677					713,683	654,102	59,581	-		59,581	
678	562 Station Expense										
679	T	SG			45,000	41,258	3,742	-		3,742	
680	T	JBG			3,148	2,480	668	-		668	
681	T	CAGW			93,078	72,472	20,606	-		20,606	
682	T	CAGE			88,561	88,561	-	-		-	
683	B2										
684					229,787	204,771	25,017	-		25,017	
685	563 Overhead Line Expense										
686	T	SG			-	-	-	-		-	
687	T	CAGW			(9,276)	(7,222)	(2,054)	-		(2,054)	
688	T	CAGE			6,835	6,835	-	-		-	
689	B2										
690					(2,441)	(387)	(2,054)	-		(2,054)	
691	564 Underground Line Expense										
692	T	SG			-	-	-	-		-	
693	T	CAGW			-	-	-	-		-	
694	T	CAGE			-	-	-	-		-	
695	B2										
696					-	-	-	-		-	
697	565 Transmission of Electricity by Others										
698	T	SG			-	-	-	-		-	
699	T	SE			-	-	-	-		-	
700	T	CAGW			-	-	-	-		-	
701	T	CAGE			-	-	-	-		-	
702	T	CAEW			-	-	-	-		-	
703	T	CAEE			-	-	-	-		-	
704	B2										
705					-	-	-	-		-	
706	565NPC Transmission of Electricity by Others-NPC										
707	T	SG			-	-	-	-		-	
708	T	SE			-	-	-	-		-	
709	T	CAGW			8,903,174	6,932,114	1,971,060	-		1,971,060	
710	T	CAGE			-	-	-	-		-	
711	T	CAEW			-	-	-	-		-	
712	T	CAEE			-	-	-	-		-	
713	B2										
714					8,903,174	6,932,114	1,971,060	-		1,971,060	
715	Total Transmission of Electricity by Others										
716	566 Misc. Transmission Expense										
717	T	SG			250,373	229,555	20,818	-		20,818	
718	T	CAGW			6,401	4,984	1,417	-		1,417	
719	T	CAGE			11,439	11,439	-	-		-	
720	B2										
721					268,213	245,978	22,235	-		22,235	
722	567 Rents - Transmission										
723	T	SG			(55)	(50)	(5)	-		(5)	
724	T	CAGW			16,765	13,054	3,712	-		3,712	
725	T	CAGE			54,096	54,096	-	-		-	
726	B2										
727					70,806	67,099	3,707	-		3,707	

70	JULY 2010 West Control Area									
71	AMA									
72	FERC		BUS	WCA		UNADJUSTED RESULTS		WASHINGTON		
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1035	931	Rents								
1036			PTD	S		83,249	83,249	-	-	-
1037			PTD	SO		436,093	403,734	32,359	-	32,359
1038					B2	519,342	486,983	32,359	-	32,359
1039										
1040	935	Maintenance of General Plant								
1041			G	S		656	656	-	-	-
1042			CUST	CN		-	-	-	-	-
1043			G	SO		1,825,941	1,690,453	135,488	-	135,488
1044					B2	1,826,597	1,691,109	135,488	-	135,488
1045										
1046		TOTAL ADMINISTRATIVE & GEN EXP			B2	12,131,375	11,292,722	838,653	-	838,653
1047										
1048		Summary of A&G Expense by Factor								
1049			S			942,973	943,629	(655)	-	(655)
1050			SO			10,948,424	10,136,035	812,390	-	812,390
1051			SG			185,192	169,794	15,398	-	15,398
1052			CN			-	-	-	-	-
1053			CAGW			52,035	40,515	11,520	-	11,520
1054			CAGE			2,750	2,750	-	-	-
1055		Total A&G Expense by Factor			B2	12,131,375	11,292,722	838,653	-	838,653
1056										
1057		TOTAL O&M EXPENSE			B2	165,981,459	143,016,474	22,964,985	-	22,964,985

70 JULY 2010 West Control Area											
71 AMA											
72	FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON		
73	ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
1365	41110	Deferred Income Tax - Federal-CR									
1366			GP	S		-	-	-	-	-	
1367			P	CIAC		-	-	-	-	-	
1368			PT	SCHMDEXP		-	-	-	-	-	
1369			GP	SNP		-	-	-	-	-	
1370			PT	SG		-	-	-	-	-	
1371			GP	SNPD		-	-	-	-	-	
1372			LABOR	SO		-	-	-	-	-	
1373			PT	IBT		-	-	-	-	-	
1374			CUST	CN		-	-	-	-	-	
1375			CUST	BADDEBT		-	-	-	-	-	
1376			DITEXP	DITEXP		-	-	-	-	-	
1377			P	TROJD		-	-	-	-	-	
1378			P	JBE		-	-	-	-	-	
1379			PT	CAGW		-	-	-	-	-	
1380			PT	CAGE		-	-	-	-	-	
1381			P	SE		-	-	-	-	-	
1382			P	CAEE		-	-	-	-	-	
1383					B7	-	-	-	-	-	
1384											
1385		TOTAL DEFERRED INCOME TAXES				B7	-	-	-	-	-
1386	SCHMAF	Additions - Flow Through									
1387			SCHMAF	S		-	-	-	-	-	
1388			SCHMAF	SNP		-	-	-	-	-	
1389			SCHMAF	SO		-	-	-	-	-	
1390			SCHMAF	SE		-	-	-	-	-	
1391			SCHMAF	TROJP		-	-	-	-	-	
1392			SCHMAF	DGP		-	-	-	-	-	
1393					B6	-	-	-	-	-	
1394											
1395	SCHMAF	Additions - Permanent									
1396			P	S		-	-	-	-	-	
1397			P	BADDEBT		-	-	-	-	-	
1398			P	JBE		-	-	-	-	-	
1399			P	SG		-	-	-	-	-	
1400			P	CAEE		-	-	-	-	-	
1401			P	CAGW		-	-	-	-	-	
1402			P	CAGE		-	-	-	-	-	
1403			LABOR	SNP		-	-	-	-	-	
1404			SCHMAP-SO	SO		-	-	-	-	-	
1405											
1406					B6	-	-	-	-	-	
1407											
1408	SCHMAT	Additions - Temporary									
1409			SCHMAT-SITUS	S		-	-	-	-	-	
1410			P	JBE		-	-	-	-	-	
1411			DPW	CIAC		-	-	-	-	-	
1412			SCHMAT-SNP	SNP		-	-	-	-	-	
1413			P	TROJD		-	-	-	-	-	
1414			P	JBG		-	-	-	-	-	
1415			SCHMAT-SE	SE		-	-	-	-	-	
1416			P	SG		-	-	-	-	-	
1417			SCHMAT-GPS	GPS		-	-	-	-	-	
1418			SCHMAT-SO	SO		-	-	-	-	-	
1419			SCHMAT-SNP	SNPD		-	-	-	-	-	
1420			CUST	CN		-	-	-	-	-	
1421			DPW	BADDEBT		-	-	-	-	-	
1422			P	CAGW		-	-	-	-	-	
1423			P	CAGE		-	-	-	-	-	
1424			SCHMAT-SE	CAEW		-	-	-	-	-	
1425			SCHMAT-SE	CAEE		-	-	-	-	-	
1426			BOOKDEPR	SCHMDEXP		-	-	-	-	-	
1427					B6	-	-	-	-	-	
1428											
1429		TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
1430											
1431	SCHMDF	Deductions - Flow Through									
1432			SCHMDF	S		-	-	-	-	-	
1433			SCHMDF	CAGW		-	-	-	-	-	
1434			SCHMDF	CAGE		-	-	-	-	-	
1435			SCHMDF	DGP		-	-	-	-	-	
1436			SCHMDF	DGU		-	-	-	-	-	
1437					B6	-	-	-	-	-	

70 JULY 2010 West Control Area										
71 AMA										
72	FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON	
73	ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1438	SCHMDF	Deductions - Permanent								
1439		SCHMDP	S			-	-	-	-	-
1440		P	SE			-	-	-	-	-
1441		P	CAEW			-	-	-	-	-
1442		P	CAEE			-	-	-	-	-
1443		PTD	SNP			-	-	-	-	-
1444		SCHMDP	JBE			-	-	-	-	-
1445		P	SG			-	-	-	-	-
1446		SCHMDP-SO	SO			-	-	-	-	-
1447					B6	-	-	-	-	-
1448										
1449	SCHMDT	Deductions - Temporary								
1450		*GP	S			-	-	-	-	-
1451		DPW	BADDEBT			-	-	-	-	-
1452		CUST	CN			-	-	-	-	-
1453		SCHMDT-SNP	SNP			-	-	-	-	-
1454		DPW	SNPD			-	-	-	-	-
1455		CUST	JBE			-	-	-	-	-
1456		P	SE			-	-	-	-	-
1457		SCHMDT-SG	SG			-	-	-	-	-
1458		SCHMDT-GPS	GPS			-	-	-	-	-
1459		SCHMDT-SO	SO			-	-	-	-	-
1460		TAXDEPR	TAXDEPR			-	-	-	-	-
1461		SCHMDT-SG	CAGW			-	-	-	-	-
1462		SCHMDT-SG	CAGE			-	-	-	-	-
1463		P	JBG			-	-	-	-	-
1464		P	CAEE			-	-	-	-	-
1465		P	TROJD			-	-	-	-	-
1466					B6	-	-	-	-	-
1467										
1468		TOTAL SCHEDULE - M DEDUCTIONS			B6	-	-	-	-	-
1469										
1470		TOTAL SCHEDULE - M ADJUSTMENTS			B6	-	-	-	-	-
1471										
1472										
1473	40911	State Income Taxes								
1474		IBT	IBT			8,073,502	8,073,502	-	-	-
1475		IBT	IBT			-	-	-	-	-
1476		IBT	IBT			-	-	-	-	-
1477		IBT	IBT			-	-	-	-	-
1478		TOTAL STATE TAXES			B6	8,073,502	8,073,502	-	-	-
1479										
1480										
1481		Calculation of Taxable Income:								
1482		Operating Revenues				423,235,775	391,952,459	31,283,316	-	31,283,316
1483		Operating Deductions:								
1484		O & M Expenses				165,981,459	143,016,474	22,964,985	-	22,964,985
1485		Depreciation Expense				41,576,726	38,447,159	3,129,567	-	3,129,567
1486		Amortization Expense				3,742,648	3,410,037	332,611	-	332,611
1487		Taxes Other Than Income				11,346,127	9,972,956	1,373,171	-	1,373,171
1488		Interest & Dividends (AFUDC-Equity)				(6,941,237)	(6,441,181)	(500,056)	-	(500,056)
1489		Misc Revenue & Expense				12,519	11,590	929	-	929
1490		Total Operating Deductions				215,718,241	188,417,034	27,301,207	-	27,301,207
1491		Other Deductions:								
1492		Interest Deductions				27,700,568	25,704,981	1,995,587	-	1,995,587
1493		Interest on PCRBS				-	-	-	-	-
1494		Schedule M Adjustments				-	-	-	-	-
1495										
1496		Income Before State Taxes				179,816,966	177,830,444	1,986,522	-	1,986,522
1497										
1498		State Income Taxes				8,073,502	8,073,502	-	-	-
1499										
1500		Total Taxable Income				171,743,464	169,756,942	1,986,522	-	1,986,522
1501										
1502		Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%
1503										
1504		Federal Income Tax - Calculated				60,110,212	59,414,930	695,283	-	695,283
1505										
1506		Adjustments to Calculated Tax:								
1507	40910	Energy Cred.	P	SE		-	-	-	-	-
1508	40910	Energy Cred.	P	CAGW		-	-	-	-	-
1509	40910	Energy Cred.	P	CAEE		-	-	-	-	-
1510	40910	DMD	P	SG		-	-	-	-	-
1511	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
1512	40910	IRS Settle	LABOR	S		-	-	-	-	-
1513		FEDERAL INCOME TAX				60,110,212	59,414,930	695,283	-	695,283
1514										
1515		TOTAL OPERATING EXPENSES				290,843,193	262,346,647	28,496,546	-	28,496,546

70 JULY 2010 West Control Area										
71 AMA										
72	FERC	BUS	WCA				UNADJUSTED RESULTS		WASHINGTON	
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1593	Summary of Steam Production Plant by Factor									
1594		S				-	-	-	-	-
1595		JBG				1,044,660,765	822,867,217	221,793,548	-	221,793,548
1596		JBE				-	-	-	-	-
1597		SG				832,065	762,880	69,185	-	69,185
1598		CAGW				252,048,573	196,247,923	55,800,650	-	55,800,650
1599		CAGE				4,425,650,061	4,425,650,061	-	-	-
1600		SSGCH				-	-	-	-	-
1601	Total Steam Production Plant by Factor									
1602	320	Land and Land Rights			B8	5,723,191,463	5,445,528,081	277,663,383	-	277,663,383
1603		P		DGP		-	-	-	-	-
1604		P		SG		-	-	-	-	-
1605						-	-	-	-	-
1606						-	-	-	-	-
1607	321	Structures and Improvements				-	-	-	-	-
1608		P		DGP		-	-	-	-	-
1609		P		SG		-	-	-	-	-
1610						-	-	-	-	-
1611						-	-	-	-	-
1612	322	Reactor Plant Equipment				-	-	-	-	-
1613		P		DGP		-	-	-	-	-
1614		P		SG		-	-	-	-	-
1615						-	-	-	-	-
1616						-	-	-	-	-
1617	323	Turbogenerator Units				-	-	-	-	-
1618		P		DGP		-	-	-	-	-
1619		P		SG		-	-	-	-	-
1620						-	-	-	-	-
1621						-	-	-	-	-
1622	324	Land and Land Rights				-	-	-	-	-
1623		P		DGP		-	-	-	-	-
1624		P		SG		-	-	-	-	-
1625						-	-	-	-	-
1626						-	-	-	-	-
1627	325	Misc. Power Plant Equipment				-	-	-	-	-
1628		P		DGP		-	-	-	-	-
1629		P		SG		-	-	-	-	-
1630						-	-	-	-	-
1631						-	-	-	-	-
1632						-	-	-	-	-
1633	NP	Unclassified Nuclear Plant - Acct 300				-	-	-	-	-
1634		P		SG		-	-	-	-	-
1635						-	-	-	-	-
1636						-	-	-	-	-
1637						-	-	-	-	-
1638	Total Nuclear Production Plant									
1639						-	-	-	-	-
1640						-	-	-	-	-
1641						-	-	-	-	-
1642	Summary of Nuclear Production Plant by Factor									
1643		DGP				-	-	-	-	-
1644		DGU				-	-	-	-	-
1645		SG				-	-	-	-	-
1646						-	-	-	-	-
1647	Total Nuclear Plant by Factor									
1648						-	-	-	-	-
1649	330	Land and Land Rights				-	-	-	-	-
1650		P		DGP		-	-	-	-	-
1651		P		DGU		-	-	-	-	-
1652		P		CAGW		14,260,715	11,103,557	3,157,158	-	3,157,158
1653		P		CAGE		5,948,937	5,948,937	-	-	-
1654		P		CAGW		-	-	-	-	-
1655		P		CAGE		-	-	-	-	-
1656					B8	20,209,651	17,052,493	3,157,158	-	3,157,158
1657						-	-	-	-	-
1658	331	Structures and Improvements				-	-	-	-	-
1659		P		DGP		-	-	-	-	-
1660		P		DGU		-	-	-	-	-
1661		P		CAGW		92,082,805	71,696,733	20,386,072	-	20,386,072
1662		P		CAGE		13,848,563	13,848,563	-	-	-
1663		P		CAGW		-	-	-	-	-
1664		P		CAGE		-	-	-	-	-
1665					B8	105,931,368	85,545,296	20,386,072	-	20,386,072
1666						-	-	-	-	-

70 JULY 2010 West Control Area											
71 AMA											
72	FERC	DESCRIP	BUS	WCA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
73	ACCT		FUNC	FACTOR			OTHER				
1746	341	Structures and Improvements									
1747		P	SG			-	-	-	-	-	-
1748		P	DGU			-	-	-	-	-	-
1749		P	CAGW			56,630,825	44,093,413	12,537,412	-	-	12,537,412
1750		P	CAGE			98,953,533	98,953,533	-	-	-	-
1751		P	CAGE			-	-	-	-	-	-
1752					B8	155,584,358	143,046,946	12,537,412	-	-	12,537,412
1753											
1754	342	Fuel Holders, Producers & Accessories									
1755		P	SG			-	-	-	-	-	-
1756		P	DGU			-	-	-	-	-	-
1757		P	CAGW			1,622,667	1,263,427	359,240	-	-	359,240
1758		P	CAGE			9,189,007	9,189,007	-	-	-	-
1759		P	CAGE			-	-	-	-	-	-
1760					B8	10,811,674	10,452,434	359,240	-	-	359,240
1761											
1762	343	Prime Movers									
1763		P	S			-	-	-	-	-	-
1764		P	DGU			-	-	-	-	-	-
1765		P	SG			-	-	-	-	-	-
1766		P	CAGW			936,016,665	728,793,359	207,223,306	-	-	207,223,306
1767		P	CAGE			1,341,933,506	1,341,933,506	-	-	-	-
1768		P	CAGE			-	-	-	-	-	-
1769					B8	2,277,950,171	2,070,726,865	207,223,306	-	-	207,223,306
1770											
1771	344	Generators									
1772		P	S			-	-	-	-	-	-
1773		P	DGU			-	-	-	-	-	-
1774		P	SG			-	-	-	-	-	-
1775		P	CAGW			142,177,592	110,701,111	31,476,481	-	-	31,476,481
1776		P	CAGE			204,195,201	204,195,201	-	-	-	-
1777		P	CAGE			-	-	-	-	-	-
1778					B8	346,372,794	314,896,313	31,476,481	-	-	31,476,481
1779											
1780	345	Accessory Electric Plant									
1781		P	SG			-	-	-	-	-	-
1782		P	DGU			-	-	-	-	-	-
1783		P	CAGW			85,779,470	66,788,883	18,990,586	-	-	18,990,586
1784		P	CAGE			149,370,332	149,370,332	-	-	-	-
1785		P	CAGE			-	-	-	-	-	-
1786					B8	235,149,802	216,159,216	18,990,586	-	-	18,990,586
1787											
1788											
1789											
1790	346	Misc. Power Plant Equipment									
1791		P	SG			-	-	-	-	-	-
1792		P	DGU			-	-	-	-	-	-
1793		P	CAGW			4,304,104	3,351,225	952,879	-	-	952,879
1794		P	CAGE			7,878,137	7,878,137	-	-	-	-
1795					B8	12,182,241	11,229,362	952,879	-	-	952,879
1796											
1797	347	Other Production ARO									
1798		P	S			-	-	-	-	-	-
1799						-	-	-	-	-	-
1800						-	-	-	-	-	-
1801	OP	Unclassified Other Prod Plant-Acct 300									
1802		P	S			-	-	-	-	-	-
1803		P	SG			-	-	-	-	-	-
1804		P	CAGW			-	-	-	-	-	-
1805		P	CAGE			-	-	-	-	-	-
1806						-	-	-	-	-	-
1807						-	-	-	-	-	-
1808		Total Other Production Plant			B8	3,061,597,688	2,789,434,346	272,163,342	-	-	272,163,342
1809											
1810		Summary of Other Production Plant by Factor									
1811		S				-	-	-	-	-	-
1812		DGU				-	-	-	-	-	-
1813		SG				-	-	-	-	-	-
1814		CAGW				1,229,347,359	957,184,017	272,163,342	-	-	272,163,342
1815		CAGE				1,832,250,329	1,832,250,329	-	-	-	-
1816		SSGCT				-	-	-	-	-	-
1817		Total of Other Production Plant by Factor			B8	3,061,597,688	2,789,434,346	272,163,342	-	-	272,163,342
1818											
1819		Experimental Plant									
1820	103	Experimental Plant									
1821		P	DGP			-	-	-	-	-	-
1822		Total Experimental Plant				-	-	-	-	-	-
1823											
1824		TOTAL PRODUCTION PLANT			B8	9,417,845,268	8,757,600,026	660,245,243	-	-	660,245,243

JULY 2010 West Control Area									
AMA									
70	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON		
71	ACCT	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
72	DESCRIP								
73									
2194	Summary of General Plant by Factor								
2195	S				488,347,401	446,206,685	42,140,717	-	42,140,717
2196	JBG				15,216,653	11,985,982	3,230,671	-	3,230,671
2197	JBE				4,984	3,916	1,067	-	1,067
2198	SG				138,684	127,152	11,531	-	11,531
2199	SO				244,063,986	225,954,064	18,109,922	-	18,109,922
2200	SE				-	-	-	-	-
2201	CN				24,997,208	23,224,091	1,773,117	-	1,773,117
2202	DEU				-	-	-	-	-
2203	CAGW				47,159,185	36,718,684	10,440,500	-	10,440,500
2204	CAGE				155,429,327	155,429,327	-	-	-
2205	CAEW				-	-	-	-	-
2206	CAEE				254,077,989	254,077,989	-	-	-
2207	SSGCT				-	-	-	-	-
2208	SSGCH				-	-	-	-	-
2209	Less Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)
2210	Total General Plant by Factor			B8	1,180,835,414	1,107,072,695	73,762,719	-	73,762,719
2211	301	Organization							
2212		I-SITUS	S		-	-	-	-	-
2213		PTD	SO		-	-	-	-	-
2214		I-SG	CAGW		-	-	-	-	-
2215		I-SG	CAGE		-	-	-	-	-
2216		I-SG	SG		-	-	-	-	-
2217				B8	-	-	-	-	-
2218	302	Franchise & Consent							
2219		I-SITUS	S		1,000,000	1,000,000	-	-	-
2220		I-SG	SG		-	-	-	-	-
2221		I-SG	CAGW		-	-	-	-	-
2222		I-SG	CAGE		-	-	-	-	-
2223		I-SG	CAGW		105,341,286	82,019,939	23,321,347	-	23,321,347
2224		I-SG	CAGE		13,415,223	13,415,223	-	-	-
2225		I-DGP	DGP		-	-	-	-	-
2226		I-DGU	DGU		-	-	-	-	-
2227				B8	119,756,509	96,435,162	23,321,347	-	23,321,347
2228									
2229	303	Miscellaneous Intangible Plant							
2230		I-SITUS	S		6,927,425	6,368,338	559,087	-	559,087
2231		I-SG	SG		1,582,463	1,450,884	131,579	-	131,579
2232		PTD	SO		365,217,749	338,118,033	27,099,717	-	27,099,717
2233		P	SE		-	-	-	-	-
2234		CUST	CN		119,905,637	111,400,419	8,505,218	-	8,505,218
2235		I-SG	CAGW		60,687,945	47,252,333	13,435,612	-	13,435,612
2236		I-SG	CAGE		37,267,250	37,267,250	-	-	-
2237		P	JBG		49,017	38,610	10,407	-	10,407
2238		P	CAEW		-	-	-	-	-
2239		P	CAEE		3,440,744	3,440,744	-	-	-
2240		P	CAGE		-	-	-	-	-
2241		I-DGP	CAGE		-	-	-	-	-
2242				B8	595,078,230	545,336,611	49,741,619	-	49,741,619
2243	303	Less Non-Utility Plant							
2244		I-SITUS	S		-	-	-	-	-
2245				B8	595,078,230	545,336,611	49,741,619	-	49,741,619
2246	IP	Unclassified Intangible Plant - Acct 300							
2247		I-SITUS	S		-	-	-	-	-
2248		I-SG	SG		-	-	-	-	-
2249		I-DGU	DGU		-	-	-	-	-
2250		PTD	SO		-	-	-	-	-
2251					-	-	-	-	-
2252					-	-	-	-	-
2253				B8	714,834,739	641,771,773	73,062,966	-	73,062,966
2254									
2255									
2256		S			7,927,425	7,368,338	559,087	-	559,087
2257		JBG			49,017	38,610	10,407	-	10,407
2258		JBE			-	-	-	-	-
2259		SG			1,582,463	1,450,884	131,579	-	131,579
2260		SO			365,217,749	338,118,033	27,099,717	-	27,099,717
2261		CN			119,905,637	111,400,419	8,505,218	-	8,505,218
2262		CAGW			166,029,231	129,272,272	36,756,959	-	36,756,959
2263		CAGE			50,682,473	50,682,473	-	-	-
2264		CAEW			-	-	-	-	-
2265		CAEE			3,440,744	3,440,744	-	-	-
2266		SSGCT			-	-	-	-	-
2267		SSGCH			-	-	-	-	-
2268		SE			-	-	-	-	-
2269				B8	714,834,739	641,771,773	73,062,966	-	73,062,966
2270									
2271		DP			24,214,273	22,579,493	1,634,780	-	1,634,780
2272		DS0			-	-	-	-	-
2273		GP			456,448	422,579	33,869	-	33,869
2274		HP			-	-	-	-	-
2275		NP			-	-	-	-	-
2276		OP			-	-	-	-	-
2277		TP			68,529,398	65,384,843	3,144,555	-	3,144,555
2278		TS0			-	-	-	-	-
2279		IP			-	-	-	-	-
2280		MP			-	-	-	-	-
2281		SP			832,065	762,880	69,185	-	69,185
2282					94,032,184	89,149,795	4,882,389	-	4,882,389
2283									
2284				B8	20,412,514,135	18,954,882,133	1,457,632,002	-	1,457,632,002

70 JULY 2010 West Control Area											
71 AMA											
72	FERC	BUS	WCA	Ref	UNADJUSTED RESULTS		WASHINGTON		WASHINGTON		
73	ACCT	FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL		
2426	165	Prepayments									
2427		DMSC	S		5,130,726	5,130,726	-	-	-	-	
2428		GP	GPS		231,672	214,481	17,190	-	-	17,190	
2429		PT	SG		1,642,287	1,505,734	136,553	-	-	136,553	
2430		PT	CAGW		2,089,348	1,626,791	462,558	-	-	462,558	
2431		PT	CAGE		7,689	7,689	-	-	-	-	
2432		P	CAEW		4,055	3,149	906	-	-	906	
2433		P	CAEE		4,991,079	4,991,079	-	-	-	-	
2434		P	SE		-	-	-	-	-	-	
2435		PTD	SO		17,749,021	16,432,016	1,317,005	-	-	1,317,005	
2436		Total Prepayments		B15	31,845,877	29,911,666	1,934,211	-	-	1,934,211	
2437											
2438	182M	Misc Regulatory Assets									
2439		DDS2	S		74,940,644	57,854,243	17,086,401	-	-	17,086,401	
2440		DEFSG	SG		-	-	-	-	-	-	
2441		P	CAGE		-	-	-	-	-	-	
2442		P	CAGE		7,856,975	7,856,975	-	-	-	-	
2443		DEFSG	CAGW		1,106,101	861,223	244,878	-	-	244,878	
2444		DEFSG	JBG		-	-	-	-	-	-	
2445		P	SE		10,608,209	9,768,345	839,864	-	-	839,864	
2446		P	CAEW		-	-	-	-	-	-	
2447		P	CAEE		(10,608,209)	(10,608,209)	-	-	-	-	
2448		DDSO2	SO		8,367,417	7,746,542	620,875	-	-	620,875	
2449				B11	92,271,137	73,479,119	18,792,018	-	-	18,792,018	
2450											
2451	186M	Misc Deferred Debits									
2452		LABOR	S		15,710,416	15,667,387	43,029	-	-	43,029	
2453		P	CAEW		-	-	-	-	-	-	
2454		P	CAEE		-	-	-	-	-	-	
2455		DEFSG	SG		24,657,588	22,607,353	2,050,235	-	-	2,050,235	
2456		LABOR	SO		17,926	16,596	1,330	-	-	1,330	
2457		P	SE		-	-	-	-	-	-	
2458		DEFSG	CAGW		4,042,082	3,147,212	894,870	-	-	894,870	
2459		DEFSG	CAGE		18,572,525	18,572,525	-	-	-	-	
2460		P	CAEW		-	-	-	-	-	-	
2461		P	CAEE		8,860,135	8,860,135	-	-	-	-	
2462		P	SNPPS		-	-	-	-	-	-	
2463		GP	EXCTAX		-	-	-	-	-	-	
2464		Total Misc. Deferred Debits		B11	71,860,672	68,871,207	2,989,464	-	-	2,989,464	
2465											
2466		Working Capital									
2467	CWC	Cash Working Capital									
2468		CWC	S		-	-	-	-	-	-	
2469		CWC	SO		-	-	-	-	-	-	
2470		CWC	SE		-	-	-	-	-	-	
2471				B14	-	-	-	-	-	-	
2472											
2473	OWC	Other Work. Cap.									
2474	131	Cash	GP	SNP	-	-	-	-	-	-	
2475	135	Working Funds	GP	SG	1,853	1,699	154	-	-	154	
2476	141	Other A/R	GP	SO	387,821	359,044	28,777	-	-	28,777	
2477	143	Other A/R	GP	SO	32,537,677	30,123,331	2,414,345	-	-	2,414,345	
2478	232	A/P	PTD	S	-	-	-	-	-	-	
2479	232	A/P	PTD	SO	(3,838,136)	(3,553,341)	(284,796)	-	-	(284,796)	
2480	232	A/P	P	CAEE	(1,860,315)	(1,860,315)	-	-	-	-	
2481	232	A/P	T	SG	-	-	-	-	-	-	
2482	2533	Other Misc. Df. Crd	P	S	-	-	-	-	-	-	
2483	2533	Other Misc. Df. Crd	P	SE	(1,097,519)	(1,010,627)	(86,892)	-	-	(86,892)	
2484	2533	Other Misc. Df. Crd	P	CAEW	-	-	-	-	-	-	
2485	2533	Other Misc. Df. Crd	P	CAEE	(5,009,361)	(5,009,361)	-	-	-	-	
2486	230	Asset Retir. Oblig.	P	SE	13,000	11,971	1,029	-	-	1,029	
2487	230	Asset Retir. Oblig.	P	CAEW	-	-	-	-	-	-	
2488	230	Asset Retir. Oblig.	P	CAEE	(2,469,759)	(2,469,759)	-	-	-	-	
2489	230	Asset Retir. Oblig.	P	S	-	-	-	-	-	-	
2490	254105	ARO Reg Liability	P	S	-	-	-	-	-	-	
2491	254105	ARO Reg Liability	P	SE	-	-	-	-	-	-	
2492	254105	ARO Reg Liability	P	CAGE	(19,803)	(19,803)	-	-	-	-	
2493	254105	ARO Reg Liability	P	CAEE	(756,116)	(756,116)	-	-	-	-	
2494	2533	Cholla Reclamation	P	CAEE	-	-	-	-	-	-	
2495				B14	17,889,342	15,816,724	2,072,618	-	-	2,072,618	
2496											
2497		Total Working Capital			17,889,342	15,816,724	2,072,618	-	-	2,072,618	

70 JULY 2010 West Control Area											
71 AMA						UNADJUSTED RESULTS		WASHINGTON			
72 FERC	ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
73											
2722	108363	Storage Battery Equipment									
2723		DPW	S			(39,136)	(39,136)	-	-	-	
2724					B17	(39,136)	(39,136)	-	-	-	
2725											
2726	108364	Poles, Towers & Fixtures									
2727		DPW	S			(492,409,912)	(446,123,383)	(46,286,529)	-	(46,286,529)	
2728					B17	(492,409,912)	(446,123,383)	(46,286,529)	-	(46,286,529)	
2729											
2730	108365	Overhead Conductors									
2731		DPW	S			(267,054,631)	(239,320,430)	(27,734,201)	-	(27,734,201)	
2732					B17	(267,054,631)	(239,320,430)	(27,734,201)	-	(27,734,201)	
2733											
2734	108366	Underground Conduit									
2735		DPW	S			(123,375,829)	(113,381,302)	(9,994,527)	-	(9,994,527)	
2736					B17	(123,375,829)	(113,381,302)	(9,994,527)	-	(9,994,527)	
2737											
2738	108367	Underground Conductors									
2739		DPW	S			(284,892,453)	(276,315,366)	(8,577,087)	-	(8,577,087)	
2740					B17	(284,892,453)	(276,315,366)	(8,577,087)	-	(8,577,087)	
2741											
2742	108368	Line Transformers									
2743		DPW	S			(370,744,713)	(328,832,390)	(41,912,323)	-	(41,912,323)	
2744					B17	(370,744,713)	(328,832,390)	(41,912,323)	-	(41,912,323)	
2745											
2746	108369	Services									
2747		DPW	S			(170,503,317)	(153,801,639)	(16,701,678)	-	(16,701,678)	
2748					B17	(170,503,317)	(153,801,639)	(16,701,678)	-	(16,701,678)	
2749											
2750	108370	Meters									
2751		DPW	S			(83,906,697)	(75,918,080)	(7,988,618)	-	(7,988,618)	
2752					B17	(83,906,697)	(75,918,080)	(7,988,618)	-	(7,988,618)	
2753											
2754											
2755											
2756	108371	Installations on Customers' Premises									
2757		DPW	S			(7,805,864)	(7,523,002)	(282,862)	-	(282,862)	
2758					B17	(7,805,864)	(7,523,002)	(282,862)	-	(282,862)	
2759											
2760	108372	Leased Property									
2761		DPW	S			-	-	-	-	-	
2762					B17	-	-	-	-	-	
2763											
2764	108373	Street Lights									
2765		DPW	S			(27,103,248)	(25,001,599)	(2,101,649)	-	(2,101,649)	
2766					B17	(27,103,248)	(25,001,599)	(2,101,649)	-	(2,101,649)	
2767											
2768	108D00	Unclassified Dist Plant - Acct 300									
2769		DPW	S			-	-	-	-	-	
2770											
2771											
2772	108DS	Unclassified Dist Sub Plant - Acct 300									
2773		DPW	S			-	-	-	-	-	
2774											
2775											
2776	108DP	Unclassified Dist Sub Plant - Acct 300									
2777		DPW	S			296,062	297,706	(1,645)	-	(1,645)	
2778						296,062	297,706	(1,645)	-	(1,645)	
2779											
2780											
2781	TOTAL DISTRIBUTION PLANT DEPR				B17	(2,059,930,519)	(1,882,833,771)	(177,096,748)	-	(177,096,748)	
2782											
2783	Summary of Distribution Plant Depr by Factor										
2784	S					(2,059,930,519)	(1,882,833,771)	(177,096,748)	-	(177,096,748)	
2785											
2786	Total Distribution Depreciation by Factor				B17	(2,059,930,519)	(1,882,833,771)	(177,096,748)	-	(177,096,748)	

70	JULY 2010 West Control Area									
71	AMA									
72	FERC	BUS	WCA			UNADJUSTED RESULTS		WASHINGTON	WASHINGTON	
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
2787	108GP	General Plant Accumulated Depr								
2788		G-SITUS	S			(153,940,494)	(137,728,361)	(16,212,133)	-	(16,212,133)
2789		G-DGP	DGP			-	-	-	-	-
2790		G-DGU	DGU			-	-	-	-	-
2791		G-SG	SG			-	-	-	-	-
2792		CUST	CN			(6,894,236)	(6,405,210)	(489,026)	-	(489,026)
2793		PTD	SO			(72,523,865)	(67,142,483)	(5,381,382)	-	(5,381,382)
2794		P	SE			-	-	-	-	-
2795		G-SG	CAGW			(15,372,053)	(11,968,857)	(3,403,195)	-	(3,403,195)
2796		G-SG	CAGE			(47,874,939)	(47,874,939)	-	-	-
2797		P	JBG			(4,585,112)	(3,611,640)	(973,472)	-	(973,472)
2798		P	CAEW			-	-	-	-	-
2799		P	CAEE			(341,488)	(341,488)	-	-	-
2800		G-SG	CAGE			-	-	-	-	-
2801		G-SG	CAGE			-	-	-	-	-
2802					B17	(301,532,188)	(275,072,979)	(26,459,209)	-	(26,459,209)
2803										
2804										
2805	108MP	Mining Plant Accumulated Depr.								
2806		P	S			-	-	-	-	-
2807		P	CAEW			-	-	-	-	-
2808		P	CAEE			(155,676,060)	(155,676,060)	-	-	-
2809		P	SE			-	-	-	-	-
2810					B17	(155,676,060)	(155,676,060)	-	-	-
2811	108MP	Less Centralia Situs Depreciation								
2812		P	S			-	-	-	-	-
2813					B17	(155,676,060)	(155,676,060)	-	-	-
2814										
2815	1081390	Accum Depr - Capital Lease								
2816		PTD	SO			-	-	-	-	-
2817						-	-	-	-	-
2818						-	-	-	-	-
2819		Remove Capital Leases				-	-	-	-	-
2820						-	-	-	-	-
2821						-	-	-	-	-
2822	1081399	Accum Depr - Capital Lease								
2823		P	S			-	-	-	-	-
2824		P	SE			-	-	-	-	-
2825						-	-	-	-	-
2826						-	-	-	-	-
2827		Remove Capital Leases				-	-	-	-	-
2828						-	-	-	-	-
2829						-	-	-	-	-
2830						-	-	-	-	-
2831		TOTAL GENERAL PLANT ACCUM DEPR			B17	(457,208,247)	(430,749,039)	(26,459,209)	-	(26,459,209)
2832										
2833										
2834										
2835		Summary of General Depreciation by Factor								
2836		S				(153,940,494)	(137,728,361)	(16,212,133)	-	(16,212,133)
2837		DGP				-	-	-	-	-
2838		DGU				-	-	-	-	-
2839		SE				-	-	-	-	-
2840		SO				(72,523,865)	(67,142,483)	(5,381,382)	-	(5,381,382)
2841		CN				(6,894,236)	(6,405,210)	(489,026)	-	(489,026)
2842		SG				-	-	-	-	-
2843		DEU				-	-	-	-	-
2844		CAGW				(15,372,053)	(11,968,857)	(3,403,195)	-	(3,403,195)
2845		CAGE				(47,874,939)	(47,874,939)	-	-	-
2846		CAEW				-	-	-	-	-
2847		CAEE				(156,017,548)	(156,017,548)	-	-	-
2848		SSGCT				-	-	-	-	-
2849		JBG				(4,585,112)	(3,611,640)	(973,472)	-	(973,472)
2850		Remove Capital Leases				-	-	-	-	-
2851		Total General Depreciation by Factor			B17	(457,208,247)	(430,749,039)	(26,459,209)	-	(26,459,209)
2852										
2853										
2854		TOTAL ACCUM DEPR - PLANT IN SERV			B17	(6,766,277,615)	(6,233,728,142)	(532,549,474)	-	(532,549,474)
2855	111SP	Accum Prov for Amort-Steam								
2856		P	CAGW			-	-	-	-	-
2857		P	CAGW			-	-	-	-	-
2858		P	CAGE			-	-	-	-	-
2859		P	SG			-	-	-	-	-
2860						-	-	-	-	-
2861						-	-	-	-	-
2862						-	-	-	-	-

70 JULY 2010 West Control Area											
71 AMA											
72	FERC	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON			
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
2863	111GP	Accum Prov for Amort-General									
2864		G-SITUS	S			(16,209,674)	(14,716,449)	(1,493,225)	-	(1,493,225)	
2865		CUST	CN			(2,619,317)	(2,433,522)	(185,795)	-	(185,795)	
2866		I-SG	SG			-	-	-	-	-	
2867		PTD	SO			(10,493,885)	(9,715,223)	(778,662)	-	(778,662)	
2868		I-SG	CAGW			-	-	-	-	-	
2869		I-SG	CAGE			-	-	-	-	-	
2870		P	CAEW			-	-	-	-	-	
2871		P	CAEE			-	-	-	-	-	
2872		P	SE			-	-	-	-	-	
2873					B18	(29,322,876)	(26,865,194)	(2,457,682)	-	(2,457,682)	
2874											
2875											
2876	111HP	Accum Prov for Amort-Hydro									
2877		P	DGP			-	-	-	-	-	
2878		P	DGU			-	-	-	-	-	
2879		P	SG			-	-	-	-	-	
2880		P	CAGW			(82,470)	(64,212)	(18,258)	-	(18,258)	
2881		P	CAGE			(417,710)	(417,710)	-	-	-	
2882		P	CAGE			-	-	-	-	-	
2883					B18	(500,180)	(481,922)	(18,258)	-	(18,258)	
2884											
2885											
2886	111IP	Accum Prov for Amort-Intangible Plant									
2887		I-SITUS	S			(964,185)	(962,460)	(1,725)	-	(1,725)	
2888		I-DGP	DGP			-	-	-	-	-	
2889		I-DGU	DGU			-	-	-	-	-	
2890		P	CAEW			-	-	-	-	-	
2891		P	CAEE			(1,174,233)	(1,174,233)	-	-	-	
2892		P	SE			-	-	-	-	-	
2893		I-SG	SG			(14,980,340)	(13,734,751)	(1,245,589)	-	(1,245,589)	
2894		I-SG	CAGW			-	-	-	-	-	
2895		I-SG	CAGE			-	-	-	-	-	
2896		CUST	CN			(92,677,863)	(86,103,982)	(6,573,881)	-	(6,573,881)	
2897		P	CAGE			-	-	-	-	-	
2898		P	CAGE			-	-	-	-	-	
2899		I-SG	CAGW			(34,717,168)	(27,031,187)	(7,685,981)	-	(7,685,981)	
2900		I-SG	CAGE			(11,471,331)	(11,471,331)	-	-	-	
2901		PTD	JBG			(12,438)	(9,798)	(2,641)	-	(2,641)	
2902		PTD	SO			(256,474,007)	(237,443,243)	(19,030,764)	-	(19,030,764)	
2903					B18	(412,471,567)	(377,930,985)	(34,540,582)	-	(34,540,582)	
2904	111IP	Less Non-Utility Plant									
2905		NUTIL	OTH			-	-	-	-	-	
2906					B18	(412,471,567)	(377,930,985)	(34,540,582)	-	(34,540,582)	
2907											
2908	111390	Accum Amtr - Capital Lease									
2909		G-SITUS	S			(5,598,523)	(5,598,523)	-	-	-	
2910		P	CAGE			(1,497,138)	(1,497,138)	-	-	-	
2911		PTD	CAGW			(87,218)	(67,909)	(19,309)	135,402	116,093	
2912		PTD	SO			1,564,566	1,448,473	116,093	-	116,093	
2913						(5,618,312)	(5,715,096)	96,784	135,402	232,186	
2914											
2915		Remove Capital Lease Amtr				5,618,312	5,715,096	(96,784)	(135,402)	(232,186)	
2916											
2917		TOTAL ACCUM PROV FOR AMORTIZ			B18	(442,294,623)	(405,278,101)	(37,016,522)	-	(37,016,522)	
2918		AMA									
2919											
2920											
2921											
2922		Summary of Amortization by Factor									
2923		S				(22,772,382)	(21,277,432)	(1,494,950)	-	(1,494,950)	
2924		DGP				-	-	-	-	-	
2925		DGU				-	-	-	-	-	
2926		SE				-	-	-	-	-	
2927		SO				(265,403,326)	(245,709,993)	(19,693,334)	-	(19,693,334)	
2928		CN				(95,297,180)	(88,537,504)	(6,759,676)	-	(6,759,676)	
2929		SSGCT				-	-	-	-	-	
2930		JBG				(12,438)	(9,798)	(2,641)	-	(2,641)	
2931		CAGW				(34,886,856)	(27,163,308)	(7,723,548)	135,402	(7,588,146)	
2932		CAGE				(13,386,179)	(13,386,179)	-	-	-	
2933		CAEW				-	-	-	-	-	
2934		CAEE				(1,174,233)	(1,174,233)	-	-	-	
2935		SG				(14,980,340)	(13,734,751)	(1,245,589)	-	(1,245,589)	
2936		Less Capital Lease				5,618,312	5,715,096	(96,784)	(135,402)	(232,186)	
2937		Total Provision For Amortization by Factor			B18	(442,294,623)	(405,278,101)	(37,016,522)	(0)	(37,016,522)	

**RESULTS OF OPERATIONS
WASHINGTON**

August 2010

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	AUGUST 2010
FILE:	WA JAM Q3 Aug 2010
PREPARED BY:	Revenue Requirement Department
DATE:	December 22, 2010
TIME:	3:12:22 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.615
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.60%	5.890%	2.804%
PREFERRED	0.30%	5.410%	0.016%
COMMON	52.10%	10.600%	5.523%
	<u>100.00%</u>		<u>8.342%</u>

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

AUGUST 2010 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues						
2 General Business Revenues	2.3	333,558,997	311,462,234	22,096,764	0	22,096,764
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	28,193,936	22,167,965	6,025,971	0	6,025,971
5 Other Operating Revenues	2.4	24,244,692	22,640,450	1,604,242	0	1,604,242
6 Total Operating Revenues	2.4	385,997,625	356,270,648	29,726,977	0	29,726,977
7						
8 Operating Expenses:						
9 Steam Production	2.7	39,809,862	35,235,977	4,573,885	0	4,573,885
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	5,862,241	4,797,382	1,064,859	0	1,064,859
12 Other Power Supply	2.10	60,689,320	48,317,528	12,371,792	0	12,371,792
13 Transmission	2.12	13,789,172	11,360,512	2,428,660	0	2,428,660
14 Distribution	2.13	18,266,215	17,084,815	1,181,400	0	1,181,400
15 Customer Accounts	2.14	8,182,672	7,491,256	691,416	0	691,416
16 Customer Service	2.14	13,035,584	12,297,254	738,330	0	738,330
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	12,329,086	11,536,805	792,281	0	792,281
19						
20 Total O & M Expenses	2.16	171,964,153	148,121,529	23,842,624	0	23,842,624
21						
22 Depreciation	2.18	41,640,650	38,496,688	3,143,962	0	3,143,962
23 Amortization Expense	2.19	3,757,046	3,423,362	333,684	0	333,684
24 Taxes Other Than Income	2.19	11,874,182	10,343,585	1,530,597	0	1,530,597
25 Income Taxes - Federal	2.22	45,876,222	46,018,246	(142,023)	0	(142,023)
26 Income Taxes - State	2.22	6,253,115	6,253,115	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	0	0	0	0	0
29 Misc Revenue & Expense	2.5	(1,131,925)	(932,251)	(199,674)	0	(199,674)
30						
31 Total Operating Expenses	2.22	280,233,443	251,724,274	28,509,169	0	28,509,169
32						
33 Operating Revenue for Return		105,764,182	104,546,375	1,217,808	0	1,217,808
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	20,457,683,561	18,992,322,776	1,465,360,785	0	1,465,360,785
37 Plant Held for Future Use	2.33	16,956,030	16,918,632	37,398	0	37,398
38 Misc Deferred Debits	2.35	169,701,743	148,066,522	21,635,221	0	21,635,221
39 Elec Plant Acq Adj	2.33	59,171,566	59,171,566	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	28,735,230	27,083,830	1,651,400	0	1,651,400
42 Fuel Stock	2.34	176,540,652	171,694,441	4,846,212	0	4,846,212
43 Material & Supplies	2.34	184,530,529	177,302,613	7,227,916	0	7,227,916
44 Working Capital	2.35	25,324,897	22,676,251	2,648,647	0	2,648,647
45 Weatherization Loans	2.34	14,173,667	12,170,045	2,003,622	0	2,003,622
46 Miscellaneous Rate Base	2.36	695,835	624,706	71,129	0	71,129
47						
48 Total Electric Plant		21,133,513,709	19,628,031,381	1,505,482,328	0	1,505,482,328
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(6,803,269,363)	(6,267,812,726)	(535,456,637)	0	(535,456,637)
52 Accum Prov For Amort	2.41	(445,168,204)	(407,883,688)	(37,284,517)	0	(37,284,517)
53 Accum Def Income Taxes	2.37	(2,384,706,476)	(2,211,915,945)	(172,790,531)	0	(172,790,531)
54 Unamortized ITC	2.37	(6,481,996)	(5,623,685)	(858,311)	0	(858,311)
55 Customer Adv for Const	2.36	(20,226,584)	(20,221,300)	(5,284)	0	(5,284)
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(62,210,842)	(57,351,983)	(4,858,859)	0	(4,858,859)
58						
59 Total Rate Base Deductions		(9,722,063,466)	(8,970,809,327)	(751,254,138)	0	(751,254,138)
60						
61 Total Rate Base		11,411,450,244	10,657,222,054	754,228,189	0	754,228,189
62						
63						
64						
65						
66						
67						
68						
69						

AUGUST 2010 West Control Area									
AMA									
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	WASHINGTON
ACCT		FUNC	FACTOR			OTHER	ADJUSTMENTS	ADJ TOTAL	
Sales to Ultimate Customers									
440	Residential Sales	0	S		128,312,670	119,525,478	8,787,192	-	8,787,192
				B1	128,312,670	119,525,478	8,787,192	-	8,787,192
442	Commercial & Industrial Sales	0	S		201,651,658	188,428,698	13,222,960	-	13,222,960
		P	SE		-	-	-	-	-
		PT	SG		-	-	-	-	-
				B1	201,651,658	188,428,698	13,222,960	-	13,222,960
444	Public Street & Highway Lighting	0	S		1,595,915	1,509,303	86,612	-	86,612
		0	SO		-	-	-	-	-
				B1	1,595,915	1,509,303	86,612	-	86,612
445	Other Sales to Public Authority	0	S		1,998,755	1,998,755	-	-	-
				B1	1,998,755	1,998,755	-	-	-
448	Interdepartmental	DPW	S		-	-	-	-	-
		GP	SO		-	-	-	-	-
				B1	-	-	-	-	-
Total Sales to Ultimate Customers					333,558,997	311,462,234	22,096,764	-	22,096,764
447	Sales for Resale-Non NPC	WSF	S		974,946	974,946	-	-	-
			CAGW		-	-	-	-	-
					974,946	974,946	-	-	-
447NPC	Sales for Resale-NPC	WSF	SG		-	-	-	-	-
		WSF	SE		-	-	-	-	-
		WSF	DGP		-	-	-	-	-
		WSF	CAGW		27,218,989	21,193,019	6,025,971	-	6,025,971
		WSF	CAGE		-	-	-	-	-
		WSF	CAEW		-	-	-	-	-
		WSF	CAEE		-	-	-	-	-
				B1	27,218,989	21,193,019	6,025,971	-	6,025,971
Total Sales for Resale					28,193,936	22,167,965	6,025,971	-	6,025,971
449	Provision for Rate Refund	WSF	S		-	-	-	-	-
		WSF	SG		-	-	-	-	-
					-	-	-	-	-
Total Sales from Electricity					361,752,933	333,630,199	28,122,734	-	28,122,734
450	Forfeited Discounts & Interest	CUST	S		601,751	561,748	40,003	-	40,003
		CUST	SO		-	-	-	-	-
				B1	601,751	561,748	40,003	-	40,003
451	Misc Electric Revenue	CUST	S		500,103	486,931	13,173	-	13,173
		GP	SG		-	-	-	-	-
		GP	SO		-	-	-	-	-
				B1	500,103	486,931	13,173	-	13,173
453	Water Sales	P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	JBG		-	-	-	-	-
		P	SG		-	-	-	-	-
				B1	-	-	-	-	-
454	Rent of Electric Property	DPW	S		872,913	791,259	81,653	-	81,653
		T	CAGW		7,049	5,488	1,561	-	1,561
		T	CAGE		301,028	301,028	-	-	-
		T	JBG		-	-	-	-	-
		T	SG		60,317	55,302	5,015	-	5,015
		GP	SO		277,443	256,857	20,587	-	20,587
				B1	1,518,751	1,409,935	108,816	-	108,816

AUGUST 2010 West Control Area									
AMA									
70	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON		
71	ACCT	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
72	DESCRIP								
73									
160	456	Other Electric Revenue							
161		DMSC	S		10,985,400	10,316,147	669,253	-	669,253
162		CUST	CAGE		546,494	546,494	-	-	-
163		OTHSE	CAGW		30,463	23,719	6,744	-	6,744
164		OTHSO	SO		-	-	-	-	-
165		OTHSGR	SG		3,981,962	3,650,869	331,093	-	331,093
166		OTHSGR	JBG		143,340	112,907	30,433	-	30,433
167		OTHSGR	WRG		5,391,389	5,024,118	367,271	-	367,271
168		OTHSGR	WRE		545,039	507,583	37,457	-	37,457
169		WSF	CAEW		-	-	-	-	-
170		WSF	CAEE		-	-	-	-	-
171				B1	21,624,087	20,181,836	1,442,251	-	1,442,251
172									
173									
174		Total Other Electric Revenues			24,244,692	22,640,450	1,604,242	-	1,604,242
175									
176		Total Electric Operating Revenues		B1	385,997,625	356,270,648	29,726,977	-	29,726,977
177									
178		Summary of Revenues by Factor							
179		S			347,494,110	324,593,264	22,900,846	-	22,900,846
180		JBG			143,340	112,907	30,433	-	30,433
181		SE			-	-	-	-	-
182		SO			277,443	256,857	20,587	-	20,587
183		SG			4,042,280	3,706,171	336,108	-	336,108
184		CAEW			-	-	-	-	-
185		CAEE			-	-	-	-	-
186		CAGW			27,256,502	21,222,226	6,034,275	-	6,034,275
187		CAGE			847,522	847,522	-	-	-
188		WRG			5,391,389	5,024,118	367,271	-	367,271
189		WRE			545,039	507,583	37,457	-	37,457
190		Total Electric Operating Revenues		B1	385,997,625	356,270,648	29,726,977	-	29,726,977
191		Miscellaneous Revenues							
192	41160	Gain on Sale of Utility Plant - CR							
193		DPW	S		-	-	-	-	-
194		T	SG		-	-	-	-	-
195		G	SO		-	-	-	-	-
196		T	DGU		-	-	-	-	-
197		P	DGP		-	-	-	-	-
198					-	-	-	-	-
199					-	-	-	-	-
200	41170	Loss on Sale of Utility Plant							
201		DPW	S		-	-	-	-	-
202		T	CAGW		-	-	-	-	-
203		T	CAGE		-	-	-	-	-
204		T	SG		-	-	-	-	-
205					-	-	-	-	-
206					-	-	-	-	-
207	4118	Gain from Emission Allowances							
208		P	S		-	-	-	-	-
209		P	CAEW		-	-	-	-	-
210		P	CAEE		-	-	-	-	-
211		P	SE		(395,000)	(363,727)	(31,273)	-	(31,273)
212				B1	(395,000)	(363,727)	(31,273)	-	(31,273)
213									
214	41181	Gain from Disposition of NOX Credits							
215		P	SE		-	-	-	-	-
216					-	-	-	-	-
217					-	-	-	-	-
218	4194	Impact Housing Interest Income							
219		P	DGU		-	-	-	-	-
220					-	-	-	-	-
221					-	-	-	-	-
222	421	(Gain) / Loss on Sale of Utility Plant							
223		DPW	S		242,717	242,717	-	-	-
224		T	DGP		-	-	-	-	-
225		T	DGU		-	-	-	-	-
226		PTD	CN		280	260	20	-	20
227		PTD	SO		3,655	3,384	271	-	271
228		P	CAGW		(761,976)	(593,283)	(168,693)	-	(168,693)
229		P	CAGE		(221,601)	(221,601)	-	-	-
230		P	SG		-	-	-	-	-
231				B1	(736,925)	(568,523)	(168,402)	-	(168,402)
232									
233		Total Miscellaneous Revenues			(1,131,925)	(932,251)	(199,674)	-	(199,674)
234		Miscellaneous Expenses							
235	4311	Interest on Customer Deposits							
236		CUST	S		-	-	-	-	-
237					-	-	-	-	-
238		Total Miscellaneous Expenses			-	-	-	-	-
239					-	-	-	-	-
240		Net Misc Revenue and Expense			(1,131,925)	(932,251)	(199,674)	-	(199,674)

70		AUGUST 2010 West Control Area									
71		AMA				UNADJUSTED RESULTS		WASHINGTON			
72	FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
73	ACCT		FUNC	FACTOR							
315	507	Rents									
316		P		SG		-	-	-	-	-	
317		P		CAGW		1,508	1,174	334	-	334	
318		P		CAGE		10,157	10,157	-	-	-	
319		P		JBG		19,444	15,316	4,128	-	4,128	
320		P		CAGE		-	-	-	-	-	
321					B2	31,110	26,648	4,462	-	4,462	
322											
323	510	Maint Supervision & Engineering									
324		P		SG		-	-	-	-	-	
325		P		CAGW		(10,597)	(8,251)	(2,346)	-	(2,346)	
326		P		CAGE		460,464	460,464	-	-	-	
327		P		JBG		48,210	37,975	10,236	-	10,236	
328		P		CAGE		-	-	-	-	-	
329					B2	498,077	490,187	7,890	-	7,890	
330											
331											
332											
333	511	Maintenance of Structures									
334		P		SG		-	-	-	-	-	
335		P		CAGW		(11,986)	(9,332)	(2,654)	-	(2,654)	
336		P		CAGE		1,293,955	1,293,955	-	-	-	
337		P		JBG		681,316	536,665	144,651	-	144,651	
338		P		CAGE		-	-	-	-	-	
339					B2	1,963,285	1,821,287	141,998	-	141,998	
340											
341	512	Maintenance of Boiler Plant									
342		P		SG		-	-	-	-	-	
343		P		CAGW		232,012	180,647	51,365	-	51,365	
344		P		CAGE		4,876,812	4,876,812	-	-	-	
345		P		JBG		1,332,562	1,049,643	282,918	-	282,918	
346		P		CAGE		-	-	-	-	-	
347					B2	6,441,385	6,107,102	334,283	-	334,283	
348											
349	513	Maintenance of Electric Plant									
350		P		SG		-	-	-	-	-	
351		P		CAGW		(14,555)	(11,333)	(3,222)	-	(3,222)	
352		P		CAGE		2,469,762	2,469,762	-	-	-	
353		P		JBG		1,184,517	933,031	251,487	-	251,487	
354		P		CAGE		-	-	-	-	-	
355					B2	3,639,724	3,391,460	248,264	-	248,264	
356											
357	514	Maintenance of Misc. Steam Plant									
358		P		SG		-	-	-	-	-	
359		P		CAGW		(16,199)	(12,613)	(3,586)	-	(3,586)	
360		P		CAGE		560,269	560,269	-	-	-	
361		P		JBG		256,136	201,756	54,381	-	54,381	
362		P		CAGE		-	-	-	-	-	
363					B2	800,206	749,412	50,794	-	50,794	
364											
365		Total Steam Power Generation			B2	39,809,862	35,235,977	4,573,885	-	4,573,885	

70 AUGUST 2010 West Control Area											
71 AMA											
72 FERC	BUS	WCA	UNADJUSTED RESULTS		WASHINGTON		WASHINGTON				
73 ACCT	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL			
641	Summary of Production Expense by Factor										
642	S			(3,190,912)	(2,763,459)	(427,454)	-	(427,454)			
643	SG			3,207,230	2,940,554	266,675	-	266,675			
644	SE			(6,014)	(5,538)	(476)	-	(476)			
645	JBG			4,410,541	3,474,132	936,409	-	936,409			
646	TROJP			-	-	-	-	-			
647	JBE			216,406	170,055	46,351	-	46,351			
648	DGP			-	-	-	-	-			
649	DEU			-	-	-	-	-			
650	DEP			-	-	-	-	-			
651	CAGW			42,816,509	33,337,427	9,479,082	-	9,479,082			
652	CAGE			23,121,152	23,121,152	-	-	-			
653	CAEW			34,520,593	26,810,644	7,709,949	(3,517,196)	4,192,753			
654	CAEE			1,265,919	1,265,919	-	-	-			
655	SNPPS			-	-	-	-	-			
656	SNPPO			-	-	-	-	-			
657	DGU			-	-	-	-	-			
658	MC			-	-	-	-	-			
659	SSGCT			-	-	-	-	-			
660	SSECT			-	-	-	-	-			
661	SSGC			-	-	-	-	-			
662	SSGCH			-	-	-	-	-			
663	SSECH			-	-	-	-	-			
664	Total Production Expense by Factor		B2	106,361,424	88,350,888	18,010,536	(3,517,196)	14,493,340			
665	560	Operation Supervision & Engineering									
666	T	SG		144,465	132,453	12,012	-	12,012			
667	T	JBG		-	-	-	-	-			
668	T	CAGW		32	25	7	-	7			
669	T	CAGE		(16,264)	(16,264)	-	-	-			
670			B2	128,232	116,213	12,019	-	12,019			
671											
672	561	Load Dispatching									
673	T	SG		653,155	598,846	54,309	-	54,309			
674	T	CAGW		1,864	1,451	413	-	413			
675	T	CAGE		555	555	-	-	-			
676			B2	655,574	600,853	54,721	-	54,721			
677	562	Station Expense									
678	T	SG		311,907	285,973	25,935	-	25,935			
679	T	JBG		997	786	212	-	212			
680	T	CAGW		23,657	18,420	5,237	-	5,237			
681	T	CAGE		129,007	129,007	-	-	-			
682			B2	465,569	434,185	31,384	-	31,384			
683											
684	563	Overhead Line Expense									
685	T	SG		-	-	-	-	-			
686	T	CAGW		(2,132)	(1,660)	(472)	-	(472)			
687	T	CAGE		5,813	5,813	-	-	-			
688			B2	3,682	4,154	(472)	-	(472)			
689											
690	564	Underground Line Expense									
691	T	SG		-	-	-	-	-			
692	T	CAGW		-	-	-	-	-			
693	T	CAGE		-	-	-	-	-			
694			B2	-	-	-	-	-			
695											
696	565	Transmission of Electricity by Others									
697	T	SG		-	-	-	-	-			
698	T	SE		-	-	-	-	-			
699	T	CAGW		-	-	-	-	-			
700	T	CAGE		-	-	-	-	-			
701	T	CAEW		-	-	-	-	-			
702	T	CAEE		-	-	-	-	-			
703			B2	-	-	-	-	-			
704											
705	565NPC	Transmission of Electricity by Others-NPC									
706		SG		-	-	-	-	-			
707		SE		-	-	-	-	-			
708		CAGW		8,974,140	6,987,369	1,986,771	-	1,986,771			
709		CAGE		-	-	-	-	-			
710		CAEW		-	-	-	-	-			
711		CAEE		-	-	-	-	-			
712			B2	8,974,140	6,987,369	1,986,771	-	1,986,771			
713											
714	Total Transmission of Electricity by Others			8,974,140	6,987,369	1,986,771	-	1,986,771			
715											
716	566	Misc. Transmission Expense									
717	T	SG		248,049	227,424	20,625	-	20,625			
718	T	CAGW		6,588	5,129	1,458	-	1,458			
719	T	CAGE		9,328	9,328	-	-	-			
720			B2	263,964	241,881	22,083	-	22,083			
721											
722	567	Rents - Transmission									
723	T	SG		(55)	(50)	(5)	-	(5)			
724	T	CAGW		35,927	27,973	7,954	-	7,954			
725	T	CAGE		(3,266)	(3,266)	-	-	-			
726			B2	32,606	24,657	7,949	-	7,949			
727											

70 AUGUST 2010 West Control Area										
71 AMA										
72 FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON		
73 ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
1035	931	Rents								
1036		PTD	S		84,609	84,609	-	-	-	
1037		PTD	SO		446,762	413,611	33,150	-	33,150	
1038				B2	531,370	498,220	33,150	-	33,150	
1039										
1040	935	Maintenance of General Plant								
1041		G	S		239	239	-	-	-	
1042		CUST	CN		-	-	-	-	-	
1043		G	SO		1,619,716	1,499,531	120,185	-	120,185	
1044				B2	1,619,955	1,499,769	120,185	-	120,185	
1045										
1046		TOTAL ADMINISTRATIVE & GEN EXP		B2	12,329,086	11,536,805	792,281	-	792,281	
1047										
1048		Summary of A&G Expense by Factor								
1049		S			1,832,617	1,828,875	3,742	-	3,742	
1050		SO			10,192,375	9,436,085	756,290	-	756,290	
1051		SG			249,309	228,580	20,730	-	20,730	
1052		CN			-	-	-	-	-	
1053		CAGW			52,035	40,515	11,520	-	11,520	
1054		CAGE			2,750	2,750	-	-	-	
1055		Total A&G Expense by Factor		B2	12,329,086	11,536,805	792,281	-	792,281	
1056										
1057		TOTAL O&M EXPENSE		B2	171,964,163	148,121,529	23,842,624	-	23,842,624	

70	AUGUST 2010 West Control Area									
71	AMA									
72	FERC	DESCRIP	BUS	WCA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	
73	ACCT		FUNC	FACTOR			OTHER	ADJUSTMENTS	ADJ TOTAL	
1365	41110	Deferred Income Tax - Federal-CR								
1366		GP	S			-	-	-	-	-
1367		P	CIAC			-	-	-	-	-
1368		PT	SCHMDEXP			-	-	-	-	-
1369		GP	SNP			-	-	-	-	-
1370		PT	SG			-	-	-	-	-
1371		GP	SNPD			-	-	-	-	-
1372		LABOR	SO			-	-	-	-	-
1373		PT	IBT			-	-	-	-	-
1374		CUST	CN			-	-	-	-	-
1375		CUST	BADDEBT			-	-	-	-	-
1376		DITEXP	DITEXP			-	-	-	-	-
1377		P	TROJD			-	-	-	-	-
1378		P	JBE			-	-	-	-	-
1379		PT	CAGW			-	-	-	-	-
1380		PT	CAGE			-	-	-	-	-
1381		P	SE			-	-	-	-	-
1382		P	CAEE			-	-	-	-	-
1383					B7	-	-	-	-	-
1384										
1385		TOTAL DEFERRED INCOME TAXES			B7	-	-	-	-	-
1386	SCHMAF	Additions - Flow Through								
1387		SCHMAF	S			-	-	-	-	-
1388		SCHMAF	SNP			-	-	-	-	-
1389		SCHMAF	SO			-	-	-	-	-
1390		SCHMAF	SE			-	-	-	-	-
1391		SCHMAF	TROJP			-	-	-	-	-
1392		SCHMAF	DGP			-	-	-	-	-
1393					B6	-	-	-	-	-
1394										
1395	SCHMAF	Additions - Permanent								
1396		P	S			-	-	-	-	-
1397		P	BADDEBT			-	-	-	-	-
1398		P	JBE			-	-	-	-	-
1399		P	SG			-	-	-	-	-
1400		P	CAEE			-	-	-	-	-
1401		P	CAGW			-	-	-	-	-
1402		P	CAGE			-	-	-	-	-
1403		LABOR	SNP			-	-	-	-	-
1404		SCHMAP-SO	SO			-	-	-	-	-
1405										
1406					B6	-	-	-	-	-
1407										
1408	SCHMAT	Additions - Temporary								
1409		SCHMAT-SITUS	S			-	-	-	-	-
1410		P	JBE			-	-	-	-	-
1411		DPW	CIAC			-	-	-	-	-
1412		SCHMAT-SNP	SNP			-	-	-	-	-
1413		P	TROJD			-	-	-	-	-
1414		P	JBG			-	-	-	-	-
1415		SCHMAT-SE	SE			-	-	-	-	-
1416		P	SG			-	-	-	-	-
1417		SCHMAT-GPS	GPS			-	-	-	-	-
1418		SCHMAT-SO	SO			-	-	-	-	-
1419		SCHMAT-SNP	SNPD			-	-	-	-	-
1420		CUST	CN			-	-	-	-	-
1421		DPW	BADDEBT			-	-	-	-	-
1422		P	CAGW			-	-	-	-	-
1423		P	CAGE			-	-	-	-	-
1424		SCHMAT-SE	CAEW			-	-	-	-	-
1425		SCHMAT-SE	CAEE			-	-	-	-	-
1426		BOOKDEPR	SCHMDEXP			-	-	-	-	-
1427					B6	-	-	-	-	-
1428										
1429		TOTAL SCHEDULE - M ADDITIONS			B6	-	-	-	-	-
1430										
1431	SCHMDF	Deductions - Flow Through								
1432		SCHMDF	S			-	-	-	-	-
1433		SCHMDF	CAGW			-	-	-	-	-
1434		SCHMDF	CAGE			-	-	-	-	-
1435		SCHMDF	DGP			-	-	-	-	-
1436		SCHMDF	DGU			-	-	-	-	-
1437					B6	-	-	-	-	-

70 AUGUST 2010 West Control Area		71 AMA				UNADJUSTED RESULTS		WASHINGTON	
72 FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
73 ACCT		FUNC	FACTOR						
1438	SCHMDF	Deductions - Permanent							
1439		SCHMDP	S		-	-	-	-	-
1440		P	SE		-	-	-	-	-
1441		P	CAEW		-	-	-	-	-
1442		P	CAEE		-	-	-	-	-
1443		PTD	SNP		-	-	-	-	-
1444		SCHMDP	JBE		-	-	-	-	-
1445		P	SG		-	-	-	-	-
1446		SCHMDP-SO	SO		-	-	-	-	-
1447				B6	-	-	-	-	-
1448									
1449	SCHMDT	Deductions - Temporary							
1450		GP	S		-	-	-	-	-
1451		DPW	BADDEBT		-	-	-	-	-
1452		CUST	CN		-	-	-	-	-
1453		SCHMDT-SNP	SNP		-	-	-	-	-
1454		DPW	SNPD		-	-	-	-	-
1455		CUST	JBE		-	-	-	-	-
1456		P	SE		-	-	-	-	-
1457		SCHMDT-SG	SG		-	-	-	-	-
1458		SCHMDT-GPS	GPS		-	-	-	-	-
1459		SCHMDT-SO	SO		-	-	-	-	-
1460		TAXDEPR	TAXDEPR		-	-	-	-	-
1461		SCHMDT-SG	CAGW		-	-	-	-	-
1462		SCHMDT-SG	CAGE		-	-	-	-	-
1463		P	JBG		-	-	-	-	-
1464		P	CAEE		-	-	-	-	-
1465		P	TROJD		-	-	-	-	-
1466				B6	-	-	-	-	-
1467									
1468		TOTAL SCHEDULE - M DEDUCTIONS		B6	-	-	-	-	-
1469									
1470		TOTAL SCHEDULE - M ADJUSTMENTS		B6	-	-	-	-	-
1471									
1472									
1473	40911	State Income Taxes							
1474		IBT	IBT		6,253,115	6,253,115	-	-	-
1475		IBT	IBT		-	-	-	-	-
1476		IBT	IBT		-	-	-	-	-
1477		IBT	IBT		-	-	-	-	-
1478		TOTAL STATE TAXES		B6	6,253,115	6,253,115	-	-	-
1479									
1480									
1481		Calculation of Taxable Income:							
1482		Operating Revenues			385,997,625	356,270,648	29,726,977	-	29,726,977
1483		Operating Deductions:							
1484		O & M Expenses			171,964,153	148,121,529	23,842,624	-	23,842,624
1485		Depreciation Expense			41,640,650	38,496,688	3,143,962	-	3,143,962
1486		Amortization Expense			3,757,046	3,423,362	333,684	-	333,684
1487		Taxes Other Than Income			11,874,182	10,343,585	1,530,597	-	1,530,597
1488		Interest & Dividends (AFUDC-Equity)			(7,085,894)	(6,575,416)	(510,477)	-	(510,477)
1489		Misc Revenue & Expense			(1,131,925)	(932,251)	(199,674)	-	(199,674)
1490		Total Operating Deductions			221,018,211	192,877,497	28,140,715	-	28,140,715
1491		Other Deductions:							
1492		Interest Deductions			27,651,378	25,659,335	1,992,043	-	1,992,043
1493		Interest on PCRBS			-	-	-	-	-
1494		Schedule M Adjustments			-	-	-	-	-
1495									
1496		Income Before State Taxes			137,328,036	137,733,817	(405,781)	-	(405,781)
1497									
1498		State Income Taxes			6,253,115	6,253,115	-	-	-
1499									
1500		Total Taxable Income			131,074,920	131,480,702	(405,781)	-	(405,781)
1501									
1502		Tax Rate			35.0%	35.0%	35.0%	35.0%	35.0%
1503									
1504		Federal Income Tax - Calculated			45,876,222	46,018,246	(142,023)	-	(142,023)
1505									
1506		Adjustments to Calculated Tax:							
1507	40910	Energy Cred.	P	SE	-	-	-	-	-
1508	40910	Energy Cred.	P	CAGW	-	-	-	-	-
1509	40910	Energy Cred.	P	CAEE	-	-	-	-	-
1510	40910	DMD	P	SG	-	-	-	-	-
1511	FITOTH	FIT True-up	NUTIL	OTH	-	-	-	-	-
1512	40910	IRS Settle	LABOR	S	-	-	-	-	-
1513		FEDERAL INCOME TAX			45,876,222	46,018,246	(142,023)	-	(142,023)
1514									
1515		TOTAL OPERATING EXPENSES			280,233,443	251,724,274	28,509,169	-	28,509,169

70 AUGUST 2010 West Control Area											
71 AMA											
72 FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS		WASHINGTON		WASHINGTON		
73 ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL		
1593	Summary of Steam Production Plant by Factor										
1594	S				-	-	-	-	-	-	
1595	JBG				1,048,653,307	826,012,097	222,641,211	-	-	222,641,211	
1596	JBE				-	-	-	-	-	-	
1597	SG				492,237	451,308	40,929	-	-	40,929	
1598	CAGW				252,044,373	196,244,652	55,799,720	-	-	55,799,720	
1599	CAGE				4,424,471,110	4,424,471,110	-	-	-	-	
1600	SSGCH				-	-	-	-	-	-	
1601	Total Steam Production Plant by Factor										B8
1602	320	Land and Land Rights			5,725,661,026	5,447,179,167	278,481,860	-	-	278,481,860	
1603		P	DGP		-	-	-	-	-	-	
1604		P	SG		-	-	-	-	-	-	
1605					-	-	-	-	-	-	
1606					-	-	-	-	-	-	
1607	321	Structures and Improvements			-	-	-	-	-	-	
1608		P	DGP		-	-	-	-	-	-	
1609		P	SG		-	-	-	-	-	-	
1610					-	-	-	-	-	-	
1611					-	-	-	-	-	-	
1612	322	Reactor Plant Equipment			-	-	-	-	-	-	
1613		P	DGP		-	-	-	-	-	-	
1614		P	SG		-	-	-	-	-	-	
1615					-	-	-	-	-	-	
1616					-	-	-	-	-	-	
1617	323	Turbogenerator Units			-	-	-	-	-	-	
1618		P	DGP		-	-	-	-	-	-	
1619		P	SG		-	-	-	-	-	-	
1620					-	-	-	-	-	-	
1621					-	-	-	-	-	-	
1622	324	Land and Land Rights			-	-	-	-	-	-	
1623		P	DGP		-	-	-	-	-	-	
1624		P	SG		-	-	-	-	-	-	
1625					-	-	-	-	-	-	
1626					-	-	-	-	-	-	
1627	325	Misc. Power Plant Equipment			-	-	-	-	-	-	
1628		P	DGP		-	-	-	-	-	-	
1629		P	SG		-	-	-	-	-	-	
1630					-	-	-	-	-	-	
1631					-	-	-	-	-	-	
1632					-	-	-	-	-	-	
1633	NP	Unclassified Nuclear Plant - Acct 300			-	-	-	-	-	-	
1634		P	SG		-	-	-	-	-	-	
1635					-	-	-	-	-	-	
1636					-	-	-	-	-	-	
1637					-	-	-	-	-	-	
1638	Total Nuclear Production Plant										
1639					-	-	-	-	-	-	
1640					-	-	-	-	-	-	
1641					-	-	-	-	-	-	
1642	Summary of Nuclear Production Plant by Factor										
1643	DGP				-	-	-	-	-	-	
1644	DGU				-	-	-	-	-	-	
1645	SG				-	-	-	-	-	-	
1646					-	-	-	-	-	-	
1647	Total Nuclear Plant by Factor										
1648					-	-	-	-	-	-	
1649	330	Land and Land Rights			-	-	-	-	-	-	
1650		P	DGP		-	-	-	-	-	-	
1651		P	DGU		-	-	-	-	-	-	
1652		P	CAGW		14,260,715	11,103,557	3,157,158	-	-	3,157,158	
1653		P	CAGE		5,948,345	5,948,345	-	-	-	-	
1654		P	CAGW		-	-	-	-	-	-	
1655		P	CAGE		-	-	-	-	-	-	
1656				B8	20,209,060	17,051,902	3,157,158	-	-	3,157,158	
1657					-	-	-	-	-	-	
1658	331	Structures and Improvements			-	-	-	-	-	-	
1659		P	DGP		-	-	-	-	-	-	
1660		P	DGU		-	-	-	-	-	-	
1661		P	CAGW		92,009,221	71,639,439	20,369,781	-	-	20,369,781	
1662		P	CAGE		13,935,796	13,935,796	-	-	-	-	
1663		P	CAGW		-	-	-	-	-	-	
1664		P	CAGE		-	-	-	-	-	-	
1665				B8	105,945,017	85,575,235	20,369,781	-	-	20,369,781	
1666					-	-	-	-	-	-	

AUGUST 2010 West Control Area									
AMA									
70	71	72	73	74	UNADJUSTED RESULTS			WASHINGTON	
FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
ACCT		FUNC	FACTOR						
1746	341	Structures and Improvements							
1747		P	SG		-	-	-	-	-
1748		P	DGU		-	-	-	-	-
1749		P	CAGW		56,630,825	44,093,413	12,537,412	-	12,537,412
1750		P	CAGE		98,953,533	98,953,533	-	-	-
1751		P	CAGE		-	-	-	-	-
1752				B8	155,584,358	143,046,946	12,537,412	-	12,537,412
1753									
1754	342	Fuel Holders, Producers & Accessories							
1755		P	SG		-	-	-	-	-
1756		P	DGU		-	-	-	-	-
1757		P	CAGW		1,622,667	1,263,427	359,240	-	359,240
1758		P	CAGE		9,189,007	9,189,007	-	-	-
1759		P	CAGE		-	-	-	-	-
1760				B8	10,811,674	10,452,434	359,240	-	359,240
1761									
1762	343	Prime Movers							
1763		P	S		-	-	-	-	-
1764		P	DGU		-	-	-	-	-
1765		P	SG		-	-	-	-	-
1766		P	CAGW		936,140,703	728,889,937	207,250,766	-	207,250,766
1767		P	CAGE		1,342,377,724	1,342,377,724	-	-	-
1768		P	CAGE		-	-	-	-	-
1769				B8	2,278,518,427	2,071,267,661	207,250,766	-	207,250,766
1770									
1771	344	Generators							
1772		P	S		-	-	-	-	-
1773		P	DGU		-	-	-	-	-
1774		P	SG		-	-	-	-	-
1775		P	CAGW		142,177,592	110,701,111	31,476,481	-	31,476,481
1776		P	CAGE		204,205,421	204,205,421	-	-	-
1777		P	CAGE		-	-	-	-	-
1778				B8	346,383,013	314,906,532	31,476,481	-	31,476,481
1779									
1780	345	Accessory Electric Plant							
1781		P	SG		-	-	-	-	-
1782		P	DGU		-	-	-	-	-
1783		P	CAGW		85,787,793	66,795,364	18,992,429	-	18,992,429
1784		P	CAGE		149,389,205	149,389,205	-	-	-
1785		P	CAGE		-	-	-	-	-
1786				B8	235,176,998	216,184,569	18,992,429	-	18,992,429
1787									
1788									
1789									
1790	346	Misc. Power Plant Equipment							
1791		P	SG		-	-	-	-	-
1792		P	DGU		-	-	-	-	-
1793		P	CAGW		4,304,104	3,351,225	952,879	-	952,879
1794		P	CAGE		7,878,137	7,878,137	-	-	-
1795				B8	12,182,241	11,229,362	952,879	-	952,879
1796									
1797	347	Other Production ARO							
1798		P	S		-	-	-	-	-
1799					-	-	-	-	-
1800									
1801	OP	Unclassified Other Prod Plant-Acct 300							
1802		P	S		-	-	-	-	-
1803		P	SG		-	-	-	-	-
1804		P	CAGW		-	-	-	-	-
1805		P	CAGE		-	-	-	-	-
1806					-	-	-	-	-
1807					-	-	-	-	-
1808		Total Other Production Plant		B8	3,062,203,360	2,790,010,714	272,192,645	-	272,192,645
1809									
1810		Summary of Other Production Plant by Factor							
1811		S			-	-	-	-	-
1812		DGU			-	-	-	-	-
1813		SG			-	-	-	-	-
1814		CAGW			1,229,479,720	957,287,075	272,192,645	-	272,192,645
1815		CAGE			1,832,723,639	1,832,723,639	-	-	-
1816		SSGCT			-	-	-	-	-
1817		Total of Other Production Plant by Factor		B8	3,062,203,360	2,790,010,714	272,192,645	-	272,192,645
1818									
1819		Experimental Plant							
1820	103	Experimental Plant							
1821		P	DGP		-	-	-	-	-
1822		Total Experimental Plant			-	-	-	-	-
1823									
1824		TOTAL PRODUCTION PLANT		B8	9,427,248,350	8,764,721,083	662,527,267	-	662,527,267

AUGUST 2010 West Control Area										
AMA										
70	FERC	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON		
71	ACCT	DESCRIP	FUNC	FACTOR	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
72										
73										
2194	Summary of General Plant by Factor									
2195		S			491,142,940	448,764,868	42,378,072	-	42,378,072	
2196		JBG			15,311,050	12,060,338	3,250,713	-	3,250,713	
2197		JBE			4,984	3,916	1,067	-	1,067	
2198		SG			138,684	127,152	11,531	-	11,531	
2199		SO			247,111,722	228,775,653	18,336,068	-	18,336,068	
2200		SE			-	-	-	-	-	
2201		CN			25,058,981	23,281,483	1,777,499	-	1,777,499	
2202		DEU			-	-	-	-	-	
2203		CAGW			47,359,003	36,874,265	10,484,738	-	10,484,738	
2204		CAGE			156,194,911	156,194,911	-	-	-	
2205		CAEW			-	-	-	-	-	
2206		CAEE			256,810,462	256,810,462	-	-	-	
2207		SSGCT			-	-	-	-	-	
2208		SSGCH			-	-	-	-	-	
2209		Less Capital Leases			(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)	
2210	Total General Plant by Factor				B8	1,190,532,734	1,116,237,852	74,294,882	-	74,294,882
2211	301	Organization								
2212		I-SITUS	S		-	-	-	-	-	
2213		PTD	SO		-	-	-	-	-	
2214		I-SG	CAGW		-	-	-	-	-	
2215		I-SG	CAGE		-	-	-	-	-	
2216		I-SG	SG		-	-	-	-	-	
2217				B8	-	-	-	-	-	
2218	302	Franchise & Consent								
2219		I-SITUS	S		1,000,000	1,000,000	-	-	-	
2220		I-SG	SG		-	-	-	-	-	
2221		I-SG	CAGW		-	-	-	-	-	
2222		I-SG	CAGE		-	-	-	-	-	
2223		I-SG	CAGW		105,341,286	82,019,939	23,321,347	-	23,321,347	
2224		I-SG	CAGE		13,415,223	13,415,223	-	-	-	
2225		I-DGP	DGP		-	-	-	-	-	
2226		I-DGU	DGU		-	-	-	-	-	
2227				B8	119,756,509	96,435,162	23,321,347	-	23,321,347	
2228										
2229	303	Miscellaneous Intangible Plant								
2230		I-SITUS	S		6,930,579	6,363,537	567,043	-	567,043	
2231		I-SG	SG		1,582,463	1,450,884	131,579	-	131,579	
2232		PTD	SO		365,102,492	338,011,327	27,091,164	-	27,091,164	
2233		P	SE		-	-	-	-	-	
2234		CUST	CN		120,127,012	111,606,091	8,520,921	-	8,520,921	
2235		I-SG	CAGW		60,687,945	47,252,333	13,435,612	-	13,435,612	
2236		I-SG	CAGE		37,267,250	37,267,250	-	-	-	
2237		P	JBG		49,017	38,610	10,407	-	10,407	
2238		P	CAEW		-	-	-	-	-	
2239		P	CAEE		3,440,744	3,440,744	-	-	-	
2240		P	CAGE		-	-	-	-	-	
2241		I-DGP	CAGE		-	-	-	-	-	
2242				B8	595,187,501	545,430,776	49,756,725	-	49,756,725	
2243	303	Less Non-Utility Plant								
2244		I-SITUS	S		-	-	-	-	-	
2245				B8	595,187,501	545,430,776	49,756,725	-	49,756,725	
2246	IP	Unclassified Intangible Plant - Acct 300								
2247		I-SITUS	S		-	-	-	-	-	
2248		I-SG	SG		-	-	-	-	-	
2249		I-DGU	DGU		-	-	-	-	-	
2250		PTD	SO		-	-	-	-	-	
2251					-	-	-	-	-	
2252					-	-	-	-	-	
2253	TOTAL INTANGIBLE PLANT				B8	714,944,010	641,865,938	73,078,072	-	73,078,072
2254										
2255	Summary of Intangible Plant by Factor									
2256		S			7,930,579	7,363,537	567,043	-	567,043	
2257		JBG			49,017	38,610	10,407	-	10,407	
2258		JBE			-	-	-	-	-	
2259		SG			1,582,463	1,450,884	131,579	-	131,579	
2260		SO			365,102,492	338,011,327	27,091,164	-	27,091,164	
2261		CN			120,127,012	111,606,091	8,520,921	-	8,520,921	
2262		CAGW			166,029,231	129,272,272	36,756,959	-	36,756,959	
2263		CAGE			50,682,473	50,682,473	-	-	-	
2264		CAEW			-	-	-	-	-	
2265		CAEE			3,440,744	3,440,744	-	-	-	
2266		SSGCT			-	-	-	-	-	
2267		SSGCH			-	-	-	-	-	
2268		SE			-	-	-	-	-	
2269	Total Intangible Plant by Factor				B8	714,944,010	641,865,938	73,078,072	-	73,078,072
2270	Summary of Unclassified Plant (Account 106)									
2271		DP			21,383,384	15,813,905	5,569,478	-	5,569,478	
2272		DS0			-	-	-	-	-	
2273		GP			148,618	137,590	11,028	-	11,028	
2274		HP			-	-	-	-	-	
2275		NP			-	-	-	-	-	
2276		OP			-	-	-	-	-	
2277		TP			43,833,077	42,902,508	930,569	-	930,569	
2278		TS0			-	-	-	-	-	
2279		IP			-	-	-	-	-	
2280		MP			-	-	-	-	-	
2281		SP			492,237	451,308	40,929	-	40,929	
2282	Total Unclassified Plant by Factor					65,857,315	59,305,311	6,552,003	-	6,552,003
2283										
2284	TOTAL ELECTRIC PLANT IN SERVICE				B8	20,457,683,561	18,992,322,776	1,465,360,785	-	1,465,360,785

70	AUGUST 2010 West Control Area									
71	AMA									
72	FERC	BUS	WCA			UNADJUSTED RESULTS		WASHINGTON		WASHINGTON
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
2426	165	Prepayments								
2427		DMSC	S			4,739,598	4,739,598	-	-	-
2428		GP	GPS			103,628	95,938	7,689	-	7,689
2429		PT	SG			1,380,778	1,265,969	114,809	-	114,809
2430		PT	CAGW			1,412,745	1,099,979	312,765	-	312,765
2431		PT	CAGE			400,331	400,331	-	-	-
2432		P	CAEW			4,055	3,149	906	-	906
2433		P	CAEE			4,316,663	4,316,663	-	-	-
2434		P	SE			-	-	-	-	-
2435		PTD	SE			-	-	-	-	-
2435		PTD	SO			16,377,432	15,162,202	1,215,231	-	1,215,231
2436		Total Prepayments			B15	28,735,230	27,083,830	1,651,400	-	1,651,400
2437										
2438	182M	Misc Regulatory Assets								
2439		DDS2	S			79,399,590	62,571,827	16,827,763	-	16,827,763
2440		DEFSG	SG			-	-	-	-	-
2441		P	CAGE			-	-	-	-	-
2442		P	CAGE			7,763,440	7,763,440	-	-	-
2443		DEFSG	CAGW			884,881	688,978	195,902	-	195,902
2444		DEFSG	JBG			-	-	-	-	-
2445		P	SE			10,608,209	9,768,345	839,864	-	839,864
2446		P	CAEW			-	-	-	-	-
2447		P	CAEE			(10,608,209)	(10,608,209)	-	-	-
2448		DDSO2	SO			8,430,826	7,805,246	625,580	-	625,580
2449					B11	96,478,736	77,989,627	18,489,110	-	18,489,110
2450										
2451	186M	Misc Deferred Debits								
2452		LABOR	S			15,514,377	15,475,259	39,117	-	39,117
2453		P	CAEW			-	-	-	-	-
2454		P	CAEE			-	-	-	-	-
2455		DEFSG	SG			25,303,307	23,199,382	2,103,925	-	2,103,925
2456		LABOR	SO			17,926	16,596	1,330	-	1,330
2457		P	SE			-	-	-	-	-
2458		DEFSG	CAGW			4,524,798	3,523,060	1,001,738	-	1,001,738
2459		DEFSG	CAGE			19,296,225	19,296,225	-	-	-
2460		P	CAEW			-	-	-	-	-
2461		P	CAEE			8,566,373	8,566,373	-	-	-
2462		P	SNPPS			-	-	-	-	-
2463		GP	EXCTAX			-	-	-	-	-
2464		Total Misc. Deferred Debits			B11	73,223,006	70,076,895	3,146,111	-	3,146,111
2465										
2466		Working Capital								
2467	CVC	Cash Working Capital								
2468		CWC	S			-	-	-	-	-
2469		CWC	SO			-	-	-	-	-
2470		CWC	SE			-	-	-	-	-
2471					B14	-	-	-	-	-
2472										
2473	OWC	Other Work. Cap.								
2474	131	Cash	GP	SNP		-	-	-	-	-
2475	135	Working Funds	GP	SG		-	-	-	-	-
2476	141	Other A/R	GP	SO		-	-	-	-	-
2477	143	Other A/R	GP	SO		40,894,769	37,860,314	3,034,455	-	3,034,455
2478	232	A/P	PTD	S		-	-	-	-	-
2479	232	A/P	PTD	SO		(4,051,087)	(3,750,491)	(300,597)	-	(300,597)
2480	232	A/P	P	CAEE		(1,947,998)	(1,947,998)	-	-	-
2481	232	A/P	T	CAGE		(63,212)	(63,212)	-	-	-
2482	2533	Other Msc. Df. Crd	P	S		-	-	-	-	-
2483	253	Other Msc. Df. Crd	P	SE		(1,091,998)	(1,005,544)	(86,455)	-	(86,455)
2484	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
2485	2533	Other Msc. Df. Crd	P	CAEE		(5,077,775)	(5,077,775)	-	-	-
2486	230	Asset Retir. Oblig.	P	SE		15,708	14,465	1,244	-	1,244
2487	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
2488	230	Asset Retir. Oblig.	P	CAEE		(2,514,154)	(2,514,154)	-	-	-
2489	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2490	2541	ARO Reg Liability	P	S		-	-	-	-	-
2491	254105	ARO Reg Liability	P	SE		-	-	-	-	-
2492	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2493	254105	ARO Reg Liability	P	CAEE		(819,553)	(819,553)	-	-	-
2494	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2495					B14	25,324,897	22,676,251	2,648,647	-	2,648,647
2496										
2497		Total Working Capital				25,324,897	22,676,251	2,648,647	-	2,648,647

70 AUGUST 2010 West Control Area							UNADJUSTED RESULTS			WASHINGTON	
71 AMA											
72	FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
73	ACCT		FUNC	FACTOR							
2722	108363	Storage Battery Equipment									
2723		DPW	S		B17	(39,473)	(39,473)	-	-	-	
2724						(39,473)	(39,473)	-	-	-	
2725											
2726	108364	Poles, Towers & Fixtures									
2727		DPW	S		B17	(495,107,665)	(448,543,048)	(46,564,618)	-	(46,564,618)	
2728						(495,107,665)	(448,543,048)	(46,564,618)	-	(46,564,618)	
2729											
2730	108365	Overhead Conductors									
2731		DPW	S		B17	(268,578,076)	(240,718,204)	(27,859,872)	-	(27,859,872)	
2732						(268,578,076)	(240,718,204)	(27,859,872)	-	(27,859,872)	
2733											
2734	108366	Underground Conduit									
2735		DPW	S		B17	(123,994,874)	(113,944,402)	(10,050,472)	-	(10,050,472)	
2736						(123,994,874)	(113,944,402)	(10,050,472)	-	(10,050,472)	
2737											
2738	108367	Underground Conductors									
2739		DPW	S		B17	(286,319,854)	(277,693,823)	(8,626,031)	-	(8,626,031)	
2740						(286,319,854)	(277,693,823)	(8,626,031)	-	(8,626,031)	
2741											
2742	108368	Line Transformers									
2743		DPW	S		B17	(372,796,744)	(330,703,765)	(42,092,979)	-	(42,092,979)	
2744						(372,796,744)	(330,703,765)	(42,092,979)	-	(42,092,979)	
2745											
2746	108369	Services									
2747		DPW	S		B17	(171,484,063)	(154,686,173)	(16,797,890)	-	(16,797,890)	
2748						(171,484,063)	(154,686,173)	(16,797,890)	-	(16,797,890)	
2749											
2750	108370	Meters									
2751		DPW	S		B17	(84,268,162)	(76,259,924)	(8,008,239)	-	(8,008,239)	
2752						(84,268,162)	(76,259,924)	(8,008,239)	-	(8,008,239)	
2753											
2754											
2755											
2756	108371	Installations on Customers' Premises									
2757		DPW	S		B17	(7,839,168)	(7,554,822)	(284,346)	-	(284,346)	
2758						(7,839,168)	(7,554,822)	(284,346)	-	(284,346)	
2759											
2760	108372	Leased Property									
2761		DPW	S		B17	-	-	-	-	-	
2762						-	-	-	-	-	
2763											
2764	108373	Street Lights									
2765		DPW	S		B17	(27,267,694)	(25,163,456)	(2,104,238)	-	(2,104,238)	
2766						(27,267,694)	(25,163,456)	(2,104,238)	-	(2,104,238)	
2767											
2768	108D00	Unclassified Dist Plant - Acct 300									
2769		DPW	S			-	-	-	-	-	
2770						-	-	-	-	-	
2771											
2772	108DS	Unclassified Dist Sub Plant - Acct 300									
2773		DPW	S			-	-	-	-	-	
2774						-	-	-	-	-	
2775											
2776	108DP	Unclassified Dist Sub Plant - Acct 300									
2777		DPW	S			239,392	245,319	(5,927)	-	(5,927)	
2778						239,392	245,319	(5,927)	-	(5,927)	
2779											
2780											
2781	TOTAL DISTRIBUTION PLANT DEPR				B17	(2,071,171,217)	(1,893,176,906)	(177,994,311)	-	(177,994,311)	
2782											
2783	Summary of Distribution Plant Depr by Factor										
2784	S					(2,071,171,217)	(1,893,176,906)	(177,994,311)	-	(177,994,311)	
2785											
2786	Total Distribution Depreciation by Factor				B17	(2,071,171,217)	(1,893,176,906)	(177,994,311)	-	(177,994,311)	

70 AUGUST 2010 West Control Area		71 AMA				UNADJUSTED RESULTS			WASHINGTON	
72 FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
73 ACCT		FUNC	FACTOR							
2787	108GP	General Plant Accumulated Depr								
2788		G-SITUS	S		(155,763,533)	(139,373,011)	(16,390,523)	-	(16,390,523)	
2789		G-DGP	DGP		-	-	-	-	-	
2790		G-DGU	DGU		-	-	-	-	-	
2791		G-SG	SG		-	-	-	-	-	
2792		CUST	CN		(7,037,206)	(6,538,039)	(499,167)	-	(499,167)	
2793		PTD	SO		(73,311,962)	(67,872,102)	(5,439,860)	-	(5,439,860)	
2794		P	SE		-	-	-	-	-	
2795		G-SG	CAGW		(15,475,545)	(12,049,437)	(3,426,107)	-	(3,426,107)	
2796		G-SG	CAGE		(48,448,899)	(48,448,899)	-	-	-	
2797		P	JBG		(4,652,801)	(3,664,958)	(987,843)	-	(987,843)	
2798		P	CAEW		-	-	-	-	-	
2799		P	CAEE		(345,553)	(345,553)	-	-	-	
2800		G-SG	CAGE		-	-	-	-	-	
2801		G-SG	CAGE		-	-	-	-	-	
2802				B17	(305,035,499)	(278,291,998)	(26,743,500)	-	(26,743,500)	
2803										
2804										
2805	108MP	Mining Plant Accumulated Depr.								
2806		P	S		-	-	-	-	-	
2807		P	CAEW		-	-	-	-	-	
2808		P	CAEE		(156,087,841)	(156,087,841)	-	-	-	
2809		P	SE		-	-	-	-	-	
2810				B17	(156,087,841)	(156,087,841)	-	-	-	
2811	108MP	Less Centralia Situs Depreciation								
2812		P	S		-	-	-	-	-	
2813				B17	(156,087,841)	(156,087,841)	-	-	-	
2814										
2815	1081390	Accum Depr - Capital Lease								
2816		PTD	SO		-	-	-	-	-	
2817					-	-	-	-	-	
2818					-	-	-	-	-	
2819		Remove Capital Leases								
2820					-	-	-	-	-	
2821					-	-	-	-	-	
2822	1081399	Accum Depr - Capital Lease								
2823		P	S		-	-	-	-	-	
2824		P	SE		-	-	-	-	-	
2825					-	-	-	-	-	
2826					-	-	-	-	-	
2827		Remove Capital Leases								
2828					-	-	-	-	-	
2829					-	-	-	-	-	
2830					-	-	-	-	-	
2831		TOTAL GENERAL PLANT ACCUM DEPR			B17	(461,123,340)	(434,379,839)	(26,743,500)	-	(26,743,500)
2832										
2833										
2834										
2835		Summary of General Depreciation by Factor								
2836		S			(155,763,533)	(139,373,011)	(16,390,523)	-	(16,390,523)	
2837		DGP			-	-	-	-	-	
2838		DGU			-	-	-	-	-	
2839		SE			-	-	-	-	-	
2840		SO			(73,311,962)	(67,872,102)	(5,439,860)	-	(5,439,860)	
2841		CN			(7,037,206)	(6,538,039)	(499,167)	-	(499,167)	
2842		SG			-	-	-	-	-	
2843		DEU			-	-	-	-	-	
2844		CAGW			(15,475,545)	(12,049,437)	(3,426,107)	-	(3,426,107)	
2845		CAGE			(48,448,899)	(48,448,899)	-	-	-	
2846		CAEW			-	-	-	-	-	
2847		CAEE			(156,433,394)	(156,433,394)	-	-	-	
2848		SSGCT			-	-	-	-	-	
2849		JBG			(4,652,801)	(3,664,958)	(987,843)	-	(987,843)	
2850		Remove Capital Leases								
2851				B17	(461,123,340)	(434,379,839)	(26,743,500)	-	(26,743,500)	
2852										
2853										
2854		TOTAL ACCUM DEPR - PLANT IN SERV			B17	(6,803,269,363)	(6,267,812,726)	(535,456,637)	-	(535,456,637)
2855	111SP	Accum Prov for Amort-Steam								
2856		P	CAGW		-	-	-	-	-	
2857		P	CAGW		-	-	-	-	-	
2858		P	CAGE		-	-	-	-	-	
2859		P	SG		-	-	-	-	-	
2860					-	-	-	-	-	
2861					-	-	-	-	-	
2862					-	-	-	-	-	

70 AUGUST 2010 West Control Area											
71 AMA						UNADJUSTED RESULTS		WASHINGTON			
72 FERC	ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
2863	111GP	Accum Prov for Amort-General									
2864		G-SITUS	S			(16,335,932)	(14,833,201)	(1,502,731)	-	(1,502,731)	
2865		CUST	CN			(2,641,004)	(2,453,671)	(187,333)	-	(187,333)	
2866		I-SG	SG			-	-	-	-	-	
2867		PTD	SO			(10,576,354)	(9,791,572)	(784,782)	-	(784,782)	
2868		I-SG	CAGW			-	-	-	-	-	
2869		I-SG	CAGE			-	-	-	-	-	
2870		P	CAEW			-	-	-	-	-	
2871		P	CAEE			-	-	-	-	-	
2872		P	SE			-	-	-	-	-	
2873					B18	(29,553,290)	(27,078,444)	(2,474,846)	-	(2,474,846)	
2874											
2875											
2876	111HP	Accum Prov for Amort-Hydro									
2877		P	DGP			-	-	-	-	-	
2878		P	DGU			-	-	-	-	-	
2879		P	SG			-	-	-	-	-	
2880		P	CAGW			(92,389)	(71,935)	(20,454)	-	(20,454)	
2881		P	CAGE			(421,578)	(421,578)	-	-	-	
2882		P	CAGE			-	-	-	-	-	
2883					B18	(513,966)	(493,513)	(20,454)	-	(20,454)	
2884											
2885											
2886	111IP	Accum Prov for Amort-Intangible Plant									
2887		I-SITUS	S			(980,437)	(978,673)	(1,764)	-	(1,764)	
2888		I-DGP	DGP			-	-	-	-	-	
2889		I-DGU	DGU			-	-	-	-	-	
2890		P	CAEW			-	-	-	-	-	
2891		P	CAEE			(1,199,384)	(1,199,384)	-	-	-	
2892		P	SE			-	-	-	-	-	
2893		I-SG	SG			(15,293,866)	(14,022,208)	(1,271,658)	-	(1,271,658)	
2894		I-SG	CAGW			-	-	-	-	-	
2895		I-SG	CAGE			-	-	-	-	-	
2896		CUST	CN			(93,143,322)	(86,536,424)	(6,606,897)	-	(6,606,897)	
2897		P	CAGE			-	-	-	-	-	
2898		P	CAGE			-	-	-	-	-	
2899		I-SG	CAGW			(35,196,358)	(27,404,289)	(7,792,068)	-	(7,792,068)	
2900		I-SG	CAGE			(11,677,458)	(11,677,458)	-	-	-	
2901		PTD	JBG			(12,770)	(10,058)	(2,711)	-	(2,711)	
2902		PTD	SO			(257,597,353)	(238,483,235)	(19,114,118)	-	(19,114,118)	
2903					B18	(415,100,948)	(380,311,731)	(34,789,217)	-	(34,789,217)	
2904	111IP	Less Non-Utility Plant									
2905		NUTIL	OTH			-	-	-	-	-	
2906					B18	(415,100,948)	(380,311,731)	(34,789,217)	-	(34,789,217)	
2907											
2908	111390	Accum Amtr - Capital Lease									
2909		G-SITUS	S			(5,526,301)	(5,526,301)	-	-	-	
2910		P	CAGE			(1,515,557)	(1,515,557)	-	-	-	
2911		PTD	CAGW			(91,673)	(71,378)	(20,295)	133,122	112,827	
2912		PTD	SO			1,520,548	1,407,721	112,827	-	112,827	
2913						(5,612,984)	(5,705,515)	92,532	133,122	225,654	
2914											
2915		Remove Capital Lease Amtr				5,612,984	5,705,515	(92,532)	(133,122)	(225,654)	
2916											
2917		TOTAL ACCUM PROV FOR AMORTIZ			B18	(445,168,204)	(407,883,688)	(37,284,517)	-	(37,284,517)	
2918		AMA									
2919											
2920											
2921											
2922		Summary of Amortization by Factor									
2923		S				(22,842,670)	(21,338,175)	(1,504,495)	-	(1,504,495)	
2924		DGP				-	-	-	-	-	
2925		DGU				-	-	-	-	-	
2926		SE				-	-	-	-	-	
2927		SO				(266,653,160)	(246,867,086)	(19,786,073)	-	(19,786,073)	
2928		CN				(95,784,326)	(88,990,095)	(6,794,231)	-	(6,794,231)	
2929		SSGCT				-	-	-	-	-	
2930		JBG				(12,770)	(10,058)	(2,711)	-	(2,711)	
2931		CAGW				(35,380,419)	(27,547,602)	(7,832,817)	133,122	(7,699,695)	
2932		CAGE				(13,614,593)	(13,614,593)	-	-	-	
2933		CAEW				-	-	-	-	-	
2934		CAEE				(1,199,384)	(1,199,384)	-	-	-	
2935		SG				(15,293,866)	(14,022,208)	(1,271,658)	-	(1,271,658)	
2936		Less Capital Lease				5,612,984	5,705,515	(92,532)	(133,122)	(225,654)	
2937		Total Provision For Amortization by Factor			B18	(445,168,204)	(407,883,688)	(37,284,517)	0	(37,284,517)	

**RESULTS OF OPERATIONS
WASHINGTON**

September 2010

**PACIFICORP
RESULTS OF OPERATIONS**

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	SEPTEMBER 2010
FILE:	WA JAM Q3 Sep 2010
PREPARED BY:	Revenue Requirement Department
DATE:	December 22, 2010
TIME:	3:12:22 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

<u>TAX RATE ASSUMPTIONS:</u>	<u>TAX RATE</u>
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.609
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

<u>MERGED COMPANY CAPITAL STRUCTURE</u>			
	<u>CAPITAL STRUCTURE</u>	<u>EMBEDDED COST</u>	<u>WEIGHTED COST</u>
DEBT	47.60%	5.890%	2.804%
PREFERRED	0.30%	5.410%	0.016%
COMMON	52.10%	10.600%	5.523%
	<u>100.00%</u>		<u>8.342%</u>

OTHER INFORMATION

Notes:

Total Company results only include West Control Area net power costs.

SEPTEMBER 2010 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

Description of Account Summary:	Ref	UNADJUSTED RESULTS			WASHINGTON	
		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1 Operating Revenues:						
2 General Business Revenues	2.3	292,998,917	275,187,497	17,811,419	0	17,811,419
3 Interdepartmental	2.3	0	0	0	0	0
4 Special Sales	2.3	28,557,851	22,447,454	6,110,397	0	6,110,397
5 Other Operating Revenues	2.4	23,041,657	21,335,626	1,706,032	0	1,706,032
6 Total Operating Revenues	2.4	344,598,425	318,970,577	25,627,848	0	25,627,848
7						
8 Operating Expenses:						
9 Steam Production	2.7	41,412,373	36,747,963	4,664,410	0	4,664,410
10 Nuclear Production	2.7	0	0	0	0	0
11 Hydro Production	2.9	2,802,844	2,314,536	488,308	0	488,308
12 Other Power Supply	2.10	53,824,708	43,204,978	10,619,731	0	10,619,731
13 Transmission	2.12	14,638,605	12,176,841	2,461,764	0	2,461,764
14 Distribution	2.13	16,128,816	15,202,224	926,592	0	926,592
15 Customer Accounts	2.14	7,434,412	6,827,337	607,074	0	607,074
16 Customer Service	2.14	10,946,085	10,112,165	833,919	0	833,919
17 Sales	2.15	0	0	0	0	0
18 Administrative & General	2.16	14,225,796	13,192,699	1,033,096	0	1,033,096
19						
20 Total O & M Expenses	2.16	161,413,638	139,778,744	21,634,894	0	21,634,894
21						
22 Depreciation	2.18	36,219,173	33,057,449	3,161,724	0	3,161,724
23 Amortization Expense	2.19	3,776,284	3,441,476	334,807	0	334,807
24 Taxes Other Than Income	2.19	11,290,199	9,804,070	1,486,129	0	1,486,129
25 Income Taxes - Federal	2.22	36,728,301	37,625,562	(897,262)	0	(897,262)
26 Income Taxes - State	2.22	5,112,689	5,112,689	0	0	-
27 Income Taxes - Def Net	2.21	0	0	0	0	0
28 Investment Tax Credit Adj.	2.20	(468,551)	(468,551)	0	0	0
29 Misc Revenue & Expense	2.5	(43,422)	(40,200)	(3,222)	0	(3,222)
30						
31 Total Operating Expenses	2.22	254,028,311	228,311,239	25,717,071	0	25,717,071
32						
33 Operating Revenue for Return		90,570,114	90,659,337	(89,223)	0	(89,223)
34						
35 Rate Base:						
36 Electric Plant in Service	2.33	20,488,443,230	19,023,249,037	1,465,194,193	0	1,465,194,193
37 Plant Held for Future Use	2.33	16,956,030	16,918,632	37,398	0	37,398
38 Misc Deferred Debits	2.35	182,988,039	161,560,425	21,427,615	0	21,427,615
39 Elec Plant Acq Adj	2.33	58,711,235	58,711,235	0	0	0
40 Nuclear Fuel	2.33	0	0	0	0	0
41 Prepayments	2.35	28,710,570	26,900,327	1,810,243	0	1,810,243
42 Fuel Stock	2.34	179,149,817	173,173,692	5,976,125	0	5,976,125
43 Material & Supplies	2.34	182,985,853	175,761,846	7,224,007	0	7,224,007
44 Working Capital	2.35	27,324,319	24,526,540	2,797,779	0	2,797,779
45 Weatherization Loans	2.34	11,555,096	9,554,270	2,000,827	0	2,000,827
46 Miscellaneous Rate Base	2.36	556,667	499,764	56,903	0	56,903
47						
48 Total Electric Plant		21,177,380,856	19,670,855,768	1,506,525,089	0	1,506,525,089
49						
50 Rate Base Deductions:						
51 Accum Prov For Depr	2.40	(6,788,801,485)	(6,255,809,336)	(532,992,149)	0	(532,992,149)
52 Accum Prov For Amort	2.41	(448,084,125)	(410,524,223)	(37,559,901)	0	(37,559,901)
53 Accum Def Income Taxes	2.37	(2,769,690,866)	(2,576,463,343)	(193,227,523)	0	(193,227,523)
54 Unamortized ITC	2.37	(6,075,883)	(5,272,597)	(803,286)	0	(803,286)
55 Customer Adv for Const	2.36	(23,502,190)	(23,526,215)	24,025	0	24,025
56 Customer Service Deposits	2.36	0	0	0	0	0
57 Misc. Rate Base Deductions	2.36	(61,947,174)	(57,171,872)	(4,775,302)	0	(4,775,302)
58						
59 Total Rate Base Deductions		(10,098,101,722)	(9,328,767,586)	(769,334,136)	0	(769,334,136)
60						
61 Total Rate Base		11,079,279,135	10,342,088,182	737,190,953	0	737,190,953
62						
63						
64						
65						
66						
67						
68						
69						

70 SEPTEMBER 2010 West Control Area										
71 AMA										
72	FERC	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON		
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
160										
161	456	Other Electric Revenue								
162		DMSC	S			9,843,678	9,064,034	779,644	-	779,644
163		CUST	CAGE			790,635	790,635	-	-	-
164		OTHSE	CAGW			129,134	100,545	28,589	-	28,589
165		OTHSO	SO			-	-	-	-	-
166		OTHSGR	SG			3,850,805	3,530,618	320,188	-	320,188
167		OTHSGR	JBG			131,754	103,781	27,973	-	27,973
168		OTHSGR	WRG			5,188,312	4,834,875	353,437	-	353,437
169		OTHSGR	WRE			396,968	369,687	27,281	-	27,281
170		WSF	CAEW			-	-	-	-	-
171		WSF	CAEE			-	-	-	-	-
172					B1	20,331,286	18,794,175	1,537,111	-	1,537,111
173										
174		Total Other Electric Revenues				23,041,657	21,335,626	1,706,032	-	1,706,032
175										
176		Total Electric Operating Revenues			B1	344,598,425	318,970,577	25,627,848	-	25,627,848
177										
178		Summary of Revenues by Factor								
179		S				305,868,064	287,133,927	18,734,137	-	18,734,137
180		JBG				131,754	103,781	27,973	-	27,973
181		SE				-	-	-	-	-
182		SO				282,560	261,594	20,966	-	20,966
183		SG				3,890,693	3,567,189	323,504	-	323,504
184		CAEW				-	-	-	-	-
185		CAEE				-	-	-	-	-
186		CAGW				27,736,538	21,595,988	6,140,550	-	6,140,550
187		CAGE				1,103,535	1,103,535	-	-	-
188		WRG				5,188,312	4,834,875	353,437	-	353,437
189		WRE				396,968	369,687	27,281	-	27,281
190		Total Electric Operating Revenues			B1	344,598,425	318,970,577	25,627,848	-	25,627,848
191		Miscellaneous Revenues								
192	41160	Gain on Sale of Utility Plant - CR								
193		DPW	S			-	-	-	-	-
194		T	SG			-	-	-	-	-
195		G	SO			-	-	-	-	-
196		T	DGU			-	-	-	-	-
197		P	DGP			-	-	-	-	-
198						-	-	-	-	-
199						-	-	-	-	-
200	41170	Loss on Sale of Utility Plant								
201		DPW	S			-	-	-	-	-
202		T	CAGW			-	-	-	-	-
203		T	CAGE			-	-	-	-	-
204		T	SG			-	-	-	-	-
205						-	-	-	-	-
206						-	-	-	-	-
207	4118	Gain from Emission Allowances								
208		P	S			-	-	-	-	-
209		P	CAEW			-	-	-	-	-
210		P	CAEE			-	-	-	-	-
211		P	SE			-	-	-	-	-
212					B1	-	-	-	-	-
213										
214	41181	Gain from Disposition of NOX Credits								
215		P	SE			-	-	-	-	-
216						-	-	-	-	-
217						-	-	-	-	-
218	4194	Impact Housing Interest Income								
219		P	DGU			-	-	-	-	-
220						-	-	-	-	-
221						-	-	-	-	-
222	421	(Gain) / Loss on Sale of Utility Plant								
223		DPW	S			-	-	-	-	-
224		T	DGP			-	-	-	-	-
225		T	DGU			-	-	-	-	-
226		PTD	CN			-	-	-	-	-
227		PTD	SO			(43,422)	(40,200)	(3,222)	-	(3,222)
228		P	CAGW			-	-	-	-	-
229		P	CAGE			-	-	-	-	-
230		P	SG			-	-	-	-	-
231					B1	(43,422)	(40,200)	(3,222)	-	(3,222)
232										
233		Total Miscellaneous Revenues				(43,422)	(40,200)	(3,222)	-	(3,222)
234		Miscellaneous Expenses								
235	4311	Interest on Customer Deposits								
236		CUST	S			-	-	-	-	-
237						-	-	-	-	-
238		Total Miscellaneous Expenses				-	-	-	-	-
239										
240		Net Misc Revenue and Expense				(43,422)	(40,200)	(3,222)	-	(3,222)

70 SEPTEMBER 2010 West Control Area									
71 AMA									
72	FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON
73	ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS
									ADJ TOTAL
315	507	Rents							
316		P		SG		-	-	-	-
317		P		CAGW		719	560	159	-
318		P		CAGE		(33,232)	(33,232)	-	-
319		P		JBG		19,444	15,316	4,128	-
320		P		CAGE		-	-	-	-
321					B2	(13,068)	(17,356)	4,288	-
322									4,288
323	510	Maint Supervision & Engineering							
324		P		SG		-	-	-	-
325		P		CAGW		18,211	14,180	4,032	-
326		P		CAGE		435,681	435,681	-	-
327		P		JBG		48,971	38,574	10,397	-
328		P		CAGE		-	-	-	-
329					B2	502,863	488,434	14,429	-
330									14,429
331									
332									
333	511	Maintenance of Structures							
334		P		SG		-	-	-	-
335		P		CAGW		36,368	28,317	8,052	-
336		P		CAGE		1,103,957	1,103,957	-	-
337		P		JBG		790,555	622,711	167,844	-
338		P		CAGE		-	-	-	-
339					B2	1,930,880	1,754,985	175,895	-
340									175,895
341	512	Maintenance of Boiler Plant							
342		P		SG		-	-	-	-
343		P		CAGW		178,024	138,612	39,413	-
344		P		CAGE		7,883,114	7,883,114	-	-
345		P		JBG		1,225,726	965,490	260,236	-
346		P		CAGE		-	-	-	-
347					B2	9,286,864	8,987,216	299,648	-
348									299,648
349	513	Maintenance of Electric Plant							
350		P		SG		-	-	-	-
351		P		CAGW		39,022	30,383	8,639	-
352		P		CAGE		1,233,092	1,233,092	-	-
353		P		JBG		274,207	215,990	58,217	-
354		P		CAGE		-	-	-	-
355					B2	1,546,321	1,479,464	66,856	-
356									66,856
357	514	Maintenance of Misc. Steam Plant							
358		P		SG		-	-	-	-
359		P		CAGW		26,168	20,375	5,793	-
360		P		CAGE		739,103	739,103	-	-
361		P		JBG		244,585	192,657	51,928	-
362		P		CAGE		-	-	-	-
363					B2	1,009,856	952,134	57,722	-
364									57,722
365		Total Steam Power Generation			B2	41,412,373	36,747,963	4,664,410	-
									4,664,410

70 SEPTEMBER 2010 West Control Area											
71 AMA											
72	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON		
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
641	Summary of Production Expense by Factor										
642	S					(2,475,731)	(2,111,107)	(364,624)	-	(364,624)	
643	SG					3,376,978	3,096,188	280,790	-	280,790	
644	SE					(7,777)	(7,161)	(616)	-	(616)	
645	JBG					3,804,487	2,996,750	807,736	-	807,736	
646	TROJP					-	-	-	-	-	
647	JBE					342,738	269,328	73,410	-	73,410	
648	DGP					-	-	-	-	-	
649	DEU					-	-	-	-	-	
650	DEP					-	-	-	-	-	
651	CAGW					31,207,684	24,298,662	6,909,022	-	6,909,022	
652	CAGE					24,712,342	24,712,342	-	-	-	
653	CAEW					36,118,050	28,051,320	8,066,730	(3,643,333)	4,423,397	
654	CAEE					961,155	961,155	-	-	-	
655	SNPPS					-	-	-	-	-	
656	SNPPO					-	-	-	-	-	
657	DGU					-	-	-	-	-	
658	MC					-	-	-	-	-	
659	SSGCT					-	-	-	-	-	
660	SSECT					-	-	-	-	-	
661	SSGC					-	-	-	-	-	
662	SSGCH					-	-	-	-	-	
663	SSECH					-	-	-	-	-	
664	Total Production Expense by Factor					B2	98,039,925	82,267,477	15,772,448	(3,643,333)	12,129,115
665	560	Operation Supervision & Engineering									
666	T		SG			(130,852)	(119,971)	(10,880)	-	(10,880)	
667	T		JBG			-	-	-	-	-	
668	T		CAGW			4	3	1	-	1	
669	T		CAGE			166,949	166,949	-	-	-	
670						B2	36,101	46,980	(10,879)	-	(10,879)
671											
672	561	Load Dispatching									
673	T		SG			778,863	714,102	64,761	-	64,761	
674	T		CAGW			1,905	1,483	422	-	422	
675	T		CAGE			591,268	591,268	-	-	-	
676						B2	1,372,036	1,306,853	65,183	-	65,183
677	562	Station Expense									
678	T		SG			(20,167)	(18,490)	(1,677)	-	(1,677)	
679	T		JBG			-	-	-	-	-	
680	T		CAGW			36,121	28,124	7,997	-	7,997	
681	T		CAGE			72,042	72,042	-	-	-	
682						B2	87,995	81,675	6,320	-	6,320
683											
684	563	Overhead Line Expense									
685	T		SG			-	-	-	-	-	
686	T		CAGW			(53)	(42)	(12)	-	(12)	
687	T		CAGE			16,123	16,123	-	-	-	
688						B2	16,069	16,081	(12)	-	(12)
689											
690	564	Underground Line Expense									
691	T		SG			-	-	-	-	-	
692	T		CAGW			-	-	-	-	-	
693	T		CAGE			-	-	-	-	-	
694						B2	-	-	-	-	-
695											
696	565	Transmission of Electricity by Others									
697	T		SG			-	-	-	-	-	
698	T		SE			-	-	-	-	-	
699	T		CAGW			-	-	-	-	-	
700	T		CAGE			-	-	-	-	-	
701	T		CAEW			-	-	-	-	-	
702	T		CAEE			-	-	-	-	-	
703						B2	-	-	-	-	-
704											
705	565NPC	Transmission of Electricity by Others-NPC									
706			SG			-	-	-	-	-	
707			SE			-	-	-	-	-	
708			CAGW			9,441,955	7,351,615	2,090,340	-	2,090,340	
709			CAGE			-	-	-	-	-	
710			CAEW			-	-	-	-	-	
711			CAEE			-	-	-	-	-	
712							9,441,955	7,351,615	2,090,340	-	2,090,340
713											
714	Total Transmission of Electricity by Others						9,441,955	7,351,615	2,090,340	-	2,090,340
715											
716	566	Misc. Transmission Expense									
717	T		SG			276,245	253,276	22,969	-	22,969	
718	T		CAGW			5,895	4,590	1,305	-	1,305	
719	T		CAGE			9,958	9,958	-	-	-	
720						B2	292,098	267,824	24,274	-	24,274
721											
722	567	Rents - Transmission									
723	T		SG			(55)	(50)	(5)	-	(5)	
724	T		CAGW			26,908	20,951	5,957	-	5,957	
725	T		CAGE			39,542	39,542	-	-	-	
726						B2	66,395	60,443	5,953	-	5,953
727											

70	SEPTEMBER 2010 West Control Area									
71	AMA									
72	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1035	931	Rents								
1036			PTD	S		84,390	84,390	-	-	-
1037			PTD	SO		391,252	362,220	29,031	-	29,031
1038					B2	475,642	446,610	29,031	-	29,031
1039										
1040	935	Maintenance of General Plant								
1041			G	S		3,206	3,206	-	-	-
1042			CUST	CN		-	-	-	-	-
1043			G	SO		1,985,873	1,838,518	147,355	-	147,355
1044					B2	1,989,079	1,841,724	147,355	-	147,355
1045										
1046		TOTAL ADMINISTRATIVE & GEN EXP			B2	14,225,796	13,192,699	1,033,096	-	1,033,096
1047										
1048		Summary of A&G Expense by Factor								
1049			S			679,917	660,329	19,588	-	19,588
1050			SO			13,387,250	12,393,896	993,354	-	993,354
1051			SG			103,844	95,210	8,634	-	8,634
1052			CN			-	-	-	-	-
1053			CAGW			52,035	40,515	11,520	-	11,520
1054			CAGE			2,750	2,750	-	-	-
1055		Total A&G Expense by Factor			B2	14,225,796	13,192,699	1,033,096	-	1,033,096
1056										
1057		TOTAL O&M EXPENSE			B2	161,413,638	139,778,744	21,634,894	-	21,634,894

70 SEPTEMBER 2010 West Control Area

71 AMA

72	FERC	DESCRIP	BUS	WCA	Ref	TOTAL	UNADJUSTED RESULTS	WASHINGTON	WASHINGTON	ADJ TOTAL
73	ACCT		FUNC	FACTOR			OTHER		ADJUSTMENTS	
1365	41110	Deferred Income Tax - Federal-CR								
1366		GP	S			-	-	-	-	-
1367		P	CIAC			-	-	-	-	-
1368		PT	SCHMDEXP			-	-	-	-	-
1369		GP	SNP			-	-	-	-	-
1370		PT	SG			-	-	-	-	-
1371		GP	SNPD			-	-	-	-	-
1372		LABOR	SO			-	-	-	-	-
1373		PT	IBT			-	-	-	-	-
1374		CUST	GPS			-	-	-	-	-
1375		CUST	BADDEBT			-	-	-	-	-
1376		DITEXP	TAXDEPR			-	-	-	-	-
1377		P	TROJD			-	-	-	-	-
1378		P	JBE			-	-	-	-	-
1379		PT	CAGW			-	-	-	-	-
1380		PT	CAGE			-	-	-	-	-
1381		P	SE			-	-	-	-	-
1382		P	CAEE			-	-	-	-	-
1383					B7	-	-	-	-	-
1384										
1385		TOTAL DEFERRED INCOME TAXES			B7	-	-	-	-	-
1386	SCHMAF	Additions - Flow Through								
1387		SCHMAF	S			-	-	-	-	-
1388		SCHMAF	SNP			-	-	-	-	-
1389		SCHMAF	SO			-	-	-	-	-
1390		SCHMAF	SE			-	-	-	-	-
1391		SCHMAF	TROJP			-	-	-	-	-
1392		SCHMAF	DGP			-	-	-	-	-
1393					B6	-	-	-	-	-
1394										
1395	SCHMAF	Additions - Permanent								
1396		P	S			-	-	-	-	-
1397		P	BADDEBT			-	-	-	-	-
1398		P	JBE			-	-	-	-	-
1399		P	SCHMDEXP			-	-	-	-	-
1400		P	CAEE			-	-	-	-	-
1401		P	CAGW			-	-	-	-	-
1402		P	CAGE			-	-	-	-	-
1403		LABOR	SNP			-	-	-	-	-
1404		SCHMAP-SO	SO			-	-	-	-	-
1405										
1406					B6	-	-	-	-	-
1407										
1408	SCHMAT	Additions - Temporary								
1409		SCHMAT-SITUS	S			-	-	-	-	-
1410		P	JBE			-	-	-	-	-
1411		DPW	CIAC			-	-	-	-	-
1412		SCHMAT-SNP	SNP			-	-	-	-	-
1413		P	TROJD			-	-	-	-	-
1414		P	JBG			-	-	-	-	-
1415		SCHMAT-SE	SE			-	-	-	-	-
1416		P	SG			-	-	-	-	-
1417		SCHMAT-GPS	GPS			-	-	-	-	-
1418		SCHMAT-SO	SO			-	-	-	-	-
1419		SCHMAT-SNP	SNPD			-	-	-	-	-
1420		CUST	CN			-	-	-	-	-
1421		DPW	BADDEBT			-	-	-	-	-
1422		P	CAGW			-	-	-	-	-
1423		P	CAGE			-	-	-	-	-
1424		SCHMAT-SE	CAEW			-	-	-	-	-
1425		SCHMAT-SE	CAEE			-	-	-	-	-
1426		BOOKDEPR	SCHMDEXP			-	-	-	-	-
1427					B6	-	-	-	-	-
1428										
1429		TOTAL SCHEDULE - M ADDITIONS			B6	-	-	-	-	-
1430										
1431	SCHMDF	Deductions - Flow Through								
1432		SCHMDF	S			-	-	-	-	-
1433		SCHMDF	CAGW			-	-	-	-	-
1434		SCHMDF	CAGE			-	-	-	-	-
1435		SCHMDF	DGP			-	-	-	-	-
1436		SCHMDF	DGU			-	-	-	-	-
1437					B6	-	-	-	-	-

70	SEPTEMBER 2010 West Control Area		WCA		UNADJUSTED RESULTS			WASHINGTON		
71	AMA		WCA		UNADJUSTED RESULTS			WASHINGTON		
72	FERC	DESCRIP	BUS	WCA	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1438	SCHMDF	Deductions - Permanent								
1439		SCHMDP	S			-	-	-	-	-
1440		P	SE			-	-	-	-	-
1441		P	CAEW			-	-	-	-	-
1442		P	CAEE			-	-	-	-	-
1443		PTD	SNP			-	-	-	-	-
1444		SCHMDP	JBE			-	-	-	-	-
1445		P	SG			-	-	-	-	-
1446		SCHMDP-SO	SO			-	-	-	-	-
1447					B6	-	-	-	-	-
1448										
1449	SCHMDT	Deductions - Temporary								
1450		GP	S			-	-	-	-	-
1451		DPW	BADDEBT			-	-	-	-	-
1452		CUST	CN			-	-	-	-	-
1453		SCHMDT-SNP	SNP			-	-	-	-	-
1454		DPW	SNPD			-	-	-	-	-
1455		CUST	JBE			-	-	-	-	-
1456		P	SE			-	-	-	-	-
1457		SCHMDT-SG	SG			-	-	-	-	-
1458		SCHMDT-GPS	GPS			-	-	-	-	-
1459		SCHMDT-SO	SO			-	-	-	-	-
1460		TAXDEPR	TAXDEPR			-	-	-	-	-
1461		SCHMDT-SG	CAGW			-	-	-	-	-
1462		SCHMDT-SG	CAGE			-	-	-	-	-
1463		P	JBG			-	-	-	-	-
1464		P	CAEE			-	-	-	-	-
1465		P	TROJD			-	-	-	-	-
1466					B6	-	-	-	-	-
1467										
1468		TOTAL SCHEDULE - M DEDUCTIONS			B6	-	-	-	-	-
1469										
1470		TOTAL SCHEDULE - M ADJUSTMENTS			B6	-	-	-	-	-
1471										
1472										
1473	40911	State Income Taxes								
1474		IBT	IBT			5,112,689	5,112,689	-	-	-
1475		IBT	IBT			-	-	-	-	-
1476		IBT	IBT			-	-	-	-	-
1477		IBT	IBT			-	-	-	-	-
1478		TOTAL STATE TAXES			B6	5,112,689	5,112,689	-	-	-
1479										
1480										
1481		Calculation of Taxable Income:								
1482		Operating Revenues				344,598,425	318,970,577	25,627,848	-	25,627,848
1483		Operating Deductions:								
1484		O & M Expenses				161,413,638	139,778,744	21,634,894	-	21,634,894
1485		Depreciation Expense				36,219,173	33,057,449	3,161,724	-	3,161,724
1486		Amortization Expense				3,776,284	3,441,476	334,807	-	334,807
1487		Taxes Other Than Income				11,290,199	9,804,070	1,486,129	-	1,486,129
1488		Interest & Dividends (AFUDC-Equity)				(7,103,994)	(6,592,213)	(511,781)	-	(511,781)
1489		Misc Revenue & Expense				(43,422)	(40,200)	(3,222)	-	(3,222)
1490		Total Operating Deductions				205,551,878	179,449,326	26,102,551	-	26,102,551
1491		Other Deductions:								
1492		Interest Deductions				28,995,856	26,906,955	2,088,901	-	2,088,901
1493		Interest on PCRBS				-	-	-	-	-
1494		Schedule M Adjustments				-	-	-	-	-
1495										
1496		Income Before State Taxes				110,050,691	112,614,295	(2,563,604)	-	(2,563,604)
1497										
1498		State Income Taxes				5,112,689	5,112,689	-	-	-
1499										
1500		Total Taxable Income				104,938,002	107,501,606	(2,563,604)	-	(2,563,604)
1501										
1502		Tax Rate				35.0%	35.0%	35.0%	35.0%	35.0%
1503										
1504		Federal Income Tax - Calculated				36,728,301	37,625,562	(897,262)	-	(897,262)
1505										
1506		Adjustments to Calculated Tax:								
1507	40910	Energy Cred. P	SE			-	-	-	-	-
1508	40910	Energy Cred. P	CAGW			-	-	-	-	-
1509	40910	Energy Cred. P	CAEE			-	-	-	-	-
1510	40910	DMD P	SG			-	-	-	-	-
1511	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
1512	40910	IRS Settle	LABOR	S		-	-	-	-	-
1513		FEDERAL INCOME TAX				36,728,301	37,625,562	(897,262)	-	(897,262)
1514										
1515		TOTAL OPERATING EXPENSES				254,028,311	228,311,239	25,717,071	-	25,717,071

70 SEPTEMBER 2010 West Control Area

71 AMA

72	FERC	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON		
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1593	Summary of Steam Production Plant by Factor									
1594		S				-	-	-	-	-
1595		JBG				1,039,641,812	818,913,846	220,727,966	-	220,727,966
1596		JBE				-	-	-	-	-
1597		SG				416,955	382,286	34,669	-	34,669
1598		CAGW				249,464,142	194,235,655	55,228,487	-	55,228,487
1599		CAGE				4,423,843,878	4,423,843,878	-	-	-
1600		SSGCH				-	-	-	-	-
1601	Total Steam Production Plant by Factor									
1602	320	Land and Land Rights			B8	5,713,366,787	5,437,375,665	275,991,122	-	275,991,122
1603		P		DGP		-	-	-	-	-
1604		P		SG		-	-	-	-	-
1605						-	-	-	-	-
1606						-	-	-	-	-
1607	321	Structures and Improvements				-	-	-	-	-
1608		P		DGP		-	-	-	-	-
1609		P		SG		-	-	-	-	-
1610						-	-	-	-	-
1611						-	-	-	-	-
1612	322	Reactor Plant Equipment				-	-	-	-	-
1613		P		DGP		-	-	-	-	-
1614		P		SG		-	-	-	-	-
1615						-	-	-	-	-
1616						-	-	-	-	-
1617	323	Turbogenerator Units				-	-	-	-	-
1618		P		DGP		-	-	-	-	-
1619		P		SG		-	-	-	-	-
1620						-	-	-	-	-
1621						-	-	-	-	-
1622	324	Land and Land Rights				-	-	-	-	-
1623		P		DGP		-	-	-	-	-
1624		P		SG		-	-	-	-	-
1625						-	-	-	-	-
1626						-	-	-	-	-
1627	325	Misc. Power Plant Equipment				-	-	-	-	-
1628		P		DGP		-	-	-	-	-
1629		P		SG		-	-	-	-	-
1630						-	-	-	-	-
1631						-	-	-	-	-
1632						-	-	-	-	-
1633	NP	Unclassified Nuclear Plant - Acct 300				-	-	-	-	-
1634		P		SG		-	-	-	-	-
1635						-	-	-	-	-
1636						-	-	-	-	-
1637						-	-	-	-	-
1638	Total Nuclear Production Plant									
1639						-	-	-	-	-
1640						-	-	-	-	-
1641						-	-	-	-	-
1642	Summary of Nuclear Production Plant by Factor									
1643		DGP				-	-	-	-	-
1644		DGU				-	-	-	-	-
1645		SG				-	-	-	-	-
1646						-	-	-	-	-
1647	Total Nuclear Plant by Factor									
1648						-	-	-	-	-
1649	330	Land and Land Rights				-	-	-	-	-
1650		P		DGP		-	-	-	-	-
1651		P		DGU		-	-	-	-	-
1652		P		CAGW		14,260,715	11,103,557	3,157,158	-	3,157,158
1653		P		CAGE		5,948,345	5,948,345	-	-	-
1654		P		CAGW		-	-	-	-	-
1655		P		CAGE		-	-	-	-	-
1656					B8	20,209,060	17,051,902	3,157,158	-	3,157,158
1657						-	-	-	-	-
1658	331	Structures and Improvements				-	-	-	-	-
1659		P		DGP		-	-	-	-	-
1660		P		DGU		-	-	-	-	-
1661		P		CAGW		92,214,575	71,799,330	20,415,244	-	20,415,244
1662		P		CAGE		13,934,575	13,934,575	-	-	-
1663		P		CAGW		-	-	-	-	-
1664		P		CAGE		-	-	-	-	-
1665					B8	106,149,150	85,733,905	20,415,244	-	20,415,244
1666						-	-	-	-	-

70		SEPTEMBER 2010 West Control Area									
71		AMA									
72	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON		
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL	
1746	341	Structures and Improvements									
1747		P	SG			-	-	-	-	-	
1748		P	DGU			-	-	-	-	-	
1749		P	CAGW			56,630,825	44,093,413	12,537,412	-	12,537,412	
1750		P	CAGE			98,953,533	98,953,533	-	-	-	
1751		P	CAGE			-	-	-	-	-	
1752					B8	155,584,358	143,046,946	12,537,412	-	12,537,412	
1753											
1754	342	Fuel Holders, Producers & Accessories									
1755		P	SG			-	-	-	-	-	
1756		P	DGU			-	-	-	-	-	
1757		P	CAGW			1,622,667	1,263,427	359,240	-	359,240	
1758		P	CAGE			9,189,007	9,189,007	-	-	-	
1759		P	CAGE			-	-	-	-	-	
1760					B8	10,811,674	10,452,434	359,240	-	359,240	
1761											
1762	343	Prime Movers									
1763		P	S			-	-	-	-	-	
1764		P	DGU			-	-	-	-	-	
1765		P	SG			-	-	-	-	-	
1766		P	CAGW			936,149,933	728,897,123	207,252,810	-	207,252,810	
1767		P	CAGE			1,341,849,990	1,341,849,990	-	-	-	
1768		P	CAGE			-	-	-	-	-	
1769					B8	2,277,999,923	2,070,747,113	207,252,810	-	207,252,810	
1770											
1771	344	Generators									
1772		P	S			-	-	-	-	-	
1773		P	DGU			-	-	-	-	-	
1774		P	SG			-	-	-	-	-	
1775		P	CAGW			142,177,592	110,701,111	31,476,481	-	31,476,481	
1776		P	CAGE			204,207,282	204,207,282	-	-	-	
1777		P	CAGE			-	-	-	-	-	
1778					B8	346,384,875	314,908,394	31,476,481	-	31,476,481	
1779											
1780	345	Accessory Electric Plant									
1781		P	SG			-	-	-	-	-	
1782		P	DGU			-	-	-	-	-	
1783		P	CAGW			85,798,862	66,803,983	18,994,880	-	18,994,880	
1784		P	CAGE			149,392,495	149,392,495	-	-	-	
1785		P	CAGE			-	-	-	-	-	
1786					B8	235,191,357	216,196,478	18,994,880	-	18,994,880	
1787											
1788											
1789											
1790	346	Misc. Power Plant Equipment									
1791		P	SG			-	-	-	-	-	
1792		P	DGU			-	-	-	-	-	
1793		P	CAGW			4,304,104	3,351,225	952,879	-	952,879	
1794		P	CAGE			7,878,137	7,878,137	-	-	-	
1795					B8	12,182,241	11,229,362	952,879	-	952,879	
1796											
1797	347	Other Production ARO									
1798		P	S			-	-	-	-	-	
1799						-	-	-	-	-	
1800											
1801	OP	Unclassified Other Prod Plant-Acct 300									
1802		P	S			-	-	-	-	-	
1803		P	SG			-	-	-	-	-	
1804		P	CAGW			-	-	-	-	-	
1805		P	CAGE			6,533,307	6,533,307	-	-	-	
1806						6,533,307	6,533,307	-	-	-	
1807											
1808		Total Other Production Plant			B8	3,068,234,384	2,796,037,244	272,197,139	-	272,197,139	
1809											
1810		Summary of Other Production Plant by Factor									
1811		S				-	-	-	-	-	
1812		DGU				-	-	-	-	-	
1813		SG				-	-	-	-	-	
1814		CAGW				1,229,500,020	957,302,880	272,197,139	-	272,197,139	
1815		CAGE				1,838,734,364	1,838,734,364	-	-	-	
1816		SSGCT				-	-	-	-	-	
1817		Total of Other Production Plant by Factor			B8	3,068,234,384	2,796,037,244	272,197,139	-	272,197,139	
1818											
1819		Experimental Plant									
1820	103	Experimental Plant									
1821		P	DGP			-	-	-	-	-	
1822		Total Experimental Plant				-	-	-	-	-	
1823											
1824		TOTAL PRODUCTION PLANT			B8	9,424,985,208	8,764,055,137	660,930,070	-	660,930,070	

70 SEPTEMBER 2010 West Control Area									
71 AMA									
72	FERC	DESCRIP	BUS	WCA	Ref	UNADJUSTED RESULTS			WASHINGTON
73	ACCT		FUNC	FACTOR		TOTAL	OTHER	WASHINGTON	ADJUSTMENTS
									ADJ TOTAL
2128	398	Misc. Equipment							
2129		G-SITUS	S			1,418,733	1,296,723	122,010	-
2130		G-DGP	DGP			-	-	-	-
2131		G-DGU	DGU			-	-	-	-
2132		CUST	CN			208,972	194,149	14,823	-
2133		PTD	SO			3,283,977	3,040,301	243,676	-
2134		P	SE			-	-	-	-
2135		G-SG	SG			-	-	-	-
2136		G-SG	CAGW			348,203	271,115	77,088	-
2137		G-SG	CAGE			1,415,194	1,415,194	-	-
2138		P	JBG			102,900	81,053	21,847	-
2139		P	CAEW			-	-	-	-
2140		P	CAEE			1,668	1,668	-	-
2141		G-SG	CAGE			-	-	-	-
2142					B8	6,779,647	6,300,203	479,444	-
2143									
2144	399	Coal Mine							
2145		P	SE			-	-	-	-
2146		P	CAEW			-	-	-	-
2147		P	CAEE			256,384,759	256,384,759	-	-
2148	MP	P	JBE			-	-	-	-
2149					B8	256,384,759	256,384,759	-	-
2150									
2151	399L	WIDCO Capital Lease							
2152		P	SE			-	-	-	-
2153						-	-	-	-
2154						-	-	-	-
2155		Remove Capital Leases				-	-	-	-
2156						-	-	-	-
2157									
2158	1011390	General Capital Leases							
2159		G-SITUS	S			18,984,156	18,984,156	-	-
2160		P	CAGW			4,540,048	3,534,934	1,005,114	-
2161		P	CAGE			12,411,745	12,411,745	-	-
2162		PTD	SO			12,664,054	11,724,361	939,692	-
2163					B9	48,600,002	46,655,196	1,944,806	-
2164									
2165		Remove Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-
2166					B9	-	-	-	-
2167									
2168	1011392	General Vehicles Capital Leases							
2169		LABOR	SO			-	-	-	-
2170					B9	-	-	-	-
2171									
2172		Remove Capital Leases				-	-	-	-
2173					B9	-	-	-	-
2174									
2175	GP	Unclassified Gen Plant - Acct 300							
2176		G-SITUS	S			-	-	-	-
2177		PTD	SO			142,370	131,806	10,564	-
2178		CUST	CN			-	-	-	-
2179		G-SG	SG			-	-	-	-
2180		G-DGP	CAGE			-	-	-	-
2181		G-DGU	CAGW			(87,164)	(67,867)	(19,297)	-
2182						55,206	63,939	(8,733)	-
2183									
2184	399G	Unclassified Gen Plant - Acct 300							
2185		G-SITUS	S			-	-	-	-
2186		PTD	SO			-	-	-	-
2187		G-SG	SG			-	-	-	-
2188		G-DGP	DGP			-	-	-	-
2189		G-DGU	DGU			-	-	-	-
2190						-	-	-	-
2191									
2192		TOTAL GENERAL PLANT			B8	1,196,083,296	1,121,482,417	74,600,879	-
2193									74,600,879

70 SEPTEMBER 2010 West Control Area											
71 AMA											
72 FERC	BUS	WCA	UNADJUSTED RESULTS		WASHINGTON						
73 ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL		
2194	Summary of General Plant by Factor										
2195	S				494,031,696	451,569,350	42,462,346	-	42,462,346		
2196	JBG				15,845,181	12,481,066	3,364,115	-	3,364,115		
2197	JBE				4,984	3,916	1,067	-	1,067		
2198	SG				138,684	127,152	11,531	-	11,531		
2199	SO				247,447,979	229,086,960	18,361,019	-	18,361,019		
2200	SE				-	-	-	-	-		
2201	CN				25,113,583	23,332,212	1,781,372	-	1,781,372		
2202	DEU				-	-	-	-	-		
2203	CAGW				47,718,087	37,153,852	10,564,235	-	10,564,235		
2204	CAGE				157,297,365	157,297,365	-	-	-		
2205	CAEW				-	-	-	-	-		
2206	CAEE				257,085,740	257,085,740	-	-	-		
2207	SSGCT				-	-	-	-	-		
2208	SSGCH				-	-	-	-	-		
2209	Less Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)		
2210	Total General Plant by Factor										
				B8	1,196,083,296	1,121,482,417	74,600,879	-	74,600,879		
2211	301	Organization									
2212		I-SITUS	S		-	-	-	-	-		
2213		PTD	SO		-	-	-	-	-		
2214		I-SG	CAGW		-	-	-	-	-		
2215		I-SG	CAGE		-	-	-	-	-		
2216		I-SG	SG		-	-	-	-	-		
2217				B8	-	-	-	-	-		
2218	302	Franchise & Consent									
2219		I-SITUS	S		1,000,000	1,000,000	-	-	-		
2220		I-SG	SG		-	-	-	-	-		
2221		I-SG	CAGW		-	-	-	-	-		
2222		I-SG	CAGE		-	-	-	-	-		
2223		I-SG	CAGW		105,341,286	82,019,939	23,321,347	-	23,321,347		
2224		I-SG	CAGE		13,415,223	13,415,223	-	-	-		
2225		I-DGP	DGP		-	-	-	-	-		
2226		I-DGU	DGU		-	-	-	-	-		
2227				B8	119,756,509	96,435,162	23,321,347	-	23,321,347		
2228					-	-	-	-	-		
2229	303	Miscellaneous Intangible Plant									
2230		I-SITUS	S		7,507,891	6,880,367	627,524	-	627,524		
2231		I-SG	SG		1,582,463	1,450,884	131,579	-	131,579		
2232		PTD	SO		368,012,564	340,705,467	27,307,096	-	27,307,096		
2233		P	SE		-	-	-	-	-		
2234		CUST	CN		120,227,534	111,699,483	8,528,051	-	8,528,051		
2235		I-SG	CAGW		60,687,945	47,252,333	13,435,612	-	13,435,612		
2236		I-SG	CAGE		37,223,156	37,223,156	-	-	-		
2237		P	JBG		49,017	38,610	10,407	-	10,407		
2238		P	CAEW		-	-	-	-	-		
2239		P	CAEE		3,440,744	3,440,744	-	-	-		
2240		P	CAGE		-	-	-	-	-		
2241		I-DGP	CAGE		-	-	-	-	-		
2242				B8	598,731,314	548,691,045	50,040,269	-	50,040,269		
2243	303	Less Non-Utility Plant									
2244		I-SITUS	S		-	-	-	-	-		
2245				B8	598,731,314	548,691,045	50,040,269	-	50,040,269		
2246	IP	Unclassified Intangible Plant - Acct 300									
2247		I-SITUS	S		-	-	-	-	-		
2248		I-SG	SG		-	-	-	-	-		
2249		I-DGU	DGU		-	-	-	-	-		
2250		PTD	SO		-	-	-	-	-		
2251					-	-	-	-	-		
2252					-	-	-	-	-		
2253	TOTAL INTANGIBLE PLANT										
				B8	718,487,823	645,126,207	73,361,616	-	73,361,616		
2254	Summary of Intangible Plant by Factor										
2256	S				8,507,891	7,880,367	627,524	-	627,524		
2257	JBG				49,017	38,610	10,407	-	10,407		
2258	JBE				-	-	-	-	-		
2259	SG				1,582,463	1,450,884	131,579	-	131,579		
2260	SO				368,012,564	340,705,467	27,307,096	-	27,307,096		
2261	CN				120,227,534	111,699,483	8,528,051	-	8,528,051		
2262	CAGW				166,029,231	129,272,272	36,756,959	-	36,756,959		
2263	CAGE				50,638,379	50,638,379	-	-	-		
2264	CAEW				-	-	-	-	-		
2265	CAEE				3,440,744	3,440,744	-	-	-		
2266	SSGCT				-	-	-	-	-		
2267	SSGCH				-	-	-	-	-		
2268	SE				-	-	-	-	-		
2269	Total Intangible Plant by Factor										
				B8	718,487,823	645,126,207	73,361,616	-	73,361,616		
2270	Summary of Unclassified Plant (Account 106)										
2271	DP				22,183,794	17,157,583	5,026,211	-	5,026,211		
2272	DS0				-	-	-	-	-		
2273	GP				55,206	63,939	(8,733)	-	(8,733)		
2274	HP				-	-	-	-	-		
2275	NP				-	-	-	-	-		
2276	OP				6,533,307	6,533,307	-	-	-		
2277	TP				37,921,504	37,726,323	195,181	-	195,181		
2278	TS0				-	-	-	-	-		
2279	IP				-	-	-	-	-		
2280	MP				-	-	-	-	-		
2281	SP				(2,163,350)	(1,626,770)	(536,581)	-	(536,581)		
2282	Total Unclassified Plant by Factor										
					64,530,461	59,854,383	4,676,078	-	4,676,078		
2283					-	-	-	-	-		
2284	TOTAL ELECTRIC PLANT IN SERVICE										
				B8	20,488,443,230	19,023,249,037	1,465,194,193	-	1,465,194,193		

70 SEPTEMBER 2010 West Control Area										
71 AMA										
72	FERC	BUS	WCA	UNADJUSTED RESULTS			WASHINGTON			
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
2426	165	Prepayments								
2427		DMSC	S			4,394,253	4,394,253	-	-	-
2428		GP	GPS			363,416	336,450	26,966	-	26,966
2429		PT	SG			1,463,006	1,341,359	121,646	-	121,646
2430		PT	CAGW			2,215,543	1,725,047	490,496	-	490,496
2431		PT	CAGE			902,474	902,474	-	-	-
2432		P	CAEW			4,055	3,149	906	-	906
2433		P	CAEE			3,596,863	3,596,863	-	-	-
2434		P	SE			-	-	-	-	-
2435		PTD	SO			15,770,961	14,600,731	1,170,229	-	1,170,229
2436		Total Prepayments			B15	28,710,570	26,900,327	1,810,243	-	1,810,243
2437										
2438	182M	Misc Regulatory Assets								
2439		DDS2	S			83,039,107	66,459,866	16,579,241	-	16,579,241
2440		DEFSG	SG			-	-	-	-	-
2441		P	CAGE			-	-	-	-	-
2442		P	CAGE			7,669,904	7,669,904	-	-	-
2443		DEFSG	CAGW			663,660	516,734	146,927	-	146,927
2444		DEFSG	JBG			-	-	-	-	-
2445		P	SE			10,608,209	9,768,345	839,864	-	839,864
2446		P	CAEW			-	-	-	-	-
2447		P	CAEE			(10,608,209)	(10,608,209)	-	-	-
2448		DDSO2	SO			8,357,033	7,736,928	620,105	-	620,105
2449					B11	99,729,705	81,543,569	18,186,136	-	18,186,136
2450										
2451	186M	Misc Deferred Debits								
2452		LABOR	S			15,459,628	15,424,422	35,206	-	35,206
2453		P	CAEW			-	-	-	-	-
2454		P	CAEE			-	-	-	-	-
2455		DEFSG	SG			25,230,627	23,132,745	2,097,882	-	2,097,882
2456		LABOR	SO			17,926	16,596	1,330	-	1,330
2457		P	SE			-	-	-	-	-
2458		DEFSG	CAGW			5,000,534	3,893,473	1,107,061	-	1,107,061
2459		DEFSG	CAGE			20,383,730	20,383,730	-	-	-
2460		P	CAEW			-	-	-	-	-
2461		P	CAEE			17,165,889	17,165,889	-	-	-
2462		P	SNPPS			-	-	-	-	-
2463		GP	EXCTAX			-	-	-	-	-
2464		Total Misc. Deferred Debits			B11	83,258,334	80,016,856	3,241,478	-	3,241,478
2465										
2466		Working Capital								
2467	CWC	Cash Working Capital								
2468		CWC	S			-	-	-	-	-
2469		CWC	SO			-	-	-	-	-
2470		CWC	SE			-	-	-	-	-
2471					B14	-	-	-	-	-
2472										
2473	OWC	Other Work. Cap.								
2474	131	Cash	GP	SNP		-	-	-	-	-
2475	135	Working Funds	GP	SG		-	-	-	-	-
2476	141	Other A/R	GP	SO		-	-	-	-	-
2477	143	Other A/R	GP	SO		42,959,787	39,772,105	3,187,682	-	3,187,682
2478	232	A/P	PTD	S		-	-	-	-	-
2479	232	A/P	PTD	SO		(4,108,046)	(3,803,223)	(304,823)	-	(304,823)
2480	232	A/P	P	CAEE		(1,907,849)	(1,907,849)	-	-	-
2481	232	A/P	T	CAGE		(72,462)	(72,462)	-	-	-
2482	2533	Other Msc. Df. Crd	P	S		-	-	-	-	-
2483	253	Other Msc. Df. Crd	P	SE		(1,090,882)	(1,004,515)	(86,366)	-	(86,366)
2484	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
2485	2533	Other Msc. Df. Crd	P	CAEE		(4,560,912)	(4,560,912)	-	-	-
2486	230	Asset Retir. Oblig.	P	SE		16,250	14,963	1,287	-	1,287
2487	253	Asset Retir. Oblig.	P	CAEE		(534,826)	(534,826)	-	-	-
2488	230	Asset Retir. Oblig.	P	CAEE		(2,525,378)	(2,525,378)	-	-	-
2489	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
2490	254105	ARO Reg Liability	P	S		-	-	-	-	-
2491	2541	ARO Reg Liability	P	SE		-	-	-	-	-
2492	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
2493	2541	ARO Reg Liability	P	CAEE		(831,561)	(831,561)	-	-	-
2494	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
2495					B14	27,324,319	24,526,540	2,797,779	-	2,797,779
2496										
2497		Total Working Capital				27,324,319	24,526,540	2,797,779	-	2,797,779

70	SEPTEMBER 2010 West Control Area									
71	AMA									
72	FERC	DESCRIP	BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
73	ACCT		FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
2722	108363	Storage Battery Equipment								
2723		DPW		S		(39,358)	(39,358)	-	-	-
2724					B17	(39,358)	(39,358)	-	-	-
2725										
2726	108364	Poles, Towers & Fixtures								
2727		DPW		S		(494,787,132)	(448,178,507)	(46,608,625)	-	(46,608,625)
2728					B17	(494,787,132)	(448,178,507)	(46,608,625)	-	(46,608,625)
2729										
2730	108365	Overhead Conductors								
2731		DPW		S		(268,576,199)	(240,610,153)	(27,966,046)	-	(27,966,046)
2732					B17	(268,576,199)	(240,610,153)	(27,966,046)	-	(27,966,046)
2733										
2734	108366	Underground Conduit								
2735		DPW		S		(123,956,273)	(113,873,167)	(10,083,106)	-	(10,083,106)
2736					B17	(123,956,273)	(113,873,167)	(10,083,106)	-	(10,083,106)
2737										
2738	108367	Underground Conductors								
2739		DPW		S		(286,621,796)	(277,977,287)	(8,644,509)	-	(8,644,509)
2740					B17	(286,621,796)	(277,977,287)	(8,644,509)	-	(8,644,509)
2741										
2742	108368	Line Transformers								
2743		DPW		S		(371,819,818)	(329,638,848)	(42,180,970)	-	(42,180,970)
2744					B17	(371,819,818)	(329,638,848)	(42,180,970)	-	(42,180,970)
2745										
2746	108369	Services								
2747		DPW		S		(171,387,338)	(154,550,788)	(16,836,550)	-	(16,836,550)
2748					B17	(171,387,338)	(154,550,788)	(16,836,550)	-	(16,836,550)
2749										
2750	108370	Meters								
2751		DPW		S		(84,123,222)	(76,099,833)	(8,023,389)	-	(8,023,389)
2752					B17	(84,123,222)	(76,099,833)	(8,023,389)	-	(8,023,389)
2753										
2754										
2755										
2756	108371	Installations on Customers' Premises								
2757		DPW		S		(7,846,189)	(7,561,081)	(285,108)	-	(285,108)
2758					B17	(7,846,189)	(7,561,081)	(285,108)	-	(285,108)
2759										
2760	108372	Leased Property								
2761		DPW		S		-	-	-	-	-
2762					B17	-	-	-	-	-
2763										
2764	108373	Street Lights								
2765		DPW		S		(27,227,882)	(25,114,352)	(2,113,530)	-	(2,113,530)
2766					B17	(27,227,882)	(25,114,352)	(2,113,530)	-	(2,113,530)
2767										
2768	108D00	Unclassified Dist Plant - Acct 300								
2769		DPW		S		-	-	-	-	-
2770						-	-	-	-	-
2771										
2772	108DS	Unclassified Dist Sub Plant - Acct 300								
2773		DPW		S		-	-	-	-	-
2774						-	-	-	-	-
2775										
2776	108DP	Unclassified Dist Sub Plant - Acct 300								
2777		DPW		S		3,693,204	1,474,437	2,218,767	-	2,218,767
2778						3,693,204	1,474,437	2,218,767	-	2,218,767
2779										
2780										
2781		TOTAL DISTRIBUTION PLANT DEPR			B17	(2,066,445,093)	(1,890,270,339)	(176,174,753)	-	(176,174,753)
2782										
2783		Summary of Distribution Plant Depr by Factor								
2784		S				(2,066,445,093)	(1,890,270,339)	(176,174,753)	-	(176,174,753)
2785										
2786		Total Distribution Depreciation by Factor			B17	(2,066,445,093)	(1,890,270,339)	(176,174,753)	-	(176,174,753)

70 SEPTEMBER 2010 West Control Area										
71 AMA										
72	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
2787	108GP	General Plant Accumulated Depr								
2788			G-SITUS	S		(155,812,412)	(139,272,952)	(16,539,460)	-	(16,539,460)
2789			G-DGP	DGP		-	-	-	-	-
2790			G-DGU	DGU		-	-	-	-	-
2791			G-SG	SG		-	-	-	-	-
2792			CUST	CN		(7,150,682)	(6,643,465)	(507,216)	-	(507,216)
2793			PTD	SO		(72,388,106)	(67,016,798)	(5,371,308)	-	(5,371,308)
2794			P	SE		-	-	-	-	-
2795			G-SG	CAGW		(15,331,580)	(11,937,345)	(3,394,235)	-	(3,394,235)
2796			G-SG	CAGE		(48,521,661)	(48,521,661)	-	-	-
2797			P	JBG		(4,649,642)	(3,662,469)	(987,173)	-	(987,173)
2798			P	CAEW		-	-	-	-	-
2799			P	CAEE		(344,223)	(344,223)	-	-	-
2800			G-SG	CAGE		-	-	-	-	-
2801			G-SG	CAGE		-	-	-	-	-
2802					B17	(304,198,305)	(277,398,913)	(26,799,393)	-	(26,799,393)
2803										
2804										
2805	108MP	Mining Plant Accumulated Depr.								
2806			P	S		-	-	-	-	-
2807			P	CAEW		-	-	-	-	-
2808			P	CAEE		(150,760,095)	(150,760,095)	-	-	-
2809			P	SE		-	-	-	-	-
2810					B17	(150,760,095)	(150,760,095)	-	-	-
2811	108MP	Less Centralia Situs Depreciation								
2812			P	S		-	-	-	-	-
2813					B17	(150,760,095)	(150,760,095)	-	-	-
2814										
2815	1081390	Accum Depr - Capital Lease								
2816			PTD	SO		-	-	-	-	-
2817						-	-	-	-	-
2818						-	-	-	-	-
2819		Remove Capital Leases				-	-	-	-	-
2820						-	-	-	-	-
2821						-	-	-	-	-
2822	1081399	Accum Depr - Capital Lease								
2823			P	S		-	-	-	-	-
2824			P	SE		-	-	-	-	-
2825						-	-	-	-	-
2826						-	-	-	-	-
2827		Remove Capital Leases				-	-	-	-	-
2828						-	-	-	-	-
2829						-	-	-	-	-
2830						-	-	-	-	-
2831		TOTAL GENERAL PLANT ACCUM DEPR			B17	(454,958,401)	(428,159,008)	(26,799,393)	-	(26,799,393)
2832										
2833										
2834										
2835		Summary of General Depreciation by Factor								
2836			S			(155,812,412)	(139,272,952)	(16,539,460)	-	(16,539,460)
2837			DGP			-	-	-	-	-
2838			DGU			-	-	-	-	-
2839			SE			-	-	-	-	-
2840			SO			(72,388,106)	(67,016,798)	(5,371,308)	-	(5,371,308)
2841			CN			(7,150,682)	(6,643,465)	(507,216)	-	(507,216)
2842			SG			-	-	-	-	-
2843			DEU			-	-	-	-	-
2844			CAGW			(15,331,580)	(11,937,345)	(3,394,235)	-	(3,394,235)
2845			CAGE			(48,521,661)	(48,521,661)	-	-	-
2846			CAEW			-	-	-	-	-
2847			CAEE			(151,104,318)	(151,104,318)	-	-	-
2848			SSGCT			-	-	-	-	-
2849			JBG			(4,649,642)	(3,662,469)	(987,173)	-	(987,173)
2850		Remove Capital Leases				-	-	-	-	-
2851		Total General Depreciation by Factor			B17	(454,958,401)	(428,159,008)	(26,799,393)	-	(26,799,393)
2852										
2853										
2854		TOTAL ACCUM DEPR - PLANT IN SERV			B17	(6,788,801,485)	(6,255,809,336)	(532,992,149)	-	(532,992,149)
2855	111SP	Accum Prov for Amort-Steam								
2856			P	CAGW		-	-	-	-	-
2857			P	CAGW		-	-	-	-	-
2858			P	CAGE		-	-	-	-	-
2859			P	SG		-	-	-	-	-
2860						-	-	-	-	-
2861						-	-	-	-	-
2862						-	-	-	-	-

70 SEPTEMBER 2010 West Control Area										
71 AMA										
72	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
73	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
2863	111GP	Accum Prov for Amort-General								
2864		G-SITUS	S			(16,467,273)	(14,954,994)	(1,512,279)	-	(1,512,279)
2865		CUST	CN			(2,673,015)	(2,483,411)	(189,604)	-	(189,604)
2866		I-SG	SG			-	-	-	-	-
2867		PTD	SO			(10,666,434)	(9,874,969)	(791,466)	-	(791,466)
2868		I-SG	CAGW			-	-	-	-	-
2869		I-SG	CAGE			-	-	-	-	-
2870		P	CAEW			-	-	-	-	-
2871		P	CAEE			-	-	-	-	-
2872		P	SE			-	-	-	-	-
2873					B18	(29,806,722)	(27,313,373)	(2,493,349)	-	(2,493,349)
2874										
2875										
2876	111HP	Accum Prov for Amort-Hydro								
2877		P	DGP			-	-	-	-	-
2878		P	DGU			-	-	-	-	-
2879		P	SG			-	-	-	-	-
2880		P	CAGW			(102,321)	(79,668)	(22,653)	-	(22,653)
2881		P	CAGE			(425,446)	(425,446)	-	-	-
2882		P	CAGE			-	-	-	-	-
2883					B18	(527,767)	(505,114)	(22,653)	-	(22,653)
2884										
2885										
2886	111IP	Accum Prov for Amort-Intangible Plant								
2887		I-SITUS	S			(996,730)	(994,927)	(1,803)	-	(1,803)
2888		I-DGP	DGP			-	-	-	-	-
2889		I-DGU	DGU			-	-	-	-	-
2890		P	CAEW			-	-	-	-	-
2891		P	CAEE			(1,224,536)	(1,224,536)	-	-	-
2892		P	SE			-	-	-	-	-
2893		I-SG	SG			(15,735,294)	(14,426,932)	(1,308,362)	-	(1,308,362)
2894		I-SG	CAGW			-	-	-	-	-
2895		I-SG	CAGE			-	-	-	-	-
2896		CUST	CN			(93,555,370)	(86,919,245)	(6,636,125)	-	(6,636,125)
2897		P	CAGE			-	-	-	-	-
2898		P	CAGE			-	-	-	-	-
2899		I-SG	CAGW			(35,675,548)	(27,777,392)	(7,898,155)	-	(7,898,155)
2900		I-SG	CAGE			(11,839,124)	(11,839,124)	-	-	-
2901		PTD	JBG			(13,101)	(10,319)	(2,781)	-	(2,781)
2902		PTD	SO			(258,709,935)	(239,513,261)	(19,196,674)	-	(19,196,674)
2903					B18	(417,749,636)	(382,705,736)	(35,043,900)	-	(35,043,900)
2904	111IP	Less Non-Utility Plant								
2905		NUTIL	OTH			-	-	-	-	-
2906					B18	(417,749,636)	(382,705,736)	(35,043,900)	-	(35,043,900)
2907										
2908	111390	Accum Amtr - Capital Lease								
2909		G-SITUS	S			(5,625,052)	(5,625,052)	-	-	-
2910		P	CAGE			(1,534,150)	(1,534,150)	-	-	-
2911		PTD	CAGW			(96,183)	(74,889)	(21,294)	130,823	109,529
2912		PTD	SO			1,476,099	1,366,570	109,529	-	109,529
2913						(5,779,286)	(5,867,521)	88,235	130,823	219,058
2914										
2915		Remove Capital Lease Amtr				5,779,286	5,867,521	(88,235)	(130,823)	(219,058)
2916										
2917		TOTAL ACCUM PROV FOR AMORTIZ			B18	(448,084,125)	(410,524,223)	(37,559,901)	-	(37,559,901)
2918		AMA								
2919										
2920										
2921										
2922		Summary of Amortization by Factor								
2923		S				(23,089,055)	(21,574,973)	(1,514,082)	-	(1,514,082)
2924		DGP				-	-	-	-	-
2925		DGU				-	-	-	-	-
2926		SE				-	-	-	-	-
2927		SO				(267,900,270)	(248,021,659)	(19,878,611)	-	(19,878,611)
2928		CN				(96,228,385)	(89,402,656)	(6,825,729)	-	(6,825,729)
2929		SSGCT				-	-	-	-	-
2930		JBG				(13,101)	(10,319)	(2,781)	-	(2,781)
2931		CAGW				(35,874,051)	(27,931,949)	(7,942,102)	130,823	(7,811,279)
2932		CAGE				(13,798,719)	(13,798,719)	-	-	-
2933		CAEW				-	-	-	-	-
2934		CAEE				(1,224,536)	(1,224,536)	-	-	-
2935		SG				(15,735,294)	(14,426,932)	(1,308,362)	-	(1,308,362)
2936		Less Capital Lease				5,779,286	5,867,521	(88,235)	(130,823)	(219,058)
2937		Total Provision For Amortization by Factor			B18	(448,084,125)	(410,524,223)	(37,559,901)	(0)	(37,559,901)