PACIFIC POWER
A DIVISION OF PACIFICORP

825 NE Multnomah, Suite 2000
Portland, Oregon 97232

September 29, 2010

VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY

David W. Danner
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

RE: Quarterly Report for the Quarter Ending June 30, 2010

Dear Mr. Danner:

In accordance with WAC 480-100-275, enclosed for filing are an original and one (1) copy of PacifiCorp's, dba Pacific Power, ("PacifiCorp" or the "Company") quarterly report for Washington operations, for the quarter ending June 30, 2010. The Washington jurisdiction quarterly results of operations are based on unadjusted data and do not reflect normalized results of operations, or other standard ratemaking adjustments. The quarterly results of operations were determined using the West Control Area allocation methodology. PacifiCorp was granted a 30-day extension of time to file these reports in UE-072123, Order No. 02.

Also enclosed is an original and one (1) copy of Pacific Power's Average Customer Count and kWh data for its Washington jurisdiction for the quarter ending June 30, 2010.

Please direct any informal inquiries to Cathie Allen, Regulatory Manager, at (503) 813-5934.

Sincerely,

Andrea L. Kelly /ca

Andrea L. Kelly
Vice President, Regulation

Enclosures

AVERAGE CUSTOMER COUNT AND KWH

Pacificorp
Average Customer Count and KWH
Washington Jurisdiction
For the 2nd Quarter of Calendar Year 2010

Washington Only	Apr-10	May-10	Jun-10
Average Customer Count			
Residential Sales	103,333	103,306	103,231
Commercial Sales	17,805	17,865	17,898
Industrial Sales	605	602	599
Irrigation Sales	5,205	5,214	5,219
Public Street & Highway Lighting	264	264	264
KWH			
Residential Sales	119,071,110	92,461,310	95,497,566
Commercial Sales	99,541,331	105,471,320	111,774,042
Industrial Sales	65,950,711	72,862,439	72,094,362
Irrigation Sales	16,961,072	18,060,743	26,829,234
Public Street & Highway Lighting	789,650	1,033,721	1,138,561

PACIFICORP

A MIDAMERICAN ENERGY HOLDINGS COMPANY

Washington Jurisdiction

RESULTS OF OPERATIONS

For 12 Month Period Ended
June 2010

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JUNE 2010
FILE:	WA JAM 12 ME JUNE 2010
PREPARED BY:	Revenue Requirement Department
DATE:	September 24, 2010
TIME:	1:22:06 PM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.613
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.60%	5.890%	2.804%
PREFERRED	0.30%	5.410%	0.016%
COMMON	52.10%	10.600%	5.523%
	100.00%		8.342%

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

JUNE 2010 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	3,513,064,561	3,255,502,175	257,562,386	0	257,562,386
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	365,598,791	286,597,364	79,001,427	0	79,001,427
5	Other Operating Revenues	2.4	296,074,722	274,990,124	21,084,598	0	21,084,598
6	Total Operating Revenues	2.4	4,174,738,075	3,817,089,663	357,648,411	0	357,648,411
7							
8	Operating Expenses:						
9	Steam Production	2.7	469,482,641	420,947,195	48,535,446	0	48,535,446
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	38,391,334	32,021,243	6,370,092	0	6,370,092
12	Other Power Supply	2.10	630,644,937	504,225,108	126,419,829	0	126,419,829
13	Transmission	2.12	155,870,586	128,603,355	27,267,231	0	27,267,231
14	Distribution	2.13	213,670,478	200,945,024	12,725,454	0	12,725,454
15	Customer Accounts	2.14	90,779,128	82,940,574	7,838,554	0	7,838,554
16	Customer Service	2.14	105,668,821	97,818,686	7,850,135	0	7,850,135
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	153,460,561	142,109,833	11,350,728	0	11,350,728
19							
20	Total O & M Expenses	2.16	1,857,968,487	1,609,611,018	248,357,469	0	248,357,469
21							
22	Depreciation	2.18	479,131,582	442,108,881	37,022,701	0	37,022,701
23	Amortization Expense	2.19	43,823,879	39,815,535	4,008,344	0	4,008,344
24	Taxes Other Than Income	2.19	129,162,101	111,682,934	17,479,167	0	17,479,167
25	Income Taxes - Federal	2.22	93,910,884	105,652,513	(11,741,629)	0	(11,741,629)
26	Income Taxes - State	2.22	14,356,422	14,356,422	0	0	-
27	Income Taxes - Def Net	2.21	438,405,788	419,389,810	19,015,978	0	19,015,978
28	Investment Tax Credit Adj.	2.20	(1,874,204)	(1,874,204)	0	0	0
29	Misc Revenue & Expense	2.5	(7,099,221)	(6,693,058)	(406,163)	0	(406,163)
30							
31	Total Operating Expenses	2.22	3,047,785,718	2,734,049,851	313,735,867	0	313,735,867
32							
33	Operating Revenue for Return		1,126,952,357	1,083,039,812	43,912,545	0	43,912,545
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	19,523,057,224	18,097,173,885	1,425,883,339	0	1,425,883,339
37	Plant Held for Future Use	2.33	13,540,545	13,503,147	37,398	0	37,398
38	Misc Deferred Debits	2.35	138,374,650	124,151,765	14,222,885	0	14,222,885
39	Elec Plant Acq Adj	2.33	61,606,879	61,606,879	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	38,044,512	35,518,685	2,525,827	0	2,525,827
42	Fuel Stock	2.34	166,605,248	162,768,487	3,836,762	0	3,836,762
43	Material & Supplies	2.34	178,678,374	171,166,933	7,511,441	0	7,511,441
44	Working Capital	2.35	162,850,072	148,991,759	13,858,313	0	13,858,313
45	Weatherization Loans	2.34	30,953,565	28,924,553	2,029,012	0	2,029,012
46	Miscellaneous Rate Base	2.36	1,809,172	1,624,236	184,936	0	184,936
47							
48	Total Electric Plant		20,315,520,242	18,845,430,329	1,470,089,913	0	1,470,089,913
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,639,140,702)	(6,120,625,120)	(518,515,581)	0	(518,515,581)
52	Accum Prov For Amort	2.41	(429,072,169)	(393,389,577)	(35,682,591)	0	(35,682,591)
53	Accum Def Income Taxes	2.37	(2,206,340,205)	(2,048,626,366)	(157,713,838)	0	(157,713,838)
54	Unamortized ITC	2.37	(7,429,593)	(6,442,890)	(986,703)	0	(986,703)
55	Customer Adv for Const	2.36	(19,544,463)	(19,477,059)	(67,404)	0	(67,404)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(58,977,160)	(54,162,998)	(4,814,163)	0	(4,814,163)
58							
59	Total Rate Base Deductions		(9,360,504,291)	(8,642,724,011)	(717,780,281)	0	(717,780,281)
60							
61	Total Rate Base		10,955,015,951	10,202,706,318	752,309,632	0	752,309,632

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
Sales to Ultimate Customers									
440	Residential Sales								
		0	S		1,348,033,499	1,237,637,386	110,396,113	-	110,396,113
				B1	1,348,033,499	1,237,637,386	110,396,113	-	110,396,113
442	Commercial & Industrial Sales								
		0	S		2,125,410,922	1,979,382,712	146,028,210	-	146,028,210
		P	SE		-	-	-	-	-
		PT	SG		-	-	-	-	-
				B1	2,125,410,922	1,979,382,712	146,028,210	-	146,028,210
444	Public Street & Highway Lighting								
		0	S		20,442,557	19,304,494	1,138,063	-	1,138,063
		0	SO		-	-	-	-	-
				B1	20,442,557	19,304,494	1,138,063	-	1,138,063
445	Other Sales to Public Authority								
		0	S		19,177,584	19,177,584	-	-	-
				B1	19,177,584	19,177,584	-	-	-
448	Interdepartmental								
		DPW	S		-	-	-	-	-
		GP	SO		-	-	-	-	-
				B1	-	-	-	-	-
Total Sales to Ultimate Customers					**3,513,064,561**	**3,255,502,175**	**257,562,386**	**-**	**257,562,386**
447	Sales for Resale-Non NPC								
		WSF	S		8,753,541	8,753,541	-	-	-
			CAGW		-	-	-	-	-
					8,753,541	8,753,541	-	-	-
447NPC	Sales for Resale-NPC								
		WSF	SG		-	-	-	-	-
		WSF	SE		-	-	-	-	-
		WSF	DGP		-	-	-	-	-
		WSF	CAGW		356,845,250	277,843,823	79,001,427	-	79,001,427
		WSF	CAGE		-	-	-	-	-
		WSF	CAEW		-	-	-	-	-
		WSF	CAEE		-	-	-	-	-
				B1	356,845,250	277,843,823	79,001,427	-	79,001,427
	Total Sales for Resale				365,598,791	286,597,364	79,001,427	-	79,001,427
449	Provision for Rate Refund								
		WSF	S		-	-	-	-	-
		WSF	SG		-	-	-	-	-
					-	-	-	-	-
Total Sales from Electricity					**3,878,663,353**	**3,542,099,540**	**336,563,813**	**-**	**336,563,813**
450	Forfeited Discounts & Interest								
		CUST	S		7,361,923	6,813,325	548,598	-	548,598
		CUST	SO		-	-	-	-	-
				B1	7,361,923	6,813,325	548,598	-	548,598
451	Misc Electric Revenue								
		CUST	S		6,379,338	6,227,787	151,551	-	151,551
		GP	SG		-	-	-	-	-
		GP	SO		59,376	54,970	4,406	-	4,406
				B1	6,438,714	6,282,757	155,957	-	155,957
453	Water Sales								
		P	CAGW		-	-	-	-	-
		P	CAGE		12,155	12,155	-	-	-
		P	JBG		-	-	-	-	-
		P	SG		-	-	-	-	-
				B1	12,155	12,155	-	-	-
454	Rent of Electric Property								
		DPW	S		10,384,006	9,390,000	994,007	-	994,007
		T	CAGW		696,100	541,991	154,108	-	154,108
		T	CAGE		3,720,138	3,720,138	-	-	-
		T	JBG		3,420	2,694	726	-	726
		T	SG		882,406	809,036	73,371	-	73,371
		GP	SO		3,442,501	3,187,062	255,439	-	255,439
				B1	19,128,571	17,650,921	1,477,651	-	1,477,651

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	UNADJUSTED RESULTS OTHER	UNADJUSTED RESULTS WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
456	Other Electric Revenue								
		DMSC	S		75,359,908	70,706,856	4,653,052	-	4,653,052
		CUST	CAGE		8,246,085	8,246,085	-	-	-
		OTHSE	CAGW		1,232,125	959,347	272,778	-	272,778
		OTHSO	SO		174,876	161,900	12,976	-	12,976
		OTHSGR	SG		113,101,112	103,696,955	9,404,157	-	9,404,157
		OTHSGR	JBG		873,993	688,434	185,559	-	185,559
		OTHSGR	WRG		57,190,634	53,294,708	3,895,927	-	3,895,927
		OTHSGR	WRE		6,954,625	6,476,681	477,945	-	477,945
		WSF	CAEW		-	-	-	-	-
		WSF	CAEE		-	-	-	-	-
				B1	263,133,360	244,230,966	18,902,393	-	18,902,393
	Total Other Electric Revenues				**296,074,722**	**274,990,124**	**21,084,598**	**-**	**21,084,598**
Total Electric Operating Revenues				**B1**	**4,174,738,075**	**3,817,089,663**	**357,648,411**	**-**	**357,648,411**
Summary of Revenues by Factor									
	S				3,621,303,278	3,357,393,685	263,909,593	-	263,909,593
	JBG				877,413	691,128	186,285	-	186,285
	SE				-	-	-	-	-
	SO				3,676,753	3,403,932	272,821	-	272,821
	SG				113,983,518	104,505,991	9,477,527	-	9,477,527
	CAEW				-	-	-	-	-
	CAEE				-	-	-	-	-
	CAGW				358,773,475	279,345,161	79,428,314	-	79,428,314
	CAGE				11,978,378	11,978,378	-	-	-
	WRG				57,190,634	53,294,708	3,895,927	-	3,895,927
	WRE				6,954,625	6,476,681	477,945	-	477,945
Total Electric Operating Revenues				B1	4,174,738,075	3,817,089,663	357,648,411	-	357,648,411
Miscellaneous Revenues									
41160	Gain on Sale of Utility Plant - CR								
		DPW	S		-	-	-	-	-
		T	SG		-	-	-	-	-
		G	SO		-	-	-	-	-
		T	DGU		-	-	-	-	-
		P	DGP		-	-	-	-	-
					-	-	-	-	-
41170	Loss on Sale of Utility Plant								
		DPW	S		-	-	-	-	-
		T	CAGW		-	-	-	-	-
		T	CAGE		-	-	-	-	-
		T	SG		-	-	-	-	-
					-	-	-	-	-
4118	Gain from Emission Allowances								
		P	S		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
		P	SE		(4,828,301)	(4,446,039)	(382,262)	-	(382,262)
				B1	(4,828,301)	(4,446,039)	(382,262)	-	(382,262)
41181	Gain from Disposition of NOX Credits								
		P	SE		-	-	-	-	-
					-	-	-	-	-
4194	Impact Housing Interest Income								
		P	DGU		-	-	-	-	-
					-	-	-	-	-
421	(Gain) / Loss on Sale of Utility Plant								
		DPW	S		(795,053)	(795,372)	319	-	319
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		PTD	CN		(778)	(723)	(55)	-	(55)
		PTD	SO		9,079	8,405	674	-	674
		P	CAGW		(112,194)	(87,355)	(24,838)	-	(24,838)
		P	CAGE		(1,371,974)	(1,371,974)	-	-	-
		P	SG		-	-	-	-	-
				B1	(2,270,920)	(2,247,018)	(23,901)	-	(23,901)
Total Miscellaneous Revenues					**(7,099,221)**	**(6,693,058)**	**(406,163)**	**-**	**(406,163)**
Miscellaneous Expenses									
4311	Interest on Customer Deposits								
		CUST	S		-	-	-	-	-
					-	-	-	-	-
Total Miscellaneous Expenses					**-**	**-**	**-**	**-**	**-**
Net Misc Revenue and Expense					**(7,099,221)**	**(6,693,058)**	**(406,163)**	**-**	**(406,163)**

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
500	Operation Supervision & Engineering								
		P	SG		22,025	20,194	1,831	-	1,831
		P	CAGW		19,552	15,224	4,329	-	4,329
		P	CAGE		3,750,750	3,750,750	-	-	-
		P	JBG		17,533,839	13,811,203	3,722,637	-	3,722,637
		P	CAGE		-	-	-	-	-
				B2	21,326,167	17,597,370	3,728,797	-	3,728,797
501	Fuel Related								
		P	SE		(20,521)	(18,896)	(1,625)	-	(1,625)
		P	SE		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		1,095,050	852,618	242,431	-	242,431
		P	CAGE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		13,298,039	13,298,039	-	-	-
		P	JBE		215,818	169,593	46,225	-	46,225
		P	CAEE		-	-	-	-	-
		P	JBG		-	-	-	-	-
				B2	14,588,385	14,301,353	287,032	-	287,032
501NPC	Fuel Related								
			SE		-	-	-	-	-
			SE		-	-	-	-	-
			SE		-	-	-	-	-
			CAGW		-	-	-	-	-
			CAGE		-	-	-	-	-
			CAEW		161,540,180	125,461,238	36,078,942	-	36,078,942
			CAEE		-	-	-	-	-
			JBE		-	-	-	-	-
			CAEE		-	-	-	-	-
			JBG		-	-	-	-	-
				B2	161,540,180	125,461,238	36,078,942	-	36,078,942
	Total Fuel Related				176,128,565	139,762,591	36,365,974	-	36,365,974
502	Steam Expenses								
		P	SG		-	-	-	-	-
		P	CAGW		823,915	641,510	182,405	-	182,405
		P	CAGE		32,140,904	32,140,904	-	-	-
		P	JBG		4,238,750	3,338,814	899,936	-	899,936
		P	CAGE		-	-	-	-	-
				B2	37,203,569	36,121,228	1,082,341	-	1,082,341
503	Steam From Other Sources								
		P	SE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
				B2	-	-	-	-	-
503NPC	Steam From Other Sources-NPC								
			SE		-	-	-	-	-
			CAEW		-	-	-	-	-
			CAEE	B2	-	-	-	-	-
					-	-	-	-	-
505	Electric Expenses								
		P	SG		-	-	-	-	-
		P	CAGW		15,166	11,809	3,358	-	3,358
		P	CAGE		4,018,261	4,018,261	-	-	-
		P	JBG		5,958	4,693	1,265	-	1,265
		P	CAGE		-	-	-	-	-
				B2	4,039,385	4,034,763	4,623	-	4,623
506	Misc. Steam Expense								
		P	SG		82,167	75,335	6,832	-	6,832
		P	SE		-	-	-	-	-
		P	CAGW		1,744,007	1,357,904	386,103	-	386,103
		P	CAGE		55,724,400	55,724,400	-	-	-
		P	JBG		(14,467,056)	(11,395,533)	(3,071,523)	-	(3,071,523)
		P	CAGE		-	-	-	-	-
				B2	43,083,518	45,762,106	(2,678,588)	-	(2,678,588)

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS				WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
206	507	Rents								
207			P	SG		-	-	-	-	-
208			P	CAGW		16,355	12,734	3,621	-	3,621
209			P	CAGE		210,741	210,741	-	-	-
210			P	JBG		200,563	157,981	42,582	-	42,582
211			P	CAGE		-	-	-	-	-
212					B2	427,659	381,456	46,203	-	46,203
213										
214	510	Maint Supervision & Engineering								
215			P	SG		-	-	-	-	-
216			P	CAGW		242,893	189,119	53,774	-	53,774
217			P	CAGE		5,573,939	5,573,939	-	-	-
218			P	JBG		507,703	399,911	107,791	-	107,791
219			P	CAGE		-	-	-	-	-
220					B2	6,324,534	6,162,969	161,565	-	161,565
221										
222										
223										
224	511	Maintenance of Structures								
225			P	SG		-	-	-	-	-
226			P	CAGW		304,671	237,220	67,451	-	67,451
227			P	CAGE		16,427,522	16,427,522	-	-	-
228			P	JBG		8,585,454	6,762,663	1,822,791	-	1,822,791
229			P	CAGE		-	-	-	-	-
230					B2	25,317,647	23,427,405	1,890,242	-	1,890,242
231										
232	512	Maintenance of Boiler Plant								
233			P	SG		-	-	-	-	-
234			P	CAGW		2,007,868	1,563,349	444,519	-	444,519
235			P	CAGE		80,603,386	80,603,386	-	-	-
236			P	JBG		23,847,743	18,784,591	5,063,151	-	5,063,151
237			P	CAGE		-	-	-	-	-
238					B2	106,458,997	100,951,327	5,507,670	-	5,507,670
239										
240	513	Maintenance of Electric Plant								
241			P	SG		-	-	-	-	-
242			P	CAGW		234,120	182,288	51,831	-	51,831
243			P	CAGE		28,033,414	28,033,414	-	-	-
244			P	JBG		8,171,782	6,436,818	1,734,964	-	1,734,964
245			P	CAGE		-	-	-	-	-
246					B2	36,439,316	34,652,521	1,786,795	-	1,786,795
247										
248	514	Maintenance of Misc. Steam Plant								
249			P	SG		-	-	-	-	-
250			P	CAGW		320,737	249,729	71,007	-	71,007
251			P	CAGE		9,733,381	9,733,381	-	-	-
252			P	JBG		2,679,167	2,110,349	568,818	-	568,818
253			P	CAGE		-	-	-	-	-
254					B2	12,733,284	12,093,459	639,825	-	639,825
255										
256	**Total Steam Power Generation**				B2	**469,482,641**	**420,947,195**	**48,535,446**	**-**	**48,535,446**

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
257	517	Operation Super & Engineering								
258			P	SG		-	-	-	-	-
259						-	-	-	-	-
260										
261	518	Nuclear Fuel Expense								
262			P	SE		-	-	-	-	-
263										
264						-	-	-	-	-
265										
266	519	Coolants and Water								
267			P	SG		-	-	-	-	-
268						-	-	-	-	-
269										
270	520	Steam Expenses								
271			P	SG		-	-	-	-	-
272						-	-	-	-	-
273										
274										
275										
276	523	Electric Expenses								
277			P	SG		-	-	-	-	-
278						-	-	-	-	-
279										
280	524	Misc. Nuclear Expenses								
281			P	SG		-	-	-	-	-
282						-	-	-	-	-
283										
284	528	Maintenance Super & Engineering								
285			P	SG		-	-	-	-	-
286						-	-	-	-	-
287										
288	529	Maintenance of Structures								
289			P	SG		-	-	-	-	-
290						-	-	-	-	-
291										
292	530	Maintenance of Reactor Plant								
293			P	SG		-	-	-	-	-
294						-	-	-	-	-
295										
296	531	Maintenance of Electric Plant								
297			P	SG		-	-	-	-	-
298						-	-	-	-	-
299										
300	532	Maintenance of Misc Nuclear								
301			P	SG		-	-	-	-	-
302						-	-	-	-	-
303										
304	**Total Nuclear Power Generation**					-	-	-	-	-
305										

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
535	Operation Super & Engineering								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		6,794,048	5,289,924	1,504,124	-	1,504,124
		P	CAGE		325,549	325,549	-	-	-
				B2	7,119,597	5,615,473	1,504,124	-	1,504,124
536	Water For Power								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		199,669	155,464	44,204	-	44,204
		P	CAGE		32,859	32,859	-	-	-
				B2	232,528	188,324	44,204	-	44,204
537	Hydraulic Expenses								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		3,023,396	2,354,051	669,345	-	669,345
		P	CAGE		301,335	301,335	-	-	-
				B2	3,324,731	2,655,386	669,345	-	669,345
538	Electric Expenses								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B2	-	-	-	-	-
539	Misc. Hydro Expenses								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		12,551,424	9,772,684	2,778,741	-	2,778,741
		P	CAGE		7,120,671	7,120,671	-	-	-
				B2	19,672,096	16,893,355	2,778,741	-	2,778,741
540	Rents (Hydro Generation)								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		237,799	185,153	52,646	-	52,646
		P	CAGE		1,133	1,133	-	-	-
				B2	238,932	186,286	52,646	-	52,646
541	Maint Supervision & Engineering								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		862	671	191	-	191
		P	CAGE		-	-	-	-	-
				B2	862	671	191	-	191
542	Maintenance of Structures								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		1,175,180	915,009	260,171	-	260,171
		P	CAGE		186,647	186,647	-	-	-
				B2	1,361,826	1,101,655	260,171	-	260,171
543	Maintenance of Dams & Waterways								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		1,432,094	1,115,045	317,049	-	317,049
		P	CAGE		573,577	573,577	-	-	-
				B2	2,005,671	1,688,622	317,049	-	317,049

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
381	544	Maintenance of Electric Plant								
382			P	DGP		-	-	-	-	-
383			P	CAGW		-	-	-	-	-
384			P	CAGE		-	-	-	-	-
385			P	CAGW		1,464,991	1,140,659	324,332	-	324,332
386			P	CAGE		393,178	393,178	-	-	-
387					B2	1,858,169	1,533,837	324,332	-	324,332
388										
389	545	Maintenance of Misc. Hydro Plant								
390			P	DGP		-	-	-	-	-
391			P	CAGW		-	-	-	-	-
392			P	CAGE		-	-	-	-	-
393			P	CAGW		1,893,904	1,474,615	419,289	-	419,289
394			P	CAGE		683,019	683,019	-	-	-
395					B2	2,576,923	2,157,634	419,289	-	419,289
396										
397	**Total Hydraulic Power Generation**				B2	**38,391,334**	**32,021,243**	**6,370,092**	**-**	**6,370,092**
398										
399	546	Operation Super & Engineering								
400			P	SG		-	-	-	-	-
401			P	SE		-	-	-	-	-
402			P	CAGW		148,496	115,621	32,875	-	32,875
403			P	CAGE		143,990	143,990	-	-	-
404			P	CAGE		-	-	-	-	-
405					B2	292,486	259,610	32,875	-	32,875
406										
407	547	Fuel								
408			P	SE		-	-	-	-	-
409			P	CAEW		-	-	-	-	-
410			P	CAEE		-	-	-	-	-
411			P	SSECT		-	-	-	-	-
412					B2	-	-	-	-	-
413										
414	547NPC	Fuel-NPC								
415				SE		-	-	-	-	-
416				CAEW		185,284,636	143,902,525	41,382,111	-	41,382,111
417				CAEE		-	-	-	-	-
418				SSECT		-	-	-	-	-
419					B2	185,284,636	143,902,525	41,382,111	-	41,382,111
420										
421	548	Generation Expense								
422			P	SG		-	-	-	-	-
423			P	CAGW		8,907,287	6,935,316	1,971,971	-	1,971,971
424			P	CAGE		6,151,972	6,151,972	-	-	-
425			P	CAGE		-	-	-	-	-
426					B2	15,059,259	13,087,288	1,971,971	-	1,971,971
427										
428	549	Miscellaneous Other								
429			P	SG		1,640,431	1,504,032	136,399	-	136,399
430			P	CAGW		10,269,889	7,996,254	2,273,635	-	2,273,635
431			P	CAGE		7,349,845	7,349,845	-	-	-
432			P	CAGE		-	-	-	-	-
433					B2	19,260,164	16,850,130	2,410,034	-	2,410,034
434										
435										
436										
437										
438	550	Maint Supervision & Engineering								
439			P	SG		3,657	3,353	304	-	304
440			P	CAGW		1,669,762	1,300,096	369,666	-	369,666
441			P	CAGE		922,403	922,403	-	-	-
442			P	CAGE		-	-	-	-	-
443					B2	2,595,821	2,225,851	369,970	-	369,970
444										
445	551	Maint Supervision & Engineering								
446			P	SG		-	-	-	-	-
447			P	CAGW		-	-	-	-	-
448			P	CAGE		-	-	-	-	-
449					B2	-	-	-	-	-
450										
451	552	Maintenance of Structures								
452			P	SG		-	-	-	-	-
453			P	CAGW		2,320	1,806	514	-	514
454			P	CAGE		1,685,397	1,685,397	-	-	-
455			P	CAGE		-	-	-	-	-
456					B2	1,687,717	1,687,203	514	-	514
457										
458	553	Maint of Generation & Electric Plant								
459			P	SG		-	-	-	-	-
460			P	CAGW		1,395,970	1,086,918	309,052	-	309,052
461			P	CAGE		11,055,451	11,055,451	-	-	-
462			P	CAGE		-	-	-	-	-
463					B2	12,451,421	12,142,369	309,052	-	309,052
464										

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
554	Maintenance of Misc. Other								
		P	SG		-	-	-	-	-
		P	CAGW		845,689	658,463	187,226	-	187,226
		P	CAGE		1,264,054	1,264,054	-	-	-
		P	CAGE		-	-	-	-	-
				B2	2,109,743	1,922,517	187,226	-	187,226
Total Other Power Generation				**B2**	**238,741,247**	**192,077,495**	**46,663,752**	**-**	**46,663,752**
555	Purchased Power								
		P	S		(35,733,890)	(27,047,737)	(8,686,153)	-	(8,686,153)
			CAEW		-	-	-	-	-
			CAGW		-	-	-	-	-
					(35,733,890)	(27,047,737)	(8,686,153)	-	(8,686,153)
555NPC	Purchased Power-NPC								
		P	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGW		363,076,486	282,695,535	80,380,951	-	80,380,951
		P	CAGE		-	-	-	-	-
		P	CAEW		10,884,161	8,453,255	2,430,906	-	2,430,906
		P	CAEE		-	-	-	-	-
			DGP		-	-	-	-	-
			S		2,579,781	-	2,579,781	-	2,579,781
					376,540,428	291,148,790	85,391,638	-	85,391,638
	Total Purchased Power			B2	340,806,538	264,101,053	76,705,485	-	76,705,485
556	System Control & Load Dispatch								
		P	SG		1,053,715	966,101	87,615	-	87,615
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B2	1,053,715	966,101	87,615	-	87,615
557	Other Expenses								
		P	S		(183,792)	(86,786)	(97,006)	-	(97,006)
		P	SG		30,661,429	28,111,985	2,549,443	-	2,549,443
		P	SGCT		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	TROJP		-	-	-	-	-
		P	CAGW		157,189	122,389	34,800	-	34,800
		P	CAGE		17,167,850	17,167,850	-	-	-
		P	JBG		2,240,760	1,765,021	475,739	-	475,739
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
				B2	50,043,436	47,080,460	2,962,976	-	2,962,976
Total Other Power Supply				B2	**391,903,690**	**312,147,613**	**79,756,076**	**-**	**79,756,076**
TOTAL PRODUCTION EXPENSE				B2	**1,138,518,912**	**957,193,546**	**181,325,366**	**-**	**181,325,366**

1	**JUNE 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**			**WASHINGTON**
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
54	Summary of Production Expense by Factor									
55		S				(33,337,901)	(27,134,523)	(6,203,378)	-	(6,203,378)
56		SG				33,463,424	30,681,000	2,782,424	-	2,782,424
57		SE				(20,521)	(18,896)	(1,625)	-	(1,625)
58		JBG				53,544,664	42,176,513	11,368,151	-	11,368,151
59		TROJP				-	-	-	-	-
60		JBE				215,818	169,593	46,225	-	46,225
61		DGP				-	-	-	-	-
62		DEU				-	-	-	-	-
63		DEP				-	-	-	-	-
64		CAGW				422,070,786	328,629,176	93,441,609	-	93,441,609
65		CAGE				291,575,627	291,575,627	-	-	-
66		CAEW				357,708,977	277,817,018	79,891,960	(36,078,942)	43,813,017
67		CAEE				13,298,039	13,298,039	-	-	-
68		SNPPS				-	-	-	-	-
69		SNPPO				-	-	-	-	-
70		DGU				-	-	-	-	-
71		MC				-	-	-	-	-
72		SSGCT				-	-	-	-	-
73		SSECT				-	-	-	-	-
74		SSGC				-	-	-	-	-
75		SSGCH				-	-	-	-	-
76		SSECH				-	-	-	-	-
77	Total Production Expense by Factor				B2	1,138,518,912	957,193,546	181,325,366	(36,078,942)	145,246,424
78	560	Operation Supervision & Engineering								
79			T	SG		4,160,438	3,814,505	345,933	-	345,933
80			T	JBG		-	-	-	-	-
81			T	CAGW		6,862	5,343	1,519	-	1,519
82			T	CAGE		-	-	-	-	-
83					B2	4,167,301	3,819,848	347,452	-	347,452
84										
85	561	Load Dispatching								
86			T	SG		9,696,250	8,890,024	806,226	-	806,226
87			T	CAGW		17,884	13,925	3,959	-	3,959
88			T	CAGE		-	-	-	-	-
89					B2	9,714,134	8,903,949	810,185	-	810,185
90	562	Station Expense								
91			T	SG		-	-	-	-	-
92			T	JBG		51,226	40,350	10,876	-	10,876
93			T	CAGW		352,474	274,441	78,034	-	78,034
94			T	CAGE		991,152	991,152	-	-	-
95					B2	1,394,853	1,305,943	88,910	-	88,910
96										
97	563	Overhead Line Expense								
98			T	SG		-	-	-	-	-
99			T	CAGW		17,676	13,763	3,913	-	3,913
100			T	CAGE		100,354	100,354	-	-	-
101					B2	118,030	114,117	3,913	-	3,913
102										
103	564	Underground Line Expense								
104			T	SG		-	-	-	-	-
105			T	CAGW		-	-	-	-	-
106			T	CAGE		-	-	-	-	-
107					B2	-	-	-	-	-
108										
109	565	Transmission of Electricity by Others								
110			T	SG		-	-	-	-	-
111			T	SE		-	-	-	-	-
112			T	CAGW		-	-	-	-	-
113			T	CAGE		-	-	-	-	-
114			T	CAEW		-	-	-	-	-
115			T	CAEE		-	-	-	-	-
116					B2	-	-	-	-	-
117										
118	565NPC	Transmission of Electricity by Others-NPC								
119				SG		-	-	-	-	-
120				SE		-	-	-	-	-
121				CAGW		101,525,207	79,048,695	22,476,511	-	22,476,511
122				CAGE		-	-	-	-	-
123				CAEW		-	-	-	-	-
124				CAEE		-	-	-	-	-
125						101,525,207	79,048,695	22,476,511	-	22,476,511
126										
127		Total Transmission of Electricity by Others				101,525,207	79,048,695	22,476,511	-	22,476,511
128										
129	566	Misc. Transmission Expense								
130			T	SG		3,278,555	3,005,949	272,606	-	272,606
131			T	CAGW		326,461	254,186	72,275	-	72,275
132			T	CAGE		132,358	132,358	-	-	-
133					B2	3,737,374	3,392,494	344,881	-	344,881
134										
135	567	Rents - Transmission								
136			T	SG		(550)	(504)	(46)	-	(46)
137			T	CAGW		751,311	584,980	166,332	-	166,332
138			T	CAGE		996,482	996,482	-	-	-
139					B2	1,747,244	1,580,958	166,286	-	166,286
140										

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
568	Maint Supervision & Engineering								
		T	SG		23,918	21,929	1,989	-	1,989
		T	CAGW		29,777	23,184	6,592	-	6,592
		T	CAGE		-	-	-	-	-
				B2	53,695	45,114	8,581	-	8,581
569	Maintenance of Structures								
		T	SG		4,278,206	3,922,481	355,725	-	355,725
		T	CAGW		874	680	193	-	193
		T	CAGE		9,522	9,522	-	-	-
				B2	4,288,602	3,932,683	355,919	-	355,919
570	Maintenance of Station Equipment								
		T	SG		3,582	3,285	298	-	298
		T	JBG		71,302	56,164	15,138	-	15,138
		T	CAGW		2,876,765	2,239,882	636,883	-	636,883
		T	CAGE		7,306,632	7,306,632	-	-	-
				B2	10,258,281	9,605,962	652,319	-	652,319
571	Maintenance of Overhead Lines								
		T	SG		(113,455)	(104,021)	(9,434)	-	(9,434)
		T	JBG		-	-	-	-	-
		T	CAGW		8,990,282	6,999,937	1,990,345	-	1,990,345
		T	CAGE		9,661,522	9,661,522	-	-	-
				B2	18,538,349	16,557,438	1,980,911	-	1,980,911
572	Maintenance of Underground Lines								
		T	SG		-	-	-	-	-
		T	CAGW		44,441	34,602	9,839	-	9,839
		T	CAGE		24,207	24,207	-	-	-
				B2	68,649	58,810	9,839	-	9,839
573	Maint of Misc. Transmission Plant								
		T	SG		258,869	237,345	21,525	-	21,525
		T	CAGW		-	-	-	-	-
		T	CAGE		-	-	-	-	-
				B2	258,869	237,345	21,525	-	21,525
TOTAL TRANSMISSION EXPENSE				B2	**155,870,586**	**128,603,355**	**27,267,231**	**-**	**27,267,231**
Summary of Transmission Expense by Factor									
		SE			-	-	-	-	-
		SG			21,585,815	19,790,993	1,794,822	-	1,794,822
		CAGW			114,940,013	89,493,618	25,446,395	-	25,446,395
		CAGE			19,222,229	19,222,229	-	-	-
		JBG			122,528	96,514	26,014	-	26,014
Total Transmission Expense by Factor				B2	155,870,586	128,603,355	27,267,231	-	27,267,231
580	Operation Supervision & Engineering								
		DPW	S		16,147	(7,394)	23,541	-	23,541
		DPW	SNPD		17,999,421	16,802,908	1,196,513	-	1,196,513
				B2	18,015,568	16,795,514	1,220,055	-	1,220,055
581	Load Dispatching								
		DPW	S		-	-	-	-	-
		DPW	SNPD		13,629,195	12,723,193	906,002	-	906,002
				B2	13,629,195	12,723,193	906,002	-	906,002
582	Station Expense								
		DPW	S		3,774,159	3,526,083	248,076	-	248,076
		DPW	SNPD		22,123	20,652	1,471	-	1,471
				B2	3,796,282	3,546,735	249,547	-	249,547
583	Overhead Line Expenses								
		DPW	S		5,871,724	5,479,046	392,678	-	392,678
		DPW	SNPD		26,382	24,628	1,754	-	1,754
				B2	5,898,105	5,503,673	394,432	-	394,432
584	Underground Line Expense								
		DPW	S		364	364	-	-	-
		DPW	SNPD		-	-	-	-	-
				B2	364	364	-	-	-
585	Street Lighting & Signal Systems								
		DPW	S		-	-	-	-	-
		DPW	SNPD		208,153	194,316	13,837	-	13,837
				B2	208,153	194,316	13,837	-	13,837

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
218	586	Meter Expenses								
219			DPW	S		5,248,567	4,868,421	380,146	-	380,146
220			DPW	SNPD		1,085,978	1,013,788	72,191	-	72,191
221					B2	6,334,545	5,882,208	452,337	-	452,337
222										
223	587	Customer Installation Expenses								
224			DPW	S		13,394,507	12,408,690	985,817	-	985,817
225			DPW	SNPD		26	24	2	-	2
226					B2	13,394,534	12,408,714	985,819	-	985,819
227										
228	588	Misc. Distribution Expenses								
229			DPW	S		2,189,058	2,038,350	150,707	-	150,707
230			DPW	SNPD		5,054,731	4,718,717	336,014	-	336,014
231					B2	7,243,788	6,757,067	486,721	-	486,721
232										
233	589	Rents								
234			DPW	S		3,207,393	3,128,172	79,221	-	79,221
235			DPW	SNPD		48,050	44,856	3,194	-	3,194
236					B2	3,255,443	3,173,028	82,415	-	82,415
237										
238	590	Maint Supervision & Engineering								
239			DPW	S		1,217,852	1,204,250	13,602	-	13,602
240			DPW	SNPD		5,665,122	5,288,533	376,590	-	376,590
241					B2	6,882,974	6,492,782	390,192	-	390,192
242										
243	591	Maintenance of Structures								
244			DPW	S		1,652,809	1,554,738	98,071	-	98,071
245			DPW	SNPD		143,777	134,220	9,558	-	9,558
246					B2	1,796,586	1,688,957	107,629	-	107,629
247										
248	592	Maintenance of Station Equipment								
249			DPW	S		10,344,322	9,681,658	662,664	-	662,664
250			DPW	SNPD		1,914,259	1,787,008	127,251	-	127,251
251					B2	12,258,581	11,468,666	789,915	-	789,915
252	593	Maintenance of Overhead Lines								
253			DPW	S		83,154,731	78,818,920	4,335,811	-	4,335,811
254			DPW	SNPD		1,267,936	1,183,650	84,286	-	84,286
255					B2	84,422,666	80,002,570	4,420,097	-	4,420,097
256										
257	594	Maintenance of Underground Lines								
258			DPW	S		22,659,493	21,294,833	1,364,660	-	1,364,660
259			DPW	SNPD		1,933	1,805	129	-	129
260					B2	22,661,426	21,296,637	1,364,789	-	1,364,789
261										
262	595	Maintenance of Line Transformers								
263			DPW	S		24,717	24,717	-	-	-
264			DPW	SNPD		987,426	921,787	65,639	-	65,639
265					B2	1,012,143	946,504	65,639	-	65,639
266										
267	596	Maint of Street Lighting & Signal Sys.								
268			DPW	S		4,176,921	3,999,818	177,103	-	177,103
269			DPW	SNPD		-	-	-	-	-
270					B2	4,176,921	3,999,818	177,103	-	177,103
271										
272	597	Maintenance of Meters								
273			DPW	S		4,668,731	4,264,144	404,586	-	404,586
274			DPW	SNPD		1,135,173	1,059,712	75,461	-	75,461
275					B2	5,803,903	5,323,856	480,047	-	480,047
276										
277	598	Maint of Misc. Distribution Plant								
278			DPW	S		2,352,463	2,248,605	103,857	-	103,857
279			DPW	SNPD		526,836	491,815	35,022	-	35,022
280					B2	2,879,299	2,740,420	138,879	-	138,879
281										
282	**TOTAL DISTRIBUTION EXPENSE**				B2	**213,670,478**	**200,945,024**	**12,725,454**	**-**	**12,725,454**
283										
284										
285	Summary of Distribution Expense by Factor									
286		S				163,953,957	154,533,414	9,420,543	-	9,420,543
287		SNPD				49,716,521	46,411,611	3,304,911	-	3,304,911
288										
289	Total Distribution Expense by Factor				B2	213,670,478	200,945,024	12,725,454	-	12,725,454
290										
291	901	Supervision								
292			CUST	S		50,925	34,351	16,574	-	16,574
293			CUST	CN		2,448,666	2,274,976	173,690	-	173,690
294					B2	2,499,591	2,309,327	190,264	-	190,264
295										

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
902	Meter Reading Expense								
		CUST	S		20,238,015	18,068,600	2,169,415	-	2,169,415
		CUST	CN		1,721,875	1,599,738	122,137	-	122,137
				B2	21,959,890	19,668,338	2,291,552	-	2,291,552
903	Customer Receipts & Collections								
		CUST	S		7,433,263	6,836,038	597,225	-	597,225
		CUST	CN		46,076,087	42,807,790	3,268,296	-	3,268,296
				B2	53,509,349	49,643,829	3,865,521	-	3,865,521
904	Uncollectible Accounts								
		CUST	S		12,510,713	11,040,204	1,470,509	-	1,470,509
		P	SG		-	-	-	-	-
		CUST	CN		113,018	105,002	8,017	-	8,017
				B2	12,623,731	11,145,206	1,478,525	-	1,478,525
905	Misc. Customer Accounts Expense								
		CUST	S		7,634	7,634	-	-	-
		CUST	CN		178,934	166,242	12,692	-	12,692
				B2	186,567	173,875	12,692	-	12,692
TOTAL CUSTOMER ACCOUNTS EXP				B2	**90,779,128**	**82,940,574**	**7,838,554**	**-**	**7,838,554**
Summary of Customer Accts Exp by Factor									
	S				40,240,549	35,986,827	4,253,722	-	4,253,722
	CN				50,538,579	46,953,747	3,584,833	-	3,584,833
	SG				-	-	-	-	-
Total Customer Accounts Expense by Factor				B2	90,779,128	82,940,574	7,838,554	-	7,838,554
907	Supervision								
		CUST	S		-	-	-	-	-
		CUST	CN		292,822	272,052	20,771	-	20,771
				B2	292,822	272,052	20,771	-	20,771
908	Customer Assistance								
		CUST	S		97,883,347	90,565,360	7,317,987	-	7,317,987
		CUST	CN		2,850,397	2,648,211	202,186	-	202,186
				B2	100,733,744	93,213,571	7,520,173	-	7,520,173
909	Informational & Instructional Adv								
		CUST	S		483,799	469,578	14,221	-	14,221
		CUST	CN		4,031,146	3,745,206	285,940	-	285,940
				B2	4,514,945	4,214,784	300,161	-	300,161
910	Misc. Customer Service								
		CUST	S		-	-	-	-	-
		CUST	CN		127,309	118,279	9,030	-	9,030
				B2	127,309	118,279	9,030	-	9,030
TOTAL CUSTOMER SERVICE EXPENSE				B2	**105,668,821**	**97,818,686**	**7,850,135**	**-**	**7,850,135**
Summary of Customer Service Exp by Factor									
	S				98,367,146	91,034,938	7,332,208	-	7,332,208
	CN				7,301,674	6,783,748	517,927	-	517,927
Total Customer Service Expense by Factor				B2	105,668,821	97,818,686	7,850,135	-	7,850,135
911	Supervision								
		CUST	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
					-	-	-	-	-
912	Demonstration & Selling Expense								
		CUST	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
					-	-	-	-	-
913	Advertising Expense								
		CUST	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
					-	-	-	-	-

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
916	Misc. Sales Expense								
		CUST	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
				B2	-	-	-	-	-
TOTAL SALES EXPENSE					-	-	-	-	-
Total Sales Expense by Factor									
	S				-	-	-	-	-
	CN				-	-	-	-	-
Total Sales Expense by Factor				B2	-	-	-	-	-
Total Customer Service Exp Including Sales					**105,668,821**	**97,818,686**	**7,850,135**	**-**	**7,850,135**
920	Administrative & General Salaries								
		PTD	S		(4,628,057)	(4,680,136)	52,079	-	52,079
		CUST	CN		-	-	-	-	-
		PTD	SO		72,641,275	67,251,181	5,390,094	-	5,390,094
				B2	68,013,218	62,571,045	5,442,173	-	5,442,173
921	Office Supplies & expenses								
		PTD	S		(92,396)	(92,876)	480	-	480
		CUST	CN		-	-	-	-	-
		PTD	SO		10,480,154	9,702,511	777,644	-	777,644
				B2	10,387,758	9,609,635	778,124	-	778,124
922	A&G Expenses Transferred								
		PTD	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
		PTD	SO		(28,745,235)	(26,612,294)	(2,132,940)	-	(2,132,940)
				B2	(28,745,235)	(26,612,294)	(2,132,940)	-	(2,132,940)
923	Outside Services								
		PTD	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
		PTD	SO		11,046,737	10,227,052	819,685	-	819,685
				B2	11,046,737	10,227,052	819,685	-	819,685
924	Property Insurance								
		PTD	SO		23,885,693	22,113,338	1,772,355	-	1,772,355
				B2	23,885,693	22,113,338	1,772,355	-	1,772,355
925	Injuries & Damages								
		PTD	SO		8,705,565	8,059,598	645,966	-	645,966
				B2	8,705,565	8,059,598	645,966	-	645,966
926	Employee Pensions & Benefits								
		LABOR	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
		LABOR	SO		-	-	-	-	-
				B2	-	-	-	-	-
927	Franchise Requirements								
		DMSC	S		-	-	-	-	-
		DMSC	SO		-	-	-	-	-
				B2	-	-	-	-	-
928	Regulatory Commission Expense								
		DMSC	S		13,867,507	13,012,556	854,951	-	854,951
		CUST	CN		-	-	-	-	-
		DMSC	SO		2,373,243	2,197,145	176,098	-	176,098
		CUST	CAGW		337,505	262,785	74,720	-	74,720
		DMSC	CAGE		24,674	24,674	-	-	-
		FERC	SG		1,921,084	1,761,349	159,735	-	159,735
				B2	18,524,013	17,258,510	1,265,503	-	1,265,503
929	Duplicate Charges								
		LABOR	S		-	-	-	-	-
		LABOR	SO		(4,061,192)	(3,759,845)	(301,347)	-	(301,347)
				B2	(4,061,192)	(3,759,845)	(301,347)	-	(301,347)
930	Misc General Expenses								
		PTD	S		3,773,204	3,753,917	19,287	-	19,287
		CUST	CN		6,970	6,476	494	-	494
		LABOR	SO		13,741,400	12,721,767	1,019,633	-	1,019,633
				B2	17,521,574	16,482,160	1,039,414	-	1,039,414

1	**JUNE 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**			**WASHINGTON**
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
448	931	Rents								
449			PTD	S		975,396	975,396	-	-	-
450			PTD	SO		5,329,824	4,934,343	395,481	-	395,481
451					B2	6,305,220	5,909,739	395,481	-	395,481
452										
453	935	Maintenance of General Plant								
454			G	S		16,745	12,511	4,233	-	4,233
455			CUST	CN		-	-	-	-	-
456			G	SO		21,860,464	20,238,384	1,622,080	-	1,622,080
457					B2	21,877,209	20,250,896	1,626,313	-	1,626,313
458										
459	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**153,460,561**	**142,109,833**	**11,350,728**	**-**	**11,350,728**
460										
461	Summary of A&G Expense by Factor									
462		S				13,912,399	12,981,368	931,030	-	931,030
463		SO				137,257,929	127,073,180	10,184,749	-	10,184,749
464		SG				1,921,084	1,761,349	159,735	-	159,735
465		CN				6,970	6,476	494	-	494
466		CAGW				337,505	262,785	74,720	-	74,720
467		CAGE				24,674	24,674	-	-	-
468	Total A&G Expense by Factor				B2	153,460,561	142,109,833	11,350,728	-	11,350,728
469										
470	**TOTAL O&M EXPENSE**				B2	**1,857,968,487**	**1,609,611,018**	**248,357,469**	**-**	**248,357,469**

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
471	403SP	Steam Depreciation								
472			P	DGP		-	-	-	-	-
473			P	DGU		-	-	-	-	-
474			P	SG		-	-	-	-	-
475			P	CAGW		5,088,045	3,961,611	1,126,435	-	1,126,435
476			P	CAGE		88,552,798	88,552,798	-	-	-
477			P	JBG		19,540,184	15,391,578	4,148,607	-	4,148,607
478			P	S		-	-	-	-	-
479					B3	113,181,028	107,905,987	5,275,041	-	5,275,041
480										
481	403NP	Nuclear Depreciation								
482			P	DGP		-	-	-	-	-
483						-	-	-	-	-
484										
485	403HP	Hydro Depreciation								
486			P	DGP		-	-	-	-	-
487			P	DGU		-	-	-	-	-
488			P	CAGW		10,912,434	8,496,547	2,415,887	-	2,415,887
489			P	CAGE		4,589,368	4,589,368	-	-	-
490			P	CAGW		-	-	-	-	-
491			P	CAGE		-	-	-	-	-
492					B3	15,501,802	13,085,914	2,415,887	-	2,415,887
493										
494	403OP	Other Production Depreciation								
495			P	DGU		-	-	-	-	-
496			P	SG		-	-	-	-	-
497			P	CAGW		42,383,797	33,000,513	9,383,284	-	9,383,284
498			P	CAGE		60,911,613	60,911,613	-	-	-
499			P	CAGE		-	-	-	-	-
500			P	CAGE		-	-	-	-	-
501					B3	103,295,410	93,912,126	9,383,284	-	9,383,284
502										
503	403TP	Transmission Depreciation								
504			T	DGP		-	-	-	-	-
505			T	DGU		-	-	-	-	-
506			T	CAGW		20,975,144	16,331,488	4,643,655	-	4,643,655
507			T	CAGE		43,343,569	43,343,569	-	-	-
508			T	JBG		928,310	731,219	197,091	-	197,091
509			T	SG		1,107,583	1,015,489	92,094	-	92,094
510					B3	66,354,605	61,421,766	4,932,840	-	4,932,840
511										
512										
513										
514	403	Distribution Depreciation								
515	360	Land & Land Rights	DPW	S		300,528	295,919	4,609	-	4,609
516	361	Structures	DPW	S		1,082,595	1,043,892	38,703	-	38,703
517	362	Station Equipment	DPW	S		17,850,801	16,841,373	1,009,427	-	1,009,427
518	363	Storage Battery Eq	DPW	S		72,974	72,974	-	-	-
519	364	Poles & Towers	DPW	S		33,987,453	30,385,224	3,602,229	-	3,602,229
520	365	OH Conductors	DPW	S		19,001,960	17,333,393	1,668,566	-	1,668,566
521	366	UG Conduit	DPW	S		7,661,518	6,994,810	666,708	-	666,708
522	367	UG Conductor	DPW	S		17,670,516	17,061,300	609,217	-	609,217
523	368	Line Trans	DPW	S		27,258,259	24,566,543	2,691,716	-	2,691,716
524	369	Services	DPW	S		11,779,969	10,608,383	1,171,586	-	1,171,586
525	370	Meters	DPW	S		6,500,170	5,971,855	528,316	-	528,316
526	371	Inst Cust Prem	DPW	S		496,011	476,652	19,359	-	19,359
527	372	Leased Property	DPW	S		-	-	-	-	-
528	373	Street Lighting	DPW	S		2,261,803	2,139,851	121,951	-	121,951
529					B3	145,924,557	133,792,170	12,132,388	-	12,132,388
530										
531	403GP	General Depreciation								
532			G-SITUS	S		12,152,180	10,852,785	1,299,395	-	1,299,395
533			G-DGP	DGP		-	-	-	-	-
534			G-DGU	DGU		-	-	-	-	-
535			P	SE		-	-	-	-	-
536			CUST	CN		1,723,323	1,601,084	122,240	-	122,240
537			G-SG	SG		1,851	1,697	154	-	154
538			PTD	SO		14,274,508	13,215,318	1,059,190	-	1,059,190
539			G-SG	CAGW		1,460,167	1,136,903	323,264	-	323,264
540			G-SG	CAGE		4,866,444	4,866,444	-	-	-
541			P	JBG		371,171	292,367	78,804	-	78,804
542			P	JBE		997	783	213	-	213
543			P	CAEE		23,539	23,539	-	-	-
544			G-SG	CAGE		-	-	-	-	-
545			G-SG	CAGE		-	-	-	-	-
546					B3	34,874,180	31,990,919	2,883,261	-	2,883,261
547										

1	**JUNE 2010 West Control Area**								
2	**AMA**								
3	**FERC**		**BUS**	**WCA**		**UNADJUSTED RESULTS**			**WASHINGTON**
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
548	403GV0	General Vehicles								
549			G-SG	SG		-	-	-	-	-
550						-	-	-	-	-
551										
552	403MP	Mining Depreciation								
553			P	CAEE		-	-	-	-	-
554					B3	-	-	-	-	-
555										
556	403EP	Experimental Plant Depreciation								
557			P	DGP		-	-	-	-	-
558			P	SG		-	-	-	-	-
559						-	-	-	-	-
560	4031	ARO Depreciation								
561				S		-	-	-	-	-
562						-	-	-	-	-
563										
564										
565	**TOTAL DEPRECIATION EXPENSE**				B3	**479,131,582**	**442,108,881**	**37,022,701**	**-**	**37,022,701**
566										
567	Summary of Depreciation Expense by Factor									
568		S				158,076,738	144,644,955	13,431,783	-	13,431,783
569		DGP				-	-	-	-	-
570		DGU				-	-	-	-	-
571		SG				1,109,434	1,017,186	92,247	-	92,247
572		SO				14,274,508	13,215,318	1,059,190	-	1,059,190
573		CN				1,723,323	1,601,084	122,240	-	122,240
574		SE				-	-	-	-	-
575		CAGW				80,819,587	62,927,061	17,892,525	-	17,892,525
576		CAGE				202,263,792	202,263,792	-	-	-
577		CAEW				-	-	-	-	-
578		CAEE				23,539	23,539	-	-	-
579		JBG				20,839,665	16,415,164	4,424,502	-	4,424,502
580		JBE				997	783	213	-	213
581	Total Depreciation Expense By Factor				B3	479,131,582	442,108,881	37,022,701	-	37,022,701
582										
583	404GP	Amort of LT Plant - Capital Lease Gen								
584			I-SITUS	S		1,380,743	1,277,254	103,489	-	103,489
585			I-SG	SG		-	-	-	-	-
586			PTD	SO		1,008,893	934,032	74,861	-	74,861
587			I-DGU	DGU		-	-	-	-	-
588			CUST	CN		271,824	252,543	19,281	-	19,281
589			I-SG	CAGW		-	-	-	-	-
590			I-SG	CAGE		-	-	-	-	-
591			I-DGP	DGP		-	-	-	-	-
592					B4	2,661,461	2,463,829	197,632	-	197,632
593										
594	404SP	Amort of LT Plant - Cap Lease Steam								
595			P	SG		-	-	-	-	-
596			P	DGP		-	-	-	-	-
597						-	-	-	-	-
598										
599	404IP	Amort of LT Plant - Intangible Plant								
600			I-SITUS	S		149,648	149,184	463	-	463
601			P	SE		-	-	-	-	-
602			I-SG	SG		5,378,012	4,930,840	447,172	-	447,172
603			PTD	SO		13,272,262	12,287,440	984,822	-	984,822
604			CUST	CN		5,269,690	4,895,898	373,793	-	373,793
605			I-SG	CAGW		-	-	-	-	-
606			I-SG	CAGE		-	-	-	-	-
607			I-DGP	DGP		-	-	-	-	-
608			I-SG	CAGE		-	-	-	-	-
609			I-SG	CAGE		-	-	-	-	-
610			I-SG	CAGW		4,940,961	3,847,089	1,093,872	-	1,093,872
611			I-SG	CAGE		1,473,209	1,473,209	-	-	-
612			P	JBG		3,740	2,946	794	-	794
613			P	CAEW		-	-	-	-	-
614			P	CAEE		13,401	13,401	-	-	-
615			I-DGU	DGU		-	-	-	-	-
616					B4	30,500,923	27,600,007	2,900,916	-	2,900,916
617										
618	404MP	Amort of LT Plant - Mining Plant								
619			P	SE		-	-	-	-	-
620						-	-	-	-	-
621										

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
622	404OP	Amort of LT Plant - Other Plant								
623			P	CAGE		-	-	-	-	-
624			P	CAGE		-	-	-	-	-
625					B4	-	-	-	-	-
626										
627										
628	404HP	Amortization of Other Electric Plant								
629			P	DGP		-	-	-	-	-
630			P	DGU		-	-	-	-	-
631			P	CAGW		65,058	50,655	14,403	-	14,403
632			P	CAGE		43,936	43,936	-	-	-
633			P	SG		-	-	-	-	-
634					B4	108,993	94,590	14,403	-	14,403
635										
636	**Total Amortization of Limited Term Plant**				B4	33,271,377	30,158,426	3,112,951	-	3,112,951
637										
638										
639	405	Amortization of Other Electric Plant								
640			GP	S		-	-	-	-	-
641										
642					B4	-	-	-	-	-
643										
644	406	Amortization of Plant Acquisition Adj								
645			P	S		-	-	-	-	-
646			P	DGP		-	-	-	-	-
647			P	DGU		-	-	-	-	-
648			P	CAGW		-	-	-	-	-
649			P	CAGE		5,496,084	5,496,084	-	-	-
650			P	SG		-	-	-	-	-
651			P	SO		-	-	-	-	-
652					B4	5,496,084	5,496,084	-	-	-
653	407	Amort of Prop Losses, Unrec Plant, etc								
654			DPW	S		(230,940)	44,826	(275,765)	-	(275,765)
655			GP	SO		-	-	-	-	-
656			P	DGP		-	-	-	-	-
657			P	SE		-	-	-	-	-
658			P	CAGW		3,273,631	2,548,887	724,744	-	724,744
659			P	CAGE		-	-	-	-	-
660			P	CAEW		-	-	-	-	-
661			P	SG-P		-	-	-	-	-
662			P	SG		-	-	-	-	-
663			P	TROJP		2,013,725	1,567,312	446,414	-	446,414
664					B4	5,056,417	4,161,025	895,392	-	895,392
665										
666	**TOTAL AMORTIZATION EXPENSE**				B4	**43,823,879**	**39,815,535**	**4,008,344**	**-**	**4,008,344**
667										
668										
669										
670	Summary of Amortization Expense by Factor									
671		S				1,299,451	1,471,264	(171,813)	-	(171,813)
672		SE				-	-	-	-	-
673		TROJP				2,013,725	1,567,312	446,414	-	446,414
674		SG-P				-	-	-	-	-
675		DGU				-	-	-	-	-
676		SO				14,281,155	13,221,471	1,059,684	-	1,059,684
677		JBG				3,740	2,946	794	-	794
678		SSGCH				-	-	-	-	-
679		CN				5,541,515	5,148,441	393,074	-	393,074
680		CAGW				8,279,650	6,446,631	1,833,019	-	1,833,019
681		CAGE				7,013,228	7,013,228	-	-	-
682		CAEW				-	-	-	-	-
683		CAEE				13,401	13,401	-	-	-
684		SG				5,378,012	4,930,840	447,172	-	447,172
685	Total Amortization Expense by Factor				B4	43,823,879	39,815,535	4,008,344	-	4,008,344
686	408	Taxes Other Than Income								
687			GP	S		35,989,028	25,395,585	10,593,443	-	10,593,443
688			GP	GPS		92,836,427	85,947,822	6,888,605	-	6,888,605
689			GP	SO		(397,955)	(368,426)	(29,529)	-	(29,529)
690			P	SE		336,583	309,935	26,648	-	26,648
691			P	SG		-	-	-	-	-
692			DMSC	OPRV-ID		-	-	-	-	-
693			GP	EXCTAX		-	-	-	-	-
694			GP	DGP		-	-	-	-	-
695			P	CAEW		-	-	-	-	-
696			P	CAEE		398,018	398,018	-	-	-
697										
698	**TOTAL TAXES OTHER THAN INCOME**				B5	129,162,101	111,682,934	17,479,167	-	17,479,167
699										

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
41140	Deferred Investment Tax Credit - Fed								
		PTD	CAGE		(1,874,204)	(1,874,204)	-	-	-
				B7	(1,874,204)	(1,874,204)	-	-	-
41141	Deferred Investment Tax Credit - Idaho								
		PTD	CAGE		-	-	-	-	-
				B7	-	-	-	-	-
TOTAL DEFERRED ITC				B7	(1,874,204)	(1,874,204)	-	-	-
427	Interest on Long-Term Debt								
		GP	S		-	-	-	-	-
		GP	SNP		364,779,473	338,500,261	26,279,213	-	26,279,213
					364,779,473	338,500,261	26,279,213	-	26,279,213
428	Amortization of Debt Disc & Exp								
		GP	SNP		6,193,179	5,747,014	446,165	-	446,165
					6,193,179	5,747,014	446,165	-	446,165
429	Amortization of Premium on Debt								
		GP	SNP		(2,718)	(2,522)	(196)	-	(196)
					(2,718)	(2,522)	(196)	-	(196)
431	Other Interest Expense								
		NUTIL	OTH		-	-	-	-	-
		GP	SO		-	-	-	-	-
		GP	SNP		4,919,339	4,564,943	354,396	-	354,396
					4,919,339	4,564,943	354,396	-	354,396
432	AFUDC - Borrowed								
		GP	SNP		(43,581,933)	(40,442,231)	(3,139,702)	-	(3,139,702)
					(43,581,933)	(40,442,231)	(3,139,702)	-	(3,139,702)
	Total Elec. Interest Deductions for Tax			B6	332,307,340	308,367,464	23,939,876	-	23,939,876
	Non-Utility Portion of Interest								
		427 NUTIL	NUTIL		-	-	-	-	-
		428 NUTIL	NUTIL		-	-	-	-	-
		429 NUTIL	NUTIL		-	-	-	-	-
		431 NUTIL	NUTIL		-	-	-	-	-
	Total Non-utility Interest				-	-	-	-	-
	Total Interest Deductions for Tax				332,307,340	308,367,464	23,939,876	-	23,939,876
419	Interest & Dividends								
		GP	S		-	-	-	-	-
		GP	SNP		(78,886,837)	(73,203,721)	(5,683,116)	-	(5,683,116)
	Total Operating Deductions for Tax				(78,886,837)	(73,203,721)	(5,683,116)	-	(5,683,116)
41010	Deferred Income Tax - Federal-DR								
		P	S		42,390,223	42,190,293	199,930	-	199,930
		P	TROJD		-	-	-	-	-
		PT	IBT		348,313	348,313	-	-	-
		LABOR	SO		17,449,352	16,154,583	1,294,769	-	1,294,769
		GP	SNP		43,032,396	39,932,283	3,100,113	-	3,100,113
		P	SE		1,421,327	1,308,799	112,528	-	112,528
		PT	SG		83,120,516	76,209,193	6,911,323	-	6,911,323
		GP	GPS		41,431,949	38,357,635	3,074,314	-	3,074,314
		DITEXP	TAXDEPR		556,346,526	521,229,510	35,117,016	-	35,117,016
		CUST	BADDEBT		443,332	387,798	55,534	-	55,534
		CUST	CN		-	-	-	-	-
		P	JBE		11,647,343	9,152,641	2,494,702	-	2,494,702
		PT	CAGW		515,377	401,278	114,099	-	114,099
		PT	CAGE		3,600,315	3,600,315	-	-	-
		P	JBG		-	-	-	-	-
		P	CAEE		8,998,485	8,998,485	-	-	-
		DPW	SNPD		67,978	63,459	4,519	-	4,519
				B7	810,813,432	758,334,585	52,478,847	-	52,478,847

1	JUNE 2010 West Control Area								
2	AMA								
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
778	41110	Deferred Income Tax - Federal-CR								
779			GP	S		(30,751,682)	(23,821,617)	(6,930,066)	-	(6,930,066)
780			P	CIAC		(26,124,480)	(24,387,853)	(1,736,627)	-	(1,736,627)
781			PT	SCHMDEXP		(217,697,720)	(200,451,996)	(17,245,724)	-	(17,245,724)
782			GP	SNP		(38,263,693)	(35,507,124)	(2,756,569)	-	(2,756,569)
783			PT	SG		(6,891,072)	(6,318,092)	(572,980)	-	(572,980)
784			GP	SNPD		(1,949,167)	(1,819,596)	(129,571)	-	(129,571)
785			LABOR	SO		(23,320,559)	(21,590,138)	(1,730,421)	-	(1,730,421)
786			PT	IBT		(623,744)	(623,744)	-	-	-
787			CUST	GPS		(7,010,784)	(6,490,573)	(520,211)	-	(520,211)
788			CUST	BADDEBT		-	-	-	-	-
789			DITEXP	DITEXP		-	-	-	-	-
790			P	TROJD		(596,600)	(464,311)	(132,289)	-	(132,289)
791			P	JBE		(7,716,181)	(6,063,480)	(1,652,701)	-	(1,652,701)
792			PT	CAGW		(118,665)	(92,394)	(26,271)	-	(26,271)
793			PT	CAGE		(2,480,726)	(2,480,726)	-	-	-
794			P	SE		(371,835)	(342,396)	(29,439)	-	(29,439)
795			P	CAEE		(8,490,735)	(8,490,735)	-	-	-
796					B7	(372,407,644)	(338,944,775)	(33,462,869)	-	(33,462,869)
797										
798	**TOTAL DEFERRED INCOME TAXES**				B7	438,405,788	419,389,810	19,015,978	-	19,015,978
799	SCHMAF	Additions - Flow Through								
800			SCHMAF	S		-	-	-	-	-
801			SCHMAF	SNP		-	-	-	-	-
802			SCHMAF	SO		-	-	-	-	-
803			SCHMAF	SE		-	-	-	-	-
804			SCHMAF	TROJP		-	-	-	-	-
805			SCHMAF	DGP		-	-	-	-	-
806					B6	-	-	-	-	-
807										
808	SCHMAF	Additions - Permanent								
809			P	S		29,396	29,396	-	-	-
810			P	BADDEBT		-	-	-	-	-
811			P	JBE		26,025	20,451	5,574	-	5,574
812			P	SG		-	-	-	-	-
813			P	CAEE		45,773	45,773	-	-	-
814			P	CAGW		-	-	-	-	-
815			P	CAGE		-	-	-	-	-
816			LABOR	SNP		-	-	-	-	-
817			SCHMAP-SO	SO		12,671,934	11,731,657	940,277	-	940,277
818										
819					B6	12,773,128	11,827,276	945,851	-	945,851
820										
821	SCHMAT	Additions - Temporary								
822			SCHMAT-SITUS	S		51,452,452	48,914,281	2,538,171	-	2,538,171
823			P	JBE		15,887,768	12,484,825	3,402,943	-	3,402,943
824			DPW	CIAC		68,837,396	64,261,423	4,575,973	-	4,575,973
825			SCHMAT-SNP	SNP		100,823,938	93,560,444	7,263,495	-	7,263,495
826			P	TROJD		1,572,028	1,223,450	348,578	-	348,578
827			P	JBG		-	-	-	-	-
828			SCHMAT-SE	SE		-	-	-	-	-
829			P	SG		24,516,153	22,477,679	2,038,475	-	2,038,475
830			SCHMAT-GPS	GPS		-	-	-	-	-
831			SCHMAT-SO	SO		28,163,128	26,073,381	2,089,747	-	2,089,747
832			SCHMAT-SNP	SNPD		5,136,011	4,794,594	341,417	-	341,417
833			CUST	CN		-	-	-	-	-
834			DPW	BADDEBT		-	-	-	-	-
835			P	CAGW		4,382,839	3,412,529	970,310	-	970,310
836			P	CAGE		954,107	954,107	-	-	-
837			SCHMAT-SE	CAEW		-	-	-	-	-
838			SCHMAT-SE	CAEE		11,163,274	11,163,274	-	-	-
839			BOOKDEPR	SCHMDEXP		573,628,416	528,186,336	45,442,079	-	45,442,079
840					B6	886,517,510	817,506,322	69,011,188	-	69,011,188
841										
842	TOTAL SCHEDULE - M ADDITIONS				B6	899,290,638	829,333,598	69,957,039	-	69,957,039
843										
844	SCHMDF	Deductions - Flow Through								
845			SCHMDF	S		-	-	-	-	-
846			SCHMDF	CAGW		-	-	-	-	-
847			SCHMDF	CAGE		-	-	-	-	-
848			SCHMDF	DGP		-	-	-	-	-
849			SCHMDF	DGU		-	-	-	-	-
850					B6	-	-	-	-	-

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
SCHMDF	Deductions - Permanent								
		SCHMDP	S		904	904	-	-	-
		P	SE		361,648	333,016	28,632	-	28,632
		P	CAEW		-	-	-	-	-
		P	CAEE		489,234	489,234	-	-	-
		PTD	SNP		406,260	376,993	29,268	-	29,268
		SCHMDP	JBE		27,494	21,606	5,889	-	5,889
		P	SG		-	-	-	-	-
		SCHMDP-SO	SO		24,120,251	22,330,491	1,789,760	-	1,789,760
				B6	25,405,792	23,552,244	1,853,548	-	1,853,548
SCHMDT	Deductions - Temporary								
		GP	S		41,449,072	41,438,465	10,607	-	10,607
		DPW	BADDEBT		1,168,170	1,021,839	146,331	-	146,331
		CUST	CN		-	-	-	-	-
		SCHMDT-SNP	SNP		113,389,361	105,220,636	8,168,725	-	8,168,725
		DPW	SNPD		179,120	167,213	11,907	-	11,907
		CUST	JBE		30,158,705	23,699,121	6,459,584	-	6,459,584
		P	SE		(6,371,295)	(5,866,872)	(504,423)	-	(504,423)
		SCHMDT-SG	SG		208,670,269	191,319,706	17,350,563	-	17,350,563
		SCHMDT-GPS	GPS		90,698,967	83,968,965	6,730,002	-	6,730,002
		SCHMDT-SO	SO		45,479,854	42,105,179	3,374,675	-	3,374,675
		TAXDEPR	TAXDEPR		1,465,960,120	1,373,427,601	92,532,519	-	92,532,519
		SCHMDT-SG	CAGW		1,358,007	1,057,360	300,647	-	300,647
		SCHMDT-SG	CAGE		206,482	206,482	-	-	-
		P	JBG		-	-	-	-	-
		P	CAEE		17,195,524	17,195,524	-	-	-
		P	TROJD		-	-	-	-	-
				B6	2,009,542,356	1,874,961,220	134,581,136	-	134,581,136
TOTAL SCHEDULE - M DEDUCTIONS				B6	2,034,948,148	1,898,513,464	136,434,685	-	136,434,685
TOTAL SCHEDULE - M ADJUSTMENTS				B6	(1,135,657,510)	(1,069,179,865)	(66,477,645)	-	(66,477,645)
40911	State Income Taxes								
		IBT	IBT		14,356,422	14,356,422	-	-	-
		IBT	IBT		-	-	-	-	-
		IBT	IBT		-	-	-	-	-
		IBT	IBT		-	-	-	-	-
TOTAL STATE TAXES				B6	14,356,422	14,356,422	-	-	-
Calculation of Taxable Income:									
	Operating Revenues				4,174,738,075	3,817,089,663	357,648,411	-	357,648,411
	Operating Deductions:								
	O & M Expenses				1,857,968,487	1,609,611,018	248,357,469	-	248,357,469
	Depreciation Expense				479,131,582	442,108,881	37,022,701	-	37,022,701
	Amortization Expense				43,823,879	39,815,535	4,008,344	-	4,008,344
	Taxes Other Than Income				129,162,101	111,682,934	17,479,167	-	17,479,167
	Interest & Dividends (AFUDC-Equity)				(78,886,837)	(73,203,721)	(5,683,116)	-	(5,683,116)
	Misc Revenue & Expense				(7,099,221)	(6,693,058)	(406,163)	-	(406,163)
	Total Operating Deductions				2,424,099,991	2,123,321,589	300,778,401	-	300,778,401
	Other Deductions:								
	Interest Deductions				332,307,340	308,367,464	23,939,876	-	23,939,876
	Interest on PCRBS				-	-	-	-	-
	Schedule M Adjustments				(1,135,657,510)	(1,069,179,865)	(66,477,645)	-	(66,477,645)
	Income Before State Taxes				282,673,234	316,220,745	(33,547,511)	-	(33,547,511)
	State Income Taxes				14,356,422	14,356,422	-	-	-
Total Taxable Income					268,316,812	301,864,323	(33,547,511)	-	(33,547,511)
Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
Federal Income Tax - Calculated					93,910,884	105,652,513	(11,741,629)	-	(11,741,629)
Adjustments to Calculated Tax:									
40910	Energy Cred.	P	SE		-	-	-	-	-
40910	Energy Cred.	P	CAGW		-	-	-	-	-
40910	Energy Cred.	P	CAEE		-	-	-	-	-
40910	DMD	P	SG		-	-	-	-	-
FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
40910	IRS Settle	LABOR	S		-	-	-	-	-
FEDERAL INCOME TAX					93,910,884	105,652,513	(11,741,629)	-	(11,741,629)
TOTAL OPERATING EXPENSES					**3,047,785,718**	**2,734,049,851**	**313,735,867**	**-**	**313,735,867**

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
310	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		1,355,853	1,055,683	300,170	-	300,170
		P	CAGE		93,361,868	93,361,868	-	-	-
		P	JBG		1,161,925	915,235	246,690	-	246,690
		P	S		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	95,879,646	95,332,786	546,860	-	546,860
311	Structures and Improvements								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		63,959,061	49,799,262	14,159,799	-	14,159,799
		P	CAGE		632,470,743	632,470,743	-	-	-
		P	JBG		138,456,081	109,060,255	29,395,825	-	29,395,825
		P	CAGE		-	-	-	-	-
				B8	834,885,885	791,330,260	43,555,625	-	43,555,625
312	Boiler Plant Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		118,287,209	92,099,783	26,187,425	-	26,187,425
		P	CAGE		2,416,742,979	2,416,742,979	-	-	-
		P	JBG		630,958,954	496,999,080	133,959,874	-	133,959,874
		P	S		-	-	-	-	-
				B8	3,165,989,142	3,005,841,842	160,147,300	-	160,147,300
314	Turbogenerator Units								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		51,877,516	40,392,432	11,485,084	-	11,485,084
		P	CAGE		629,577,278	629,577,278	-	-	-
		P	JBG		156,262,789	123,086,394	33,176,395	-	33,176,395
		P	CAGE		-	-	-	-	-
				B8	837,717,582	793,056,103	44,661,480	-	44,661,480
315	Accessory Electric Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		13,216,481	10,290,505	2,925,977	-	2,925,977
		P	CAGE		303,305,893	303,305,893	-	-	-
		P	JBG		56,236,088	44,296,517	11,939,571	-	11,939,571
		P	CAGE		-	-	-	-	-
				B8	372,758,463	357,892,915	14,865,548	-	14,865,548
316	Misc Power Plant Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		2,201,817	1,714,360	487,457	-	487,457
		P	CAGE		23,633,892	23,633,892	-	-	-
		P	JBG		3,492,479	2,750,986	741,494	-	741,494
		P	CAGE		-	-	-	-	-
				B8	29,328,188	28,099,237	1,228,951	-	1,228,951
317	Steam Plant ARO								
		P	S		-	-	-	-	-
					-	-	-	-	-
SP	Unclassified Steam Plant - Account 300								
		P	CAGW		(249,947)	(194,612)	(55,335)	-	(55,335)
		P	CAGE		(297,796)	(297,796)	-	-	-
		P	SG		2,845,344	2,608,759	236,585	-	236,585
					2,297,601	2,116,351	181,250	-	181,250
Total Steam Production Plant				B8	**5,338,856,506**	**5,073,669,494**	**265,187,012**	**-**	**265,187,012**

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
Summary of Steam Production Plant by Factor									
	S				-	-	-	-	-
	JBG				986,568,316	777,108,466	209,459,850	-	209,459,850
	JBE				-	-	-	-	-
	SG				2,845,344	2,608,759	236,585	-	236,585
	CAGW				250,647,990	195,157,413	55,490,577	-	55,490,577
	CAGE				4,098,794,856	4,098,794,856	-	-	-
	SSGCH				-	-	-	-	-
Total Steam Production Plant by Factor				B8	5,338,856,506	5,073,669,494	265,187,012	-	265,187,012
320	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
321	Structures and Improvements								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
322	Reactor Plant Equipment								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
323	Turbogenerator Units								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
324	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
325	Misc. Power Plant Equipment								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
NP	Unclassified Nuclear Plant - Acct 300								
		P	SG		-	-	-	-	-
					-	-	-	-	-
Total Nuclear Production Plant					-	-	-	-	-
Summary of Nuclear Production Plant by Factor									
	DGP				-	-	-	-	-
	DGU				-	-	-	-	-
	SG				-	-	-	-	-
Total Nuclear Plant by Factor					-	-	-	-	-
330	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		14,021,022	10,916,929	3,104,093	-	3,104,093
		P	CAGE		5,948,983	5,948,983	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	19,970,005	16,865,912	3,104,093	-	3,104,093
331	Structures and Improvements								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		86,331,569	67,218,754	19,112,815	-	19,112,815
		P	CAGE		13,713,903	13,713,903	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	100,045,472	80,932,657	19,112,815	-	19,112,815

1	**JUNE 2010 West Control Area**								
2	**AMA**								
3	**FERC**		**BUS**	**WCA**		**UNADJUSTED RESULTS**			**WASHINGTON**
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
82	332	Reservoirs, Dams & Waterways								
83			P	DGP		-	-	-	-	-
84			P	DGU		-	-	-	-	-
85			P	CAGW		247,713,683	192,872,727	54,840,955	-	54,840,955
86			P	CAGE		61,406,270	61,406,270	-	-	-
87			P	CAGW		-	-	-	-	-
88			P	CAGE		-	-	-	-	-
89					B8	309,119,953	254,278,997	54,840,955	-	54,840,955
90										
91	333	Water Wheel, Turbines, & Generators								
92			P	DGP		-	-	-	-	-
93			P	DGU		-	-	-	-	-
94			P	CAGW		72,236,603	56,244,251	15,992,352	-	15,992,352
95			P	CAGE		37,337,616	37,337,616	-	-	-
96			P	CAGW		-	-	-	-	-
97			P	CAGE		-	-	-	-	-
98					B8	109,574,219	93,581,867	15,992,352	-	15,992,352
99										
100	334	Accessory Electric Equipment								
101			P	DGP		-	-	-	-	-
102			P	DGU		-	-	-	-	-
103			P	CAGW		46,271,251	36,027,329	10,243,922	-	10,243,922
104			P	CAGE		10,925,892	10,925,892	-	-	-
105			P	CAGW		-	-	-	-	-
106			P	CAGE		-	-	-	-	-
107					B8	57,197,143	46,953,221	10,243,922	-	10,243,922
108										
109										
110										
111	335	Misc. Power Plant Equipment								
112			P	DGP		-	-	-	-	-
113			P	DGU		-	-	-	-	-
114			P	CAGW		2,193,882	1,708,182	485,700	-	485,700
115			P	CAGE		196,550	196,550	-	-	-
116			P	CAGW		-	-	-	-	-
117			P	CAGE		-	-	-	-	-
118					B8	2,390,432	1,904,732	485,700	-	485,700
119										
120	336	Roads, Railroads & Bridges								
121			P	DGP		-	-	-	-	-
122			P	DGU		-	-	-	-	-
123			P	CAGW		14,023,385	10,918,769	3,104,616	-	3,104,616
124			P	CAGE		1,692,492	1,692,492	-	-	-
125			P	CAGW		-	-	-	-	-
126			P	CAGE		-	-	-	-	-
127					B8	15,715,877	12,611,261	3,104,616	-	3,104,616
128										
129	337	Hydro Plant ARO								
130			P	S		-	-	-	-	-
131						-	-	-	-	-
132										
133	HP	Unclassified Hydro Plant - Acct 300								
134			P	S		-	-	-	-	-
135			P	DGU		-	-	-	-	-
136			P	CAGW		-	-	-	-	-
137			P	CAGE		-	-	-	-	-
138			P	CAGW		-	-	-	-	-
139			P	CAGE		-	-	-	-	-
140						-	-	-	-	-
141										
142	**Total Hydraulic Plant**				B8	**614,013,101**	**507,128,648**	**106,884,453**	-	**106,884,453**
143										
144	Summary of Hydraulic Plant by Factor									
145		S				-	-	-	-	-
146		SG				-	-	-	-	-
147		CAGW				482,791,395	375,906,942	106,884,453	-	106,884,453
148		CAGE				131,221,706	131,221,706	-	-	-
149		DGP				-	-	-	-	-
150		DGU				-	-	-	-	-
151	Total Hydraulic Plant by Factor				B8	614,013,101	507,128,648	106,884,453	-	106,884,453
152										
153	340	Land and Land Rights								
154			P	SG		-	-	-	-	-
155			P	DGU		-	-	-	-	-
156			P	CAGW		2,816,036	2,192,598	623,438	-	623,438
157			P	CAGE		20,709,405	20,709,405	-	-	-
158			P	CAGE		-	-	-	-	-
159					B8	23,525,440	22,902,002	623,438	-	623,438
160										

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS				WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
161	341	Structures and Improvements								
162			P	SG		-	-	-	-	-
163			P	DGU		-	-	-	-	-
164			P	CAGW		56,215,807	43,770,275	12,445,532	-	12,445,532
165			P	CAGE		91,838,770	91,838,770	-	-	-
166			P	CAGE		-	-	-	-	-
167					B8	148,054,577	135,609,045	12,445,532	-	12,445,532
168										
169	342	Fuel Holders, Producers & Accessories								
170			P	SG		-	-	-	-	-
171			P	DGU		-	-	-	-	-
172			P	CAGW		1,622,667	1,263,427	359,240	-	359,240
173			P	CAGE		9,189,007	9,189,007	-	-	-
174			P	CAGE		-	-	-	-	-
175					B8	10,811,674	10,452,434	359,240	-	359,240
176										
177	343	Prime Movers								
178			P	S		-	-	-	-	-
179			P	DGU		-	-	-	-	-
180			P	SG		-	-	-	-	-
181			P	CAGW		935,959,334	728,748,720	207,210,613	-	207,210,613
182			P	CAGE		1,312,685,785	1,312,685,785	-	-	-
183			P	CAGE		-	-	-	-	-
184					B8	2,248,645,119	2,041,434,506	207,210,613	-	207,210,613
185										
186	344	Generators								
187			P	S		-	-	-	-	-
188			P	DGU		-	-	-	-	-
189			P	SG		-	-	-	-	-
190			P	CAGW		142,004,701	110,566,496	31,438,205	-	31,438,205
191			P	CAGE		196,904,266	196,904,266	-	-	-
192			P	CAGE		-	-	-	-	-
193					B8	338,908,966	307,470,762	31,438,205	-	31,438,205
194										
195	345	Accessory Electric Plant								
196			P	SG		-	-	-	-	-
197			P	DGU		-	-	-	-	-
198			P	CAGW		84,082,364	65,467,498	18,614,867	-	18,614,867
199			P	CAGE		132,155,375	132,155,375	-	-	-
200			P	CAGE		-	-	-	-	-
201					B8	216,237,739	197,622,872	18,614,867	-	18,614,867
202										
203										
204										
205	346	Misc. Power Plant Equipment								
206			P	SG		-	-	-	-	-
207			P	DGU		-	-	-	-	-
208			P	CAGW		4,303,003	3,350,367	952,635	-	952,635
209			P	CAGE		7,481,959	7,481,959	-	-	-
210					B8	11,784,962	10,832,327	952,635	-	952,635
211										
212	347	Other Production ARO								
213			P	S		-	-	-	-	-
214						-	-	-	-	-
215										
216	OP	Unclassified Other Prod Plant-Acct 300								
217			P	S		-	-	-	-	-
218			P	SG		-	-	-	-	-
219			P	CAGW		-	-	-	-	-
220			P	CAGE		1,001,139	1,001,139	-	-	-
221						1,001,139	1,001,139	-	-	-
222										
223	**Total Other Production Plant**				B8	**2,998,969,617**	**2,727,325,087**	**271,644,530**	**-**	**271,644,530**
224										
225	Summary of Other Production Plant by Factor									
226		S				-	-	-	-	-
227		DGU				-	-	-	-	-
228		SG				-	-	-	-	-
229		CAGW				1,227,003,911	955,359,381	271,644,530	-	271,644,530
230		CAGE				1,771,965,706	1,771,965,706	-	-	-
231		SSGCT				-	-	-	-	-
232	Total of Other Production Plant by Factor				B8	2,998,969,617	2,727,325,087	271,644,530	-	271,644,530
233										
234	Experimental Plant									
235	103	Experimental Plant								
236			P	DGP		-	-	-	-	-
237	**Total Experimental Plant**					-	-	-	-	-
238										
239	**TOTAL PRODUCTION PLANT**				B8	**8,951,839,224**	**8,308,123,229**	**643,715,995**	**-**	**643,715,995**

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
240	350	Land and Land Rights								
241			T	DGP		-	-	-	-	-
242			T	DGU		-	-	-	-	-
243			T	CAGW		27,271,067	21,233,567	6,037,500	-	6,037,500
244			T	CAGE		76,480,811	76,480,811	-	-	-
245			T	JBG		1,057,791	833,209	224,581	-	224,581
246			T	SG		100,388	92,041	8,347	-	8,347
247					B8	104,910,056	98,639,628	6,270,428	-	6,270,428
248										
249	352	Structures and Improvements								
250			T	S		-	-	-	-	-
251			T	DGP		-	-	-	-	-
252			T	DGU		-	-	-	-	-
253			T	CAGW		24,170,732	18,819,610	5,351,122	-	5,351,122
254			T	CAGE		57,900,277	57,900,277	-	-	-
255			T	JBG		1,335,797	1,052,192	283,605	-	283,605
256			T	SG		3,167	2,904	263	-	263
257					B8	83,409,974	77,774,984	5,634,990	-	5,634,990
258										
259	353	Station Equipment								
260			T	DGP		-	-	-	-	-
261			T	DGU		-	-	-	-	-
262			T	CAGW		353,363,375	275,132,795	78,230,580	-	78,230,580
263			T	CAGE		882,586,240	882,586,240	-	-	-
264			T	JBG		25,272,017	19,906,476	5,365,541	-	5,365,541
265			T	SG		28,887,828	26,485,856	2,401,972	-	2,401,972
266					B8	1,290,109,460	1,204,111,367	85,998,093	-	85,998,093
267										
268	354	Towers and Fixtures								
269			T	DGP		-	-	-	-	-
270			T	DGU		-	-	-	-	-
271			T	CAGW		162,737,354	126,709,179	36,028,175	-	36,028,175
272			T	CAGE		283,067,458	283,067,458	-	-	-
273			T	JBG		14,658,355	11,546,217	3,112,138	-	3,112,138
274			T	SG		123,630	113,350	10,280	-	10,280
275					B8	460,586,797	421,436,204	39,150,593	-	39,150,593
276										
277	355	Poles and Fixtures								
278			T	DGP		-	-	-	-	-
279			T	DGU		-	-	-	-	-
280			T	CAGW		196,103,488	152,688,435	43,415,053	-	43,415,053
281			T	CAGE		363,340,328	363,340,328	-	-	-
282			T	JBG		-	-	-	-	-
283			T	SG		573,139	525,484	47,656	-	47,656
284					B8	560,016,956	516,554,247	43,462,709	-	43,462,709
285										
286	356	Clearing and Grading								
287			T	DGP		-	-	-	-	-
288			T	DGU		-	-	-	-	-
289			T	CAGW		281,244,420	218,980,146	62,264,274	-	62,264,274
290			T	CAGE		441,518,686	441,518,686	-	-	-
291			T	JBG		11,844,847	9,330,049	2,514,798	-	2,514,798
292			T	SG		1,390,148	1,274,560	115,588	-	115,588
293					B8	735,998,102	671,103,441	64,894,661	-	64,894,661
294										
295	357	Underground Conduit								
296			T	DGP		-	-	-	-	-
297			T	DGU		-	-	-	-	-
298			T	CAGW		153,537	119,546	33,991	-	33,991
299			T	CAGE		3,070,957	3,070,957	-	-	-
300			T	SG		-	-	-	-	-
301					B8	3,224,494	3,190,502	33,991	-	33,991
302										
303	358	Underground Conductors								
304			T	DGP		-	-	-	-	-
305			T	DGU		-	-	-	-	-
306			T	CAGW		298,568	232,469	66,100	-	66,100
307			T	CAGE		7,231,155	7,231,155	-	-	-
308			T	SG		-	-	-	-	-
309					B8	7,529,724	7,463,624	66,100	-	66,100
310										

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
311	359	Roads and Trails								
312			T	DGP		-	-	-	-	-
313			T	DGU		-	-	-	-	-
314			T	CAGW		6,633,684	5,165,063	1,468,621	-	1,468,621
315			T	CAGE		4,851,683	4,851,683	-	-	-
316			T	SG		15,883	14,562	1,321	-	1,321
317					B8	11,501,251	10,031,309	1,469,942	-	1,469,942
318										
319	TP	Unclassified Trans Plant - Acct 300								
320			T	SG		106,454	97,602	8,851	-	8,851
321			T	CAGW		1,868,882	1,455,133	413,749	-	413,749
322			T	CAGE		86,704,433	86,704,433	-	-	-
323						88,679,769	88,257,168	422,600	-	422,600
324										
325	TS0	Unclassified Trans Sub Plant - Acct 300								
326			T	SG		-	-	-	-	-
327						-	-	-	-	-
328										
329	**TOTAL TRANSMISSION PLANT**				B8	**3,345,966,582**	**3,098,562,475**	**247,404,107**	**-**	**247,404,107**
330	Summary of Transmission Plant by Factor									
331		JBG				54,168,808	42,668,144	11,500,664	-	11,500,664
332		JBE				-	-	-	-	-
333		CAGW				1,053,845,108	820,535,942	233,309,166	-	233,309,166
334		CAGE				2,206,752,029	2,206,752,029	-	-	-
335		SG				31,200,637	28,606,359	2,594,278	-	2,594,278
336	Total Transmission Plant by Factor				B8	3,345,966,582	3,098,562,475	247,404,107	-	247,404,107
337	360	Land and Land Rights								
338			DPW	S		51,404,121	49,900,214	1,503,907	-	1,503,907
339					B8	51,404,121	49,900,214	1,503,907	-	1,503,907
340										
341	361	Structures and Improvements								
342			DPW	S		65,456,583	63,218,246	2,238,337	-	2,238,337
343					B8	65,456,583	63,218,246	2,238,337	-	2,238,337
344										
345	362	Station Equipment								
346			DPW	S		784,595,679	738,058,195	46,537,483	-	46,537,483
347					B8	784,595,679	738,058,195	46,537,483	-	46,537,483
348										
349	363	Storage Battery Equipment								
350			DPW	S		1,167,583	1,167,583	-	-	-
351					B8	1,167,583	1,167,583	-	-	-
352										
353	364	Poles, Towers & Fixtures								
354			DPW	S		902,599,779	815,593,745	87,006,035	-	87,006,035
355					B8	902,599,779	815,593,745	87,006,035	-	87,006,035
356										
357	365	Overhead Conductors								
358			DPW	S		632,160,926	575,719,802	56,441,124	-	56,441,124
359					B8	632,160,926	575,719,802	56,441,124	-	56,441,124
360										
361	366	Underground Conduit								
362			DPW	S		290,778,687	275,669,230	15,109,456	-	15,109,456
363					B8	290,778,687	275,669,230	15,109,456	-	15,109,456
364										
365										
366										
367										
368	367	Underground Conductors								
369			DPW	S		698,229,044	677,594,678	20,634,367	-	20,634,367
370					B8	698,229,044	677,594,678	20,634,367	-	20,634,367
371										
372	368	Line Transformers								
373			DPW	S		1,055,886,097	963,314,595	92,571,501	-	92,571,501
374					B8	1,055,886,097	963,314,595	92,571,501	-	92,571,501
375										
376	369	Services								
377			DPW	S		559,492,577	512,248,134	47,244,443	-	47,244,443
378					B8	559,492,577	512,248,134	47,244,443	-	47,244,443
379										
380	370	Meters								
381			DPW	S		187,275,889	173,509,276	13,766,612	-	13,766,612
382					B8	187,275,889	173,509,276	13,766,612	-	13,766,612
383										
384	371	Installations on Customers' Premises								
385			DPW	S		8,806,414	8,282,106	524,308	-	524,308
386					B8	8,806,414	8,282,106	524,308	-	524,308
387										

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
372	Leased Property								
		DPW	S		-	-	-	-	-
				B8	-	-	-	-	-
373	Street Lights								
		DPW	S		62,616,866	58,747,249	3,869,617	-	3,869,617
				B8	62,616,866	58,747,249	3,869,617	-	3,869,617
DP	Unclassified Dist Plant - Acct 300								
		DPW	S		17,812,759	16,475,824	1,336,935	-	1,336,935
					17,812,759	16,475,824	1,336,935	-	1,336,935
DS0	Unclassified Dist Sub Plant - Acct 300								
		DPW	S		-	-	-	-	-
					-	-	-	-	-
TOTAL DISTRIBUTION PLANT				B8	**5,318,283,003**	**4,929,498,876**	**388,784,127**	**-**	**388,784,127**
Summary of Distribution Plant by Factor									
	S				5,318,283,003	4,929,498,876	388,784,127	-	388,784,127
Total Distribution Plant by Factor				B8	5,318,283,003	4,929,498,876	388,784,127	-	388,784,127
389	Land and Land Rights								
		G-SITUS	S		9,472,289	8,373,463	1,098,826	-	1,098,826
		CUST	CN		1,128,506	1,048,458	80,048	-	80,048
		G-DGU	DGU		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		G-SG	CAGW		-	-	-	-	-
		G-SG	CAGE		1,560	1,560	-	-	-
		PTD	SO		5,598,055	5,182,671	415,384	-	415,384
				B8	16,200,410	14,606,151	1,594,258	-	1,594,258
390	Structures and Improvements								
		G-SITUS	S		111,002,976	97,292,046	13,710,930	-	13,710,930
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		CUST	CN		12,277,550	11,406,671	870,878	-	870,878
		G-SG	SG		-	-	-	-	-
		G-SG	CAGW		2,096,322	1,632,221	464,102	-	464,102
		G-SG	CAGE		3,572,565	3,572,565	-	-	-
		PTD	JBG		19,191	15,116	4,074	-	4,074
		PTD	SO		101,929,078	94,365,784	7,563,294	-	7,563,294
				B8	230,897,682	208,284,404	22,613,278	-	22,613,278
391	Office Furniture & Equipment								
		G-SITUS	S		11,982,169	10,601,965	1,380,205	-	1,380,205
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		CUST	CN		8,585,941	7,976,918	609,023	-	609,023
		G-SG	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		PTD	SO		54,295,555	50,266,741	4,028,813	-	4,028,813
		G-SG	CAGW		503,358	391,921	111,438	-	111,438
		G-SG	CAGE		3,846,577	3,846,577	-	-	-
		P	JBG		503,176	396,346	106,830	-	106,830
		P	JBE		4,984	3,916	1,067	-	1,067
		P	CAEE		91,470	91,470	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B8	79,813,230	73,575,853	6,237,376	-	6,237,376
392	Transportation Equipment								
		G-SITUS	S		73,561,270	68,555,976	5,005,293	-	5,005,293
		PTD	SO		8,015,221	7,420,479	594,742	-	594,742
		G-SG	SG		-	-	-	-	-
		CUST	CN		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		P	SE		-	-	-	-	-
		G-DGP	DGP		-	-	-	-	-
		G-SG	CAGW		3,538,888	2,755,419	783,469	-	783,469
		G-SG	CAGE		13,627,507	13,627,507	-	-	-
		P	JBG		1,520,638	1,197,789	322,849	-	322,849
		P	CAEW		-	-	-	-	-
		P	CAEE		414,921	414,921	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-DGU	CAGE		-	-	-	-	-
				B8	100,678,445	93,972,092	6,706,353	-	6,706,353

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
467	393	Stores Equipment								
468			G-SITUS	S		8,701,567	8,157,331	544,236	-	544,236
469			G-DGP	DGP		-	-	-	-	-
470			G-DGU	DGU		-	-	-	-	-
471			PTD	SO		397,653	368,146	29,506	-	29,506
472			G-SG	SG		-	-	-	-	-
473			G-SG	CAGW		199,053	154,985	44,068	-	44,068
474			G-SG	CAGE		3,763,041	3,763,041	-	-	-
475			G-DGU	JBG		591,589	465,988	125,601	-	125,601
476			G-DGU	CAGE		-	-	-	-	-
477					B8	13,652,903	12,909,491	743,411	-	743,411
478										
479	394	Tools, Shop & Garage Equipment								
480			G-SITUS	S		31,563,439	28,966,390	2,597,048	-	2,597,048
481			G-DGP	DGP		-	-	-	-	-
482			G-SG	SG		-	-	-	-	-
483			PTD	SO		3,965,733	3,671,469	294,263	-	294,263
484			P	SE		-	-	-	-	-
485			G-DGU	DGU		-	-	-	-	-
486			G-SG	CAGW		2,216,527	1,725,813	490,713	-	490,713
487			G-SG	CAGE		20,397,917	20,397,917	-	-	-
488			P	JBG		3,566,290	2,809,125	757,164	-	757,164
489			P	CAEW		-	-	-	-	-
490			P	CAEE		7,106	7,106	-	-	-
491			G-SG	CAGE		-	-	-	-	-
492			G-SG	CAGE		-	-	-	-	-
493					B8	61,717,011	57,577,821	4,139,190	-	4,139,190
494										
495	395	Laboratory Equipment								
496			G-SITUS	S		24,752,423	22,768,677	1,983,746	-	1,983,746
497			G-DGP	DGP		-	-	-	-	-
498			G-DGU	DGU		-	-	-	-	-
499			PTD	SO		5,102,207	4,723,615	378,592	-	378,592
500			P	SE		-	-	-	-	-
501			G-SG	SG		-	-	-	-	-
502			G-SG	CAGW		1,345,791	1,047,848	297,943	-	297,943
503			G-SG	CAGE		4,775,815	4,775,815	-	-	-
504			P	JBG		434,307	342,099	92,208	-	92,208
505			P	CAEW		-	-	-	-	-
506			P	CAEE		7,593	7,593	-	-	-
507			G-SG	CAGE		-	-	-	-	-
508			G-SG	CAGE		-	-	-	-	-
509					B8	36,418,136	33,665,648	2,752,488	-	2,752,488
510										
511	396	Power Operated Equipment								
512			G-SITUS	S		93,792,043	86,979,391	6,812,652	-	6,812,652
513			G-DGP	DGP		-	-	-	-	-
514			G-SG	SG		-	-	-	-	-
515			PTD	SO		1,412,109	1,307,328	104,781	-	104,781
516			G-DGU	DGU		-	-	-	-	-
517			P	SE		-	-	-	-	-
518			G-SG	CAGW		2,273,647	1,770,288	503,359	-	503,359
519			G-SG	CAGE		25,658,586	25,658,586	-	-	-
520			P	JBG		6,713,731	5,288,328	1,425,403	-	1,425,403
521			P	CAEW		-	-	-	-	-
522			P	CAEE		73,823	73,823	-	-	-
523			P	CAGE		-	-	-	-	-
524			G-SG	CAGE		-	-	-	-	-
525					B8	129,923,939	121,077,744	8,846,194	-	8,846,194
526	397	Communication Equipment								
527			COM_EQ	S		100,902,097	92,148,765	8,753,332	-	8,753,332
528			COM_EQ	DGP		-	-	-	-	-
529			COM_EQ	DGU		-	-	-	-	-
530			COM_EQ	SO		50,630,734	46,873,856	3,756,878	-	3,756,878
531			COM_EQ	CN		2,590,336	2,406,597	183,739	-	183,739
532			COM_EQ	SG		138,684	127,152	11,531	-	11,531
533			COM_EQ	SE		-	-	-	-	-
534			COM_EQ	CAGW		27,121,134	21,116,827	6,004,307	-	6,004,307
535			COM_EQ	CAGE		62,521,959	62,521,959	-	-	-
536			COM_EQ	JBG		1,930,989	1,521,018	409,971	-	409,971
537			COM_EQ	CAEW		-	-	-	-	-
538			COM_EQ	CAEE		113,108	113,108	-	-	-
539			COM_EQ	CAGE		-	-	-	-	-
540			COM_EQ	CAGE		-	-	-	-	-
541					B8	245,949,042	226,829,283	19,119,758	-	19,119,758
542										

1	**JUNE 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**			**WASHINGTON**
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
543	398	Misc. Equipment								
544			G-SITUS	S		1,356,323	1,233,415	122,908	-	122,908
545			G-DGP	DGP		-	-	-	-	-
546			G-DGU	DGU		-	-	-	-	-
547			CUST	CN		200,141	185,945	14,197	-	14,197
548			PTD	SO		3,308,995	3,063,463	245,533	-	245,533
549			P	SE		-	-	-	-	-
550			G-SG	SG		-	-	-	-	-
551			G-SG	CAGW		341,973	266,264	75,709	-	75,709
552			G-SG	CAGE		1,394,901	1,394,901	-	-	-
553			P	JBG		112,667	88,746	23,920	-	23,920
554			P	CAEW		-	-	-	-	-
555			P	CAEE		1,668	1,668	-	-	-
556			G-SG	CAGE		-	-	-	-	-
557					B8	6,716,669	6,234,402	482,267	-	482,267
558										
559	399	Coal Mine								
560			P	SE		-	-	-	-	-
561			P	CAEW		-	-	-	-	-
562			P	CAEE		276,466,547	276,466,547	-	-	-
563	MP		P	JBE		-	-	-	-	-
564					B8	276,466,547	276,466,547	-	-	-
565										
566	399L	WIDCO Capital Lease								
567			P	SE		-	-	-	-	-
568						-	-	-	-	-
569										
570		Remove Capital Leases				-	-	-	-	-
571						-	-	-	-	-
572										
573	1011390	General Capital Leases								
574			G-SITUS	S		18,984,156	18,984,156	-	-	-
575			P	CAGW		4,540,048	3,534,934	1,005,114	-	1,005,114
576			P	CAGE		12,411,745	12,411,745	-	-	-
577			PTD	SO		12,733,586	11,788,735	944,852	-	944,852
578					B9	48,669,535	46,719,569	1,949,966	-	1,949,966
579										
580		Remove Capital Leases				(48,669,535)	(46,719,569)	(1,949,966)	-	(1,949,966)
581					B9	-	-	-	-	-
582										
583	1011392	General Vehicles Capital Leases								
584			LABOR	SO		-	-	-	-	-
585					B9	-	-	-	-	-
586										
587		Remove Capital Leases				-	-	-	-	-
588					B9	-	-	-	-	-
589										
590	GP	Unclassified Gen Plant - Acct 300								
591			G-SITUS	S		-	-	-	-	-
592			PTD	SO		432,104	400,041	32,063	-	32,063
593			CUST	CN		-	-	-	-	-
594			G-SG	SG		-	-	-	-	-
595			G-DGP	CAGE		(108)	(108)	-	-	-
596			G-DGU	DGU		-	-	-	-	-
597						431,996	399,933	32,063	-	32,063
598										
599	399G	Unclassified Gen Plant - Acct 300								
600			G-SITUS	S		-	-	-	-	-
601			PTD	SO		-	-	-	-	-
602			G-SG	SG		-	-	-	-	-
603			G-DGP	DGP		-	-	-	-	-
604			G-DGU	DGU		-	-	-	-	-
605						-	-	-	-	-
606										
607	**TOTAL GENERAL PLANT**				B8	**1,198,866,007**	**1,125,599,370**	**73,266,637**	**-**	**73,266,637**
608										

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
609	Summary of General Plant by Factor									
610		S				486,070,752	444,061,576	42,009,175	-	42,009,175
611		JBG				15,392,577	12,124,555	3,268,022	-	3,268,022
612		JBE				4,984	3,916	1,067	-	1,067
613		SG				138,684	127,152	11,531	-	11,531
614		SO				247,821,030	229,432,330	18,388,700	-	18,388,700
615		SE				-	-	-	-	-
616		CN				24,782,474	23,024,588	1,757,885	-	1,757,885
617		DEU				-	-	-	-	-
618		CAGW				44,176,742	34,396,520	9,780,222	-	9,780,222
619		CAGE				151,972,064	151,972,064	-	-	-
620		CAEW				-	-	-	-	-
621		CAEE				277,176,237	277,176,237	-	-	-
622		SSGCT				-	-	-	-	-
623		SSGCH				-	-	-	-	-
624		Less Capital Leases				(48,669,535)	(46,719,569)	(1,949,966)	-	(1,949,966)
625	Total General Plant by Factor				B8	1,198,866,007	1,125,599,370	73,266,637	-	73,266,637
626	301	Organization								
627			I-SITUS	S		-	-	-	-	-
628			PTD	SO		-	-	-	-	-
629			I-SG	CAGW		-	-	-	-	-
630			I-SG	CAGE		-	-	-	-	-
631			I-SG	SG		-	-	-	-	-
632					B8	-	-	-	-	-
633	302	Franchise & Consent								
634			I-SITUS	S		1,000,000	1,000,000	-	-	-
635			I-SG	SG		-	-	-	-	-
636			I-SG	CAGW		-	-	-	-	-
637			I-SG	CAGE		-	-	-	-	-
638			I-SG	CAGW		105,330,255	82,011,350	23,318,905	-	23,318,905
639			I-SG	CAGE		13,415,223	13,415,223	-	-	-
640			I-DGP	DGP		-	-	-	-	-
641			I-DGU	DGU		-	-	-	-	-
642					B8	119,745,478	96,426,573	23,318,905	-	23,318,905
643										
644	303	Miscellaneous Intangible Plant								
645			I-SITUS	S		5,199,225	4,806,738	392,488	-	392,488
646			I-SG	SG		1,582,463	1,450,884	131,579	-	131,579
647			PTD	SO		365,291,224	338,186,055	27,105,169	-	27,105,169
648			P	SE		-	-	-	-	-
649			CUST	CN		118,191,275	109,807,661	8,383,614	-	8,383,614
650			I-SG	CAGW		60,397,499	47,026,189	13,371,310	-	13,371,310
651			I-SG	CAGE		34,127,292	34,127,292	-	-	-
652			P	JBG		44,318	34,908	9,409	-	9,409
653			P	CAEW		-	-	-	-	-
654			P	CAEE		3,523,633	3,523,633	-	-	-
655			P	CAGE		-	-	-	-	-
656			I-DGP	CAGE		-	-	-	-	-
657					B8	588,356,930	538,963,361	49,393,569	-	49,393,569
658	303	Less Non-Utility Plant								
659			I-SITUS	S		-	-	-	-	-
660					B8	588,356,930	538,963,361	49,393,569	-	49,393,569
661	IP	Unclassified Intangible Plant - Acct 300								
662			I-SITUS	S		-	-	-	-	-
663			I-SG	SG		-	-	-	-	-
664			I-DGU	DGU		-	-	-	-	-
665			PTD	SO		-	-	-	-	-
666						-	-	-	-	-
667										
668	**TOTAL INTANGIBLE PLANT**				B8	**708,102,408**	**635,389,934**	**72,712,474**	**-**	**72,712,474**
669										
670	Summary of Intangible Plant by Factor									
671		S				6,199,225	5,806,738	392,488	-	392,488
672		JBG				44,318	34,908	9,409	-	9,409
673		JBE				-	-	-	-	-
674		SG				1,582,463	1,450,884	131,579	-	131,579
675		SO				365,291,224	338,186,055	27,105,169	-	27,105,169
676		CN				118,191,275	109,807,661	8,383,614	-	8,383,614
677		CAGW				165,727,754	129,037,539	36,690,215	-	36,690,215
678		CAGE				47,542,515	47,542,515	-	-	-
679		CAEW				-	-	-	-	-
680		CAEE				3,523,633	3,523,633	-	-	-
681		SSGCT				-	-	-	-	-
682		SSGCH				-	-	-	-	-
683		SE				-	-	-	-	-
684	Total Intangible Plant by Factor				B8	708,102,408	635,389,934	72,712,474	-	72,712,474
685	Summary of Unclassified Plant (Account 106)									
686		DP				17,812,759	16,475,824	1,336,935	-	1,336,935
687		DS0				-	-	-	-	-
688		GP				431,996	399,933	32,063	-	32,063
689		HP				-	-	-	-	-
690		NP				-	-	-	-	-
691		OP				1,001,139	1,001,139	-	-	-
692		TP				88,679,769	88,257,168	422,600	-	422,600
693		TS0				-	-	-	-	-
694		IP				-	-	-	-	-
695		MP								
696		SP				2,297,601	2,116,351	181,250	-	181,250
697	Total Unclassified Plant by Factor					110,223,263	108,250,415	1,972,848	-	1,972,848
698										
699	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**19,523,057,224**	**18,097,173,885**	**1,425,883,339**	**-**	**1,425,883,339**

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
Summary of Electric Plant by Factor									
	S				5,810,552,980	5,379,367,191	431,185,790	-	431,185,790
	SE				-	-	-	-	-
	JBG				1,056,174,018	831,936,074	224,237,944	-	224,237,944
	JBE				4,984	3,916	1,067	-	1,067
	SG				35,767,128	32,793,155	2,973,973	-	2,973,973
	SO				613,112,254	567,618,385	45,493,869	-	45,493,869
	CN				142,973,749	132,832,250	10,141,499	-	10,141,499
	DEU				-	-	-	-	-
	CAGW				3,224,192,899	2,510,393,737	713,799,162	-	713,799,162
	CAGE				8,408,248,877	8,408,248,877	-	-	-
	CAEW				-	-	-	-	-
	CAEE				280,699,869	280,699,869	-	-	-
	SSGCH				-	-	-	-	-
	SSGCT				-	-	-	-	-
	Less Capital Leases				(48,669,535)	(46,719,569)	(1,949,966)	-	(1,949,966)
				B8	19,523,057,224	18,097,173,885	1,425,883,339	-	1,425,883,339
105	Plant Held For Future Use								
		DPW	S		3,223,695	3,223,695	-	-	-
		P	SG		-	-	-	-	-
		T	SG		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		G	SG		-	-	-	-	-
		G	CAGW		168,923	131,526	37,398	-	37,398
		G	CAGE		9,194,913	9,194,913	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		953,014	953,014	-	-	-
Total Plant Held For Future Use				B10	13,540,545	13,503,147	37,398	-	37,398
114	Electric Plant Acquisition Adjustments								
		P	S		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		157,936,928	157,936,928	-	-	-
		P	DGP		-	-	-	-	-
Total Electric Plant Acquisition Adjustments				B15	157,936,928	157,936,928	-	-	-
115	Accum Provision for Asset Acquisition Adjustments								
		P	S		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		(96,330,049)	(96,330,049)	-	-	-
		P	DGP		-	-	-	-	-
				B15	(96,330,049)	(96,330,049)	-	-	-
120	Nuclear Fuel								
		P	SE		-	-	-	-	-
Total Nuclear Fuel					-	-	-	-	-
124	Weatherization								
		DMSC	S		2,638,328	609,041	2,029,287	-	2,029,287
		DMSC	SO		(3,708)	(3,433)	(275)	-	(275)
				B16	2,634,621	605,608	2,029,012	-	2,029,012
182W	Weatherization								
		DMSC	S		28,318,944	28,318,944	-	-	-
		DMSC	SG		-	-	-	-	-
		DMSC	SGCT		-	-	-	-	-
		DMSC	SO		-	-	-	-	-
				B16	28,318,944	28,318,944	-	-	-

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
762	186W	Weatherization								
763			DMSC	S		-	-	-	-	-
764			DMSC	CN		-	-	-	-	-
765			DMSC	CNP		-	-	-	-	-
766			DMSC	SG		-	-	-	-	-
767			DMSC	SO		-	-	-	-	-
768					B16	-	-	-	-	-
769										
770	**Total Weatherization**					30,953,565	28,924,553	2,029,012	-	2,029,012
771										
772	151	Fuel Stock								
773			P	DEU		-	-	-	-	-
774			P	SE		1,279	1,178	101	-	101
775			P	CAEW		1,277,526	992,199	285,327	-	285,327
776			P	CAEE		152,330,090	152,330,090	-	-	-
777			P	JBE		16,580,575	13,029,242	3,551,333	-	3,551,333
778			P	CAEE		-	-	-	-	-
779			P	CAEE		-	-	-	-	-
780	**Total Fuel Stock**				B13	170,189,470	166,352,709	3,836,762	-	3,836,762
781										
782	152	Fuel Stock - Undistributed								
783			P	SE		-	-	-	-	-
784			P	CAEW		-	-	-	-	-
785			P	CAEE		-	-	-	-	-
786						-	-	-	-	-
787										
788	25316	DG&T Working Capital Deposit								
789			P	SE		-	-	-	-	-
790			P	CAEW		-	-	-	-	-
791			P	CAEE		(1,784,167)	(1,784,167)	-	-	-
792					B13	(1,784,167)	(1,784,167)	-	-	-
793										
794	25317	DG&T Working Capital Deposit								
795			P	SE		-	-	-	-	-
796			P	CAEW		-	-	-	-	-
797			P	CAEE		(1,800,055)	(1,800,055)	-	-	-
798					B13	(1,800,055)	(1,800,055)	-	-	-
799										
800	25319	Provo Working Capital Deposit								
801			P	SE		-	-	-	-	-
802			P	CAEW		-	-	-	-	-
803			P	CAEE		-	-	-	-	-
804						-	-	-	-	-
805										
806		Total Fuel Stock			B13	166,605,248	162,768,487	3,836,762	-	3,836,762
807	154	Materials and Supplies								
808			MSS	S		87,021,050	81,937,504	5,083,546	-	5,083,546
809			MSS	SG		939,295	861,194	78,101	-	78,101
810			MSS	SE		-	-	-	-	-
811			MSS	SO		(593,337)	(549,311)	(44,027)	-	(44,027)
812			MSS	SNPPS		-	-	-	-	-
813			MSS	SNPPH		-	-	-	-	-
814			MSS	SNPD		(3,324,910)	(3,103,886)	(221,024)	-	(221,024)
815			MSS	SNPT		-	-	-	-	-
816			MSS	DGU		-	-	-	-	-
817			MSS	DGP		-	-	-	-	-
818			MSS	CAGE		-	-	-	-	-
819			MSS	SNPP		-	-	-	-	-
820			MSS	CAGW		4,670,787	3,636,728	1,034,058	-	1,034,058
821			MSS	CAGE		78,520,159	78,520,159	-	-	-
822			MSS	JBG		7,445,599	5,864,812	1,580,787	-	1,580,787
823			MSS	CAEW		-	-	-	-	-
824			MSS	CAEE		4,272,732	4,272,732	-	-	-
825			MSS	CAGE		-	-	-	-	-
826	**Total Materials and Supplies**				B13	178,951,374	171,439,933	7,511,441	-	7,511,441
827										
828	163	Stores Expense Undistributed								
829			MSS	SO		-	-	-	-	-
830										
831					B13	-	-	-	-	-
832										
833	25318	Provo Working Capital Deposit								
834			MSS	SNPPS		-	-	-	-	-
835			MSS	CAGW		-	-	-	-	-
836			MSS	CAGE		(273,000)	(273,000)	-	-	-
837					B13	(273,000)	(273,000)	-	-	-
838										
839		Total Materials & Supplies			B13	178,678,374	171,166,933	7,511,441	-	7,511,441
840										

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
841	165	Prepayments								
842			DMSC	S		3,699,534	3,699,534	-	-	-
843			GP	GPS		3,938,444	3,646,205	292,239	-	292,239
844			PT	SG		3,003,549	2,753,809	249,740	-	249,740
845			PT	CAGW		1,640,409	1,277,241	363,168	-	363,168
846			PT	CAGE		403,773	403,773	-	-	-
847			P	CAEW		4,055	3,149	906	-	906
848			P	CAEE		3,525,348	3,525,348	-	-	-
849			P	SE		-	-	-	-	-
850			PTD	SO		21,829,402	20,209,626	1,619,775	-	1,619,775
851	**Total Prepayments**				B15	38,044,512	35,518,685	2,525,827	-	2,525,827
852										
853	182M	Misc Regulatory Assets								
854			DDS2	S		57,438,542	47,554,315	9,884,227	-	9,884,227
855			DEFSG	SG		-	-	-	-	-
856			P	CAGE		-	-	-	-	-
857			P	CAGE		8,511,723	8,511,723	-	-	-
858			DEFSG	CAGW		2,654,642	2,066,935	587,707	-	587,707
859			DEFSG	JBG		-	-	-	-	-
860			P	SE		10,608,209	9,768,345	839,864	-	839,864
861			P	CAEW		(112,263)	(87,190)	(25,073)	-	(25,073)
862			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
863			DDSO2	SO		7,525,147	6,966,770	558,377	-	558,377
864					B11	76,017,791	64,172,689	11,845,102	-	11,845,102
865										
866	186M	Misc Deferred Debits								
867			LABOR	S		16,999,434	16,929,023	70,411	-	70,411
868			P	CAEW		-	-	-	-	-
869			P	CAEE		-	-	-	-	-
870			DEFSG	SG		21,668,379	19,866,691	1,801,687	-	1,801,687
871			LABOR	SO		18,787	17,393	1,394	-	1,394
872			P	SE		-	-	-	-	-
873			DEFSG	CAGW		2,277,851	1,773,561	504,290	-	504,290
874			DEFSG	CAGE		12,372,960	12,372,960	-	-	-
875			P	CAEW		-	-	-	-	-
876			P	CAEE		9,019,448	9,019,448	-	-	-
877			P	SNPPS		-	-	-	-	-
878			GP	EXCTAX		-	-	-	-	-
879	**Total Misc. Deferred Debits**				B11	62,356,859	59,979,076	2,377,783	-	2,377,783
880										
881	Working Capital									
882	CWC	Cash Working Capital								
883			CWC	S		144,463,468	132,725,481	11,737,987	-	11,737,987
884			CWC	SO		-	-	-	-	-
885			CWC	SE		-	-	-	-	-
886					B14	144,463,468	132,725,481	11,737,987	-	11,737,987
887										
888	OWC	Other Work. Cap.								
889	131	Cash	GP	SNP		-	-	-	-	-
890	135	Working Funds	GP	SG		1,820	1,669	151	-	151
891	141	Other A/R	GP	SO		307,810	284,970	22,840	-	22,840
892	143	Other A/R	GP	SO		33,228,428	30,762,828	2,465,600	-	2,465,600
893	232	A/P	PTD	S		-	-	-	-	-
894	232	A/P	PTD	SO		(3,811,132)	(3,528,340)	(282,792)	-	(282,792)
895	232	A/P	P	CAEE		(1,899,727)	(1,899,727)	-	-	-
896	232	A/P	T	CAGE		(16,694)	(16,694)	-	-	-
897	2533	Other Msc. Df. Crd	P	S		-	-	-	-	-
898	2533	Other Msc. Df. Crd	P	SE		(1,094,232)	(1,007,600)	(86,632)	-	(86,632)
899	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
900	2533	Other Msc. Df. Crd	P	CAEE		(5,042,978)	(5,042,978)	-	-	-
901	230	Asset Retir. Oblig.	P	SE		14,625	13,467	1,158	-	1,158
902	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
903	230	Asset Retir. Oblig.	P	CAEE		(2,491,857)	(2,491,857)	-	-	-
904	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
905	254105	ARO Reg Liability	P	S		-	-	-	-	-
906	254105	ARO Reg Liability	P	SE		-	-	-	-	-
907	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
908	254105	ARO Reg Liability	P	CAEE		(789,656)	(789,656)	-	-	-
909	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
910					B14	18,386,604	16,266,278	2,120,326	-	2,120,326
911										
912	**Total Working Capital**					162,850,072	148,991,759	13,858,313	-	13,858,313

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
913	Miscellaneous Rate Base									
914	18221	Unrec Plant & Reg Study Costs								
915			P	S		-	-	-	-	-
916										
917						-	-	-	-	-
918										
919	18222	Nuclear Plant - Trojan								
920			P	S		(372,363)	(73,617)	(298,747)	-	(298,747)
921			P	TROJP		885,265	689,014	196,250	-	196,250
922			P	TROJD		1,296,271	1,008,838	287,432	-	287,432
923					B14	1,809,172	1,624,236	184,936	-	184,936
924										
925										
926										
927	1869	Misc Deferred Debits-Trojan								
928			P	S		-	-	-	-	-
929			P	SNPPN		-	-	-	-	-
930						-	-	-	-	-
931										
932	**TOTAL MISCELLANEOUS RATE BASE**					1,809,172	1,624,236	184,936	-	184,936
933										
934	**TOTAL RATE BASE ADDITIONS**					**792,463,018**	**748,256,444**	**44,206,573**	**-**	**44,206,573**
935	235	Customer Service Deposits								
936			CUST	S		-	-	-	-	-
937			CUST	CN		-	-	-	-	-
938	**Total Customer Service Deposits**				B15	-	-	-	-	-
939										
940	2281	Prop Ins	PTD	SO		-	-	-	-	-
941	2282	Inj & Dam	PTD	SO		(8,257,482)	(7,644,764)	(612,718)	-	(612,718)
942	2283	Pen & Ben	PTD	SO		(22,466,815)	(20,799,743)	(1,667,072)	-	(1,667,072)
943	2283	Pen & Ben	PTD	S		-	-	-	-	-
944	254	Ins Prov	PTD	SO		(193,636)	(179,268)	(14,368)	-	(14,368)
945					B15	(30,917,933)	(28,623,775)	(2,294,158)	-	(2,294,158)
946										
947	22844	Accum Hydro Relicensing Obligation								
948			P	S		-	-	-	-	-
949			P	CAGW		(1,500,000)	(1,167,917)	(332,083)	-	(332,083)
950					B15	(1,500,000)	(1,167,917)	(332,083)	-	(332,083)
951										
952	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
953	230	ARO	P	TROJP		(1,848,106)	(1,438,408)	(409,698)	-	(409,698)
954	254105	ARO	P	TROJP		(3,462,988)	(2,695,294)	(767,694)	-	(767,694)
955	254	Regulatory Liabi	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
956	254	Regulatory Liabi	P	SE		3,504,583	3,227,121	277,462	-	277,462
957	254		P	S		(5,839,213)	(5,839,220)	7	-	7
958					B15	(12,492,892)	(11,592,968)	(899,923)	-	(899,923)
959										
960	252	Customer Advances for Construction								
961			DPW	S		(10,719,996)	(10,681,361)	(38,635)	-	(38,635)
962			DPW	SG		80,293	73,617	6,676	-	6,676
963			T	CAGE		(8,405,046)	(8,405,046)	-	-	-
964			DPW	CAGW		3	3	1	-	1
965			CUST	CN		(499,717)	(464,271)	(35,446)	-	(35,446)
966	**Total Customer Advances for Constr.**				B19	(19,544,463)	(19,477,059)	(67,404)	-	(67,404)
967										
968	25398	SO2 Emissions								
969			P	S		-	-	-	-	-
970						-	-	-	-	-
971										
972	25399	Other Deferred Credits								
973			P	S		(3,529,233)	(3,170,306)	(358,927)	-	(358,927)
974			GP	GPS		-	-	-	-	-
975			GP	SO		-	-	-	-	-
976			P	CAGW		(1,654)	(1,288)	(366)	-	(366)
977			P	CAGE		1,824,481	1,824,481	-	-	-
978			P	SG		(11,169,269)	(10,240,564)	(928,705)	-	(928,705)
979			P	CAEW		-	-	-	-	-
980			P	CAEE		(1,190,660)	(1,190,660)	-	-	-
981			P	SE		-	-	-	-	-
982					B19	(14,066,335)	(12,778,337)	(1,287,998)	-	(1,287,998)
983										

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS				WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
984	190	Accumulated Deferred Income Taxes								
985			P	S		16,547,203	16,520,850	26,353	-	26,353
986			P	CN		75,981	70,591	5,390	-	5,390
987			LABOR	SO		34,339,761	31,791,698	2,548,063	-	2,548,063
988			P	DGP		-	-	-	-	-
989			CUST	BADDEBT		3,266,820	2,857,602	409,217	-	409,217
990			P	TROJD		1,053,151	819,628	233,524	-	233,524
991			P	SG		1,224,415	1,122,607	101,808	-	101,808
992			P	SE		2,122,934	1,954,859	168,075	-	168,075
993			PTD	SNP		-	-	-	-	-
994			P	CAGW		2,024,366	1,576,195	448,171	-	448,171
995			P	CAGE		36,031,800	36,031,800	-	-	-
996			P	CAEW		262,659	203,996	58,663	-	58,663
997			P	CAEE		1,958,362	1,958,362	-	-	-
998			DPW	JBE		(9,475,542)	(7,446,010)	(2,029,532)	-	(2,029,532)
999			DPW	SNPD		703,373	656,617	46,757	-	46,757
1000										
1001	**Total Accum Deferred Income Taxes**				B19	90,135,283	88,118,795	2,016,489	-	2,016,489
1002										
1003	281	Accumulated Deferred Income Taxes								
1004			P	S		-	-	-	-	-
1005			PT	SG		(388,922)	(356,584)	(32,338)	-	(32,338)
1006			PT	CAGW		-	-	-	-	-
1007			PT	CAGE		-	-	-	-	-
1008			T	SNPT		-	-	-	-	-
1009					B19	(388,922)	(356,584)	(32,338)	-	(32,338)
1010										
1011	282	Accumulated Deferred Income Taxes								
1012			GP	S		409,285	409,285	-	-	-
1013			ACCMDIT	DITBAL		(2,188,641,967)	(2,036,930,793)	(151,711,174)	-	(151,711,174)
1014			PT	DGP		-	-	-	-	-
1015			LABOR	SO		(7,710,542)	(7,138,408)	(572,134)	-	(572,134)
1016			PTD	SNP		-	-	-	-	-
1017			P	CAGW		-	-	-	-	-
1018			P	CAGE		(6,880,704)	(6,880,704)	-	-	-
1019			P	CAEW		-	-	-	-	-
1020			P	CAEE		(9,026,771)	(9,026,771)	-	-	-
1021			P	SE		-	-	-	-	-
1022			P	JBG		-	-	-	-	-
1023			P	SG		(1,938,341)	(1,777,172)	(161,170)	-	(161,170)
1024					B19	(2,213,789,040)	(2,061,344,562)	(152,444,478)	-	(152,444,478)
1025										
1026	283	Accumulated Deferred Income Taxes								
1027			GP	S		(21,847,132)	(20,531,017)	(1,316,115)	-	(1,316,115)
1028			P	SG		(4,254,969)	(3,901,176)	(353,793)	-	(353,793)
1029			P	SE		(391,824)	(360,802)	(31,021)	-	(31,021)
1030			LABOR	SO		(16,673,624)	(15,436,416)	(1,237,208)	-	(1,237,208)
1031			GP	GPS		(10,335,592)	(9,568,676)	(766,917)	-	(766,917)
1032			PTD	SNP		(5,738,660)	(5,325,239)	(413,421)	-	(413,421)
1033			P	TROJD		-	-	-	-	-
1034			PTD	SNPD		-	-	-	-	-
1035			P	CAGW		(3,690,941)	(2,873,809)	(817,132)	-	(817,132)
1036			P	CAGE		(2,843,130)	(2,843,130)	-	-	-
1037			P	CAEW		-	-	-	-	-
1038			P	CAEE		(5,699,753)	(5,699,753)	-	-	-
1039			P	JBE		(10,821,902)	(8,503,998)	(2,317,904)	-	(2,317,904)
1040			P	SGCT		-	-	-	-	-
1041										
1042					B19	(82,297,527)	(75,044,015)	(7,253,511)	-	(7,253,511)
1043										
1044	**TOTAL ACCUM DEF INCOME TAX**				B19	(2,206,340,205)	(2,048,626,366)	(157,713,838)	-	(157,713,838)
1045	255	Accumulated Investment Tax Credit								
1046			PTD	S		-	-	-	-	-
1047			PTD	ITC84		(1,793,779)	(1,539,421)	(254,358)	-	(254,358)
1048			PTD	ITC85		(3,100,803)	(2,686,536)	(414,267)	-	(414,267)
1049			PTD	ITC86		(1,500,311)	(1,303,380)	(196,931)	-	(196,931)
1050			PTD	ITC88		(224,715)	(191,098)	(33,617)	-	(33,617)
1051			PTD	ITC89		(491,681)	(416,607)	(75,074)	-	(75,074)
1052			PTD	ITC90		(318,304)	(305,848)	(12,456)	-	(12,456)
1053			PTD	CAGE		-	-	-	-	-
1054	**Total Accumulated ITC**				B19	(7,429,593)	(6,442,890)	(986,703)	-	(986,703)
1055										
1056	**TOTAL RATE BASE DEDUCTIONS**					**(2,292,291,421)**	**(2,128,709,313)**	**(163,582,108)**	**-**	**(163,582,108)**
1057										
1058										
1059										

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS				WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1060	108SP	Steam Prod Plant Accumulated Depr								
1061			P	S		-	-	-	-	-
1062			P	DGP		-	-	-	-	-
1063			P	DGU		-	-	-	-	-
1064			P	SG		-	-	-	-	-
1065			P	CAGW		(135,868,279)	(105,788,608)	(30,079,672)	-	(30,079,672)
1066			P	CAGE		(1,857,667,111)	(1,857,667,111)	-	-	-
1067			P	JBG		(493,172,193)	(388,466,040)	(104,706,153)	-	(104,706,153)
1068			P	CAGE		-	-	-	-	-
1069					B17	(2,486,707,583)	(2,351,921,758)	(134,785,825)	-	(134,785,825)
1070										
1071	108NP	Nuclear Prod Plant Accumulated Depr								
1072			P	DGP		-	-	-	-	-
1073			P	DGU		-	-	-	-	-
1074			P	SG		-	-	-	-	-
1075						-	-	-	-	-
1076										
1077										
1078	108HP	Hydraulic Prod Plant Accum Depr								
1079			P	S		-	-	-	-	-
1080			P	DGP		-	-	-	-	-
1081			P	DGU		-	-	-	-	-
1082			P	CAGW		(206,613,975)	(160,872,021)	(45,741,954)	-	(45,741,954)
1083			P	CAGE		(45,082,308)	(45,082,308)	-	-	-
1084			P	CAGW		-	-	-	-	-
1085			P	CAGE		-	-	-	-	-
1086					B17	(251,696,283)	(205,954,330)	(45,741,954)	-	(45,741,954)
1087										
1088	108OP	Other Production Plant - Accum Depr								
1089			P	S		-	-	-	-	-
1090			P	DGU		-	-	-	-	-
1091			P	DGP		-	-	-	-	-
1092			P	SG		-	-	-	-	-
1093			P	CAGW		(161,419,165)	(125,682,822)	(35,736,343)	-	(35,736,343)
1094			P	CAGE		(125,857,550)	(125,857,550)	-	-	-
1095			P	CAGE		-	-	-	-	-
1096					B17	(287,276,715)	(251,540,371)	(35,736,343)	-	(35,736,343)
1097										
1098	108EP	Experimental Plant - Accum Depr								
1099			P	DGP		-	-	-	-	-
1100			P	SG		-	-	-	-	-
1101						-	-	-	-	-
1102										
1103	**TOTAL PRODUCTION PLANT DEPR**					**(3,025,680,581)**	**(2,809,416,458)**	**(216,264,122)**	**-**	**(216,264,122)**
1104										
1105	Summary of Prod Plant Depreciation by Factor									
1106		S				-	-	-	-	-
1107		DGP				-	-	-	-	-
1108		DGU				-	-	-	-	-
1109		SG				-	-	-	-	-
1110		CAGW				(503,901,419)	(392,343,450)	(111,557,969)	-	(111,557,969)
1111		CAGE				(2,028,606,969)	(2,028,606,969)	-	-	-
1112		JBG				(493,172,193)	(388,466,040)	(104,706,153)	-	(104,706,153)
1113		SSGCT				-	-	-	-	-
1114	Total of Prod Plant Depreciation by Factor					(3,025,680,581)	(2,809,416,458)	(216,264,122)	-	(216,264,122)
1115										
1116										
1117	108TP	Transmission Plant Accumulated Depr								
1118			T	DGP		-	-	-	-	-
1119			T	DGU		-	-	-	-	-
1120			T	CAGW		(419,343,015)	(326,505,303)	(92,837,712)	-	(92,837,712)
1121			T	CAGE		(657,087,235)	(657,087,235)	-	-	-
1122			T	JBG		(49,692,735)	(39,142,393)	(10,550,342)	-	(10,550,342)
1123			T	SG		(13,681,983)	(12,544,350)	(1,137,633)	-	(1,137,633)
1124	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,139,804,968)**	**(1,035,279,281)**	**(104,525,687)**	**-**	**(104,525,687)**
1125	108360	Land and Land Rights								
1126			DPW	S		(5,731,932)	(5,597,798)	(134,135)	-	(134,135)
1127					B17	(5,731,932)	(5,597,798)	(134,135)	-	(134,135)
1128										
1129	108361	Structures and Improvements								
1130			DPW	S		(13,533,102)	(12,943,764)	(589,338)	-	(589,338)
1131					B17	(13,533,102)	(12,943,764)	(589,338)	-	(589,338)
1132										
1133	108362	Station Equipment								
1134			DPW	S		(207,498,800)	(193,082,874)	(14,415,926)	-	(14,415,926)
1135					B17	(207,498,800)	(193,082,874)	(14,415,926)	-	(14,415,926)
1136										

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
108363	Storage Battery Equipment								
		DPW	S		(627,646)	(627,646)	-	-	-
				B17	(627,646)	(627,646)	-	-	-
108364	Poles, Towers & Fixtures								
		DPW	S		(474,704,893)	(429,883,919)	(44,820,974)	-	(44,820,974)
				B17	(474,704,893)	(429,883,919)	(44,820,974)	-	(44,820,974)
108365	Overhead Conductors								
		DPW	S		(258,171,472)	(231,155,110)	(27,016,362)	-	(27,016,362)
				B17	(258,171,472)	(231,155,110)	(27,016,362)	-	(27,016,362)
108366	Underground Conduit								
		DPW	S		(120,609,928)	(110,956,355)	(9,653,573)	-	(9,653,573)
				B17	(120,609,928)	(110,956,355)	(9,653,573)	-	(9,653,573)
108367	Underground Conductors								
		DPW	S		(278,873,641)	(270,639,507)	(8,234,134)	-	(8,234,134)
				B17	(278,873,641)	(270,639,507)	(8,234,134)	-	(8,234,134)
108368	Line Transformers								
		DPW	S		(361,444,347)	(320,747,520)	(40,696,828)	-	(40,696,828)
				B17	(361,444,347)	(320,747,520)	(40,696,828)	-	(40,696,828)
108369	Services								
		DPW	S		(164,008,785)	(147,982,014)	(16,026,771)	-	(16,026,771)
				B17	(164,008,785)	(147,982,014)	(16,026,771)	-	(16,026,771)
108370	Meters								
		DPW	S		(84,931,180)	(77,071,757)	(7,859,423)	-	(7,859,423)
				B17	(84,931,180)	(77,071,757)	(7,859,423)	-	(7,859,423)
108371	Installations on Customers' Premises								
		DPW	S		(7,777,862)	(7,499,741)	(278,120)	-	(278,120)
				B17	(7,777,862)	(7,499,741)	(278,120)	-	(278,120)
108372	Leased Property								
		DPW	S		-	-	-	-	-
				B17	-	-	-	-	-
108373	Street Lights								
		DPW	S		(28,354,951)	(26,276,944)	(2,078,007)	-	(2,078,007)
				B17	(28,354,951)	(26,276,944)	(2,078,007)	-	(2,078,007)
108D00	Unclassified Dist Plant - Acct 300								
		DPW	S		-	-	-	-	-
					-	-	-	-	-
108DS	Unclassified Dist Sub Plant - Acct 300								
		DPW	S		-	-	-	-	-
					-	-	-	-	-
108DP	Unclassified Dist Sub Plant - Acct 300								
		DPW	S		1,076,856	1,063,522	13,334	-	13,334
					1,076,856	1,063,522	13,334	-	13,334
TOTAL DISTRIBUTION PLANT DEPR				B17	**(2,005,191,683)**	**(1,833,401,427)**	**(171,790,256)**	**-**	**(171,790,256)**
Summary of Distribution Plant Depr by Factor									
	S				(2,005,191,683)	(1,833,401,427)	(171,790,256)	-	(171,790,256)
Total Distribution Depreciation by Factor				B17	(2,005,191,683)	(1,833,401,427)	(171,790,256)	-	(171,790,256)

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	WASHINGTON ADJ TOTAL
108GP	General Plant Accumulated Depr								
		G-SITUS	S		(151,526,253)	(135,753,335)	(15,772,918)	-	(15,772,918)
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		CUST	CN		(6,673,345)	(6,199,988)	(473,358)	-	(473,358)
		PTD	SO		(73,059,841)	(67,638,689)	(5,421,152)	-	(5,421,152)
		P	SE		-	-	-	-	-
		G-SG	CAGW		(14,883,871)	(11,588,753)	(3,295,118)	-	(3,295,118)
		G-SG	CAGE		(46,921,019)	(46,921,019)	-	-	-
		P	JBG		(4,582,751)	(3,609,780)	(972,971)	-	(972,971)
		P	CAEW		-	-	-	-	-
		P	CAEE		(343,190)	(343,190)	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B17	(297,990,271)	(272,054,754)	(25,935,517)	-	(25,935,517)
108MP	Mining Plant Accumulated Depr.								
		P	S		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		(170,473,200)	(170,473,200)	-	-	-
		P	SE		-	-	-	-	-
				B17	(170,473,200)	(170,473,200)	-	-	-
108MP	Less Centralia Situs Depreciation								
		P	S		-	-	-	-	-
				B17	(170,473,200)	(170,473,200)	-	-	-
1081390	Accum Depr - Capital Lease								
		PTD	SO		-	-	-	-	-
					-	-	-	-	-
	Remove Capital Leases				-	-	-	-	-
					-	-	-	-	-
1081399	Accum Depr - Capital Lease								
		P	S		-	-	-	-	-
		P	SE		-	-	-	-	-
					-	-	-	-	-
	Remove Capital Leases				-	-	-	-	-
					-	-	-	-	-
TOTAL GENERAL PLANT ACCUM DEPR				B17	**(468,463,470)**	**(442,527,954)**	**(25,935,517)**	**-**	**(25,935,517)**
Summary of General Depreciation by Factor									
	S				(151,526,253)	(135,753,335)	(15,772,918)	-	(15,772,918)
	DGP				-	-	-	-	-
	DGU				-	-	-	-	-
	SE				-	-	-	-	-
	SO				(73,059,841)	(67,638,689)	(5,421,152)	-	(5,421,152)
	CN				(6,673,345)	(6,199,988)	(473,358)	-	(473,358)
	SG				-	-	-	-	-
	DEU				-	-	-	-	-
	CAGW				(14,883,871)	(11,588,753)	(3,295,118)	-	(3,295,118)
	CAGE				(46,921,019)	(46,921,019)	-	-	-
	CAEW				-	-	-	-	-
	CAEE				(170,816,389)	(170,816,389)	-	-	-
	SSGCT				-	-	-	-	-
	JBG				(4,582,751)	(3,609,780)	(972,971)	-	(972,971)
	Remove Capital Leases				-	-	-	-	-
Total General Depreciation by Factor				B17	(468,463,470)	(442,527,954)	(25,935,517)	-	(25,935,517)
TOTAL ACCUM DEPR - PLANT IN SERV				B17	**(6,639,140,702)**	**(6,120,625,120)**	**(518,515,581)**	**-**	**(518,515,581)**
111SP	Accum Prov for Amort-Steam								
		P	CAGW		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-

1	**JUNE 2010 West Control Area**								
2	**AMA**								
3	**FERC**		**BUS**	**WCA**		**UNADJUSTED RESULTS**			**WASHINGTON**
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
1278	111GP	Accum Prov for Amort-General								
1279			G-SITUS	S		(15,570,321)	(14,138,182)	(1,432,139)	-	(1,432,139)
1280			CUST	CN		(2,454,811)	(2,280,685)	(174,126)	-	(174,126)
1281			I-SG	SG		-	-	-	-	-
1282			PTD	SO		(9,923,175)	(9,186,860)	(736,315)	-	(736,315)
1283			I-SG	CAGW		-	-	-	-	-
1284			I-SG	CAGE		-	-	-	-	-
1285			P	CAEW		-	-	-	-	-
1286			P	CAEE		-	-	-	-	-
1287			P	SE		-	-	-	-	-
1288					B18	(27,948,307)	(25,605,727)	(2,342,580)	-	(2,342,580)
1289										
1290										
1291	111HP	Accum Prov for Amort-Hydro								
1292			P	DGP		-	-	-	-	-
1293			P	DGU		-	-	-	-	-
1294			P	SG		-	-	-	-	-
1295			P	CAGW		(97,395)	(75,833)	(21,562)	-	(21,562)
1296			P	CAGE		(391,711)	(391,711)	-	-	-
1297			P	CAGE		-	-	-	-	-
1298					B18	(489,106)	(467,544)	(21,562)	-	(21,562)
1299										
1300										
1301	111IP	Accum Prov for Amort-Intangible Plant								
1302			I-SITUS	S		(870,532)	(869,077)	(1,455)	-	(1,455)
1303			I-DGP	DGP		-	-	-	-	-
1304			I-DGU	DGU		-	-	-	-	-
1305			P	CAEW		-	-	-	-	-
1306			P	CAEE		(1,085,108)	(1,085,108)	-	-	-
1307			P	SE		-	-	-	-	-
1308			I-SG	SG		(15,777,000)	(14,465,170)	(1,311,830)	-	(1,311,830)
1309			I-SG	CAGW		-	-	-	-	-
1310			I-SG	CAGE		-	-	-	-	-
1311			CUST	CN		(89,532,322)	(83,181,562)	(6,350,760)	-	(6,350,760)
1312			P	CAGE		-	-	-	-	-
1313			P	CAGE		-	-	-	-	-
1314			I-SG	CAGW		(31,700,964)	(24,682,736)	(7,018,228)	-	(7,018,228)
1315			I-SG	CAGE		(10,531,319)	(10,531,319)	-	-	-
1316			PTD	JBG		(10,048)	(7,915)	(2,133)	-	(2,133)
1317			PTD	SO		(251,127,462)	(232,493,419)	(18,634,043)	-	(18,634,043)
1318					B18	(400,634,755)	(367,316,307)	(33,318,449)	-	(33,318,449)
1319	111IP	Less Non-Utility Plant								
1320			NUTIL	OTH		-	-	-	-	-
1321					B18	(400,634,755)	(367,316,307)	(33,318,449)	-	(33,318,449)
1322										
1323	111390	Accum Amtr - Capital Lease								
1324			G-SITUS	S		(4,802,619)	(4,802,619)	-	-	-
1325			P	CAGE		(1,330,013)	(1,330,013)	-	-	-
			PTD	CAGW		(57,796)	(45,001)	(12,795)	150,814	138,019
1			PTD	SO		1,860,054	1,722,035	138,019	-	138,019
2						(4,330,374)	(4,455,598)	125,223	150,814	276,038
3										
4		Remove Capital Lease Amtr				4,330,374	4,455,598	(125,223)	(150,814)	(276,038)
5										
6	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(429,072,169)**	**(393,389,577)**	**(35,682,591)**	**-**	**(35,682,591)**
7	AMA									
8										
9										
10										
11	Summary of Amortization by Factor									
12		S				(21,243,471)	(19,809,877)	(1,433,595)	-	(1,433,595)
13		DGP				-	-	-	-	-
14		DGU				-	-	-	-	-
15		SE				-	-	-	-	-
16		SO				(259,190,583)	(239,958,244)	(19,232,338)	-	(19,232,338)
17		CN				(91,987,134)	(85,462,248)	(6,524,886)	-	(6,524,886)
18		SSGCT				-	-	-	-	-
19		JBG				(10,048)	(7,915)	(2,133)	-	(2,133)
20		CAGW				(31,856,155)	(24,803,570)	(7,052,586)	150,814	(6,901,772)
21		CAGE				(12,253,043)	(12,253,043)	-	-	-
22		CAEW				-	-	-	-	-
23		CAEE				(1,085,108)	(1,085,108)	-	-	-
24		SG				(15,777,000)	(14,465,170)	(1,311,830)	-	(1,311,830)
25		Less Capital Lease				4,330,374	4,455,598	(125,223)	(150,814)	(276,038)
26	Total Provision For Amortization by Factor				B18	(429,072,169)	(393,389,577)	(35,682,591)	0	(35,682,591)

RESULTS OF OPERATIONS
WASHINGTON

April 2010

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	APRIL 2010
FILE:	WA JAM APRIL 2010
PREPARED BY:	Revenue Requirement Department
DATE:	September 24, 2010
TIME:	1:22:06 PM
TYPE OF AVG:	Year End
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.607
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.60%	5.890%	2.804%
PREFERRED	0.30%	5.410%	0.016%
COMMON	52.10%	10.600%	5.523%
	100.00%		8.342%

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

APRIL 2010 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	265,148,742	245,128,642	20,020,100	0	20,020,100
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	28,922,265	22,666,699	6,255,566	0	6,255,566
5	Other Operating Revenues	2.4	28,684,071	26,989,883	1,694,189	0	1,694,189
6	Total Operating Revenues	2.4	322,755,078	294,785,223	27,969,855	0	27,969,855
7							
8	Operating Expenses:						
9	Steam Production	2.7	43,071,817	39,393,844	3,677,973	0	3,677,973
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	2,748,139	2,304,441	443,698	0	443,698
12	Other Power Supply	2.10	41,875,450	33,436,027	8,439,423	0	8,439,423
13	Transmission	2.12	12,873,084	10,546,874	2,326,210	0	2,326,210
14	Distribution	2.13	17,186,041	16,207,747	978,294	0	978,294
15	Customer Accounts	2.14	7,216,235	6,629,563	586,672	0	586,672
16	Customer Service	2.14	8,518,741	7,879,108	639,633	0	639,633
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	14,077,448	12,986,113	1,091,335	0	1,091,335
19							
20	Total O & M Expenses	2.16	147,566,956	129,383,718	18,183,238	0	18,183,238
21							
22	Depreciation	2.18	40,363,646	37,270,550	3,093,096	0	3,093,096
23	Amortization Expense	2.19	3,693,182	3,364,374	328,808	0	328,808
24	Taxes Other Than Income	2.19	10,424,442	9,079,628	1,344,814	0	1,344,814
25	Income Taxes - Federal	2.22	33,725,200	32,478,112	1,247,088	0	1,247,088
26	Income Taxes - State	2.22	4,413,236	4,413,236	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	0	0	0	0	0
29	Misc Revenue & Expense	2.5	(702,269)	(672,259)	(30,011)	0	(30,011)
30							
31	Total Operating Expenses	2.22	239,484,391	215,317,359	24,167,033	0	24,167,033
32							
33	Operating Revenue for Return		83,270,687	79,467,864	3,802,822	0	3,802,822
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	19,894,131,490	18,458,301,899	1,435,829,591	0	1,435,829,591
37	Plant Held for Future Use	2.33	13,448,192	13,410,794	37,398	0	37,398
38	Misc Deferred Debits	2.35	157,488,885	134,967,236	22,521,649	0	22,521,649
39	Elec Plant Acq Adj	2.33	61,012,889	61,012,889	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	35,636,324	33,284,546	2,351,778	0	2,351,778
42	Fuel Stock	2.34	183,134,788	178,454,362	4,680,426	0	4,680,426
43	Material & Supplies	2.34	181,572,626	173,999,216	7,573,411	0	7,573,411
44	Working Capital	2.35	30,514,276	27,451,731	3,062,545	0	3,062,545
45	Weatherization Loans	2.34	20,734,971	18,712,142	2,022,828	0	2,022,828
46	Miscellaneous Rate Base	2.36	1,252,503	1,124,471	128,032	0	128,032
47							
48	Total Electric Plant		20,578,926,944	19,100,719,286	1,478,207,658	0	1,478,207,658
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,723,239,269)	(6,198,836,935)	(524,402,334)	0	(524,402,334)
52	Accum Prov For Amort	2.41	(436,773,421)	(400,333,131)	(36,440,290)	0	(36,440,290)
53	Accum Def Income Taxes	2.37	(2,337,166,643)	(2,167,756,888)	(169,409,755)	0	(169,409,755)
54	Unamortized ITC	2.37	(6,888,109)	(5,974,773)	(913,336)	0	(913,336)
55	Customer Adv for Const	2.36	(22,458,369)	(22,482,596)	24,227	0	24,227
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(58,917,956)	(54,322,234)	(4,595,723)	0	(4,595,723)
58							
59	Total Rate Base Deductions		(9,585,443,767)	(8,849,706,556)	(735,737,211)	0	(735,737,211)
60							
61	Total Rate Base		10,993,483,177	10,251,012,731	742,470,447	0	742,470,447
62							

APRIL 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
Sales to Ultimate Customers									
440	Residential Sales								
		0	S		98,340,568	90,040,377	8,300,191	-	8,300,191
				B1	98,340,568	90,040,377	8,300,191	-	8,300,191
442	Commercial & Industrial Sales								
		0	S		163,548,178	151,930,093	11,618,085	-	11,618,085
		P	SE		-	-	-	-	-
		PT	SG		-	-	-	-	-
				B1	163,548,178	151,930,093	11,618,085	-	11,618,085
444	Public Street & Highway Lighting								
		0	S		1,825,975	1,724,150	101,824	-	101,824
		0	SO		-	-	-	-	-
				B1	1,825,975	1,724,150	101,824	-	101,824
445	Other Sales to Public Authority								
		0	S		1,434,022	1,434,022	-	-	-
				B1	1,434,022	1,434,022	-	-	-
448	Interdepartmental								
		DPW	S		-	-	-	-	-
		GP	SO		-	-	-	-	-
				B1	-	-	-	-	-
Total Sales to Ultimate Customers					**265,148,742**	**245,128,642**	**20,020,100**	**-**	**20,020,100**
447	Sales for Resale-Non NPC								
		WSF	S		666,205	666,205	-	-	-
			CAGW		-	-	-	-	-
					666,205	666,205	-	-	-
447NPC	Sales for Resale-NPC								
		WSF	SG		-	-	-	-	-
		WSF	SE		-	-	-	-	-
		WSF	DGP		-	-	-	-	-
		WSF	CAGW		28,256,059	22,000,493	6,255,566	-	6,255,566
		WSF	CAGE		-	-	-	-	-
		WSF	CAEW		-	-	-	-	-
		WSF	CAEE		-	-	-	-	-
				B1	28,256,059	22,000,493	6,255,566	-	6,255,566
	Total Sales for Resale				28,922,265	22,666,699	6,255,566	-	6,255,566
449	Provision for Rate Refund								
		WSF	S		-	-	-	-	-
		WSF	SG		-	-	-	-	-
					-	-	-	-	-
Total Sales from Electricity					**294,071,007**	**267,795,341**	**26,275,666**	**-**	**26,275,666**
450	Forfeited Discounts & Interest								
		CUST	S		595,675	545,833	49,841	-	49,841
		CUST	SO		-	-	-	-	-
				B1	595,675	545,833	49,841	-	49,841
451	Misc Electric Revenue								
		CUST	S		485,597	478,999	6,598	-	6,598
		GP	SG		-	-	-	-	-
		GP	SO		-	-	-	-	-
				B1	485,597	478,999	6,598	-	6,598
453	Water Sales								
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	JBG		-	-	-	-	-
		P	SG		-	-	-	-	-
				B1	-	-	-	-	-
454	Rent of Electric Property								
		DPW	S		927,804	829,117	98,687	-	98,687
		T	CAGW		72,938	56,790	16,148	-	16,148
		T	CAGE		307,736	307,736	-	-	-
		T	JBG		500	394	106	-	106
		T	SG		60,817	55,760	5,057	-	5,057
		GP	SO		326,921	302,663	24,258	-	24,258
				B1	1,696,715	1,552,460	144,256	-	144,256

APRIL 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
456	Other Electric Revenue								
		DMSC	S		6,483,264	6,487,613	(4,349)	-	(4,349)
		CUST	CAGE		683,185	683,185	-	-	-
		OTHSE	CAGW		143,197	111,494	31,702	-	31,702
		OTHSO	SO		249,326	230,826	18,500	-	18,500
		OTHSGR	SG		12,410,982	11,379,031	1,031,951	-	1,031,951
		OTHSGR	JBG		73,952	58,251	15,701	-	15,701
		OTHSGR	WRG		4,786,861	4,460,772	326,089	-	326,089
		OTHSGR	WRE		1,075,317	1,001,417	73,899	-	73,899
		WSF	CAEW		-	-	-	-	-
		WSF	CAEE		-	-	-	-	-
				B1	25,906,084	24,412,590	1,493,494	-	1,493,494
	Total Other Electric Revenues				**28,684,071**	**26,989,883**	**1,694,189**	**-**	**1,694,189**
Total Electric Operating Revenues				**B1**	**322,755,078**	**294,785,223**	**27,969,855**	**-**	**27,969,855**
Summary of Revenues by Factor									
	S				274,307,287	254,136,410	20,170,877	-	20,170,877
	JBG				74,452	58,645	15,807	-	15,807
	SE				-	-	-	-	-
	SO				576,247	533,488	42,758	-	42,758
	SG				12,471,799	11,434,791	1,037,008	-	1,037,008
	CAEW				-	-	-	-	-
	CAEE				-	-	-	-	-
	CAGW				28,472,194	22,168,778	6,303,416	-	6,303,416
	CAGE				990,921	990,921	-	-	-
	WRG				4,786,861	4,460,772	326,089	-	326,089
	WRE				1,075,317	1,001,417	73,899	-	73,899
Total Electric Operating Revenues				B1	322,755,078	294,785,223	27,969,855	-	27,969,855
Miscellaneous Revenues									
41160	Gain on Sale of Utility Plant - CR								
		DPW	S		-	-	-	-	-
		T	SG		-	-	-	-	-
		G	SO		-	-	-	-	-
		T	DGU		-	-	-	-	-
		P	DGP		-	-	-	-	-
					-	-	-	-	-
41170	Loss on Sale of Utility Plant								
		DPW	S		-	-	-	-	-
		T	CAGW		(2,347)	(1,827)	(520)	-	(520)
		T	CAGE		-	-	-	-	-
		T	SG		-	-	-	-	-
					(2,347)	(1,827)	(520)	-	(520)
4118	Gain from Emission Allowances								
		P	S		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
		P	SE		(372,500)	(343,009)	(29,491)	-	(29,491)
				B1	(372,500)	(343,009)	(29,491)	-	(29,491)
41181	Gain from Disposition of NOX Credits								
		P	SE		-	-	-	-	-
					-	-	-	-	-
4194	Impact Housing Interest Income								
		P	DGU		-	-	-	-	-
					-	-	-	-	-
421	(Gain) / Loss on Sale of Utility Plant								
		DPW	S		129,671	129,671	-	-	-
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		PTD	CN		-	-	-	-	-
		PTD	SO		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		(457,094)	(457,094)	-	-	-
		P	SG		-	-	-	-	-
				B1	(327,423)	(327,423)	-	-	-
Total Miscellaneous Revenues					**(702,269)**	**(672,259)**	**(30,011)**	**-**	**(30,011)**
Miscellaneous Expenses									
4311	Interest on Customer Deposits								
		CUST	S		-	-	-	-	-
					-	-	-	-	-
Total Miscellaneous Expenses					**-**	**-**	**-**	**-**	**-**
Net Misc Revenue and Expense					**(702,269)**	**(672,259)**	**(30,011)**	**-**	**(30,011)**

APRIL 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
500	Operation Supervision & Engineering								
		P	SG		9,632	8,831	801	-	801
		P	CAGW		914	711	202	-	202
		P	CAGE		221,369	221,369	-	-	-
		P	JBG		1,417,138	1,116,264	300,875	-	300,875
		P	CAGE		-	-	-	-	-
				B2	1,649,053	1,347,175	301,878	-	301,878
501	Fuel Related								
		P	SE		(5,570)	(5,129)	(441)	-	(441)
		P	SE		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		178,572	139,038	39,534	-	39,534
		P	CAGE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		1,042,719	1,042,719	-	-	-
		P	JBE		10,798	8,485	2,313	-	2,313
		P	CAEE		-	-	-	-	-
		P	JBG		-	-	-	-	-
				B2	1,226,518	1,185,113	41,406	-	41,406
501NPC	Fuel Related								
			SE		-	-	-	-	-
			SE		-	-	-	-	-
			SE		-	-	-	-	-
			CAGW		-	-	-	-	-
			CAGE		-	-	-	-	-
			CAEW		10,780,022	8,372,375	2,407,647	-	2,407,647
			CAEE		-	-	-	-	-
			JBE		-	-	-	-	-
			CAEE		-	-	-	-	-
			JBG		-	-	-	-	-
				B2	10,780,022	8,372,375	2,407,647	-	2,407,647
	Total Fuel Related				12,006,540	9,557,487	2,449,053	-	2,449,053
502	Steam Expenses								
		P	SG		-	-	-	-	-
		P	CAGW		68,532	53,360	15,172	-	15,172
		P	CAGE		2,944,911	2,944,911	-	-	-
		P	JBG		373,271	294,022	79,250	-	79,250
		P	CAGE		-	-	-	-	-
				B2	3,386,715	3,292,293	94,422	-	94,422
503	Steam From Other Sources								
		P	SE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
				B2	-	-	-	-	-
503NPC	Steam From Other Sources-NPC								
			SE		-	-	-	-	-
			CAEW		-	-	-	-	-
			CAEE	B2	-	-	-	-	-
					-	-	-	-	-
505	Electric Expenses								
		P	SG		-	-	-	-	-
		P	CAGW		1,281	998	284	-	284
		P	CAGE		368,957	368,957	-	-	-
		P	JBG		164	129	35	-	35
		P	CAGE		-	-	-	-	-
				B2	370,403	370,084	319	-	319
506	Misc. Steam Expense								
		P	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		162,546	126,560	35,986	-	35,986
		P	CAGE		3,345,304	3,345,304	-	-	-
		P	JBG		(2,223,051)	(1,751,072)	(471,980)	-	(471,980)
		P	CAGE		-	-	-	-	-
				B2	1,284,799	1,720,792	(435,994)	-	(435,994)

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
206	507	Rents								
207			P	SG		-	-	-	-	-
208			P	CAGW		616	479	136	-	136
209			P	CAGE		3,265	3,265	-	-	-
210			P	JBG		19,444	15,316	4,128	-	4,128
211			P	CAGE		-	-	-	-	-
212					B2	23,325	19,060	4,265	-	4,265
213										
214	510	Maint Supervision & Engineering								
215			P	SG		-	-	-	-	-
216			P	CAGW		22,297	17,361	4,936	-	4,936
217			P	CAGE		485,961	485,961	-	-	-
218			P	JBG		57,853	45,570	12,283	-	12,283
219			P	CAGE		-	-	-	-	-
220					B2	566,111	548,892	17,219	-	17,219
221										
222										
223										
224	511	Maintenance of Structures								
225			P	SG		-	-	-	-	-
226			P	CAGW		22,622	17,614	5,008	-	5,008
227			P	CAGE		1,859,019	1,859,019	-	-	-
228			P	JBG		847,455	667,531	179,925	-	179,925
229			P	CAGE		-	-	-	-	-
230					B2	2,729,096	2,544,163	184,933	-	184,933
231										
232	512	Maintenance of Boiler Plant								
233			P	SG		-	-	-	-	-
234			P	CAGW		145,061	112,946	32,115	-	32,115
235			P	CAGE		10,177,705	10,177,705	-	-	-
236			P	JBG		3,397,706	2,676,334	721,372	-	721,372
237			P	CAGE		-	-	-	-	-
238					B2	13,720,472	12,966,985	753,487	-	753,487
239										
240	513	Maintenance of Electric Plant								
241			P	SG		-	-	-	-	-
242			P	CAGW		20,328	15,828	4,500	-	4,500
243			P	CAGE		4,898,274	4,898,274	-	-	-
244			P	JBG		1,148,183	904,411	243,773	-	243,773
245			P	CAGE		-	-	-	-	-
246					B2	6,066,786	5,818,513	248,273	-	248,273
247										
248	514	Maintenance of Misc. Steam Plant								
249			P	SG		-	-	-	-	-
250			P	CAGW		26,600	20,711	5,889	-	5,889
251			P	CAGE		986,492	986,492	-	-	-
252			P	JBG		255,425	201,196	54,230	-	54,230
253			P	CAGE		-	-	-	-	-
254					B2	1,268,518	1,208,399	60,119	-	60,119
255										
256	**Total Steam Power Generation**				B2	**43,071,817**	**39,393,844**	**3,677,973**	**-**	**3,677,973**

1	**APRIL 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
257	517	Operation Super & Engineering								
258			P	SG		-	-	-	-	-
259						-	-	-	-	-
260										
261	518	Nuclear Fuel Expense								
262			P	SE		-	-	-	-	-
263										
264						-	-	-	-	-
265										
266	519	Coolants and Water								
267			P	SG		-	-	-	-	-
268						-	-	-	-	-
269										
270	520	Steam Expenses								
271			P	SG		-	-	-	-	-
272						-	-	-	-	-
273										
274										
275										
276	523	Electric Expenses								
277			P	SG		-	-	-	-	-
278						-	-	-	-	-
279										
280	524	Misc. Nuclear Expenses								
281			P	SG		-	-	-	-	-
282						-	-	-	-	-
283										
284	528	Maintenance Super & Engineering								
285			P	SG		-	-	-	-	-
286						-	-	-	-	-
287										
288	529	Maintenance of Structures								
289			P	SG		-	-	-	-	-
290						-	-	-	-	-
291										
292	530	Maintenance of Reactor Plant								
293			P	SG		-	-	-	-	-
294						-	-	-	-	-
295										
296	531	Maintenance of Electric Plant								
297			P	SG		-	-	-	-	-
298						-	-	-	-	-
299										
300	532	Maintenance of Misc Nuclear								
301			P	SG		-	-	-	-	-
302						-	-	-	-	-
303										
304	**Total Nuclear Power Generation**					-	-	-	-	-
305										

APRIL 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
535	Operation Super & Engineering								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		119,592	93,116	26,476	-	26,476
		P	CAGE		(236,268)	(236,268)	-	-	-
				B2	(116,676)	(143,152)	26,476	-	26,476
536	Water For Power								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		12,608	9,817	2,791	-	2,791
		P	CAGE		80	80	-	-	-
				B2	12,688	9,897	2,791	-	2,791
537	Hydraulic Expenses								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		325,863	253,721	72,142	-	72,142
		P	CAGE		11,306	11,306	-	-	-
				B2	337,169	265,027	72,142	-	72,142
538	Electric Expenses								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B2	-	-	-	-	-
539	Misc. Hydro Expenses								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		904,397	704,174	200,223	-	200,223
		P	CAGE		780,790	780,790	-	-	-
				B2	1,685,187	1,484,963	200,223	-	200,223
540	Rents (Hydro Generation)								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		659	513	146	-	146
		P	CAGE		675	675	-	-	-
				B2	1,334	1,188	146	-	146
541	Maint Supervision & Engineering								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B2	-	-	-	-	-
542	Maintenance of Structures								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		143,186	111,486	31,700	-	31,700
		P	CAGE		1,868	1,868	-	-	-
				B2	145,054	113,355	31,700	-	31,700
543	Maintenance of Dams & Waterways								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		184,953	144,006	40,946	-	40,946
		P	CAGE		100,266	100,266	-	-	-
				B2	285,219	244,272	40,946	-	40,946

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
381	544	Maintenance of Electric Plant								
382			P	DGP		-	-	-	-	-
383			P	CAGW		-	-	-	-	-
384			P	CAGE		-	-	-	-	-
385			P	CAGW		134,044	104,369	29,676	-	29,676
386			P	CAGE		45,600	45,600	-	-	-
387					B2	179,644	149,968	29,676	-	29,676
388										
389	545	Maintenance of Misc. Hydro Plant								
390			P	DGP		-	-	-	-	-
391			P	CAGW		-	-	-	-	-
392			P	CAGE		-	-	-	-	-
393			P	CAGW		178,856	139,259	39,597	-	39,597
394			P	CAGE		39,663	39,663	-	-	-
395					B2	218,519	178,923	39,597	-	39,597
396										
397	**Total Hydraulic Power Generation**				B2	**2,748,139**	**2,304,441**	**443,698**	**-**	**443,698**
398										
399	546	Operation Super & Engineering								
400			P	SG		-	-	-	-	-
401			P	SE		-	-	-	-	-
402			P	CAGW		19,326	15,047	4,278	-	4,278
403			P	CAGE		7,162	7,162	-	-	-
404			P	CAGE		-	-	-	-	-
405					B2	26,488	22,209	4,278	-	4,278
406										
407	547	Fuel								
408			P	SE		-	-	-	-	-
409			P	CAEW		-	-	-	-	-
410			P	CAEE		-	-	-	-	-
411			P	SSECT		-	-	-	-	-
412					B2	-	-	-	-	-
413										
414	547NPC	Fuel-NPC								
415				SE		-	-	-	-	-
416				CAEW		16,781,049	13,033,112	3,747,938	-	3,747,938
417				CAEE		-	-	-	-	-
418				SSECT		-	-	-	-	-
419					B2	16,781,049	13,033,112	3,747,938	-	3,747,938
420										
421	548	Generation Expense								
422			P	SG		-	-	-	-	-
423			P	CAGW		798,632	621,824	176,808	-	176,808
424			P	CAGE		498,086	498,086	-	-	-
425			P	CAGE		-	-	-	-	-
426					B2	1,296,718	1,119,910	176,808	-	176,808
427										
428	549	Miscellaneous Other								
429			P	SG		125,141	114,736	10,405	-	10,405
430			P	CAGW		761,582	592,977	168,606	-	168,606
431			P	CAGE		663,814	663,814	-	-	-
432			P	CAGE		-	-	-	-	-
433					B2	1,550,538	1,371,527	179,011	-	179,011
434										
435										
436										
437										
438	550	Maint Supervision & Engineering								
439			P	SG		-	-	-	-	-
440			P	CAGW		93,546	72,836	20,710	-	20,710
441			P	CAGE		170,551	170,551	-	-	-
442			P	CAGE		-	-	-	-	-
443					B2	264,096	243,387	20,710	-	20,710
444										
445	551	Maint Supervision & Engineering								
446			P	SG		-	-	-	-	-
447			P	CAGW		-	-	-	-	-
448			P	CAGE		-	-	-	-	-
449					B2	-	-	-	-	-
450										
451	552	Maintenance of Structures								
452			P	SG		-	-	-	-	-
453			P	CAGW		-	-	-	-	-
454			P	CAGE		147,255	147,255	-	-	-
455			P	CAGE		-	-	-	-	-
456					B2	147,255	147,255	-	-	-
457										
458	553	Maint of Generation & Electric Plant								
459			P	SG		-	-	-	-	-
460			P	CAGW		122,471	95,357	27,114	-	27,114
461			P	CAGE		758,732	758,732	-	-	-
462			P	CAGE		-	-	-	-	-
463					B2	881,203	854,089	27,114	-	27,114
464										

APRIL 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
554	Maintenance of Misc. Other								
		P	SG		-	-	-	-	-
		P	CAGW		33,241	25,882	7,359	-	7,359
		P	CAGE		59,384	59,384	-	-	-
		P	CAGE		-	-	-	-	-
				B2	92,625	85,266	7,359	-	7,359
Total Other Power Generation				**B2**	**21,039,972**	**16,876,754**	**4,163,218**	**-**	**4,163,218**
555	Purchased Power								
		P	S		(3,055,992)	(2,366,255)	(689,737)	-	(689,737)
			CAEW		-	-	-	-	-
			CAGW		-	-	-	-	-
					(3,055,992)	(2,366,255)	(689,737)	-	(689,737)
555NPC	Purchased Power-NPC								
		P	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGW		22,236,202	17,313,363	4,922,839	-	4,922,839
		P	CAGE		-	-	-	-	-
		P	CAEW		(1,593,429)	(1,237,547)	(355,882)	-	(355,882)
		P	CAEE		-	-	-	-	-
			DGP		-	-	-	-	-
			S		189,616	-	189,616	-	189,616
					20,832,390	16,075,816	4,756,573	-	4,756,573
	Total Purchased Power			B2	17,776,398	13,709,561	4,066,836	-	4,066,836
556	System Control & Load Dispatch								
		P	SG		106,399	97,552	8,847	-	8,847
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B2	106,399	97,552	8,847	-	8,847
557	Other Expenses								
		P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
		P	SG		2,020,523	1,852,520	168,003	-	168,003
		P	SGCT		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	TROJP		-	-	-	-	-
		P	CAGW		12,899	10,043	2,856	-	2,856
		P	CAGE		756,782	756,782	-	-	-
		P	JBG		177,794	140,046	37,748	-	37,748
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
				B2	2,952,682	2,752,159	200,522	-	200,522
Total Other Power Supply				B2	**20,835,478**	**16,559,273**	**4,276,206**	**-**	**4,276,206**
TOTAL PRODUCTION EXPENSE				B2	**87,695,407**	**75,134,312**	**12,561,094**	**-**	**12,561,094**

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
54	Summary of Production Expense by Factor									
55		S				(2,881,692)	(2,373,487)	(508,205)	-	(508,205)
56		SG				2,261,695	2,073,639	188,056	-	188,056
57		SE				(5,570)	(5,129)	(441)	-	(441)
58		JBG				5,471,384	4,309,746	1,161,638	-	1,161,638
59		TROJP				-	-	-	-	-
60		JBE				10,798	8,485	2,313	-	2,313
61		DGP				-	-	-	-	-
62		DEU				-	-	-	-	-
63		DEP				-	-	-	-	-
64		CAGW				26,731,428	20,813,398	5,918,030	-	5,918,030
65		CAGE				29,097,003	29,097,003	-	-	-
66		CAEW				25,967,642	20,167,939	5,799,703	(2,407,647)	3,392,056
67		CAEE				1,042,719	1,042,719	-	-	-
68		SNPPS				-	-	-	-	-
69		SNPPO				-	-	-	-	-
70		DGU				-	-	-	-	-
71		MC				-	-	-	-	-
72		SSGCT				-	-	-	-	-
73		SSECT				-	-	-	-	-
74		SSGC				-	-	-	-	-
75		SSGCH				-	-	-	-	-
76		SSECH				-	-	-	-	-
77	Total Production Expense by Factor				B2	87,695,407	75,134,312	12,561,094	(2,407,647)	10,153,447
78	560	Operation Supervision & Engineering								
79			T	SG		412,953	378,617	34,336	-	34,336
80			T	JBG		-	-	-	-	-
81			T	CAGW		446	347	99	-	99
82			T	CAGE		-	-	-	-	-
83					B2	413,399	378,964	34,435	-	34,435
84										
85	561	Load Dispatching								
86			T	SG		764,278	700,729	63,548	-	63,548
87			T	CAGW		1,446	1,126	320	-	320
88			T	CAGE		-	-	-	-	-
89					B2	765,724	701,855	63,869	-	63,869
90	562	Station Expense								
91			T	SG		-	-	-	-	-
92			T	JBG		923	727	196	-	196
93			T	CAGW		27,793	21,640	6,153	-	6,153
94			T	CAGE		67,611	67,611	-	-	-
95					B2	96,326	89,977	6,349	-	6,349
96										
97	563	Overhead Line Expense								
98			T	SG		-	-	-	-	-
99			T	CAGW		21,753	16,937	4,816	-	4,816
100			T	CAGE		4,311	4,311	-	-	-
101					B2	26,064	21,248	4,816	-	4,816
102										
103	564	Underground Line Expense								
104			T	SG		-	-	-	-	-
105			T	CAGW		-	-	-	-	-
106			T	CAGE		-	-	-	-	-
107					B2	-	-	-	-	-
108										
109	565	Transmission of Electricity by Others								
110			T	SG		-	-	-	-	-
111			T	SE		-	-	-	-	-
112			T	CAGW		-	-	-	-	-
113			T	CAGE		-	-	-	-	-
114			T	CAEW		-	-	-	-	-
115			T	CAEE		-	-	-	-	-
116					B2	-	-	-	-	-
117										
118	565NPC	Transmission of Electricity by Others-NPC								
119				SG		-	-	-	-	-
120				SE		-	-	-	-	-
121				CAGW		8,619,636	6,711,348	1,908,288	-	1,908,288
122				CAGE		-	-	-	-	-
123				CAEW		-	-	-	-	-
124				CAEE		-	-	-	-	-
125						8,619,636	6,711,348	1,908,288	-	1,908,288
126										
127		Total Transmission of Electricity by Others				8,619,636	6,711,348	1,908,288	-	1,908,288
128										
129	566	Misc. Transmission Expense								
130			T	SG		186,408	170,908	15,499	-	15,499
131			T	CAGW		234,631	182,686	51,945	-	51,945
132			T	CAGE		14,359	14,359	-	-	-
133					B2	435,398	367,954	67,444	-	67,444
134										
135	567	Rents - Transmission								
136			T	SG		(110)	(101)	(9)	-	(9)
137			T	CAGW		16,994	13,232	3,762	-	3,762
138			T	CAGE		10,437	10,437	-	-	-
139					B2	27,322	23,568	3,753	-	3,753
140										

1	APRIL 2010 West Control Area								
2	AMA								
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
141	568	Maint Supervision & Engineering								
142			T	SG		5,591	5,126	465	-	465
143			T	CAGW		2,274	1,770	503	-	503
144			T	CAGE		-	-	-	-	-
145					B2	7,864	6,896	968	-	968
146										
147	569	Maintenance of Structures								
148			T	SG		300,154	275,196	24,957	-	24,957
149			T	CAGW		37	29	8	-	8
150			T	CAGE		-	-	-	-	-
151					B2	300,191	275,225	24,965	-	24,965
152										
153	570	Maintenance of Station Equipment								
154			T	SG		116	106	10	-	10
155			T	JBG		12,904	10,164	2,740	-	2,740
156			T	CAGW		219,679	171,045	48,634	-	48,634
157			T	CAGE		583,091	583,091	-	-	-
158					B2	815,790	764,406	51,384	-	51,384
159										
160	571	Maintenance of Overhead Lines								
161			T	SG		(164,082)	(150,439)	(13,643)	-	(13,643)
162			T	JBG		-	-	-	-	-
163			T	CAGW		773,034	601,893	171,141	-	171,141
164			T	CAGE		725,263	725,263	-	-	-
165					B2	1,334,215	1,176,718	157,498	-	157,498
166										
167	572	Maintenance of Underground Lines								
168			T	SG		-	-	-	-	-
169			T	CAGW		-	-	-	-	-
170			T	CAGE		1,798	1,798	-	-	-
171					B2	1,798	1,798	-	-	-
172										
173	573	Maint of Misc. Transmission Plant								
174			T	SG		29,356	26,915	2,441	-	2,441
175			T	CAGW		-	-	-	-	-
176			T	CAGE		-	-	-	-	-
177					B2	29,356	26,915	2,441	-	2,441
178										
179	**TOTAL TRANSMISSION EXPENSE**				B2	**12,873,084**	**10,546,874**	**2,326,210**	**-**	**2,326,210**
180										
181	Summary of Transmission Expense by Factor									
182			SE			-	-	-	-	-
183			SG			1,534,663	1,407,059	127,605	-	127,605
184			CAGW			9,917,723	7,722,054	2,195,670	-	2,195,670
185			CAGE			1,406,871	1,406,871	-	-	-
186			JBG			13,827	10,891	2,936	-	2,936
187	Total Transmission Expense by Factor				B2	12,873,084	10,546,874	2,326,210	-	2,326,210
188	580	Operation Supervision & Engineering								
189			DPW	S		3,766	1,891	1,874	-	1,874
190			DPW	SNPD		1,403,489	1,310,192	93,297	-	93,297
191					B2	1,407,255	1,312,083	95,172	-	95,172
192										
193	581	Load Dispatching								
194			DPW	S		-	-	-	-	-
195			DPW	SNPD		1,081,918	1,009,997	71,921	-	71,921
196					B2	1,081,918	1,009,997	71,921	-	71,921
197										
198	582	Station Expense								
199			DPW	S		248,305	235,063	13,242	-	13,242
200			DPW	SNPD		931	869	62	-	62
201					B2	249,236	235,932	13,304	-	13,304
202										
203	583	Overhead Line Expenses								
204			DPW	S		503,513	466,945	36,567	-	36,567
205			DPW	SNPD		1,379	1,288	92	-	92
206					B2	504,892	468,233	36,659	-	36,659
207										
208	584	Underground Line Expense								
209			DPW	S		7	7	-	-	-
210			DPW	SNPD		-	-	-	-	-
211					B2	7	7	-	-	-
212										
213	585	Street Lighting & Signal Systems								
214			DPW	S		-	-	-	-	-
215			DPW	SNPD		19,769	18,455	1,314	-	1,314
216					B2	19,769	18,455	1,314	-	1,314
217										

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
218	586	Meter Expenses								
219			DPW	S		546,906	518,867	28,039	-	28,039
220			DPW	SNPD		99,713	93,084	6,628	-	6,628
221					B2	646,619	611,951	34,668	-	34,668
222										
223	587	Customer Installation Expenses								
224			DPW	S		1,057,590	976,571	81,019	-	81,019
225			DPW	SNPD		-	-	-	-	-
226					B2	1,057,590	976,571	81,019	-	81,019
227										
228	588	Misc. Distribution Expenses								
229			DPW	S		211,878	199,613	12,265	-	12,265
230			DPW	SNPD		318,197	297,045	21,152	-	21,152
231					B2	530,075	496,657	33,417	-	33,417
232										
233	589	Rents								
234			DPW	S		261,749	255,926	5,823	-	5,823
235			DPW	SNPD		10,612	9,907	705	-	705
236					B2	272,361	265,833	6,529	-	6,529
237										
238	590	Maint Supervision & Engineering								
239			DPW	S		74,556	74,544	12	-	12
240			DPW	SNPD		620,784	579,517	41,267	-	41,267
241					B2	695,340	654,062	41,278	-	41,278
242										
243	591	Maintenance of Structures								
244			DPW	S		181,050	173,881	7,168	-	7,168
245			DPW	SNPD		14,284	13,334	950	-	950
246					B2	195,334	187,216	8,118	-	8,118
247										
248	592	Maintenance of Station Equipment								
249			DPW	S		904,026	814,491	89,535	-	89,535
250			DPW	SNPD		168,746	157,528	11,217	-	11,217
251					B2	1,072,772	972,019	100,753	-	100,753
252	593	Maintenance of Overhead Lines								
253			DPW	S		6,543,456	6,210,941	332,514	-	332,514
254			DPW	SNPD		86,972	81,190	5,781	-	5,781
255					B2	6,630,427	6,292,132	338,296	-	338,296
256										
257	594	Maintenance of Underground Lines								
258			DPW	S		1,807,297	1,753,517	53,780	-	53,780
259			DPW	SNPD		-	-	-	-	-
260					B2	1,807,297	1,753,517	53,780	-	53,780
261										
262	595	Maintenance of Line Transformers								
263			DPW	S		-	-	-	-	-
264			DPW	SNPD		52,679	49,178	3,502	-	3,502
265					B2	52,679	49,178	3,502	-	3,502
266										
267	596	Maint of Street Lighting & Signal Sys.								
268			DPW	S		276,811	262,367	14,444	-	14,444
269			DPW	SNPD		-	-	-	-	-
270					B2	276,811	262,367	14,444	-	14,444
271										
272	597	Maintenance of Meters								
273			DPW	S		347,955	315,674	32,281	-	32,281
274			DPW	SNPD		98,449	91,905	6,544	-	6,544
275					B2	446,404	407,579	38,825	-	38,825
276										
277	598	Maint of Misc. Distribution Plant								
278			DPW	S		166,233	165,790	443	-	443
279			DPW	SNPD		73,024	68,170	4,854	-	4,854
280					B2	239,256	233,960	5,297	-	5,297
281										
282	**TOTAL DISTRIBUTION EXPENSE**				B2	**17,186,041**	**16,207,747**	**978,294**	**-**	**978,294**
283										
284										
285	Summary of Distribution Expense by Factor									
286		S				13,135,095	12,426,088	709,007	-	709,007
287		SNPD				4,050,945	3,781,658	269,287	-	269,287
288										
289	Total Distribution Expense by Factor				B2	17,186,041	16,207,747	978,294	-	978,294
290										
291	901	Supervision								
292			CUST	S		47	47	-	-	-
293			CUST	CN		242,818	225,595	17,224	-	17,224
294					B2	242,865	225,641	17,224	-	17,224
295										

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
296	902	Meter Reading Expense								
297			CUST	S		1,577,485	1,376,185	201,300	-	201,300
298			CUST	CN		167,361	155,490	11,871	-	11,871
299					B2	1,744,846	1,531,675	213,171	-	213,171
300										
301	903	Customer Receipts & Collections								
302			CUST	S		613,571	559,988	53,583	-	53,583
303			CUST	CN		3,651,957	3,392,915	259,043	-	259,043
304					B2	4,265,529	3,952,903	312,626	-	312,626
305										
306	904	Uncollectible Accounts								
307			CUST	S		956,294	913,110	43,184	-	43,184
308			P	SG		-	-	-	-	-
309			CUST	CN		-	-	-	-	-
310					B2	956,294	913,110	43,184	-	43,184
311										
312	905	Misc. Customer Accounts Expense								
313			CUST	S		122	122	-	-	-
314			CUST	CN		6,578	6,112	467	-	467
315					B2	6,701	6,234	467	-	467
316										
317	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**7,216,235**	**6,629,563**	**586,672**	**-**	**586,672**
318										
319	Summary of Customer Accts Exp by Factor									
320		S				3,147,520	2,849,452	298,067	-	298,067
321		CN				4,068,715	3,780,111	288,605	-	288,605
322		SG				-	-	-	-	-
323	Total Customer Accounts Expense by Factor				B2	7,216,235	6,629,563	586,672	-	586,672
324										
325	907	Supervision								
326			CUST	S		-	-	-	-	-
327			CUST	CN		22,331	20,747	1,584	-	1,584
328					B2	22,331	20,747	1,584	-	1,584
329										
330	908	Customer Assistance								
331			CUST	S		7,793,853	7,205,106	588,747	-	588,747
332			CUST	CN		184,129	171,068	13,061	-	13,061
333					B2	7,977,981	7,376,173	601,808	-	601,808
334										
335	909	Informational & Instructional Adv								
336			CUST	S		102,485	95,748	6,738	-	6,738
337			CUST	CN		421,417	391,525	29,892	-	29,892
338					B2	523,903	487,273	36,630	-	36,630
339										
340	910	Misc. Customer Service								
341			CUST	S		-	-	-	-	-
342			CUST	CN		(5,473)	(5,085)	(388)	-	(388)
343										
344					B2	(5,473)	(5,085)	(388)	-	(388)
345										
346	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**8,518,741**	**7,879,108**	**639,633**	**-**	**639,633**
347										
348										
349	Summary of Customer Service Exp by Factor									
350		S				7,896,338	7,300,853	595,485	-	595,485
351		CN				622,404	578,255	44,149	-	44,149
352										
353	Total Customer Service Expense by Factor				B2	8,518,741	7,879,108	639,633	-	639,633
354										
355										
356	911	Supervision								
357			CUST	S		-	-	-	-	-
358			CUST	CN		-	-	-	-	-
359						-	-	-	-	-
360										
361	912	Demonstration & Selling Expense								
362			CUST	S		-	-	-	-	-
363			CUST	CN		-	-	-	-	-
364						-	-	-	-	-
365										
366	913	Advertising Expense								
367			CUST	S		-	-	-	-	-
368			CUST	CN		-	-	-	-	-
369						-	-	-	-	-
370										

1	APRIL 2010 West Control Area								
2	AMA								
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
371	916	Misc. Sales Expense								
372			CUST	S		-	-	-	-	-
373			CUST	CN		-	-	-	-	-
374					B2	-	-	-	-	-
375										
376	**TOTAL SALES EXPENSE**					-	-	-	-	-
377										
378										
379	Total Sales Expense by Factor									
380		S				-	-	-	-	-
381		CN				-	-	-	-	-
382	Total Sales Expense by Factor				B2	-	-	-	-	-
383										
384	**Total Customer Service Exp Including Sales**					**8,518,741**	**7,879,108**	**639,633**	**-**	**639,633**
385	920	Administrative & General Salaries								
386			PTD	S		(295,918)	(264,175)	(31,743)	-	(31,743)
387			CUST	CN		-	-	-	-	-
388			PTD	SO		6,422,249	5,945,708	476,541	-	476,541
389					B2	6,126,330	5,681,533	444,798	-	444,798
390										
391	921	Office Supplies & expenses								
392			PTD	S		-	-	-	-	-
393			CUST	CN		-	-	-	-	-
394			PTD	SO		710,705	657,970	52,735	-	52,735
395					B2	710,705	657,970	52,735	-	52,735
396										
397	922	A&G Expenses Transferred								
398			PTD	S		-	-	-	-	-
399			CUST	CN		-	-	-	-	-
400			PTD	SO		(2,364,223)	(2,188,794)	(175,429)	-	(175,429)
401					B2	(2,364,223)	(2,188,794)	(175,429)	-	(175,429)
402										
403	923	Outside Services								
404			PTD	S		-	-	-	-	-
405			CUST	CN		-	-	-	-	-
406			PTD	SO		1,250,437	1,157,653	92,784	-	92,784
407					B2	1,250,437	1,157,653	92,784	-	92,784
408										
409	924	Property Insurance								
410			PTD	SO		2,677,536	2,478,859	198,677	-	198,677
411					B2	2,677,536	2,478,859	198,677	-	198,677
412										
413	925	Injuries & Damages								
414			PTD	SO		769,426	712,333	57,093	-	57,093
415					B2	769,426	712,333	57,093	-	57,093
416										
417	926	Employee Pensions & Benefits								
418			LABOR	S		-	-	-	-	-
419			CUST	CN		-	-	-	-	-
420			LABOR	SO		-	-	-	-	-
421					B2	-	-	-	-	-
422										
423	927	Franchise Requirements								
424			DMSC	S		-	-	-	-	-
425			DMSC	SO		-	-	-	-	-
426					B2	-	-	-	-	-
427										
428	928	Regulatory Commission Expense								
429			DMSC	S		1,089,607	938,738	150,870	-	150,870
430			CUST	CN		-	-	-	-	-
431			DMSC	SO		239,900	222,099	17,801	-	17,801
432			CUST	CAGW		52,035	40,515	11,520	-	11,520
433			DMSC	CAGE		2,750	2,750	-	-	-
434			FERC	SG		154,130	141,315	12,816	-	12,816
435					B2	1,538,422	1,345,416	193,006	-	193,006
436										
437	929	Duplicate Charges								
438			LABOR	S		-	-	-	-	-
439			LABOR	SO		(257,148)	(238,067)	(19,081)	-	(19,081)
440					B2	(257,148)	(238,067)	(19,081)	-	(19,081)
441										
442	930	Misc General Expenses								
443			PTD	S		229,785	229,785	-	-	-
444			CUST	CN		5,369	4,988	381	-	381
445			LABOR	SO		1,068,880	989,567	79,313	-	79,313
446					B2	1,304,033	1,224,340	79,693	-	79,693
447										

1	**APRIL 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
448	931	Rents								
449			PTD	S		81,408	81,408	-	-	-
450			PTD	SO		451,995	418,456	33,539	-	33,539
451					B2	533,403	499,864	33,539	-	33,539
452										
453	935	Maintenance of General Plant								
454			G	S		1,968	1,014	954	-	954
455			CUST	CN		-	-	-	-	-
456			G	SO		1,786,559	1,653,993	132,565	-	132,565
457					B2	1,788,526	1,655,007	133,519	-	133,519
458										
459	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**14,077,448**	**12,986,113**	**1,091,335**	**-**	**1,091,335**
460										
461	Summary of A&G Expense by Factor									
462		S				1,106,850	986,769	120,081	-	120,081
463		SO				12,756,315	11,809,777	946,538	-	946,538
464		SG				154,130	141,315	12,816	-	12,816
465		CN				5,369	4,988	381	-	381
466		CAGW				52,035	40,515	11,520	-	11,520
467		CAGE				2,750	2,750	-	-	-
468	Total A&G Expense by Factor				B2	14,077,448	12,986,113	1,091,335	-	1,091,335
469										
470	**TOTAL O&M EXPENSE**				B2	**147,566,956**	**129,383,718**	**18,183,238**	**-**	**18,183,238**

APRIL 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
403SP	Steam Depreciation								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		425,482	331,285	94,197	-	94,197
		P	CAGE		7,330,440	7,330,440	-	-	-
		P	JBG		1,626,658	1,281,300	345,358	-	345,358
		P	S		-	-	-	-	-
				B3	9,382,580	8,943,025	439,555	-	439,555
403NP	Nuclear Depreciation								
		P	DGP		-	-	-	-	-
					-	-	-	-	-
403HP	Hydro Depreciation								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		924,514	719,837	204,677	-	204,677
		P	CAGE		383,582	383,582	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B3	1,308,096	1,103,419	204,677	-	204,677
403OP	Other Production Depreciation								
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		3,537,303	2,754,185	783,118	-	783,118
		P	CAGE		5,280,703	5,280,703	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B3	8,818,005	8,034,887	783,118	-	783,118
403TP	Transmission Depreciation								
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		T	CAGW		1,771,685	1,379,455	392,231	-	392,231
		T	CAGE		3,852,832	3,852,832	-	-	-
		T	JBG		79,557	62,666	16,891	-	16,891
		T	SG		46,957	43,053	3,904	-	3,904
				B3	5,751,031	5,338,005	413,026	-	413,026
403	Distribution Depreciation								
360	Land & Land Rights	DPW	S		25,390	25,005	385	-	385
361	Structures	DPW	S		93,223	89,998	3,225	-	3,225
362	Station Equipment	DPW	S		1,505,482	1,422,091	83,391	-	83,391
363	Storage Battery Eq	DPW	S		3,965	3,965	-	-	-
364	Poles & Towers	DPW	S		2,860,452	2,558,133	302,318	-	302,318
365	OH Conductors	DPW	S		1,593,584	1,453,944	139,640	-	139,640
366	UG Conduit	DPW	S		643,623	587,548	56,076	-	56,076
367	UG Conductor	DPW	S		1,482,679	1,431,439	51,240	-	51,240
368	Line Trans	DPW	S		2,293,395	2,067,373	226,022	-	226,022
369	Services	DPW	S		993,305	894,356	98,948	-	98,948
370	Meters	DPW	S		541,034	497,122	43,912	-	43,912
371	Inst Cust Prem	DPW	S		41,316	39,706	1,611	-	1,611
372	Leased Property	DPW	S		-	-	-	-	-
373	Street Lighting	DPW	S		188,795	178,536	10,259	-	10,259
				B3	12,266,242	11,249,216	1,017,026	-	1,017,026
403GP	General Depreciation								
		G-SITUS	S		1,008,294	900,291	108,003	-	108,003
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		P	SE		-	-	-	-	-
		CUST	CN		136,372	126,699	9,673	-	9,673
		G-SG	SG		154	141	13	-	13
		PTD	SO		1,119,931	1,036,830	83,101	-	83,101
		G-SG	CAGW		129,092	100,512	28,579	-	28,579
		G-SG	CAGE		412,332	412,332	-	-	-
		P	JBG		29,705	23,398	6,307	-	6,307
		P	JBE		83	65	18	-	18
		P	CAEE		1,730	1,730	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B3	2,837,692	2,601,998	235,694	-	235,694

APRIL 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
403GV0	General Vehicles								
		G-SG	SG		-	-	-	-	-
					-	-	-	-	-
403MP	Mining Depreciation								
		P	CAEE		-	-	-	-	-
				B3	-	-	-	-	-
403EP	Experimental Plant Depreciation								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
4031	ARO Depreciation								
			S		-	-	-	-	-
					-	-	-	-	-
TOTAL DEPRECIATION EXPENSE				B3	**40,363,646**	**37,270,550**	**3,093,096**	**-**	**3,093,096**
Summary of Depreciation Expense by Factor									
	S				13,274,536	12,149,506	1,125,029	-	1,125,029
	DGP				-	-	-	-	-
	DGU				-	-	-	-	-
	SG				47,112	43,194	3,917	-	3,917
	SO				1,119,931	1,036,830	83,101	-	83,101
	CN				136,372	126,699	9,673	-	9,673
	SE				-	-	-	-	-
	CAGW				6,788,075	5,285,274	1,502,802	-	1,502,802
	CAGE				17,259,888	17,259,888	-	-	-
	CAEW				-	-	-	-	-
	CAEE				1,730	1,730	-	-	-
	JBG				1,735,920	1,367,364	368,556	-	368,556
	JBE				83	65	18	-	18
Total Depreciation Expense By Factor				B3	40,363,646	37,270,550	3,093,096	-	3,093,096
404GP	Amort of LT Plant - Capital Lease Gen								
		I-SITUS	S		117,719	108,885	8,834	-	8,834
		I-SG	SG		-	-	-	-	-
		PTD	SO		94,021	87,045	6,977	-	6,977
		I-DGU	DGU		-	-	-	-	-
		CUST	CN		24,340	22,613	1,726	-	1,726
		I-SG	CAGW		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-DGP	DGP		-	-	-	-	-
				B4	236,080	218,543	17,537	-	17,537
404SP	Amort of LT Plant - Cap Lease Steam								
		P	SG		-	-	-	-	-
		P	DGP		-	-	-	-	-
					-	-	-	-	-
404IP	Amort of LT Plant - Intangible Plant								
		I-SITUS	S		16,242	16,203	39	-	39
		P	SE		-	-	-	-	-
		I-SG	SG		444,067	407,143	36,923	-	36,923
		PTD	SO		1,169,370	1,082,601	86,769	-	86,769
		CUST	CN		452,801	420,682	32,118	-	32,118
		I-SG	CAGW		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-DGP	DGP		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-SG	CAGW		406,341	316,382	89,959	-	89,959
		I-SG	CAGE		120,300	120,300	-	-	-
		P	JBG		312	245	66	-	66
		P	CAEW		-	-	-	-	-
		P	CAEE		989	989	-	-	-
		I-DGU	DGU		-	-	-	-	-
				B4	2,610,422	2,364,547	245,875	-	245,875
404MP	Amort of LT Plant - Mining Plant								
		P	SE		-	-	-	-	-
					-	-	-	-	-

APRIL 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
404OP	Amort of LT Plant - Other Plant								
		P	CAGE		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B4	-	-	-	-	-
404HP	Amortization of Other Electric Plant								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		9,937	7,737	2,200	-	2,200
		P	CAGE		4,389	4,389	-	-	-
		P	SG		-	-	-	-	-
				B4	14,326	12,126	2,200	-	2,200
Total Amortization of Limited Term Plant				B4	2,860,828	2,595,216	265,612	-	265,612
405	Amortization of Other Electric Plant								
		GP	S		-	-	-	-	-
				B4	-	-	-	-	-
406	Amortization of Plant Acquisition Adj								
		P	S		-	-	-	-	-
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		460,331	460,331	-	-	-
		P	SG		-	-	-	-	-
		P	SO		-	-	-	-	-
				B4	460,331	460,331	-	-	-
407	Amort of Prop Losses, Unrec Plant, etc								
		DPW	S		(17,007)	5,973	(22,980)	-	(22,980)
		GP	SO		-	-	-	-	-
		P	DGP		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		221,220	172,245	48,976	-	48,976
		P	CAGE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	SG-P		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	TROJP		167,810	130,609	37,201	-	37,201
				B4	372,023	308,827	63,196	-	63,196
TOTAL AMORTIZATION EXPENSE				B4	**3,693,182**	**3,364,374**	**328,808**	**-**	**328,808**
Summary of Amortization Expense by Factor									
	S				116,954	131,062	(14,108)	-	(14,108)
	SE				-	-	-	-	-
	TROJP				167,810	130,609	37,201	-	37,201
	SG-P				-	-	-	-	-
	DGU				-	-	-	-	-
	SO				1,263,392	1,169,646	93,746	-	93,746
	JBG				312	245	66	-	66
	SSGCH				-	-	-	-	-
	CN				477,140	443,295	33,845	-	33,845
	CAGW				637,499	496,364	141,135	-	141,135
	CAGE				585,019	585,019	-	-	-
	CAEW				-	-	-	-	-
	CAEE				989	989	-	-	-
	SG				444,067	407,143	36,923	-	36,923
Total Amortization Expense by Factor				B4	3,693,182	3,364,374	328,808	-	328,808
408	Taxes Other Than Income								
		GP	S		2,966,137	2,172,449	793,688	-	793,688
		GP	GPS		7,415,881	6,865,611	550,270	-	550,270
		GP	SO		(33,729)	(31,226)	(2,503)	-	(2,503)
		P	SE		42,424	39,066	3,359	-	3,359
		P	SG		-	-	-	-	-
		DMSC	OPRV-ID		-	-	-	-	-
		GP	EXCTAX		-	-	-	-	-
		GP	DGP		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		33,729	33,729	-	-	-
TOTAL TAXES OTHER THAN INCOME				B5	10,424,442	9,079,628	1,344,814	-	1,344,814

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
700										
701	41140	Deferred Investment Tax Credit - Fed								
702			PTD	CAGE		-	-	-	-	-
703										
704					B7	-	-	-	-	-
705										
706	41141	Deferred Investment Tax Credit - Idaho								
707			PTD	CAGE		-	-	-	-	-
708										
709					B7	-	-	-	-	-
710										
711	TOTAL DEFERRED ITC				B7	-	-	-	-	-
712										
713										
714	427	Interest on Long-Term Debt								
715			GP	S		-	-	-	-	-
716			GP	SNP		30,346,076	28,159,903	2,186,173	-	2,186,173
717						30,346,076	28,159,903	2,186,173	-	2,186,173
718										
719	428	Amortization of Debt Disc & Exp								
720			GP	SNP		512,659	475,727	36,933	-	36,933
721						512,659	475,727	36,933	-	36,933
722										
723	429	Amortization of Premium on Debt								
724			GP	SNP		(227)	(210)	(16)	-	(16)
725						(227)	(210)	(16)	-	(16)
726										
727	431	Other Interest Expense								
728			NUTIL	OTH		-	-	-	-	-
729			GP	SO		-	-	-	-	-
730			GP	SNP		834,371	774,261	60,109	-	60,109
731						834,371	774,261	60,109	-	60,109
732										
733	432	AFUDC - Borrowed								
734			GP	SNP		(4,009,603)	(3,720,745)	(288,857)	-	(288,857)
735						(4,009,603)	(3,720,745)	(288,857)	-	(288,857)
736										
737		Total Elec. Interest Deductions for Tax			B6	27,683,277	25,688,936	1,994,341	-	1,994,341
738										
739		Non-Utility Portion of Interest								
740			427 NUTIL	NUTIL		-	-	-	-	-
741			428 NUTIL	NUTIL		-	-	-	-	-
742			429 NUTIL	NUTIL		-	-	-	-	-
743			431 NUTIL	NUTIL		-	-	-	-	-
744										
745		Total Non-utility Interest				-	-	-	-	-
746										
747		Total Interest Deductions for Tax				27,683,277	25,688,936	1,994,341	-	1,994,341
748										
749										
750	419	Interest & Dividends								
751			GP	S		-	-	-	-	-
752			GP	SNP		(7,045,104)	(6,537,565)	(507,539)	-	(507,539)
753		Total Operating Deductions for Tax				(7,045,104)	(6,537,565)	(507,539)	-	(507,539)
754										
755										
756	41010	Deferred Income Tax - Federal-DR								
757			P	S		-	-	-	-	-
758			P	TROJD		-	-	-	-	-
759			PT	IBT		-	-	-	-	-
760			LABOR	SO		-	-	-	-	-
761			GP	SNP		-	-	-	-	-
762			P	SE		-	-	-	-	-
763			PT	SG		-	-	-	-	-
764			GP	GPS		-	-	-	-	-
765			DITEXP	TAXDEPR		-	-	-	-	-
766			CUST	BADDEBT		-	-	-	-	-
767			CUST	CN		-	-	-	-	-
768			P	JBE		-	-	-	-	-
769			PT	CAGW		-	-	-	-	-
770			PT	CAGE		-	-	-	-	-
771			P	JBG		-	-	-	-	-
772			P	CAEE		-	-	-	-	-
773			DPW	SNPD		-	-	-	-	-
774					B7	-	-	-	-	-
775										
776										
777										

1	**APRIL 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
778	41110	Deferred Income Tax - Federal-CR								
779			GP	S		-	-	-	-	-
780			P	CIAC		-	-	-	-	-
781			PT	SCHMDEXP		-	-	-	-	-
782			GP	SNP		-	-	-	-	-
783			PT	SG		-	-	-	-	-
784			GP	SNPD		-	-	-	-	-
785			LABOR	SO		-	-	-	-	-
786			PT	IBT		-	-	-	-	-
787			CUST	CN		-	-	-	-	-
788			CUST	BADDEBT		-	-	-	-	-
789			DITEXP	DITEXP		-	-	-	-	-
790			P	TROJD		-	-	-	-	-
791			P	JBE		-	-	-	-	-
792			PT	CAGW		-	-	-	-	-
793			PT	CAGE		-	-	-	-	-
794			P	SE		-	-	-	-	-
795			P	CAEE		-	-	-	-	-
796					B7	-	-	-	-	-
797										
798	**TOTAL DEFERRED INCOME TAXES**				B7	-	-	-	-	-
799	SCHMAF	Additions - Flow Through								
800			SCHMAF	S		-	-	-	-	-
801			SCHMAF	SNP		-	-	-	-	-
802			SCHMAF	SO		-	-	-	-	-
803			SCHMAF	SE		-	-	-	-	-
804			SCHMAF	TROJP		-	-	-	-	-
805			SCHMAF	DGP		-	-	-	-	-
806					B6	-	-	-	-	-
807										
808	SCHMAF	Additions - Permanent								
809			P	S		-	-	-	-	-
810			P	BADDEBT		-	-	-	-	-
811			P	JBE		-	-	-	-	-
812			P	SG		-	-	-	-	-
813			P	CAEE		-	-	-	-	-
814			P	CAGW		-	-	-	-	-
815			P	CAGE		-	-	-	-	-
816			LABOR	SNP		-	-	-	-	-
817			SCHMAP-SO	SO		-	-	-	-	-
818										
819					B6	-	-	-	-	-
820										
821	SCHMAT	Additions - Temporary								
822			SCHMAT-SITUS	S		-	-	-	-	-
823			P	JBE		-	-	-	-	-
824			DPW	CIAC		-	-	-	-	-
825			SCHMAT-SNP	SNP		-	-	-	-	-
826			P	TROJD		-	-	-	-	-
827			P	JBG		-	-	-	-	-
828			SCHMAT-SE	SE		-	-	-	-	-
829			P	SG		-	-	-	-	-
830			SCHMAT-GPS	GPS		-	-	-	-	-
831			SCHMAT-SO	SO		-	-	-	-	-
832			SCHMAT-SNP	SNPD		-	-	-	-	-
833			CUST	CN		-	-	-	-	-
834			DPW	BADDEBT		-	-	-	-	-
835			P	CAGW		-	-	-	-	-
836			P	CAGE		-	-	-	-	-
837			SCHMAT-SE	CAEW		-	-	-	-	-
838			SCHMAT-SE	CAEE		-	-	-	-	-
839			BOOKDEPR	SCHMDEXP		-	-	-	-	-
840					B6	-	-	-	-	-
841										
842	TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
843										
844	SCHMDF	Deductions - Flow Through								
845			SCHMDF	S		-	-	-	-	-
846			SCHMDF	CAGW		-	-	-	-	-
847			SCHMDF	CAGE		-	-	-	-	-
848			SCHMDF	DGP		-	-	-	-	-
849			SCHMDF	DGU		-	-	-	-	-
850					B6	-	-	-	-	-

1	APRIL 2010 West Control Area								
2	AMA								
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
851	SCHMDF	Deductions - Permanent								
852			SCHMDP	S		-	-	-	-	-
853			P	SE		-	-	-	-	-
854			P	CAEW		-	-	-	-	-
855			P	CAEE		-	-	-	-	-
856			PTD	SNP		-	-	-	-	-
857			SCHMDP	JBE		-	-	-	-	-
858			P	SG		-	-	-	-	-
859			SCHMDP-SO	SO		-	-	-	-	-
860					B6	-	-	-	-	-
861										
862	SCHMDT	Deductions - Temporary								
863			GP	S		-	-	-	-	-
864			DPW	BADDEBT		-	-	-	-	-
865			CUST	CN		-	-	-	-	-
866			SCHMDT-SNP	SNP		-	-	-	-	-
867			DPW	SNPD		-	-	-	-	-
868			CUST	JBE		-	-	-	-	-
869			P	SE		-	-	-	-	-
870			SCHMDT-SG	SG		-	-	-	-	-
871			SCHMDT-GPS	GPS		-	-	-	-	-
872			SCHMDT-SO	SO		-	-	-	-	-
873			TAXDEPR	TAXDEPR		-	-	-	-	-
874			SCHMDT-SG	CAGW		-	-	-	-	-
875			SCHMDT-SG	CAGE		-	-	-	-	-
876			P	JBG		-	-	-	-	-
877			P	CAEE		-	-	-	-	-
878			P	TROJD		-	-	-	-	-
879					B6	-	-	-	-	-
880										
881	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
882										
883	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
884										
885										
886	40911	State Income Taxes								
887			IBT	IBT		4,413,236	4,413,236	-	-	-
888			IBT	IBT		-	-	-	-	-
889			IBT	IBT		-	-	-	-	-
890			IBT	IBT		-	-	-	-	-
891	**TOTAL STATE TAXES**				B6	4,413,236	4,413,236	-	-	-
892										
893										
894	Calculation of Taxable Income:									
895		Operating Revenues				322,755,078	294,785,223	27,969,855	-	27,969,855
896		Operating Deductions:								
897		O & M Expenses				147,566,956	129,383,718	18,183,238	-	18,183,238
898		Depreciation Expense				40,363,646	37,270,550	3,093,096	-	3,093,096
899		Amortization Expense				3,693,182	3,364,374	328,808	-	328,808
900		Taxes Other Than Income				10,424,442	9,079,628	1,344,814	-	1,344,814
901		Interest & Dividends (AFUDC-Equity)				(7,045,104)	(6,537,565)	(507,539)	-	(507,539)
902		Misc Revenue & Expense				(702,269)	(672,259)	(30,011)	-	(30,011)
903		Total Operating Deductions				194,300,852	171,888,446	22,412,406	-	22,412,406
904		Other Deductions:								
905		Interest Deductions				27,683,277	25,688,936	1,994,341	-	1,994,341
906		Interest on PCRBS				-	-	-	-	-
907		Schedule M Adjustments				-	-	-	-	-
908										
909		Income Before State Taxes				100,770,949	97,207,842	3,563,108	-	3,563,108
910										
911		State Income Taxes				4,413,236	4,413,236	-	-	-
912										
913	Total Taxable Income					96,357,713	92,794,606	3,563,108	-	3,563,108
914										
915	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
916										
917	Federal Income Tax - Calculated					33,725,200	32,478,112	1,247,088	-	1,247,088
918										
919	Adjustments to Calculated Tax:									
920	40910	Energy Cred.	P	SE		-	-	-	-	-
921	40910	Energy Cred.	P	CAGW		-	-	-	-	-
922	40910	Energy Cred.	P	CAEE		-	-	-	-	-
923	40910	DMD	P	SG		-	-	-	-	-
924	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
925	40910	IRS Settle	LABOR	S		-	-	-	-	-
926	**FEDERAL INCOME TAX**					33,725,200	32,478,112	1,247,088	-	1,247,088
927										
928	**TOTAL OPERATING EXPENSES**					**239,484,391**	**215,317,359**	**24,167,033**	-	**24,167,033**

APRIL 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
310	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		1,355,853	1,055,683	300,170	-	300,170
		P	CAGE		93,361,875	93,361,875	-	-	-
		P	JBG		1,161,925	915,235	246,690	-	246,690
		P	S		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	95,879,653	95,332,793	546,860	-	546,860
311	Structures and Improvements								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		63,989,119	49,822,665	14,166,454	-	14,166,454
		P	CAGE		636,930,301	636,930,301	-	-	-
		P	JBG		139,492,766	109,876,841	29,615,926	-	29,615,926
		P	CAGE		-	-	-	-	-
				B8	840,412,186	796,629,807	43,782,379	-	43,782,379
312	Boiler Plant Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		119,274,027	92,868,132	26,405,896	-	26,405,896
		P	CAGE		2,402,017,468	2,402,017,468	-	-	-
		P	JBG		629,889,773	496,156,898	133,732,875	-	133,732,875
		P	S		-	-	-	-	-
				B8	3,151,181,268	2,991,042,498	160,138,770	-	160,138,770
314	Turbogenerator Units								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		51,997,882	40,486,150	11,511,732	-	11,511,732
		P	CAGE		651,695,470	651,695,470	-	-	-
		P	JBG		155,593,147	122,558,924	33,034,222	-	33,034,222
		P	CAGE		-	-	-	-	-
				B8	859,286,499	814,740,544	44,545,954	-	44,545,954
315	Accessory Electric Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		13,216,481	10,290,505	2,925,977	-	2,925,977
		P	CAGE		310,370,495	310,370,495	-	-	-
		P	JBG		57,832,998	45,554,384	12,278,613	-	12,278,613
		P	CAGE		-	-	-	-	-
				B8	381,419,974	366,215,383	15,204,590	-	15,204,590
316	Misc Power Plant Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		2,201,817	1,714,360	487,457	-	487,457
		P	CAGE		23,783,274	23,783,274	-	-	-
		P	JBG		3,567,025	2,809,704	757,321	-	757,321
		P	CAGE		-	-	-	-	-
				B8	29,552,115	28,307,338	1,244,777	-	1,244,777
317	Steam Plant ARO								
		P	S		-	-	-	-	-
					-	-	-	-	-
SP	Unclassified Steam Plant - Account 300								
		P	CAGW		(51,314)	(39,954)	(11,360)	-	(11,360)
		P	CAGE		(612,623)	(612,623)	-	-	-
		P	SG		4,671,977	4,283,510	388,467	-	388,467
					4,008,040	3,630,934	377,106	-	377,106
Total Steam Production Plant				B8	**5,361,739,735**	**5,095,899,296**	**265,840,438**	-	**265,840,438**

APRIL 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
Summary of Steam Production Plant by Factor									
	S				-	-	-	-	-
	JBG				987,537,634	777,871,986	209,665,647	-	209,665,647
	JBE				-	-	-	-	-
	SG				4,671,977	4,283,510	388,467	-	388,467
	CAGW				251,983,865	196,197,541	55,786,325	-	55,786,325
	CAGE				4,117,546,259	4,117,546,259	-	-	-
	SSGCH				-	-	-	-	-
Total Steam Production Plant by Factor				B8	5,361,739,735	5,095,899,296	265,840,438	-	265,840,438
320	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
321	Structures and Improvements								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
322	Reactor Plant Equipment								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
323	Turbogenerator Units								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
324	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
325	Misc. Power Plant Equipment								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
NP	Unclassified Nuclear Plant - Acct 300								
		P	SG		-	-	-	-	-
					-	-	-	-	-
Total Nuclear Production Plant					-	-	-	-	-
Summary of Nuclear Production Plant by Factor									
	DGP				-	-	-	-	-
	DGU				-	-	-	-	-
	SG				-	-	-	-	-
Total Nuclear Plant by Factor					-	-	-	-	-
330	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		14,260,715	11,103,557	3,157,158	-	3,157,158
		P	CAGE		5,948,937	5,948,937	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	20,209,651	17,052,493	3,157,158	-	3,157,158
331	Structures and Improvements								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		91,322,744	71,104,940	20,217,803	-	20,217,803
		P	CAGE		13,843,186	13,843,186	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	105,165,930	84,948,127	20,217,803	-	20,217,803

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
82	332	Reservoirs, Dams & Waterways								
83			P	DGP		-	-	-	-	-
84			P	DGU		-	-	-	-	-
85			P	CAGW		251,373,192	195,722,063	55,651,129	-	55,651,129
86			P	CAGE		61,782,785	61,782,785	-	-	-
87			P	CAGW		-	-	-	-	-
88			P	CAGE		-	-	-	-	-
89					B8	313,155,977	257,504,849	55,651,129	-	55,651,129
90										
91	333	Water Wheel, Turbines, & Generators								
92			P	DGP		-	-	-	-	-
93			P	DGU		-	-	-	-	-
94			P	CAGW		75,094,591	58,469,513	16,625,077	-	16,625,077
95			P	CAGE		37,389,764	37,389,764	-	-	-
96			P	CAGW		-	-	-	-	-
97			P	CAGE		-	-	-	-	-
98					B8	112,484,355	95,859,278	16,625,077	-	16,625,077
99										
100	334	Accessory Electric Equipment								
101			P	DGP		-	-	-	-	-
102			P	DGU		-	-	-	-	-
103			P	CAGW		48,234,152	37,555,667	10,678,486	-	10,678,486
104			P	CAGE		10,991,769	10,991,769	-	-	-
105			P	CAGW		-	-	-	-	-
106			P	CAGE		-	-	-	-	-
107					B8	59,225,921	48,547,435	10,678,486	-	10,678,486
108										
109										
110										
111	335	Misc. Power Plant Equipment								
112			P	DGP		-	-	-	-	-
113			P	DGU		-	-	-	-	-
114			P	CAGW		2,190,196	1,705,312	484,884	-	484,884
115			P	CAGE		195,262	195,262	-	-	-
116			P	CAGW		-	-	-	-	-
117			P	CAGE		-	-	-	-	-
118					B8	2,385,458	1,900,574	484,884	-	484,884
119										
120	336	Roads, Railroads & Bridges								
121			P	DGP		-	-	-	-	-
122			P	DGU		-	-	-	-	-
123			P	CAGW		14,495,841	11,286,629	3,209,212	-	3,209,212
124			P	CAGE		1,703,369	1,703,369	-	-	-
125			P	CAGW		-	-	-	-	-
126			P	CAGE		-	-	-	-	-
127					B8	16,199,210	12,989,997	3,209,212	-	3,209,212
128										
129	337	Hydro Plant ARO								
130			P	S		-	-	-	-	-
131						-	-	-	-	-
132										
133	HP	Unclassified Hydro Plant - Acct 300								
134			P	S		-	-	-	-	-
135			P	DGU		-	-	-	-	-
136			P	CAGW		-	-	-	-	-
137			P	CAGE		-	-	-	-	-
138			P	CAGW		-	-	-	-	-
139			P	CAGE		-	-	-	-	-
140						-	-	-	-	-
141										
142	**Total Hydraulic Plant**				B8	**628,826,502**	**518,802,753**	**110,023,749**	**-**	**110,023,749**
143										
144	Summary of Hydraulic Plant by Factor									
145		S				-	-	-	-	-
146		SG				-	-	-	-	-
147		CAGW				496,971,430	386,947,681	110,023,749	-	110,023,749
148		CAGE				131,855,072	131,855,072	-	-	-
149		DGP				-	-	-	-	-
150		DGU				-	-	-	-	-
151	Total Hydraulic Plant by Factor				B8	628,826,502	518,802,753	110,023,749	-	110,023,749
152										
153	340	Land and Land Rights								
154			P	SG		-	-	-	-	-
155			P	DGU		-	-	-	-	-
156			P	CAGW		2,816,036	2,192,598	623,438	-	623,438
157			P	CAGE		20,730,612	20,730,612	-	-	-
158			P	CAGE		-	-	-	-	-
159					B8	23,546,648	22,923,210	623,438	-	623,438
160										

1	**APRIL 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
161	341	Structures and Improvements								
162			P	SG		-	-	-	-	-
163			P	DGU		-	-	-	-	-
164			P	CAGW		56,597,845	44,067,734	12,530,111	-	12,530,111
165			P	CAGE		98,943,003	98,943,003	-	-	-
166			P	CAGE		-	-	-	-	-
167					B8	155,540,848	143,010,737	12,530,111	-	12,530,111
168										
169	342	Fuel Holders, Producers & Accessories								
170			P	SG		-	-	-	-	-
171			P	DGU		-	-	-	-	-
172			P	CAGW		1,622,667	1,263,427	359,240	-	359,240
173			P	CAGE		9,189,007	9,189,007	-	-	-
174			P	CAGE		-	-	-	-	-
175					B8	10,811,674	10,452,434	359,240	-	359,240
176										
177	343	Prime Movers								
178			P	S		-	-	-	-	-
179			P	DGU		-	-	-	-	-
180			P	SG		-	-	-	-	-
181			P	CAGW		936,001,636	728,781,657	207,219,979	-	207,219,979
182			P	CAGE		1,340,679,423	1,340,679,423	-	-	-
183			P	CAGE		-	-	-	-	-
184					B8	2,276,681,059	2,069,461,081	207,219,979	-	207,219,979
185										
186	344	Generators								
187			P	S		-	-	-	-	-
188			P	DGU		-	-	-	-	-
189			P	SG		-	-	-	-	-
190			P	CAGW		142,143,075	110,674,236	31,468,839	-	31,468,839
191			P	CAGE		204,163,950	204,163,950	-	-	-
192			P	CAGE		-	-	-	-	-
193					B8	346,307,025	314,838,186	31,468,839	-	31,468,839
194										
195	345	Accessory Electric Plant								
196			P	SG		-	-	-	-	-
197			P	DGU		-	-	-	-	-
198			P	CAGW		84,878,758	66,087,579	18,791,179	-	18,791,179
199			P	CAGE		149,305,397	149,305,397	-	-	-
200			P	CAGE		-	-	-	-	-
201					B8	234,184,155	215,392,976	18,791,179	-	18,791,179
202										
203										
204										
205	346	Misc. Power Plant Equipment								
206			P	SG		-	-	-	-	-
207			P	DGU		-	-	-	-	-
208			P	CAGW		4,303,564	3,350,804	952,759	-	952,759
209			P	CAGE		7,877,157	7,877,157	-	-	-
210					B8	12,180,721	11,227,961	952,759	-	952,759
211										
212	347	Other Production ARO								
213			P	S		-	-	-	-	-
214						-	-	-	-	-
215										
216	OP	Unclassified Other Prod Plant-Acct 300								
217			P	S		-	-	-	-	-
218			P	SG		-	-	-	-	-
219			P	CAGW		-	-	-	-	-
220			P	CAGE		-	-	-	-	-
221						-	-	-	-	-
222										
223	**Total Other Production Plant**				B8	**3,059,252,130**	**2,787,306,585**	**271,945,545**	**-**	**271,945,545**
224										
225	Summary of Other Production Plant by Factor									
226		S				-	-	-	-	-
227		DGU				-	-	-	-	-
228		SG				-	-	-	-	-
229		CAGW				1,228,363,579	956,418,035	271,945,545	-	271,945,545
230		CAGE				1,830,888,551	1,830,888,551	-	-	-
231		SSGCT				-	-	-	-	-
232	Total of Other Production Plant by Factor				B8	3,059,252,130	2,787,306,585	271,945,545	-	271,945,545
233										
234	Experimental Plant									
235	103	Experimental Plant								
236			P	DGP		-	-	-	-	-
237	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
238										
239	**TOTAL PRODUCTION PLANT**				B8	**9,049,818,366**	**8,402,008,634**	**647,809,732**	**-**	**647,809,732**

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
240	350	Land and Land Rights								
241			T	DGP		-	-	-	-	-
242			T	DGU		-	-	-	-	-
243			T	CAGW		27,669,930	21,544,126	6,125,804	-	6,125,804
244			T	CAGE		87,517,210	87,517,210	-	-	-
245			T	JBG		1,061,187	835,885	225,302	-	225,302
246			T	SG		100,388	92,041	8,347	-	8,347
247					B8	116,348,715	109,989,262	6,359,453	-	6,359,453
248										
249	352	Structures and Improvements								
250			T	S		-	-	-	-	-
251			T	DGP		-	-	-	-	-
252			T	DGU		-	-	-	-	-
253			T	CAGW		24,857,262	19,354,150	5,503,111	-	5,503,111
254			T	CAGE		63,061,321	63,061,321	-	-	-
255			T	JBG		1,385,528	1,091,364	294,164	-	294,164
256			T	SG		3,167	2,904	263	-	263
257					B8	89,307,278	83,509,740	5,797,538	-	5,797,538
258										
259	353	Station Equipment								
260			T	DGP		-	-	-	-	-
261			T	DGU		-	-	-	-	-
262			T	CAGW		363,103,074	282,716,237	80,386,837	-	80,386,837
263			T	CAGE		925,751,381	925,751,381	-	-	-
264			T	JBG		26,614,696	20,964,088	5,650,607	-	5,650,607
265			T	SG		14,468,979	13,265,909	1,203,070	-	1,203,070
266					B8	1,329,938,129	1,242,697,615	87,240,514	-	87,240,514
267										
268	354	Towers and Fixtures								
269			T	DGP		-	-	-	-	-
270			T	DGU		-	-	-	-	-
271			T	CAGW		163,010,071	126,921,519	36,088,552	-	36,088,552
272			T	CAGE		322,272,867	322,272,867	-	-	-
273			T	JBG		14,658,355	11,546,217	3,112,138	-	3,112,138
274			T	SG		123,630	113,350	10,280	-	10,280
275					B8	500,064,922	460,853,953	39,210,969	-	39,210,969
276										
277	355	Poles and Fixtures								
278			T	DGP		-	-	-	-	-
279			T	DGU		-	-	-	-	-
280			T	CAGW		198,518,357	154,568,680	43,949,677	-	43,949,677
281			T	CAGE		368,836,469	368,836,469	-	-	-
282			T	JBG		-	-	-	-	-
283			T	SG		573,766	526,059	47,708	-	47,708
284					B8	567,928,592	523,931,207	43,997,385	-	43,997,385
285										
286	356	Clearing and Grading								
287			T	DGP		-	-	-	-	-
288			T	DGU		-	-	-	-	-
289			T	CAGW		282,487,679	219,948,161	62,539,518	-	62,539,518
290			T	CAGE		451,522,772	451,522,772	-	-	-
291			T	JBG		11,844,847	9,330,049	2,514,798	-	2,514,798
292			T	SG		1,426,731	1,308,100	118,630	-	118,630
293					B8	747,282,029	682,109,083	65,172,946	-	65,172,946
294										
295	357	Underground Conduit								
296			T	DGP		-	-	-	-	-
297			T	DGU		-	-	-	-	-
298			T	CAGW		153,537	119,546	33,991	-	33,991
299			T	CAGE		3,119,057	3,119,057	-	-	-
300			T	SG		-	-	-	-	-
301					B8	3,272,594	3,238,603	33,991	-	33,991
302										
303	358	Underground Conductors								
304			T	DGP		-	-	-	-	-
305			T	DGU		-	-	-	-	-
306			T	CAGW		298,568	232,469	66,100	-	66,100
307			T	CAGE		7,231,155	7,231,155	-	-	-
308			T	SG		-	-	-	-	-
309					B8	7,529,724	7,463,624	66,100	-	66,100
310										

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
311	359	Roads and Trails								
312			T	DGP		-	-	-	-	-
313			T	DGU		-	-	-	-	-
314			T	CAGW		6,688,210	5,207,517	1,480,693	-	1,480,693
315			T	CAGE		4,851,683	4,851,683	-	-	-
316			T	SG		15,883	14,562	1,321	-	1,321
317					B8	11,555,776	10,073,763	1,482,013	-	1,482,013
318										
319	TP	Unclassified Trans Plant - Acct 300								
320			T	SG		-	-	-	-	-
321			T	CAGW		2,022,829	1,574,998	447,831	-	447,831
322			T	CAGE		181,459,772	181,459,772	-	-	-
323						183,482,601	183,034,770	447,831	-	447,831
324										
325	TS0	Unclassified Trans Sub Plant - Acct 300								
326			T	SG		-	-	-	-	-
327						-	-	-	-	-
328										
329	**TOTAL TRANSMISSION PLANT**				B8	**3,556,710,360**	**3,306,901,619**	**249,808,741**	**-**	**249,808,741**
330	Summary of Transmission Plant by Factor									
331		JBG				55,564,613	43,767,604	11,797,009	-	11,797,009
332		JBE				-	-	-	-	-
333		CAGW				1,068,809,516	832,187,403	236,622,113	-	236,622,113
334		CAGE				2,415,623,687	2,415,623,687	-	-	-
335		SG				16,712,544	15,322,925	1,389,618	-	1,389,618
336	Total Transmission Plant by Factor				B8	3,556,710,360	3,306,901,619	249,808,741	-	249,808,741
337	360	Land and Land Rights								
338			DPW	S		52,365,672	50,861,425	1,504,247	-	1,504,247
339					B8	52,365,672	50,861,425	1,504,247	-	1,504,247
340										
341	361	Structures and Improvements								
342			DPW	S		67,584,214	65,345,970	2,238,244	-	2,238,244
343					B8	67,584,214	65,345,970	2,238,244	-	2,238,244
344										
345	362	Station Equipment								
346			DPW	S		796,297,498	749,765,703	46,531,795	-	46,531,795
347					B8	796,297,498	749,765,703	46,531,795	-	46,531,795
348										
349	363	Storage Battery Equipment								
350			DPW	S		64,739	64,739	-	-	-
351					B8	64,739	64,739	-	-	-
352										
353	364	Poles, Towers & Fixtures								
354			DPW	S		913,401,544	825,724,907	87,676,637	-	87,676,637
355					B8	913,401,544	825,724,907	87,676,637	-	87,676,637
356										
357	365	Overhead Conductors								
358			DPW	S		637,185,408	580,456,766	56,728,642	-	56,728,642
359					B8	637,185,408	580,456,766	56,728,642	-	56,728,642
360										
361	366	Underground Conduit								
362			DPW	S		293,519,821	278,226,391	15,293,430	-	15,293,430
363					B8	293,519,821	278,226,391	15,293,430	-	15,293,430
364										
365										
366										
367										
368	367	Underground Conductors								
369			DPW	S		703,699,063	682,839,368	20,859,695	-	20,859,695
370					B8	703,699,063	682,839,368	20,859,695	-	20,859,695
371										
372	368	Line Transformers								
373			DPW	S		1,068,273,949	974,832,417	93,441,533	-	93,441,533
374					B8	1,068,273,949	974,832,417	93,441,533	-	93,441,533
375										
376	369	Services								
377			DPW	S		567,201,207	519,176,666	48,024,541	-	48,024,541
378					B8	567,201,207	519,176,666	48,024,541	-	48,024,541
379										
380	370	Meters								
381			DPW	S		187,024,488	173,278,153	13,746,335	-	13,746,335
382					B8	187,024,488	173,278,153	13,746,335	-	13,746,335
383										
384	371	Installations on Customers' Premises								
385			DPW	S		8,804,612	8,281,207	523,405	-	523,405
386					B8	8,804,612	8,281,207	523,405	-	523,405
387										

APRIL 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
372	Leased Property								
		DPW	S		-	-	-	-	-
				B8	-	-	-	-	-
373	Street Lights								
		DPW	S		62,959,112	59,027,011	3,932,101	-	3,932,101
				B8	62,959,112	59,027,011	3,932,101	-	3,932,101
DP	Unclassified Dist Plant - Acct 300								
		DPW	S		16,976,569	15,666,647	1,309,923	-	1,309,923
					16,976,569	15,666,647	1,309,923	-	1,309,923
DS0	Unclassified Dist Sub Plant - Acct 300								
		DPW	S		-	-	-	-	-
					-	-	-	-	-
TOTAL DISTRIBUTION PLANT				B8	**5,375,357,897**	**4,983,547,371**	**391,810,527**	**-**	**391,810,527**
Summary of Distribution Plant by Factor									
	S				5,375,357,897	4,983,547,371	391,810,527	-	391,810,527
Total Distribution Plant by Factor				B8	5,375,357,897	4,983,547,371	391,810,527	-	391,810,527
389	Land and Land Rights								
		G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
		CUST	CN		1,128,506	1,048,458	80,048	-	80,048
		G-DGU	DGU		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		G-SG	CAGW		-	-	-	-	-
		G-SG	CAGE		1,560	1,560	-	-	-
		PTD	SO		5,598,055	5,182,671	415,384	-	415,384
				B8	16,200,395	14,606,137	1,594,258	-	1,594,258
390	Structures and Improvements								
		G-SITUS	S		111,320,239	97,595,270	13,724,969	-	13,724,969
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		CUST	CN		12,315,908	11,442,309	873,599	-	873,599
		G-SG	SG		-	-	-	-	-
		G-SG	CAGW		2,084,955	1,623,370	461,585	-	461,585
		G-SG	CAGE		3,714,402	3,714,402	-	-	-
		PTD	JBG		19,191	15,116	4,074	-	4,074
		PTD	SO		102,553,944	94,944,284	7,609,660	-	7,609,660
				B8	232,008,639	209,334,751	22,673,888	-	22,673,888
391	Office Furniture & Equipment								
		G-SITUS	S		10,749,963	9,485,575	1,264,388	-	1,264,388
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		CUST	CN		8,112,178	7,536,760	575,418	-	575,418
		G-SG	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		PTD	SO		49,502,416	45,829,261	3,673,155	-	3,673,155
		G-SG	CAGW		536,890	418,029	118,861	-	118,861
		G-SG	CAGE		3,839,306	3,839,306	-	-	-
		P	JBG		493,052	388,371	104,681	-	104,681
		P	JBE		4,984	3,916	1,067	-	1,067
		P	CAEE		75,176	75,176	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B8	73,313,964	67,576,394	5,737,570	-	5,737,570
392	Transportation Equipment								
		G-SITUS	S		73,921,694	68,903,912	5,017,782	-	5,017,782
		PTD	SO		7,934,258	7,345,524	588,734	-	588,734
		G-SG	SG		-	-	-	-	-
		CUST	CN		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		P	SE		-	-	-	-	-
		G-DGP	DGP		-	-	-	-	-
		G-SG	CAGW		3,563,812	2,774,825	788,987	-	788,987
		G-SG	CAGE		13,745,219	13,745,219	-	-	-
		P	JBG		1,561,625	1,230,074	331,551	-	331,551
		P	CAEW		-	-	-	-	-
		P	CAEE		404,148	404,148	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-DGU	CAGE		-	-	-	-	-
				B8	101,130,756	94,403,702	6,727,054	-	6,727,054

1	APRIL 2010 West Control Area								
2	AMA								
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
467	393	Stores Equipment								
468			G-SITUS	S		8,582,141	8,019,549	562,593	-	562,593
469			G-DGP	DGP		-	-	-	-	-
470			G-DGU	DGU		-	-	-	-	-
471			PTD	SO		363,995	336,986	27,009	-	27,009
472			G-SG	SG		-	-	-	-	-
473			G-SG	CAGW		223,518	174,033	49,484	-	49,484
474			G-SG	CAGE		3,769,050	3,769,050	-	-	-
475			G-DGU	JBG		591,589	465,988	125,601	-	125,601
476			G-DGU	CAGE		-	-	-	-	-
477					B8	13,530,292	12,765,605	764,687	-	764,687
478										
479	394	Tools, Shop & Garage Equipment								
480			G-SITUS	S		31,370,111	28,780,692	2,589,420	-	2,589,420
481			G-DGP	DGP		-	-	-	-	-
482			G-SG	SG		-	-	-	-	-
483			PTD	SO		3,941,347	3,648,893	292,454	-	292,454
484			P	SE		-	-	-	-	-
485			G-DGU	DGU		-	-	-	-	-
486			G-SG	CAGW		2,206,927	1,718,339	488,588	-	488,588
487			G-SG	CAGE		19,995,115	19,995,115	-	-	-
488			P	JBG		3,449,683	2,717,276	732,408	-	732,408
489			P	CAEW		-	-	-	-	-
490			P	CAEE		7,106	7,106	-	-	-
491			G-SG	CAGE		-	-	-	-	-
492			G-SG	CAGE		-	-	-	-	-
493					B8	60,970,290	56,867,420	4,102,869	-	4,102,869
494										
495	395	Laboratory Equipment								
496			G-SITUS	S		24,288,336	22,300,598	1,987,739	-	1,987,739
497			G-DGP	DGP		-	-	-	-	-
498			G-DGU	DGU		-	-	-	-	-
499			PTD	SO		4,989,033	4,618,839	370,194	-	370,194
500			P	SE		-	-	-	-	-
501			G-SG	SG		-	-	-	-	-
502			G-SG	CAGW		1,356,754	1,056,384	300,370	-	300,370
503			G-SG	CAGE		4,735,727	4,735,727	-	-	-
504			P	JBG		424,037	334,009	90,028	-	90,028
505			P	CAEW		-	-	-	-	-
506			P	CAEE		7,593	7,593	-	-	-
507			G-SG	CAGE		-	-	-	-	-
508			G-SG	CAGE		-	-	-	-	-
509					B8	35,801,481	33,053,151	2,748,330	-	2,748,330
510										
511	396	Power Operated Equipment								
512			G-SITUS	S		94,345,310	87,400,016	6,945,293	-	6,945,293
513			G-DGP	DGP		-	-	-	-	-
514			G-SG	SG		-	-	-	-	-
515			PTD	SO		1,410,640	1,305,969	104,672	-	104,672
516			G-DGU	DGU		-	-	-	-	-
517			P	SE		-	-	-	-	-
518			G-SG	CAGW		2,274,320	1,770,812	503,508	-	503,508
519			G-SG	CAGE		25,591,714	25,591,714	-	-	-
520			P	JBG		6,612,881	5,208,890	1,403,991	-	1,403,991
521			P	CAEW		-	-	-	-	-
522			P	CAEE		73,823	73,823	-	-	-
523			P	CAGE		-	-	-	-	-
524			G-SG	CAGE		-	-	-	-	-
525					B8	130,308,688	121,351,224	8,957,464	-	8,957,464
526	397	Communication Equipment								
527			COM_EQ	S		102,812,293	94,026,907	8,785,387	-	8,785,387
528			COM_EQ	DGP		-	-	-	-	-
529			COM_EQ	DGU		-	-	-	-	-
530			COM_EQ	SO		48,871,780	45,245,419	3,626,361	-	3,626,361
531			COM_EQ	CN		2,378,935	2,210,191	168,744	-	168,744
532			COM_EQ	SG		138,684	127,152	11,531	-	11,531
533			COM_EQ	SE		-	-	-	-	-
534			COM_EQ	CAGW		29,119,241	22,672,577	6,446,665	-	6,446,665
535			COM_EQ	CAGE		65,671,395	65,671,395	-	-	-
536			COM_EQ	JBG		1,993,868	1,570,547	423,321	-	423,321
537			COM_EQ	CAEW		-	-	-	-	-
538			COM_EQ	CAEE		113,108	113,108	-	-	-
539			COM_EQ	CAGE		-	-	-	-	-
540			COM_EQ	CAGE		-	-	-	-	-
541					B8	251,099,305	231,637,296	19,462,009	-	19,462,009
542										

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
543	398	Misc. Equipment								
544			G-SITUS	S		1,381,165	1,259,155	122,010	-	122,010
545			G-DGP	DGP		-	-	-	-	-
546			G-DGU	DGU		-	-	-	-	-
547			CUST	CN		199,765	185,595	14,170	-	14,170
548			PTD	SO		3,239,862	2,999,459	240,403	-	240,403
549			P	SE		-	-	-	-	-
550			G-SG	SG		-	-	-	-	-
551			G-SG	CAGW		345,016	268,633	76,383	-	76,383
552			G-SG	CAGE		1,415,194	1,415,194	-	-	-
553			P	JBG		102,900	81,053	21,847	-	21,847
554			P	CAEW		-	-	-	-	-
555			P	CAEE		1,668	1,668	-	-	-
556			G-SG	CAGE		-	-	-	-	-
557					B8	6,685,569	6,210,757	474,812	-	474,812
558										
559	399	Coal Mine								
560			P	SE		-	-	-	-	-
561			P	CAEW		-	-	-	-	-
562			P	CAEE		278,979,972	278,979,972	-	-	-
563	MP		P	JBE		-	-	-	-	-
564					B8	278,979,972	278,979,972	-	-	-
565										
566	399L	WIDCO Capital Lease								
567			P	SE		-	-	-	-	-
568						-	-	-	-	-
569										
570		Remove Capital Leases				-	-	-	-	-
571						-	-	-	-	-
572										
573	1011390	General Capital Leases								
574			G-SITUS	S		18,984,156	18,984,156	-	-	-
575			P	CAGW		4,540,048	3,534,934	1,005,114	-	1,005,114
576			P	CAGE		12,411,745	12,411,745	-	-	-
577			PTD	SO		12,664,054	11,724,361	939,692	-	939,692
578					B9	48,600,002	46,655,196	1,944,806	-	1,944,806
579										
580		Remove Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)
581					B9	-	-	-	-	-
582										
583	1011392	General Vehicles Capital Leases								
584			LABOR	SO		-	-	-	-	-
585					B9	-	-	-	-	-
586										
587		Remove Capital Leases				-	-	-	-	-
588					B9	-	-	-	-	-
589										
590	GP	Unclassified Gen Plant - Acct 300								
591			G-SITUS	S		-	-	-	-	-
592			PTD	SO		394,239	364,986	29,253	-	29,253
593			CUST	CN		-	-	-	-	-
594			G-SG	SG		-	-	-	-	-
595			G-DGP	CAGE		-	-	-	-	-
596			G-DGU	DGU		-	-	-	-	-
597						394,239	364,986	29,253	-	29,253
598										
599	399G	Unclassified Gen Plant - Acct 300								
600			G-SITUS	S		-	-	-	-	-
601			PTD	SO		-	-	-	-	-
602			G-SG	SG		-	-	-	-	-
603			G-DGP	DGP		-	-	-	-	-
604			G-DGU	DGU		-	-	-	-	-
605						-	-	-	-	-
606										
607	**TOTAL GENERAL PLANT**				B8	**1,200,423,591**	**1,127,151,396**	**73,272,195**	**-**	**73,272,195**
608										

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
609	Summary of General Plant by Factor									
610		S				487,227,684	445,129,278	42,098,406	-	42,098,406
611		JBG				15,248,826	12,011,324	3,237,502	-	3,237,502
612		JBE				4,984	3,916	1,067	-	1,067
613		SG				138,684	127,152	11,531	-	11,531
614		SO				241,463,623	223,546,652	17,916,971	-	17,916,971
615		SE				-	-	-	-	-
616		CN				24,135,292	22,423,313	1,711,979	-	1,711,979
617		DEU				-	-	-	-	-
618		CAGW				46,251,481	36,011,936	10,239,545	-	10,239,545
619		CAGE				154,890,426	154,890,426	-	-	-
620		CAEW				-	-	-	-	-
621		CAEE				279,662,595	279,662,595	-	-	-
622		SSGCT				-	-	-	-	-
623		SSGCH				-	-	-	-	-
624		Less Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)
625	Total General Plant by Factor				B8	1,200,423,591	1,127,151,396	73,272,195	-	73,272,195
626	301	Organization								
627			I-SITUS	S		-	-	-	-	-
628			PTD	SO		-	-	-	-	-
629			I-SG	CAGW		-	-	-	-	-
630			I-SG	CAGE		-	-	-	-	-
631			I-SG	SG		-	-	-	-	-
632					B8	-	-	-	-	-
633	302	Franchise & Consent								
634			I-SITUS	S		1,000,000	1,000,000	-	-	-
635			I-SG	SG		-	-	-	-	-
636			I-SG	CAGW		-	-	-	-	-
637			I-SG	CAGE		-	-	-	-	-
638			I-SG	CAGW		105,340,196	82,019,090	23,321,106	-	23,321,106
639			I-SG	CAGE		13,415,223	13,415,223	-	-	-
640			I-DGP	DGP		-	-	-	-	-
641			I-DGU	DGU		-	-	-	-	-
642					B8	119,755,419	96,434,313	23,321,106	-	23,321,106
643										
644	303	Miscellaneous Intangible Plant								
645			I-SITUS	S		6,665,264	6,106,178	559,087	-	559,087
646			I-SG	SG		1,582,463	1,450,884	131,579	-	131,579
647			PTD	SO		366,464,790	339,272,541	27,192,249	-	27,192,249
648			P	SE		-	-	-	-	-
649			CUST	CN		119,541,019	111,061,665	8,479,355	-	8,479,355
650			I-SG	CAGW		60,687,945	47,252,333	13,435,612	-	13,435,612
651			I-SG	CAGE		33,639,313	33,639,313	-	-	-
652			P	JBG		44,318	34,908	9,409	-	9,409
653			P	CAEW		-	-	-	-	-
654			P	CAEE		3,440,744	3,440,744	-	-	-
655			P	CAGE		-	-	-	-	-
656			I-DGP	CAGE		-	-	-	-	-
657					B8	592,065,856	542,258,565	49,807,290	-	49,807,290
658	303	Less Non-Utility Plant								
659			I-SITUS	S		-	-	-	-	-
660					B8	592,065,856	542,258,565	49,807,290	-	49,807,290
661	IP	Unclassified Intangible Plant - Acct 300								
662			I-SITUS	S		-	-	-	-	-
663			I-SG	SG		-	-	-	-	-
664			I-DGU	DGU		-	-	-	-	-
665			PTD	SO		-	-	-	-	-
666						-	-	-	-	-
667										
668	**TOTAL INTANGIBLE PLANT**				B8	**711,821,274**	**638,692,878**	**73,128,396**	**-**	**73,128,396**
669										
670	Summary of Intangible Plant by Factor									
671		S				7,665,264	7,106,178	559,087	-	559,087
672		JBG				44,318	34,908	9,409	-	9,409
673		JBE				-	-	-	-	-
674		SG				1,582,463	1,450,884	131,579	-	131,579
675		SO				366,464,790	339,272,541	27,192,249	-	27,192,249
676		CN				119,541,019	111,061,665	8,479,355	-	8,479,355
677		CAGW				166,028,140	129,271,423	36,756,717	-	36,756,717
678		CAGE				47,054,536	47,054,536	-	-	-
679		CAEW				-	-	-	-	-
680		CAEE				3,440,744	3,440,744	-	-	-
681		SSGCT				-	-	-	-	-
682		SSGCH				-	-	-	-	-
683		SE				-	-	-	-	-
684	Total Intangible Plant by Factor				B8	711,821,274	638,692,878	73,128,396	-	73,128,396
685	Summary of Unclassified Plant (Account 106)									
686		DP				16,976,569	15,666,647	1,309,923	-	1,309,923
687		DS0				-	-	-	-	-
688		GP				394,239	364,986	29,253	-	29,253
689		HP				-	-	-	-	-
690		NP				-	-	-	-	-
691		OP				-	-	-	-	-
692		TP				183,482,601	183,034,770	447,831	-	447,831
693		TS0				-	-	-	-	-
694		IP				-	-	-	-	-
695		MP								
696		SP				4,008,040	3,630,934	377,106	-	377,106
697	Total Unclassified Plant by Factor					204,861,449	202,697,336	2,164,113	-	2,164,113
698										
699	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**19,894,131,490**	**18,458,301,899**	**1,435,829,591**	**-**	**1,435,829,591**

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
700	Summary of Electric Plant by Factor									
701		S				5,870,250,845	5,435,782,826	434,468,020	-	434,468,020
702		SE				-	-	-	-	-
703		JBG				1,058,395,390	833,685,823	224,709,567	-	224,709,567
704		JBE				4,984	3,916	1,067	-	1,067
705		SG				23,105,667	21,184,472	1,921,195	-	1,921,195
706		SO				607,928,413	562,819,193	45,109,220	-	45,109,220
707		CN				143,676,311	133,484,977	10,191,333	-	10,191,333
708		DEU				-	-	-	-	-
709		CAGW				3,258,408,012	2,537,034,018	721,373,994	-	721,373,994
710		CAGE				8,697,858,531	8,697,858,531	-	-	-
711		CAEW				-	-	-	-	-
712		CAEE				283,103,339	283,103,339	-	-	-
713		SSGCH				-	-	-	-	-
714		SSGCT				-	-	-	-	-
715		Less Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)
716					B8	19,894,131,490	18,458,301,899	1,435,829,591	-	1,435,829,591
717	105	Plant Held For Future Use								
718			DPW	S		2,850,828	2,850,828	-	-	-
719			P	SG		-	-	-	-	-
720			T	SG		-	-	-	-	-
721			P	SG		-	-	-	-	-
722			P	SE		-	-	-	-	-
723			G	SG		-	-	-	-	-
724			G	CAGW		168,923	131,526	37,398	-	37,398
725			G	CAGE		9,475,427	9,475,427	-	-	-
726			P	CAEW		-	-	-	-	-
727			P	CAEE		953,014	953,014	-	-	-
728	**Total Plant Held For Future Use**				B10	13,448,192	13,410,794	37,398	-	37,398
729										
730	114	Electric Plant Acquisition Adjustments								
731			P	S		-	-	-	-	-
732			P	SG		-	-	-	-	-
733			P	CAGW		-	-	-	-	-
734			P	CAGE		159,175,508	159,175,508	-	-	-
735			P	DGP		-	-	-	-	-
736	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
737										
738	115	Accum Provision for Asset Acquisition Adjustments								
739			P	S		-	-	-	-	-
740			P	SG		-	-	-	-	-
741			P	CAGW		-	-	-	-	-
742			P	CAGE		(98,162,619)	(98,162,619)	-	-	-
743			P	DGP		-	-	-	-	-
744					B15	(98,162,619)	(98,162,619)	-	-	-
745										
746	120	Nuclear Fuel								
747			P	SE		-	-	-	-	-
748	**Total Nuclear Fuel**					-	-	-	-	-
749										
750	124	Weatherization								
751			DMSC	S		2,499,920	476,762	2,023,159	-	2,023,159
752			DMSC	SO		(4,454)	(4,123)	(330)	-	(330)
753					B16	2,495,467	472,638	2,022,828	-	2,022,828
754										
755	182W	Weatherization								
756			DMSC	S		18,239,504	18,239,504	-	-	-
757			DMSC	SG		-	-	-	-	-
758			DMSC	SGCT		-	-	-	-	-
759			DMSC	SO		-	-	-	-	-
760					B16	18,239,504	18,239,504	-	-	-
761										

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS		WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
762	186W	Weatherization								
763			DMSC	S		-	-	-	-	-
764			DMSC	CN		-	-	-	-	-
765			DMSC	CNP		-	-	-	-	-
766			DMSC	SG		-	-	-	-	-
767			DMSC	SO		-	-	-	-	-
768					B16	-	-	-	-	-
769										
770	**Total Weatherization**					20,734,971	18,712,142	2,022,828	-	2,022,828
771										
772	151	Fuel Stock								
773			P	DEU		-	-	-	-	-
774			P	SE		-	-	-	-	-
775			P	CAEW		1,089,725	846,342	243,383	-	243,383
776			P	CAEE		165,441,373	165,441,373	-	-	-
777			P	JBE		20,715,803	16,278,760	4,437,043	-	4,437,043
778			P	CAEE		-	-	-	-	-
779			P	CAEE		-	-	-	-	-
780	**Total Fuel Stock**				B13	187,246,902	182,566,476	4,680,426	-	4,680,426
781										
782	152	Fuel Stock - Undistributed								
783			P	SE		-	-	-	-	-
784			P	CAEW		-	-	-	-	-
785			P	CAEE		-	-	-	-	-
786						-	-	-	-	-
787										
788	25316	DG&T Working Capital Deposit								
789			P	SE		-	-	-	-	-
790			P	CAEW		-	-	-	-	-
791			P	CAEE		(2,263,000)	(2,263,000)	-	-	-
792					B13	(2,263,000)	(2,263,000)	-	-	-
793										
794	25317	DG&T Working Capital Deposit								
795			P	SE		-	-	-	-	-
796			P	CAEW		-	-	-	-	-
797			P	CAEE		(1,849,114)	(1,849,114)	-	-	-
798					B13	(1,849,114)	(1,849,114)	-	-	-
799										
800	25319	Provo Working Capital Deposit								
801			P	SE		-	-	-	-	-
802			P	CAEW		-	-	-	-	-
803			P	CAEE		-	-	-	-	-
804						-	-	-	-	-
805										
806		Total Fuel Stock			B13	183,134,788	178,454,362	4,680,426	-	4,680,426
807	154	Materials and Supplies								
808			MSS	S		88,006,495	83,061,137	4,945,358	-	4,945,358
809			MSS	SG		1,209,385	1,108,827	100,558	-	100,558
810			MSS	SE		-	-	-	-	-
811			MSS	SO		30,319	28,070	2,250	-	2,250
812			MSS	SNPPS		-	-	-	-	-
813			MSS	SNPPH		-	-	-	-	-
814			MSS	SNPD		(3,132,525)	(2,924,290)	(208,235)	-	(208,235)
815			MSS	SNPT		-	-	-	-	-
816			MSS	DGU		-	-	-	-	-
817			MSS	DGP		-	-	-	-	-
818			MSS	CAGE		-	-	-	-	-
819			MSS	SNPP		-	-	-	-	-
820			MSS	CAGW		5,158,223	4,016,252	1,141,971	-	1,141,971
821			MSS	CAGE		78,692,361	78,692,361	-	-	-
822			MSS	JBG		7,496,099	5,904,590	1,591,508	-	1,591,508
823			MSS	CAEW		-	-	-	-	-
824			MSS	CAEE		4,385,268	4,385,268	-	-	-
825			MSS	CAGE		-	-	-	-	-
826	**Total Materials and Supplies**				B13	181,845,626	174,272,216	7,573,411	-	7,573,411
827										
828	163	Stores Expense Undistributed								
829			MSS	SO		-	-	-	-	-
830										
831					B13	-	-	-	-	-
832										
833	25318	Provo Working Capital Deposit								
834			MSS	SNPPS		-	-	-	-	-
835			MSS	CAGW		-	-	-	-	-
836			MSS	CAGE		(273,000)	(273,000)	-	-	-
837					B13	(273,000)	(273,000)	-	-	-
838										
839		Total Materials & Supplies			B13	181,572,626	173,999,216	7,573,411	-	7,573,411
840										

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
841	165	Prepayments								
842			DMSC	S		2,619,026	2,619,026	-	-	-
843			GP	GPS		3,447,945	3,192,102	255,843	-	255,843
844			PT	SG		2,410,218	2,209,812	200,405	-	200,405
845			PT	CAGW		1,791,346	1,394,762	396,583	-	396,583
846			PT	CAGE		218,870	218,870	-	-	-
847			P	CAEW		4,055	3,149	906	-	906
848			P	CAEE		4,956,050	4,956,050	-	-	-
849			P	SE		-	-	-	-	-
850			PTD	SO		20,188,815	18,690,774	1,498,041	-	1,498,041
851	**Total Prepayments**				B15	35,636,324	33,284,546	2,351,778	-	2,351,778
852										
853	182M	Misc Regulatory Assets								
854			DDS2	S		72,816,757	54,824,381	17,992,376	-	17,992,376
855			DEFSG	SG		-	-	-	-	-
856			P	CAGE		-	-	-	-	-
857			P	CAGE		8,137,582	8,137,582	-	-	-
858			DEFSG	CAGW		1,769,761	1,377,956	391,805	-	391,805
859			DEFSG	JBG		-	-	-	-	-
860			P	SE		10,608,209	9,768,345	839,864	-	839,864
861			P	CAEW		-	-	-	-	-
862			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
863			DDSO2	SO		7,875,097	7,290,753	584,344	-	584,344
864					B11	90,599,196	70,790,807	19,808,389	-	19,808,389
865										
866	186M	Misc Deferred Debits								
867			LABOR	S		15,987,273	15,932,508	54,764	-	54,764
868			P	CAEW		-	-	-	-	-
869			P	CAEE		-	-	-	-	-
870			DEFSG	SG		22,255,421	20,404,922	1,850,499	-	1,850,499
871			LABOR	SO		17,926	16,596	1,330	-	1,330
872			P	SE		-	-	-	-	-
873			DEFSG	CAGW		3,643,673	2,837,005	806,667	-	806,667
874			DEFSG	CAGE		15,778,325	15,778,325	-	-	-
875			P	CAEW		-	-	-	-	-
876			P	CAEE		9,207,072	9,207,072	-	-	-
877			P	SNPPS		-	-	-	-	-
878			GP	EXCTAX		-	-	-	-	-
879	**Total Misc. Deferred Debits**				B11	66,889,689	64,176,429	2,713,260	-	2,713,260
880										
881	Working Capital									
882	CWC	Cash Working Capital								
883			CWC	S		12,624,934	11,635,008	989,926	-	989,926
884			CWC	SO		-	-	-	-	-
885			CWC	SE		-	-	-	-	-
886					B14	12,624,934	11,635,008	989,926	-	989,926
887										
888	OWC	Other Work. Cap.								
889	131	Cash	GP	SNP		-	-	-	-	-
890	135	Working Funds	GP	SG		1,853	1,699	154	-	154
891	141	Other A/R	GP	SO		387,821	359,044	28,777	-	28,777
892	143	Other A/R	GP	SO		32,537,677	30,123,331	2,414,345	-	2,414,345
893	232	A/P	PTD	S		-	-	-	-	-
894	232	A/P	PTD	SO		(3,838,136)	(3,553,341)	(284,796)	-	(284,796)
895	232	A/P	P	CAEE		(1,860,315)	(1,860,315)	-	-	-
896	232	A/P	T	SG		-	-	-	-	-
897	2533	Other Msc. Df. Crd	P	S		-	-	-	-	-
898	2533	Other Msc. Df. Crd	P	SE		(1,097,519)	(1,010,627)	(86,892)	-	(86,892)
899	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
900	2533	Other Msc. Df. Crd	P	CAEE		(5,009,361)	(5,009,361)	-	-	-
901	230	Asset Retir. Oblig.	P	SE		13,000	11,971	1,029	-	1,029
902	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
903	230	Asset Retir. Oblig.	P	CAEE		(2,469,759)	(2,469,759)	-	-	-
904	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
905	254105	ARO Reg Liability	P	S		-	-	-	-	-
906	254105	ARO Reg Liability	P	SE		-	-	-	-	-
907	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
908	254105	ARO Reg Liability	P	CAEE		(756,116)	(756,116)	-	-	-
909	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
910					B14	17,889,342	15,816,724	2,072,618	-	2,072,618
911										
912	**Total Working Capital**					30,514,276	27,451,731	3,062,545	-	3,062,545

1	**APRIL 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
913	Miscellaneous Rate Base									
914	18221	Unrec Plant & Reg Study Costs								
915			P	S		-	-	-	-	-
916										
917						-	-	-	-	-
918										
919	18222	Nuclear Plant - Trojan								
920			P	S		(257,790)	(50,966)	(206,825)	-	(206,825)
921			P	TROJP		612,876	477,010	135,866	-	135,866
922			P	TROJD		897,418	698,427	198,992	-	198,992
923					B14	1,252,503	1,124,471	128,032	-	128,032
924										
925										
926										
927	1869	Misc Deferred Debits-Trojan								
928			P	S		-	-	-	-	-
929			P	SNPPN		-	-	-	-	-
930						-	-	-	-	-
931										
932	**TOTAL MISCELLANEOUS RATE BASE**					1,252,503	1,124,471	128,032	-	128,032
933										
934	**TOTAL RATE BASE ADDITIONS**					**684,795,454**	**642,417,387**	**42,378,067**	**-**	**42,378,067**
935	235	Customer Service Deposits								
936			CUST	S		-	-	-	-	-
937			CUST	CN		-	-	-	-	-
938	**Total Customer Service Deposits**				B15	-	-	-	-	-
939										
940	2281	Prop Ins	PTD	SO		-	-	-	-	-
941	2282	Inj & Dam	PTD	SO		(7,815,000)	(7,235,115)	(579,885)	-	(579,885)
942	2283	Pen & Ben	PTD	SO		(22,303,946)	(20,648,959)	(1,654,987)	-	(1,654,987)
943	2283	Pen & Ben	PTD	S		-	-	-	-	-
944	254	Ins Prov	PTD	SO		-	-	-	-	-
945					B15	(30,118,946)	(27,884,074)	(2,234,872)	-	(2,234,872)
946										
947	22844	Accum Hydro Relicensing Obligation								
948			P	S		-	-	-	-	-
949			P	CAGW		(1,500,000)	(1,167,917)	(332,083)	-	(332,083)
950					B15	(1,500,000)	(1,167,917)	(332,083)	-	(332,083)
951										
952	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
953	230	ARO	P	TROJP		(1,689,394)	(1,314,880)	(374,514)	-	(374,514)
954	254105	ARO	P	TROJP		(3,584,893)	(2,790,174)	(794,719)	-	(794,719)
955	254	Regulatory Liabi	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
956	254	Regulatory Liabi	P	SE		3,935,391	3,623,822	311,569	-	311,569
957	254		P	S		(6,172,456)	(6,172,471)	15	-	15
958					B15	(12,358,519)	(11,500,871)	(857,648)	-	(857,648)
959										
960	252	Customer Advances for Construction								
961			DPW	S		(8,172,441)	(8,179,364)	6,923	-	6,923
962			DPW	SG		208,109	190,805	17,304	-	17,304
963			T	CAGE		(14,494,037)	(14,494,037)	-	-	-
964			DPW	SO		-	-	-	-	-
965			CUST	CN		-	-	-	-	-
966	**Total Customer Advances for Constr.**				B19	(22,458,369)	(22,482,596)	24,227	-	24,227
967										
968	25398	SO2 Emissions								
969			P	S		-	-	-	-	-
970						-	-	-	-	-
971										
972	25399	Other Deferred Credits								
973			P	S		(2,884,049)	(2,622,951)	(261,097)	-	(261,097)
974			GP	GPS		-	-	-	-	-
975			GP	SO		-	-	-	-	-
976			P	CAGW		(1,700)	(1,324)	(376)	-	(376)
977			P	CAGE		(182,989)	(182,989)	-	-	-
978			P	SG		(10,940,057)	(10,030,411)	(909,646)	-	(909,646)
979			P	CAEW		-	-	-	-	-
980			P	CAEE		(931,697)	(931,697)	-	-	-
981			P	SE		-	-	-	-	-
982					B19	(14,940,491)	(13,769,371)	(1,171,120)	-	(1,171,120)
983										

1	APRIL 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
984	190	Accumulated Deferred Income Taxes								
985			P	S		10,108,083	10,068,153	39,930	-	39,930
986			P	CN		65,488	60,843	4,645	-	4,645
987			LABOR	SO		35,240,306	32,625,421	2,614,885	-	2,614,885
988			P	DGP		-	-	-	-	-
989			CUST	BADDEBT		3,345,135	2,926,108	419,027	-	419,027
990			P	TROJD		1,332,481	1,037,019	295,462	-	295,462
991			P	SG		930,238	852,890	77,348	-	77,348
992			P	SE		3,738,301	3,442,336	295,966	-	295,966
993			PTD	SNP		-	-	-	-	-
994			P	CAGW		1,833,845	1,427,853	405,992	-	405,992
995			P	CAGE		36,627,483	36,627,483	-	-	-
996			P	CAEW		262,659	203,996	58,663	-	58,663
997			P	CAEE		1,385,648	1,385,648	-	-	-
998			DPW	JBE		(2,337,690)	(1,836,989)	(500,701)	-	(500,701)
999			DPW	SNPD		703,493	656,728	46,765	-	46,765
1000										
1001	**Total Accum Deferred Income Taxes**				B19	93,235,470	89,477,489	3,757,981	-	3,757,981
1002										
1003	281	Accumulated Deferred Income Taxes								
1004			P	S		-	-	-	-	-
1005			PT	SG		-	-	-	-	-
1006			PT	CAGW		-	-	-	-	-
1007			PT	CAGE		-	-	-	-	-
1008			T	SNPT		-	-	-	-	-
1009					B19	-	-	-	-	-
1010										
1011	282	Accumulated Deferred Income Taxes								
1012			GP	S		-	-	-	-	-
1013			ACCMDIT	DITBAL		(2,338,911,719)	(2,176,784,223)	(162,127,496)	-	(162,127,496)
1014			PT	DGP		-	-	-	-	-
1015			LABOR	SO		(6,909,549)	(6,396,850)	(512,699)	-	(512,699)
1016			PTD	SNP		-	-	-	-	-
1017			P	CAGW		-	-	-	-	-
1018			P	CAGE		(5,581,495)	(5,581,495)	-	-	-
1019			P	CAEW		-	-	-	-	-
1020			P	CAEE		(6,224,589)	(6,224,589)	-	-	-
1021			P	SE		-	-	-	-	-
1022			P	JBG		-	-	-	-	-
1023			P	SG		-	-	-	-	-
1024					B19	(2,357,627,352)	(2,194,987,156)	(162,640,196)	-	(162,640,196)
1025										
1026	283	Accumulated Deferred Income Taxes								
1027			GP	S		(34,935,481)	(27,394,567)	(7,540,915)	-	(7,540,915)
1028			P	SG		(3,728,991)	(3,418,932)	(310,059)	-	(310,059)
1029			P	SE		(3,529,672)	(3,250,224)	(279,448)	-	(279,448)
1030			LABOR	SO		(12,905,377)	(11,947,778)	(957,599)	-	(957,599)
1031			GP	GPS		(5,585,702)	(5,171,234)	(414,468)	-	(414,468)
1032			PTD	SNP		(5,228,914)	(4,852,216)	(376,698)	-	(376,698)
1033			P	TROJD		-	-	-	-	-
1034			PTD	SNPD		-	-	-	-	-
1035			P	CAGW		(2,928,581)	(2,280,227)	(648,354)	-	(648,354)
1036			P	CAGE		(2,760,551)	(2,760,551)	-	-	-
1037			P	CAEW		-	-	-	-	-
1038			P	CAEE		(1,171,491)	(1,171,491)	-	-	-
1039			P	JBE		-	-	-	-	-
1040			P	SGCT		-	-	-	-	-
1041										
1042					B19	(72,774,761)	(62,247,220)	(10,527,540)	-	(10,527,540)
1043										
1044	**TOTAL ACCUM DEF INCOME TAX**				B19	(2,337,166,643)	(2,167,756,888)	(169,409,755)	-	(169,409,755)
1045	255	Accumulated Investment Tax Credit								
1046			PTD	S		-	-	-	-	-
1047			PTD	ITC84		(1,599,851)	(1,372,992)	(226,859)	-	(226,859)
1048			PTD	ITC85		(2,874,559)	(2,490,518)	(384,041)	-	(384,041)
1049			PTD	ITC86		(1,418,103)	(1,231,963)	(186,140)	-	(186,140)
1050			PTD	ITC88		(214,839)	(182,699)	(32,140)	-	(32,140)
1051			PTD	ITC89		(472,045)	(399,969)	(72,076)	-	(72,076)
1052			PTD	ITC90		(308,712)	(296,631)	(12,081)	-	(12,081)
1053			PTD	CAGE		-	-	-	-	-
1054	**Total Accumulated ITC**				B19	(6,888,109)	(5,974,773)	(913,336)	-	(913,336)
1055										
1056	**TOTAL RATE BASE DEDUCTIONS**					**(2,425,431,076)**	**(2,250,536,490)**	**(174,894,587)**	**-**	**(174,894,587)**
1057										
1058										
1059										

APRIL 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
108SP	Steam Prod Plant Accumulated Depr								
		P	S		-	-	-	-	-
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		(136,658,949)	(106,404,232)	(30,254,717)	-	(30,254,717)
		P	CAGE		(1,874,468,398)	(1,874,468,398)	-	-	-
		P	JBG		(493,008,066)	(388,336,758)	(104,671,307)	-	(104,671,307)
		P	CAGE		-	-	-	-	-
				B17	(2,504,135,412)	(2,369,209,388)	(134,926,024)	-	(134,926,024)
108NP	Nuclear Prod Plant Accumulated Depr								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
108HP	Hydraulic Prod Plant Accum Depr								
		P	S		-	-	-	-	-
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		(208,437,326)	(162,291,703)	(46,145,623)	-	(46,145,623)
		P	CAGE		(46,263,057)	(46,263,057)	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B17	(254,700,382)	(208,554,760)	(46,145,623)	-	(46,145,623)
108OP	Other Production Plant - Accum Depr								
		P	S		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		(173,949,096)	(135,438,771)	(38,510,326)	-	(38,510,326)
		P	CAGE		(144,690,937)	(144,690,937)	-	-	-
		P	CAGE		-	-	-	-	-
				B17	(318,640,034)	(280,129,708)	(38,510,326)	-	(38,510,326)
108EP	Experimental Plant - Accum Depr								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
TOTAL PRODUCTION PLANT DEPR					**(3,077,475,828)**	**(2,857,893,856)**	**(219,581,973)**	**-**	**(219,581,973)**
Summary of Prod Plant Depreciation by Factor									
	S				-	-	-	-	-
	DGP				-	-	-	-	-
	DGU				-	-	-	-	-
	SG				-	-	-	-	-
	CAGW				(519,045,371)	(404,134,706)	(114,910,665)	-	(114,910,665)
	CAGE				(2,065,422,392)	(2,065,422,392)	-	-	-
	JBG				(493,008,066)	(388,336,758)	(104,671,307)	-	(104,671,307)
	SSGCT				-	-	-	-	-
Total of Prod Plant Depreciation by Factor					(3,077,475,828)	(2,857,893,856)	(219,581,973)	-	(219,581,973)
108TP	Transmission Plant Accumulated Depr								
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		T	CAGW		(421,080,606)	(327,858,211)	(93,222,395)	-	(93,222,395)
		T	CAGE		(665,720,374)	(665,720,374)	-	-	-
		T	JBG		(49,421,241)	(38,928,541)	(10,492,700)	-	(10,492,700)
		T	SG		(5,409,881)	(4,960,059)	(449,822)	-	(449,822)
TOTAL TRANS PLANT ACCUM DEPR				B17	**(1,141,632,102)**	**(1,037,467,184)**	**(104,164,917)**	**-**	**(104,164,917)**
108360	Land and Land Rights								
		DPW	S		(5,832,428)	(5,696,756)	(135,672)	-	(135,672)
				B17	(5,832,428)	(5,696,756)	(135,672)	-	(135,672)
108361	Structures and Improvements								
		DPW	S		(13,774,401)	(13,181,424)	(592,977)	-	(592,977)
				B17	(13,774,401)	(13,181,424)	(592,977)	-	(592,977)
108362	Station Equipment								
		DPW	S		(209,659,446)	(195,060,800)	(14,598,646)	-	(14,598,646)
				B17	(209,659,446)	(195,060,800)	(14,598,646)	-	(14,598,646)

APRIL 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
108363	Storage Battery Equipment								
		DPW	S		(38,682)	(38,682)	-	-	-
				B17	(38,682)	(38,682)	-	-	-
108364	Poles, Towers & Fixtures								
		DPW	S		(486,883,597)	(441,216,913)	(45,666,685)	-	(45,666,685)
				B17	(486,883,597)	(441,216,913)	(45,666,685)	-	(45,666,685)
108365	Overhead Conductors								
		DPW	S		(263,273,639)	(235,917,681)	(27,355,958)	-	(27,355,958)
				B17	(263,273,639)	(235,917,681)	(27,355,958)	-	(27,355,958)
108366	Underground Conduit								
		DPW	S		(121,712,719)	(111,856,405)	(9,856,314)	-	(9,856,314)
				B17	(121,712,719)	(111,856,405)	(9,856,314)	-	(9,856,314)
108367	Underground Conductors								
		DPW	S		(281,564,701)	(273,096,155)	(8,468,545)	-	(8,468,545)
				B17	(281,564,701)	(273,096,155)	(8,468,545)	-	(8,468,545)
108368	Line Transformers								
		DPW	S		(366,266,240)	(324,869,684)	(41,396,556)	-	(41,396,556)
				B17	(366,266,240)	(324,869,684)	(41,396,556)	-	(41,396,556)
108369	Services								
		DPW	S		(168,287,540)	(151,815,806)	(16,471,734)	-	(16,471,734)
				B17	(168,287,540)	(151,815,806)	(16,471,734)	-	(16,471,734)
108370	Meters								
		DPW	S		(86,048,335)	(78,115,420)	(7,932,916)	-	(7,932,916)
				B17	(86,048,335)	(78,115,420)	(7,932,916)	-	(7,932,916)
108371	Installations on Customers' Premises								
		DPW	S		(7,722,459)	(7,443,488)	(278,971)	-	(278,971)
				B17	(7,722,459)	(7,443,488)	(278,971)	-	(278,971)
108372	Leased Property								
		DPW	S		-	-	-	-	-
				B17	-	-	-	-	-
108373	Street Lights								
		DPW	S		(28,390,497)	(26,281,389)	(2,109,108)	-	(2,109,108)
				B17	(28,390,497)	(26,281,389)	(2,109,108)	-	(2,109,108)
108D00	Unclassified Dist Plant - Acct 300								
		DPW	S		-	-	-	-	-
					-	-	-	-	-
108DS	Unclassified Dist Sub Plant - Acct 300								
		DPW	S		-	-	-	-	-
					-	-	-	-	-
108DP	Unclassified Dist Sub Plant - Acct 300								
		DPW	S		3,214,768	3,215,926	(1,158)	-	(1,158)
					3,214,768	3,215,926	(1,158)	-	(1,158)
TOTAL DISTRIBUTION PLANT DEPR				B17	**(2,036,239,915)**	**(1,861,374,676)**	**(174,865,240)**	**-**	**(174,865,240)**
Summary of Distribution Plant Depr by Factor									
	S				(2,036,239,915)	(1,861,374,676)	(174,865,240)	-	(174,865,240)
Total Distribution Depreciation by Factor				B17	(2,036,239,915)	(1,861,374,676)	(174,865,240)	-	(174,865,240)

1	**APRIL 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
1202	108GP	General Plant Accumulated Depr								
1203			G-SITUS	S		(151,267,427)	(135,386,912)	(15,880,515)	-	(15,880,515)
1204			G-DGP	DGP		-	-	-	-	-
1205			G-DGU	DGU		-	-	-	-	-
1206			G-SG	SG		-	-	-	-	-
1207			CUST	CN		(6,481,241)	(6,021,510)	(459,731)	-	(459,731)
1208			PTD	SO		(69,982,841)	(64,790,007)	(5,192,834)	-	(5,192,834)
1209			P	SE		-	-	-	-	-
1210			G-SG	CAGW		(14,966,333)	(11,652,959)	(3,313,374)	-	(3,313,374)
1211			G-SG	CAGE		(47,213,406)	(47,213,406)	-	-	-
1212			P	JBG		(4,445,119)	(3,501,369)	(943,750)	-	(943,750)
1213			P	CAEW		-	-	-	-	-
1214			P	CAEE		(331,893)	(331,893)	-	-	-
1215			G-SG	CAGE		-	-	-	-	-
1216			G-SG	CAGE		-	-	-	-	-
1217					B17	(294,688,261)	(268,898,057)	(25,790,205)	-	(25,790,205)
1218										
1219										
1220	108MP	Mining Plant Accumulated Depr.								
1221			P	S		-	-	-	-	-
1222			P	CAEW		-	-	-	-	-
1223			P	CAEE		(173,203,163)	(173,203,163)	-	-	-
1224			P	SE		-	-	-	-	-
1225					B17	(173,203,163)	(173,203,163)	-	-	-
1226	108MP	Less Centralia Situs Depreciation								
1227			P	S		-	-	-	-	-
1228					B17	(173,203,163)	(173,203,163)	-	-	-
1229										
1230	1081390	Accum Depr - Capital Lease								
1231			PTD	SO		-	-	-	-	-
1232						-	-	-	-	-
1233										
1234		Remove Capital Leases				-	-	-	-	-
1235						-	-	-	-	-
1236										
1237	1081399	Accum Depr - Capital Lease								
1238			P	S		-	-	-	-	-
1239			P	SE		-	-	-	-	-
1240						-	-	-	-	-
1241										
1242		Remove Capital Leases				-	-	-	-	-
1243						-	-	-	-	-
1244										
1245										
1246	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(467,891,424)**	**(442,101,220)**	**(25,790,205)**	**-**	**(25,790,205)**
1247										
1248										
1249										
1250	Summary of General Depreciation by Factor									
1251		S				(151,267,427)	(135,386,912)	(15,880,515)	-	(15,880,515)
1252		DGP				-	-	-	-	-
1253		DGU				-	-	-	-	-
1254		SE				-	-	-	-	-
1255		SO				(69,982,841)	(64,790,007)	(5,192,834)	-	(5,192,834)
1256		CN				(6,481,241)	(6,021,510)	(459,731)	-	(459,731)
1257		SG				-	-	-	-	-
1258		DEU				-	-	-	-	-
1259		CAGW				(14,966,333)	(11,652,959)	(3,313,374)	-	(3,313,374)
1260		CAGE				(47,213,406)	(47,213,406)	-	-	-
1261		CAEW				-	-	-	-	-
1262		CAEE				(173,535,056)	(173,535,056)	-	-	-
1263		SSGCT				-	-	-	-	-
1264		JBG				(4,445,119)	(3,501,369)	(943,750)	-	(943,750)
1265		Remove Capital Leases				-	-	-	-	-
1266	Total General Depreciation by Factor				B17	(467,891,424)	(442,101,220)	(25,790,205)	-	(25,790,205)
1267										
1268										
1269	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,723,239,269)**	**(6,198,836,935)**	**(524,402,334)**	**-**	**(524,402,334)**
1270	111SP	Accum Prov for Amort-Steam								
1271			P	CAGW		-	-	-	-	-
1272			P	CAGW		-	-	-	-	-
1273			P	CAGE		-	-	-	-	-
1274			P	SG		-	-	-	-	-
1275						-	-	-	-	-
1276										
1277										

1	**APRIL 2010 West Control Area**								
2	**AMA**								
3	**FERC**		**BUS**	**WCA**		**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
1278	111GP	Accum Prov for Amort-General								
1279			G-SITUS	S		(15,862,096)	(14,395,325)	(1,466,772)	-	(1,466,772)
1280			CUST	CN		(2,546,841)	(2,366,187)	(180,654)	-	(180,654)
1281			I-SG	SG		-	-	-	-	-
1282			PTD	SO		(10,233,489)	(9,474,149)	(759,341)	-	(759,341)
1283			I-SG	CAGW		-	-	-	-	-
1284			I-SG	CAGE		-	-	-	-	-
1285			P	CAEW		-	-	-	-	-
1286			P	CAEE		-	-	-	-	-
1287			P	SE		-	-	-	-	-
1288					B18	(28,642,427)	(26,235,661)	(2,406,766)	-	(2,406,766)
1289										
1290										
1291	111HP	Accum Prov for Amort-Hydro								
1292			P	DGP		-	-	-	-	-
1293			P	DGU		-	-	-	-	-
1294			P	SG		-	-	-	-	-
1295			P	CAGW		(52,589)	(40,946)	(11,643)	-	(11,643)
1296			P	CAGE		(408,192)	(408,192)	-	-	-
1297			P	CAGE		-	-	-	-	-
1298					B18	(460,781)	(449,139)	(11,643)	-	(11,643)
1299										
1300										
1301	111IP	Accum Prov for Amort-Intangible Plant								
1302			I-SITUS	S		(922,876)	(921,267)	(1,610)	-	(1,610)
1303			I-DGP	DGP		-	-	-	-	-
1304			I-DGU	DGU		-	-	-	-	-
1305			P	CAEW		-	-	-	-	-
1306			P	CAEE		(1,098,780)	(1,098,780)	-	-	-
1307			P	SE		-	-	-	-	-
1308			I-SG	SG		(15,288,064)	(14,016,889)	(1,271,175)	-	(1,271,175)
1309			I-SG	CAGW		-	-	-	-	-
1310			I-SG	CAGE		-	-	-	-	-
1311			CUST	CN		(91,304,658)	(84,828,182)	(6,476,476)	-	(6,476,476)
1312			P	CAGE		-	-	-	-	-
1313			P	CAGE		-	-	-	-	-
1314			I-SG	CAGW		(33,279,842)	(25,912,069)	(7,367,774)	-	(7,367,774)
1315			I-SG	CAGE		(11,019,984)	(11,019,984)	-	-	-
1316			PTD	JBG		(11,295)	(8,897)	(2,398)	-	(2,398)
1317			PTD	SO		(254,744,713)	(235,842,265)	(18,902,448)	-	(18,902,448)
1318					B18	(407,670,213)	(373,648,332)	(34,021,881)	-	(34,021,881)
1319	111IP	Less Non-Utility Plant								
1320			NUTIL	OTH		-	-	-	-	-
1321					B18	(407,670,213)	(373,648,332)	(34,021,881)	-	(34,021,881)
1322										
1323	111390	Accum Amtr - Capital Lease								
1324			G-SITUS	S		(5,644,027)	(5,644,027)	-	-	-
1325			P	CAGE		(1,442,900)	(1,442,900)	-	-	-
			PTD	CAGW		(74,171)	(57,751)	(16,421)	142,124	125,703
1			PTD	SO		1,694,081	1,568,378	125,703	-	125,703
2						(5,467,017)	(5,576,299)	109,283	142,124	251,407
3										
4		Remove Capital Lease Amtr				5,467,017	5,576,299	(109,283)	(142,124)	(251,407)
5										
6	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(436,773,421)**	**(400,333,131)**	**(36,440,290)**	**-**	**(36,440,290)**
7	AMA									
8										
9										
10										
11	Summary of Amortization by Factor									
12		S				(22,428,999)	(20,960,618)	(1,468,381)	-	(1,468,381)
13		DGP				-	-	-	-	-
14		DGU				-	-	-	-	-
15		SE				-	-	-	-	-
16		SO				(263,284,121)	(243,748,036)	(19,536,085)	-	(19,536,085)
17		CN				(93,851,499)	(87,194,369)	(6,657,130)	-	(6,657,130)
18		SSGCT				-	-	-	-	-
19		JBG				(11,295)	(8,897)	(2,398)	-	(2,398)
20		CAGW				(33,406,603)	(26,010,766)	(7,395,837)	142,124	(7,253,713)
21		CAGE				(12,871,076)	(12,871,076)	-	-	-
22		CAEW				-	-	-	-	-
23		CAEE				(1,098,780)	(1,098,780)	-	-	-
24		SG				(15,288,064)	(14,016,889)	(1,271,175)	-	(1,271,175)
25		Less Capital Lease				5,467,017	5,576,299	(109,283)	(142,124)	(251,407)
26	Total Provision For Amortization by Factor				B18	(436,773,421)	(400,333,131)	(36,440,290)	-	(36,440,290)

RESULTS OF OPERATIONS
WASHINGTON

May 2010

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	MAY 2010
FILE:	WA JAM MAY 2010
PREPARED BY:	Revenue Requirement Department
DATE:	September 24, 2010
TIME:	1:22:06 PM
TYPE OF AVG:	Year End
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.606
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.60%	5.890%	2.804%
PREFERRED	0.30%	5.410%	0.016%
COMMON	52.10%	10.600%	5.523%
	100.00%		8.342%

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

MAY 2010 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	270,696,626	255,726,920	14,969,706	0	14,969,706
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	27,911,426	21,878,156	6,033,269	0	6,033,269
5	Other Operating Revenues	2.4	31,785,928	26,240,786	5,545,142	0	5,545,142
6	Total Operating Revenues	2.4	330,393,980	303,845,862	26,548,118	0	26,548,118
7							
8	Operating Expenses:						
9	Steam Production	2.7	41,248,760	37,565,567	3,683,194	0	3,683,194
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	3,576,896	3,023,357	553,539	0	553,539
12	Other Power Supply	2.10	42,491,256	34,039,135	8,452,121	0	8,452,121
13	Transmission	2.12	12,931,139	10,662,873	2,268,266	0	2,268,266
14	Distribution	2.13	15,341,964	14,410,789	931,175	0	931,175
15	Customer Accounts	2.14	6,854,844	6,304,587	550,257	0	550,257
16	Customer Service	2.14	8,417,792	7,707,954	709,838	0	709,838
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	11,642,159	10,796,307	845,853	0	845,853
19							
20	Total O & M Expenses	2.16	142,504,812	124,510,569	17,994,243	0	17,994,243
21							
22	Depreciation	2.18	40,977,764	37,879,082	3,098,681	0	3,098,681
23	Amortization Expense	2.19	3,704,759	3,374,880	329,879	0	329,879
24	Taxes Other Than Income	2.19	10,981,277	9,629,445	1,351,832	0	1,351,832
25	Income Taxes - Federal	2.22	37,317,171	36,516,040	801,131	0	801,131
26	Income Taxes - State	2.22	4,961,923	4,961,923	0	0	-
27	Income Taxes - Def Net	2.21	0	0	0	0	0
28	Investment Tax Credit Adj.	2.20	0	0	0	0	0
29	Misc Revenue & Expense	2.5	(51,270)	(44,967)	(6,303)	0	(6,303)
30							
31	Total Operating Expenses	2.22	240,396,436	216,826,973	23,569,463	0	23,569,463
32							
33	Operating Revenue for Return		89,997,544	87,018,889	2,978,655	0	2,978,655
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	20,268,783,427	18,830,960,302	1,437,823,125	0	1,437,823,125
37	Plant Held for Future Use	2.33	13,448,192	13,410,794	37,398	0	37,398
38	Misc Deferred Debits	2.35	153,504,970	131,538,075	21,966,896	0	21,966,896
39	Elec Plant Acq Adj	2.33	60,552,558	60,552,558	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	31,501,282	29,487,439	2,013,842	0	2,013,842
42	Fuel Stock	2.34	180,563,779	176,189,405	4,374,373	0	4,374,373
43	Material & Supplies	2.34	181,853,022	174,640,640	7,212,381	0	7,212,381
44	Working Capital	2.35	30,146,969	27,088,643	3,058,326	0	3,058,326
45	Weatherization Loans	2.34	19,548,416	17,537,876	2,010,539	0	2,010,539
46	Miscellaneous Rate Base	2.36	1,113,336	999,530	113,806	0	113,806
47							
48	Total Electric Plant		20,941,015,950	19,462,405,263	1,478,610,687	0	1,478,610,687
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,766,763,344)	(6,239,417,751)	(527,345,594)	0	(527,345,594)
52	Accum Prov For Amort	2.41	(439,443,308)	(402,750,985)	(36,692,323)	0	(36,692,323)
53	Accum Def Income Taxes	2.37	(2,337,166,643)	(2,167,756,888)	(169,409,755)	0	(169,409,755)
54	Unamortized ITC	2.37	(6,888,109)	(5,974,773)	(913,336)	0	(913,336)
55	Customer Adv for Const	2.36	(24,634,563)	(24,658,790)	24,227	0	24,227
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(58,342,590)	(53,757,052)	(4,585,539)	0	(4,585,539)
58							
59	Total Rate Base Deductions		(9,633,238,557)	(8,894,316,237)	(738,922,320)	0	(738,922,320)
60							
61	Total Rate Base		11,307,777,393	10,568,089,026	739,688,368	0	739,688,368

MAY 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
Sales to Ultimate Customers									
440	Residential Sales								
		0	S		89,358,856	85,170,364	4,188,492	-	4,188,492
				B1	89,358,856	85,170,364	4,188,492	-	4,188,492
442	Commercial & Industrial Sales								
		0	S		178,205,283	167,533,586	10,671,697	-	10,671,697
		P	SE		-	-	-	-	-
		PT	SG		-	-	-	-	-
				B1	178,205,283	167,533,586	10,671,697	-	10,671,697
444	Public Street & Highway Lighting								
		0	S		1,663,562	1,554,045	109,517	-	109,517
		0	SO		-	-	-	-	-
				B1	1,663,562	1,554,045	109,517	-	109,517
445	Other Sales to Public Authority								
		0	S		1,468,925	1,468,925	-	-	-
				B1	1,468,925	1,468,925	-	-	-
448	Interdepartmental								
		DPW	S		-	-	-	-	-
		GP	SO		-	-	-	-	-
				B1	-	-	-	-	-
Total Sales to Ultimate Customers					**270,696,626**	**255,726,920**	**14,969,706**	**-**	**14,969,706**
447	Sales for Resale-Non NPC								
		WSF	S		659,469	659,469	-	-	-
			CAGW		-	-	-	-	-
					659,469	659,469	-	-	-
447NPC	Sales for Resale-NPC								
		WSF	SG		-	-	-	-	-
		WSF	SE		-	-	-	-	-
		WSF	DGP		-	-	-	-	-
		WSF	CAGW		27,251,957	21,218,688	6,033,269	-	6,033,269
		WSF	CAGE		-	-	-	-	-
		WSF	CAEW		-	-	-	-	-
		WSF	CAEE		-	-	-	-	-
				B1	27,251,957	21,218,688	6,033,269	-	6,033,269
	Total Sales for Resale				27,911,426	21,878,156	6,033,269	-	6,033,269
449	Provision for Rate Refund								
		WSF	S		-	-	-	-	-
		WSF	SG		-	-	-	-	-
					-	-	-	-	-
Total Sales from Electricity					**298,608,052**	**277,605,076**	**21,002,976**	**-**	**21,002,976**
450	Forfeited Discounts & Interest								
		CUST	S		579,299	532,204	47,094	-	47,094
		CUST	SO		-	-	-	-	-
				B1	579,299	532,204	47,094	-	47,094
451	Misc Electric Revenue								
		CUST	S		474,084	460,631	13,454	-	13,454
		GP	SG		-	-	-	-	-
		GP	SO		40,597	37,584	3,012	-	3,012
				B1	514,681	498,215	16,466	-	16,466
453	Water Sales								
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	JBG		-	-	-	-	-
		P	SG		-	-	-	-	-
				B1	-	-	-	-	-
454	Rent of Electric Property								
		DPW	S		891,515	806,506	85,009	-	85,009
		T	CAGW		2,936	2,286	650	-	650
		T	CAGE		318,683	318,683	-	-	-
		T	JBG		-	-	-	-	-
		T	SG		48,610	44,568	4,042	-	4,042
		GP	SO		286,797	265,516	21,281	-	21,281
				B1	1,548,541	1,437,560	110,982	-	110,982

MAY 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
456	Other Electric Revenue								
		DMSC	S		11,362,287	7,363,260	3,999,027	-	3,999,027
		CUST	CAGE		659,249	659,249	-	-	-
		OTHSE	CAGW		152,800	118,972	33,828	-	33,828
		OTHSO	SO		107,501	99,525	7,977	-	7,977
		OTHSGR	SG		11,120,975	10,196,286	924,689	-	924,689
		OTHSGR	JBG		93,632	73,753	19,879	-	19,879
		OTHSGR	WRG		4,784,462	4,458,536	325,926	-	325,926
		OTHSGR	WRE		862,501	803,227	59,274	-	59,274
		WSF	CAEW		-	-	-	-	-
		WSF	CAEE		-	-	-	-	-
				B1	29,143,407	23,772,807	5,370,600	-	5,370,600
	Total Other Electric Revenues				**31,785,928**	**26,240,786**	**5,545,142**	**-**	**5,545,142**
Total Electric Operating Revenues				**B1**	**330,393,980**	**303,845,862**	**26,548,118**	**-**	**26,548,118**
Summary of Revenues by Factor									
	S				284,663,280	265,548,989	19,114,291	-	19,114,291
	JBG				93,632	73,753	19,879	-	19,879
	SE				-	-	-	-	-
	SO				434,895	402,625	32,270	-	32,270
	SG				11,169,585	10,240,854	928,731	-	928,731
	CAEW				-	-	-	-	-
	CAEE				-	-	-	-	-
	CAGW				27,407,693	21,339,946	6,067,747	-	6,067,747
	CAGE				977,932	977,932	-	-	-
	WRG				4,784,462	4,458,536	325,926	-	325,926
	WRE				862,501	803,227	59,274	-	59,274
Total Electric Operating Revenues				B1	330,393,980	303,845,862	26,548,118	-	26,548,118
Miscellaneous Revenues									
41160	Gain on Sale of Utility Plant - CR								
		DPW	S		-	-	-	-	-
		T	SG		-	-	-	-	-
		G	SO		-	-	-	-	-
		T	DGU		-	-	-	-	-
		P	DGP		-	-	-	-	-
					-	-	-	-	-
41170	Loss on Sale of Utility Plant								
		DPW	S		-	-	-	-	-
		T	CAGW		(29,541)	(23,001)	(6,540)	-	(6,540)
		T	CAGE		-	-	-	-	-
		T	SG		-	-	-	-	-
					(29,541)	(23,001)	(6,540)	-	(6,540)
4118	Gain from Emission Allowances								
		P	S		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
		P	SE		-	-	-	-	-
				B1	-	-	-	-	-
41181	Gain from Disposition of NOX Credits								
		P	SE		-	-	-	-	-
					-	-	-	-	-
4194	Impact Housing Interest Income								
		P	DGU		-	-	-	-	-
					-	-	-	-	-
421	(Gain) / Loss on Sale of Utility Plant								
		DPW	S		569	250	319	-	319
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		PTD	CN		(778)	(723)	(55)	-	(55)
		PTD	SO		(353)	(327)	(26)	-	(26)
		P	CAGW		-	-	-	-	-
		P	CAGE		(21,167)	(21,167)	-	-	-
		P	SG		-	-	-	-	-
				B1	(21,729)	(21,966)	237	-	237
Total Miscellaneous Revenues					**(51,270)**	**(44,967)**	**(6,303)**	**-**	**(6,303)**
Miscellaneous Expenses									
4311	Interest on Customer Deposits								
		CUST	S		-	-	-	-	-
					-	-	-	-	-
Total Miscellaneous Expenses					-	-	-	-	-
Net Misc Revenue and Expense					**(51,270)**	**(44,967)**	**(6,303)**	**-**	**(6,303)**

MAY 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
500	Operation Supervision & Engineering								
		P	SG		5,504	5,046	458	-	458
		P	CAGW		1,644	1,280	364	-	364
		P	CAGE		273,993	273,993	-	-	-
		P	JBG		1,362,664	1,073,355	289,309	-	289,309
		P	CAGE		-	-	-	-	-
				B2	1,643,805	1,353,674	290,131	-	290,131
501	Fuel Related								
		P	SE		(6,886)	(6,341)	(545)	-	(545)
		P	SE		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		147,987	115,224	32,763	-	32,763
		P	CAGE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		1,375,729	1,375,729	-	-	-
		P	JBE		79,484	62,459	17,024	-	17,024
		P	CAEE		-	-	-	-	-
		P	JBG		-	-	-	-	-
				B2	1,596,313	1,547,071	49,242	-	49,242
501NPC	Fuel Related								
			SE		-	-	-	-	-
			SE		-	-	-	-	-
			SE		-	-	-	-	-
			CAGW		-	-	-	-	-
			CAGE		-	-	-	-	-
			CAEW		10,786,150	8,377,134	2,409,016	-	2,409,016
			CAEE		-	-	-	-	-
			JBE		-	-	-	-	-
			CAEE		-	-	-	-	-
			JBG		-	-	-	-	-
				B2	10,786,150	8,377,134	2,409,016	-	2,409,016
	Total Fuel Related				12,382,463	9,924,206	2,458,258	-	2,458,258
502	Steam Expenses								
		P	SG		-	-	-	-	-
		P	CAGW		90,082	70,139	19,943	-	19,943
		P	CAGE		2,432,933	2,432,933	-	-	-
		P	JBG		349,257	275,106	74,151	-	74,151
		P	CAGE		-	-	-	-	-
				B2	2,872,273	2,778,178	94,094	-	94,094
503	Steam From Other Sources								
		P	SE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
				B2	-	-	-	-	-
503NPC	Steam From Other Sources-NPC								
			SE		-	-	-	-	-
			CAEW		-	-	-	-	-
			CAEE	B2	-	-	-	-	-
					-	-	-	-	-
505	Electric Expenses								
		P	SG		-	-	-	-	-
		P	CAGW		799	622	177	-	177
		P	CAGE		175,259	175,259	-	-	-
		P	JBG		5,794	4,564	1,230	-	1,230
		P	CAGE		-	-	-	-	-
				B2	181,852	180,445	1,407	-	1,407
506	Misc. Steam Expense								
		P	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		209,961	163,478	46,483	-	46,483
		P	CAGE		3,730,457	3,730,457	-	-	-
		P	JBG		(2,093,825)	(1,649,282)	(444,543)	-	(444,543)
		P	CAGE		-	-	-	-	-
				B2	1,846,593	2,244,653	(398,060)	-	(398,060)

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
206	507	Rents								
207			P	SG		-	-	-	-	-
208			P	CAGW		636	496	141	-	141
209			P	CAGE		23,743	23,743	-	-	-
210			P	JBG		19,444	15,316	4,128	-	4,128
211			P	CAGE		-	-	-	-	-
212					B2	43,824	39,555	4,269	-	4,269
213										
214	510	Maint Supervision & Engineering								
215			P	SG		-	-	-	-	-
216			P	CAGW		17,801	13,860	3,941	-	3,941
217			P	CAGE		326,313	326,313	-	-	-
218			P	JBG		39,711	31,280	8,431	-	8,431
219			P	CAGE		-	-	-	-	-
220					B2	383,826	371,454	12,372	-	12,372
221										
222										
223										
224	511	Maintenance of Structures								
225			P	SG		-	-	-	-	-
226			P	CAGW		25,707	20,016	5,691	-	5,691
227			P	CAGE		1,243,240	1,243,240	-	-	-
228			P	JBG		676,682	533,015	143,667	-	143,667
229			P	CAGE		-	-	-	-	-
230					B2	1,945,630	1,796,271	149,359	-	149,359
231										
232	512	Maintenance of Boiler Plant								
233			P	SG		-	-	-	-	-
234			P	CAGW		176,008	137,042	38,966	-	38,966
235			P	CAGE		11,370,480	11,370,480	-	-	-
236			P	JBG		3,851,018	3,033,402	817,616	-	817,616
237			P	CAGE		-	-	-	-	-
238					B2	15,397,506	14,540,924	856,582	-	856,582
239										
240	513	Maintenance of Electric Plant								
241			P	SG		-	-	-	-	-
242			P	CAGW		15,459	12,037	3,422	-	3,422
243			P	CAGE		2,839,456	2,839,456	-	-	-
244			P	JBG		717,796	565,400	152,396	-	152,396
245			P	CAGE		-	-	-	-	-
246					B2	3,572,711	3,416,892	155,819	-	155,819
247										
248	514	Maintenance of Misc. Steam Plant								
249			P	SG		-	-	-	-	-
250			P	CAGW		28,824	22,442	6,381	-	6,381
251			P	CAGE		701,789	701,789	-	-	-
252			P	JBG		247,666	195,084	52,582	-	52,582
253			P	CAGE		-	-	-	-	-
254					B2	978,279	919,315	58,964	-	58,964
255										
256	**Total Steam Power Generation**				B2	**41,248,760**	**37,565,567**	**3,683,194**	**-**	**3,683,194**

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS		WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
257	517	Operation Super & Engineering								
258			P	SG		-	-	-	-	-
259						-	-	-	-	-
260										
261	518	Nuclear Fuel Expense								
262			P	SE		-	-	-	-	-
263										
264						-	-	-	-	-
265										
266	519	Coolants and Water								
267			P	SG		-	-	-	-	-
268						-	-	-	-	-
269										
270	520	Steam Expenses								
271			P	SG		-	-	-	-	-
272						-	-	-	-	-
273										
274										
275										
276	523	Electric Expenses								
277			P	SG		-	-	-	-	-
278						-	-	-	-	-
279										
280	524	Misc. Nuclear Expenses								
281			P	SG		-	-	-	-	-
282						-	-	-	-	-
283										
284	528	Maintenance Super & Engineering								
285			P	SG		-	-	-	-	-
286						-	-	-	-	-
287										
288	529	Maintenance of Structures								
289			P	SG		-	-	-	-	-
290						-	-	-	-	-
291										
292	530	Maintenance of Reactor Plant								
293			P	SG		-	-	-	-	-
294						-	-	-	-	-
295										
296	531	Maintenance of Electric Plant								
297			P	SG		-	-	-	-	-
298						-	-	-	-	-
299										
300	532	Maintenance of Misc Nuclear								
301			P	SG		-	-	-	-	-
302						-	-	-	-	-
303										
304	**Total Nuclear Power Generation**					-	-	-	-	-
305										

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
306	535	Operation Super & Engineering								
307			P	DGP		-	-	-	-	-
308			P	CAGW		-	-	-	-	-
309			P	CAGE		-	-	-	-	-
310			P	CAGW		194,652	151,558	43,094	-	43,094
311			P	CAGE		(235,226)	(235,226)	-	-	-
312					B2	(40,574)	(83,668)	43,094	-	43,094
313										
314	536	Water For Power								
315			P	DGP		-	-	-	-	-
316			P	CAGW		-	-	-	-	-
317			P	CAGE		-	-	-	-	-
318			P	CAGW		39,074	30,423	8,650	-	8,650
319			P	CAGE		-	-	-	-	-
320					B2	39,074	30,423	8,650	-	8,650
321										
322	537	Hydraulic Expenses								
323			P	DGP		-	-	-	-	-
324			P	CAGW		-	-	-	-	-
325			P	CAGE		-	-	-	-	-
326			P	CAGW		272,882	212,469	60,413	-	60,413
327			P	CAGE		16,340	16,340	-	-	-
328					B2	289,222	228,809	60,413	-	60,413
329										
330	538	Electric Expenses								
331			P	DGP		-	-	-	-	-
332			P	CAGW		-	-	-	-	-
333			P	CAGE		-	-	-	-	-
334			P	CAGW		-	-	-	-	-
335			P	CAGE		-	-	-	-	-
336					B2	-	-	-	-	-
337										
338	539	Misc. Hydro Expenses								
339			P	DGP		-	-	-	-	-
340			P	CAGW		-	-	-	-	-
341			P	CAGE		-	-	-	-	-
342			P	CAGW		1,232,923	959,968	272,955	-	272,955
343			P	CAGE		1,173,168	1,173,168	-	-	-
344					B2	2,406,091	2,133,136	272,955	-	272,955
345										
346	540	Rents (Hydro Generation)								
347			P	DGP		-	-	-	-	-
348			P	CAGW		-	-	-	-	-
349			P	CAGE		-	-	-	-	-
350			P	CAGW		92,397	71,942	20,456	-	20,456
351			P	CAGE		-	-	-	-	-
352					B2	92,397	71,942	20,456	-	20,456
353										
354	541	Maint Supervision & Engineering								
355			P	DGP		-	-	-	-	-
356			P	CAGW		-	-	-	-	-
357			P	CAGE		-	-	-	-	-
358			P	CAGW		-	-	-	-	-
359			P	CAGE		-	-	-	-	-
360					B2	-	-	-	-	-
361										
362	542	Maintenance of Structures								
363			P	DGP		-	-	-	-	-
364			P	CAGW		-	-	-	-	-
365			P	CAGE		-	-	-	-	-
366			P	CAGW		101,774	79,243	22,532	-	22,532
367			P	CAGE		15,177	15,177	-	-	-
368					B2	116,951	94,420	22,532	-	22,532
369										
370										
371										
372										
373	543	Maintenance of Dams & Waterways								
374			P	DGP		-	-	-	-	-
375			P	CAGW		-	-	-	-	-
376			P	CAGE		-	-	-	-	-
377			P	CAGW		136,310	106,133	30,177	-	30,177
378			P	CAGE		3,910	3,910	-	-	-
379					B2	140,220	110,042	30,177	-	30,177
380										

MAY 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
544	Maintenance of Electric Plant								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		263,578	205,225	58,353	-	58,353
		P	CAGE		52,928	52,928	-	-	-
				B2	316,506	258,152	58,353	-	58,353
545	Maintenance of Misc. Hydro Plant								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		166,716	129,807	36,909	-	36,909
		P	CAGE		50,294	50,294	-	-	-
				B2	217,010	180,101	36,909	-	36,909
Total Hydraulic Power Generation				B2	**3,576,896**	**3,023,357**	**553,539**	**-**	**553,539**
546	Operation Super & Engineering								
		P	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		7,934	6,177	1,756	-	1,756
		P	CAGE		6,100	6,100	-	-	-
		P	CAGE		-	-	-	-	-
				B2	14,034	12,277	1,756	-	1,756
547	Fuel								
		P	SE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
		P	SSECT		-	-	-	-	-
				B2	-	-	-	-	-
547NPC	Fuel-NPC								
			SE		-	-	-	-	-
			CAEW		12,405,765	9,635,019	2,770,746	-	2,770,746
			CAEE		-	-	-	-	-
			SSECT		-	-	-	-	-
				B2	12,405,765	9,635,019	2,770,746	-	2,770,746
548	Generation Expense								
		P	SG		-	-	-	-	-
		P	CAGW		492,133	383,180	108,953	-	108,953
		P	CAGE		491,205	491,205	-	-	-
		P	CAGE		-	-	-	-	-
				B2	983,338	874,385	108,953	-	108,953
549	Miscellaneous Other								
		P	SG		130,322	119,486	10,836	-	10,836
		P	CAGW		779,998	607,315	172,683	-	172,683
		P	CAGE		616,587	616,587	-	-	-
		P	CAGE		-	-	-	-	-
				B2	1,526,907	1,343,388	183,519	-	183,519
550	Maint Supervision & Engineering								
		P	SG		151	139	13	-	13
		P	CAGW		37,825	29,451	8,374	-	8,374
		P	CAGE		6,216	6,216	-	-	-
		P	CAGE		-	-	-	-	-
				B2	44,192	35,806	8,387	-	8,387
551	Maint Supervision & Engineering								
		P	SG		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B2	-	-	-	-	-
552	Maintenance of Structures								
		P	SG		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		97,805	97,805	-	-	-
		P	CAGE		-	-	-	-	-
				B2	97,805	97,805	-	-	-
553	Maint of Generation & Electric Plant								
		P	SG		-	-	-	-	-
		P	CAGW		107,162	83,438	23,725	-	23,725
		P	CAGE		1,027,426	1,027,426	-	-	-
		P	CAGE		-	-	-	-	-
				B2	1,134,589	1,110,864	23,725	-	23,725

MAY 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
554	Maintenance of Misc. Other								
		P	SG		-	-	-	-	-
		P	CAGW		5,845	4,551	1,294	-	1,294
		P	CAGE		(26,561)	(26,561)	-	-	-
		P	CAGE		-	-	-	-	-
				B2	(20,716)	(22,010)	1,294	-	1,294
Total Other Power Generation				**B2**	**16,185,914**	**13,087,535**	**3,098,379**	**-**	**3,098,379**
555	Purchased Power								
		P	S		(2,555,581)	(2,011,361)	(544,220)	-	(544,220)
			CAEW		-	-	-	-	-
			CAGW		-	-	-	-	-
					(2,555,581)	(2,011,361)	(544,220)	-	(544,220)
555NPC	Purchased Power-NPC								
		P	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGW		22,941,506	17,862,521	5,078,985	-	5,078,985
		P	CAGE		-	-	-	-	-
		P	CAEW		1,086,034	843,475	242,559	-	242,559
		P	CAEE		-	-	-	-	-
			DGP		-	-	-	-	-
			S		237,456	-	237,456	-	237,456
					24,264,997	18,705,997	5,559,000	-	5,559,000
	Total Purchased Power			B2	21,709,416	16,694,636	5,014,780	-	5,014,780
556	System Control & Load Dispatch								
		P	SG		69,588	63,802	5,786	-	5,786
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B2	69,588	63,802	5,786	-	5,786
557	Other Expenses								
		P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
		P	SG		3,624,323	3,322,967	301,356	-	301,356
		P	SGCT		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	TROJP		-	-	-	-	-
		P	CAGW		12,331	9,601	2,730	-	2,730
		P	CAGE		729,911	729,911	-	-	-
		P	JBG		175,090	137,916	37,174	-	37,174
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
				B2	4,526,339	4,193,163	333,176	-	333,176
Total Other Power Supply				B2	**26,305,342**	**20,951,601**	**5,353,742**	**-**	**5,353,742**
TOTAL PRODUCTION EXPENSE				B2	**87,316,913**	**74,628,059**	**12,688,854**	**-**	**12,688,854**

MAY 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
Summary of Production Expense by Factor									
	S				(2,333,441)	(2,018,593)	(314,848)	-	(314,848)
	SG				3,829,889	3,511,440	318,448	-	318,448
	SE				(6,886)	(6,341)	(545)	-	(545)
	JBG				5,351,297	4,215,155	1,136,142	-	1,136,142
	TROJP				-	-	-	-	-
	JBE				79,484	62,459	17,024	-	17,024
	DGP				-	-	-	-	-
	DEU				-	-	-	-	-
	DEP				-	-	-	-	-
	CAGW				27,599,948	21,489,638	6,110,311	-	6,110,311
	CAGE				27,142,944	27,142,944	-	-	-
	CAEW				24,277,950	18,855,628	5,422,321	(2,409,016)	3,013,305
	CAEE				1,375,729	1,375,729	-	-	-
	SNPPS				-	-	-	-	-
	SNPPO				-	-	-	-	-
	DGU				-	-	-	-	-
	MC				-	-	-	-	-
	SSGCT				-	-	-	-	-
	SSECT				-	-	-	-	-
	SSGC				-	-	-	-	-
	SSGCH				-	-	-	-	-
	SSECH				-	-	-	-	-
Total Production Expense by Factor				B2	87,316,913	74,628,059	12,688,854	(2,409,016)	10,279,838
560	Operation Supervision & Engineering								
		T	SG		225,519	206,767	18,751	-	18,751
		T	JBG		-	-	-	-	-
		T	CAGW		544	424	120	-	120
		T	CAGE		-	-	-	-	-
				B2	226,063	207,191	18,872	-	18,872
561	Load Dispatching								
		T	SG		745,167	683,208	61,959	-	61,959
		T	CAGW		1,336	1,040	296	-	296
		T	CAGE		-	-	-	-	-
				B2	746,502	684,247	62,255	-	62,255
562	Station Expense								
		T	SG		-	-	-	-	-
		T	JBG		2,922	2,302	620	-	620
		T	CAGW		31,835	24,787	7,048	-	7,048
		T	CAGE		88,021	88,021	-	-	-
				B2	122,778	115,110	7,668	-	7,668
563	Overhead Line Expense								
		T	SG		-	-	-	-	-
		T	CAGW		(16,426)	(12,790)	(3,637)	-	(3,637)
		T	CAGE		2,655	2,655	-	-	-
				B2	(13,771)	(10,134)	(3,637)	-	(3,637)
564	Underground Line Expense								
		T	SG		-	-	-	-	-
		T	CAGW		-	-	-	-	-
		T	CAGE		-	-	-	-	-
				B2	-	-	-	-	-
565	Transmission of Electricity by Others								
		T	SG		-	-	-	-	-
		T	SE		-	-	-	-	-
		T	CAGW		-	-	-	-	-
		T	CAGE		-	-	-	-	-
		T	CAEW		-	-	-	-	-
		T	CAEE		-	-	-	-	-
				B2	-	-	-	-	-
565NPC	Transmission of Electricity by Others-NPC								
			SG		-	-	-	-	-
			SE		-	-	-	-	-
			CAGW		8,425,124	6,559,899	1,865,225	-	1,865,225
			CAGE		-	-	-	-	-
			CAEW		-	-	-	-	-
			CAEE		-	-	-	-	-
					8,425,124	6,559,899	1,865,225	-	1,865,225
	Total Transmission of Electricity by Others				8,425,124	6,559,899	1,865,225	-	1,865,225
566	Misc. Transmission Expense								
		T	SG		505,048	463,054	41,994	-	41,994
		T	CAGW		27,708	21,573	6,134	-	6,134
		T	CAGE		12,491	12,491	-	-	-
				B2	545,246	497,118	48,128	-	48,128
567	Rents - Transmission								
		T	SG		-	-	-	-	-
		T	CAGW		30,722	23,920	6,801	-	6,801
		T	CAGE		19,842	19,842	-	-	-
				B2	50,564	43,762	6,801	-	6,801

1	**MAY 2010 West Control Area**								
2	**AMA**								
3	**FERC**		**BUS**	**WCA**		**UNADJUSTED RESULTS**			**WASHINGTON**
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
141	568	Maint Supervision & Engineering								
142			T	SG		(1,958)	(1,795)	(163)	-	(163)
143			T	CAGW		1,832	1,426	406	-	406
144			T	CAGE		-	-	-	-	-
145					B2	(126)	(369)	243	-	243
146										
147	569	Maintenance of Structures								
148			T	SG		322,709	295,876	26,833	-	26,833
149			T	CAGW		91	71	20	-	20
150			T	CAGE		-	-	-	-	-
151					B2	322,800	295,947	26,853	-	26,853
152										
153	570	Maintenance of Station Equipment								
154			T	SG		5	5	0	-	0
155			T	JBG		3,492	2,750	741	-	741
156			T	CAGW		256,202	199,482	56,720	-	56,720
157			T	CAGE		445,201	445,201	-	-	-
158					B2	704,900	647,438	57,462	-	57,462
159										
160	571	Maintenance of Overhead Lines								
161			T	SG		(105,757)	(96,963)	(8,793)	-	(8,793)
162			T	JBG		-	-	-	-	-
163			T	CAGW		836,976	651,679	185,297	-	185,297
164			T	CAGE		1,047,088	1,047,088	-	-	-
165					B2	1,778,307	1,601,803	176,503	-	176,503
166										
167	572	Maintenance of Underground Lines								
168			T	SG		-	-	-	-	-
169			T	CAGW		-	-	-	-	-
170			T	CAGE		-	-	-	-	-
171					B2	-	-	-	-	-
172										
173	573	Maint of Misc. Transmission Plant								
174			T	SG		22,753	20,861	1,892	-	1,892
175			T	CAGW		-	-	-	-	-
176			T	CAGE		-	-	-	-	-
177					B2	22,753	20,861	1,892	-	1,892
178										
179	**TOTAL TRANSMISSION EXPENSE**				B2	**12,931,139**	**10,662,873**	**2,268,266**	**-**	**2,268,266**
180										
181	Summary of Transmission Expense by Factor									
182		SE				-	-	-	-	-
183		SG				1,713,485	1,571,012	142,473	-	142,473
184		CAGW				9,595,942	7,471,511	2,124,431	-	2,124,431
185		CAGE				1,615,298	1,615,298	-	-	-
186		JBG				6,414	5,052	1,362	-	1,362
187	Total Transmission Expense by Factor				B2	12,931,139	10,662,873	2,268,266	-	2,268,266
188	580	Operation Supervision & Engineering								
189			DPW	S		2,420	99	2,321	-	2,321
190			DPW	SNPD		1,245,630	1,162,827	82,803	-	82,803
191					B2	1,248,050	1,162,926	85,124	-	85,124
192										
193	581	Load Dispatching								
194			DPW	S		-	-	-	-	-
195			DPW	SNPD		1,078,455	1,006,765	71,690	-	71,690
196					B2	1,078,455	1,006,765	71,690	-	71,690
197										
198	582	Station Expense								
199			DPW	S		341,269	318,814	22,454	-	22,454
200			DPW	SNPD		966	901	64	-	64
201					B2	342,234	319,716	22,518	-	22,518
202										
203	583	Overhead Line Expenses								
204			DPW	S		423,073	401,640	21,433	-	21,433
205			DPW	SNPD		4,401	4,109	293	-	293
206					B2	427,474	405,749	21,726	-	21,726
207										
208	584	Underground Line Expense								
209			DPW	S		40	40	-	-	-
210			DPW	SNPD		-	-	-	-	-
211					B2	40	40	-	-	-
212										
213	585	Street Lighting & Signal Systems								
214			DPW	S		-	-	-	-	-
215			DPW	SNPD		17,029	15,897	1,132	-	1,132
216					B2	17,029	15,897	1,132	-	1,132
217										

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
218	586	Meter Expenses								
219			DPW	S		481,656	454,638	27,018	-	27,018
220			DPW	SNPD		89,630	83,672	5,958	-	5,958
221					B2	571,285	538,309	32,976	-	32,976
222										
223	587	Customer Installation Expenses								
224			DPW	S		1,068,617	1,000,518	68,099	-	68,099
225			DPW	SNPD		-	-	-	-	-
226					B2	1,068,617	1,000,518	68,099	-	68,099
227										
228	588	Misc. Distribution Expenses								
229			DPW	S		144,655	132,530	12,125	-	12,125
230			DPW	SNPD		370,914	346,258	24,657	-	24,657
231					B2	515,569	478,788	36,782	-	36,782
232										
233	589	Rents								
234			DPW	S		242,367	236,764	5,603	-	5,603
235			DPW	SNPD		9,789	9,138	651	-	651
236					B2	252,156	245,903	6,254	-	6,254
237										
238	590	Maint Supervision & Engineering								
239			DPW	S		65,882	63,934	1,948	-	1,948
240			DPW	SNPD		324,156	302,607	21,548	-	21,548
241					B2	390,038	366,541	23,497	-	23,497
242										
243	591	Maintenance of Structures								
244			DPW	S		112,183	108,895	3,288	-	3,288
245			DPW	SNPD		2,254	2,104	150	-	150
246					B2	114,437	110,999	3,438	-	3,438
247										
248	592	Maintenance of Station Equipment								
249			DPW	S		840,059	815,438	24,622	-	24,622
250			DPW	SNPD		129,129	120,545	8,584	-	8,584
251					B2	969,188	935,983	33,205	-	33,205
252	593	Maintenance of Overhead Lines								
253			DPW	S		5,454,469	5,069,932	384,537	-	384,537
254			DPW	SNPD		154,101	143,857	10,244	-	10,244
255					B2	5,608,571	5,213,789	394,781	-	394,781
256										
257	594	Maintenance of Underground Lines								
258			DPW	S		1,796,025	1,719,816	76,209	-	76,209
259			DPW	SNPD		-	-	-	-	-
260					B2	1,796,025	1,719,816	76,209	-	76,209
261										
262	595	Maintenance of Line Transformers								
263			DPW	S		-	-	-	-	-
264			DPW	SNPD		85,782	80,079	5,702	-	5,702
265					B2	85,782	80,079	5,702	-	5,702
266										
267	596	Maint of Street Lighting & Signal Sys.								
268			DPW	S		280,541	271,240	9,302	-	9,302
269			DPW	SNPD		-	-	-	-	-
270					B2	280,541	271,240	9,302	-	9,302
271										
272	597	Maintenance of Meters								
273			DPW	S		311,567	278,562	33,005	-	33,005
274			DPW	SNPD		91,377	85,303	6,074	-	6,074
275					B2	402,944	363,864	39,080	-	39,080
276										
277	598	Maint of Misc. Distribution Plant								
278			DPW	S		98,636	103,955	(5,319)	-	(5,319)
279			DPW	SNPD		74,892	69,913	4,978	-	4,978
280					B2	173,528	173,868	(341)	-	(341)
281										
282	**TOTAL DISTRIBUTION EXPENSE**				B2	**15,341,964**	**14,410,789**	**931,175**	**-**	**931,175**
283										
284										
285	Summary of Distribution Expense by Factor									
286		S				11,663,461	10,976,814	686,646	-	686,646
287		SNPD				3,678,504	3,433,975	244,529	-	244,529
288										
289	Total Distribution Expense by Factor				B2	15,341,964	14,410,789	931,175	-	931,175
290										
291	901	Supervision								
292			CUST	S		284	284	-	-	-
293			CUST	CN		176,740	164,203	12,537	-	12,537
294					B2	177,024	164,487	12,537	-	12,537
295										

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
296	902	Meter Reading Expense								
297			CUST	S		1,635,088	1,453,714	181,375	-	181,375
298			CUST	CN		144,952	134,671	10,282	-	10,282
299					B2	1,780,041	1,588,384	191,656	-	191,656
300										
301	903	Customer Receipts & Collections								
302			CUST	S		646,640	584,840	61,800	-	61,800
303			CUST	CN		3,662,849	3,403,034	259,815	-	259,815
304					B2	4,309,489	3,987,874	321,615	-	321,615
305										
306	904	Uncollectible Accounts								
307			CUST	S		469,889	453,838	16,051	-	16,051
308			P	SG		-	-	-	-	-
309			CUST	CN		107,481	99,857	7,624	-	7,624
310					B2	577,370	553,695	23,675	-	23,675
311										
312	905	Misc. Customer Accounts Expense								
313			CUST	S		-	-	-	-	-
314			CUST	CN		10,920	10,146	775	-	775
315					B2	10,920	10,146	775	-	775
316										
317	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**6,854,844**	**6,304,587**	**550,257**	**-**	**550,257**
318										
319	Summary of Customer Accts Exp by Factor									
320		S				2,751,901	2,492,676	259,225	-	259,225
321		CN				4,102,943	3,811,911	291,032	-	291,032
322		SG				-	-	-	-	-
323	Total Customer Accounts Expense by Factor				B2	6,854,844	6,304,587	550,257	-	550,257
324										
325	907	Supervision								
326			CUST	S		-	-	-	-	-
327			CUST	CN		22,012	20,451	1,561	-	1,561
328					B2	22,012	20,451	1,561	-	1,561
329										
330	908	Customer Assistance								
331			CUST	S		7,851,765	7,178,501	673,264	-	673,264
332			CUST	CN		175,363	162,924	12,439	-	12,439
333					B2	8,027,128	7,341,425	685,703	-	685,703
334										
335	909	Informational & Instructional Adv								
336			CUST	S		63,197	62,290	907	-	907
337			CUST	CN		302,280	280,838	21,441	-	21,441
338					B2	365,476	343,128	22,349	-	22,349
339										
340	910	Misc. Customer Service								
341			CUST	S		-	-	-	-	-
342			CUST	CN		3,176	2,951	225	-	225
343										
344					B2	3,176	2,951	225	-	225
345										
346	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**8,417,792**	**7,707,954**	**709,838**	**-**	**709,838**
347										
348										
349	Summary of Customer Service Exp by Factor									
350		S				7,914,962	7,240,791	674,171	-	674,171
351		CN				502,831	467,164	35,667	-	35,667
352										
353	Total Customer Service Expense by Factor				B2	8,417,792	7,707,954	709,838	-	709,838
354										
355										
356	911	Supervision								
357			CUST	S		-	-	-	-	-
358			CUST	CN		-	-	-	-	-
359						-	-	-	-	-
360										
361	912	Demonstration & Selling Expense								
362			CUST	S		-	-	-	-	-
363			CUST	CN		-	-	-	-	-
364						-	-	-	-	-
365										
366	913	Advertising Expense								
367			CUST	S		-	-	-	-	-
368			CUST	CN		-	-	-	-	-
369						-	-	-	-	-
370										

1	**MAY 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
371	916	Misc. Sales Expense								
372			CUST	S		-	-	-	-	-
373			CUST	CN		-	-	-	-	-
374					B2	-	-	-	-	-
375										
376	**TOTAL SALES EXPENSE**					-	-	-	-	-
377										
378										
379	Total Sales Expense by Factor									
380		S				-	-	-	-	-
381		CN				-	-	-	-	-
382	Total Sales Expense by Factor				B2	-	-	-	-	-
383										
384	**Total Customer Service Exp Including Sales**					**8,417,792**	**7,707,954**	**709,838**	**-**	**709,838**
385	920	Administrative & General Salaries								
386			PTD	S		(301,093)	(269,350)	(31,743)	-	(31,743)
387			CUST	CN		-	-	-	-	-
388			PTD	SO		4,614,308	4,271,919	342,389	-	342,389
389					B2	4,313,214	4,002,569	310,646	-	310,646
390										
391	921	Office Supplies & expenses								
392			PTD	S		-	-	-	-	-
393			CUST	CN		-	-	-	-	-
394			PTD	SO		736,344	681,706	54,638	-	54,638
395					B2	736,344	681,706	54,638	-	54,638
396										
397	922	A&G Expenses Transferred								
398			PTD	S		-	-	-	-	-
399			CUST	CN		-	-	-	-	-
400			PTD	SO		(2,538,686)	(2,350,311)	(188,374)	-	(188,374)
401					B2	(2,538,686)	(2,350,311)	(188,374)	-	(188,374)
402										
403	923	Outside Services								
404			PTD	S		-	-	-	-	-
405			CUST	CN		-	-	-	-	-
406			PTD	SO		800,905	741,477	59,428	-	59,428
407					B2	800,905	741,477	59,428	-	59,428
408										
409	924	Property Insurance								
410			PTD	SO		2,718,703	2,516,971	201,732	-	201,732
411					B2	2,718,703	2,516,971	201,732	-	201,732
412										
413	925	Injuries & Damages								
414			PTD	SO		856,674	793,107	63,566	-	63,566
415					B2	856,674	793,107	63,566	-	63,566
416										
417	926	Employee Pensions & Benefits								
418			LABOR	S		-	-	-	-	-
419			CUST	CN		-	-	-	-	-
420			LABOR	SO		-	-	-	-	-
421					B2	-	-	-	-	-
422										
423	927	Franchise Requirements								
424			DMSC	S		-	-	-	-	-
425			DMSC	SO		-	-	-	-	-
426					B2	-	-	-	-	-
427										
428	928	Regulatory Commission Expense								
429			DMSC	S		1,097,661	1,020,751	76,910	-	76,910
430			CUST	CN		-	-	-	-	-
431			DMSC	SO		206,616	191,284	15,331	-	15,331
432			CUST	CAGW		52,035	40,515	11,520	-	11,520
433			DMSC	CAGE		2,750	2,750	-	-	-
434			FERC	SG		154,130	141,315	12,816	-	12,816
435					B2	1,513,192	1,396,615	116,577	-	116,577
436										
437	929	Duplicate Charges								
438			LABOR	S		-	-	-	-	-
439			LABOR	SO		(235,199)	(217,747)	(17,452)	-	(17,452)
440					B2	(235,199)	(217,747)	(17,452)	-	(17,452)
441										
442	930	Misc General Expenses								
443			PTD	S		213,244	204,244	9,000	-	9,000
444			CUST	CN		185	172	13	-	13
445			LABOR	SO		1,110,887	1,028,458	82,430	-	82,430
446					B2	1,324,316	1,232,873	91,443	-	91,443
447										

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
448	931	Rents								
449			PTD	S		81,518	81,518	-	-	-
450			PTD	SO		472,692	437,618	35,074	-	35,074
451					B2	554,210	519,136	35,074	-	35,074
452										
453	935	Maintenance of General Plant								
454			G	S		477	477	-	-	-
455			CUST	CN		-	-	-	-	-
456			G	SO		1,598,010	1,479,435	118,575	-	118,575
457					B2	1,598,487	1,479,912	118,575	-	118,575
458										
459	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**11,642,159**	**10,796,307**	**845,853**	**-**	**845,853**
460										
461	Summary of A&G Expense by Factor									
462		S				1,091,806	1,037,639	54,167	-	54,167
463		SO				10,341,253	9,573,916	767,337	-	767,337
464		SG				154,130	141,315	12,816	-	12,816
465		CN				185	172	13	-	13
466		CAGW				52,035	40,515	11,520	-	11,520
467		CAGE				2,750	2,750	-	-	-
468	Total A&G Expense by Factor				B2	11,642,159	10,796,307	845,853	-	845,853
469										
470	**TOTAL O&M EXPENSE**				B2	**142,504,812**	**124,510,569**	**17,994,243**	**-**	**17,994,243**

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
471	403SP	Steam Depreciation								
472			P	DGP		-	-	-	-	-
473			P	DGU		-	-	-	-	-
474			P	SG		-	-	-	-	-
475			P	CAGW		425,437	331,251	94,187	-	94,187
476			P	CAGE		7,789,979	7,789,979	-	-	-
477			P	JBG		1,628,447	1,282,709	345,738	-	345,738
478			P	S		-	-	-	-	-
479					B3	9,843,863	9,403,938	439,925	-	439,925
480										
481	403NP	Nuclear Depreciation								
482			P	DGP		-	-	-	-	-
483						-	-	-	-	-
484										
485	403HP	Hydro Depreciation								
486			P	DGP		-	-	-	-	-
487			P	DGU		-	-	-	-	-
488			P	CAGW		931,063	724,936	206,127	-	206,127
489			P	CAGE		383,767	383,767	-	-	-
490			P	CAGW		-	-	-	-	-
491			P	CAGE		-	-	-	-	-
492					B3	1,314,830	1,108,703	206,127	-	206,127
493										
494	403OP	Other Production Depreciation								
495			P	DGU		-	-	-	-	-
496			P	SG		-	-	-	-	-
497			P	CAGW		3,535,475	2,752,762	782,714	-	782,714
498			P	CAGE		5,283,681	5,283,681	-	-	-
499			P	CAGE		-	-	-	-	-
500			P	CAGE		-	-	-	-	-
501					B3	8,819,156	8,036,443	782,714	-	782,714
502										
503	403TP	Transmission Depreciation								
504			T	DGP		-	-	-	-	-
505			T	DGU		-	-	-	-	-
506			T	CAGW		1,771,789	1,379,536	392,254	-	392,254
507			T	CAGE		3,946,268	3,946,268	-	-	-
508			T	JBG		79,482	62,607	16,875	-	16,875
509			T	SG		46,958	43,053	3,904	-	3,904
510					B3	5,844,497	5,431,464	413,033	-	413,033
511										
512										
513										
514	403	Distribution Depreciation								
515	360	Land & Land Rights	DPW	S		25,414	25,030	385	-	385
516	361	Structures	DPW	S		92,984	89,758	3,225	-	3,225
517	362	Station Equipment	DPW	S		1,519,181	1,434,805	84,377	-	84,377
518	363	Storage Battery Eq	DPW	S		337	337	-	-	-
519	364	Poles & Towers	DPW	S		2,866,380	2,563,901	302,480	-	302,480
520	365	OH Conductors	DPW	S		1,596,993	1,457,214	139,779	-	139,779
521	366	UG Conduit	DPW	S		644,980	588,745	56,235	-	56,235
522	367	UG Conductor	DPW	S		1,485,074	1,433,789	51,285	-	51,285
523	368	Line Trans	DPW	S		2,298,576	2,072,028	226,548	-	226,548
524	369	Services	DPW	S		996,491	897,096	99,395	-	99,395
525	370	Meters	DPW	S		540,143	496,229	43,915	-	43,915
526	371	Inst Cust Prem	DPW	S		41,311	39,701	1,611	-	1,611
527	372	Leased Property	DPW	S		-	-	-	-	-
528	373	Street Lighting	DPW	S		188,981	178,652	10,329	-	10,329
529					B3	12,296,846	11,277,284	1,019,562	-	1,019,562
530										
531	403GP	General Depreciation								
532			G-SITUS	S		1,010,036	901,802	108,234	-	108,234
533			G-DGP	DGP		-	-	-	-	-
534			G-DGU	DGU		-	-	-	-	-
535			P	SE		-	-	-	-	-
536			CUST	CN		138,868	129,018	9,850	-	9,850
537			G-SG	SG		154	141	13	-	13
538			PTD	SO		1,134,188	1,050,030	84,159	-	84,159
539			G-SG	CAGW		129,813	101,074	28,739	-	28,739
540			G-SG	CAGE		413,984	413,984	-	-	-
541			P	JBG		29,715	23,406	6,309	-	6,309
542			P	JBE		83	65	18	-	18
543			P	CAEE		1,730	1,730	-	-	-
544			G-SG	CAGE		-	-	-	-	-
545			G-SG	CAGE		-	-	-	-	-
546					B3	2,858,571	2,621,250	237,321	-	237,321
547										

MAY 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
403GV0	General Vehicles								
		G-SG	SG		-	-	-	-	-
					-	-	-	-	-
403MP	Mining Depreciation								
		P	CAEE		-	-	-	-	-
				B3	-	-	-	-	-
403EP	Experimental Plant Depreciation								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
4031	ARO Depreciation								
			S		-	-	-	-	-
					-	-	-	-	-
TOTAL DEPRECIATION EXPENSE				B3	**40,977,764**	**37,879,082**	**3,098,681**	**-**	**3,098,681**
Summary of Depreciation Expense by Factor									
	S				13,306,882	12,179,086	1,127,796	-	1,127,796
	DGP				-	-	-	-	-
	DGU				-	-	-	-	-
	SG				47,112	43,194	3,917	-	3,917
	SO				1,134,188	1,050,030	84,159	-	84,159
	CN				138,868	129,018	9,850	-	9,850
	SE				-	-	-	-	-
	CAGW				6,793,578	5,289,558	1,504,020	-	1,504,020
	CAGE				17,817,679	17,817,679	-	-	-
	CAEW				-	-	-	-	-
	CAEE				1,730	1,730	-	-	-
	JBG				1,737,644	1,368,722	368,922	-	368,922
	JBE				83	65	18	-	18
Total Depreciation Expense By Factor				B3	40,977,764	37,879,082	3,098,681	-	3,098,681
404GP	Amort of LT Plant - Capital Lease Gen								
		I-SITUS	S		118,607	109,736	8,872	-	8,872
		I-SG	SG		-	-	-	-	-
		PTD	SO		101,394	93,871	7,524	-	7,524
		I-DGU	DGU		-	-	-	-	-
		CUST	CN		24,411	22,680	1,732	-	1,732
		I-SG	CAGW		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-DGP	DGP		-	-	-	-	-
				B4	244,413	226,286	18,127	-	18,127
404SP	Amort of LT Plant - Cap Lease Steam								
		P	SG		-	-	-	-	-
		P	DGP		-	-	-	-	-
					-	-	-	-	-
404IP	Amort of LT Plant - Intangible Plant								
		I-SITUS	S		16,294	16,256	39	-	39
		P	SE		-	-	-	-	-
		I-SG	SG		434,974	398,807	36,167	-	36,167
		PTD	SO		1,181,999	1,094,293	87,706	-	87,706
		CUST	CN		457,021	424,603	32,418	-	32,418
		I-SG	CAGW		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-DGP	DGP		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-SG	CAGW		406,344	316,384	89,960	-	89,960
		I-SG	CAGE		126,246	126,246	-	-	-
		P	JBG		312	246	66	-	66
		P	CAEW		-	-	-	-	-
		P	CAEE		989	989	-	-	-
		I-DGU	DGU		-	-	-	-	-
				B4	2,624,180	2,377,824	246,356	-	246,356
404MP	Amort of LT Plant - Mining Plant								
		P	SE		-	-	-	-	-
					-	-	-	-	-

MAY 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
404OP	Amort of LT Plant - Other Plant								
		P	CAGE		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B4	-	-	-	-	-
404HP	Amortization of Other Electric Plant								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		9,937	7,737	2,200	-	2,200
		P	CAGE		4,389	4,389	-	-	-
		P	SG		-	-	-	-	-
				B4	14,325	12,126	2,200	-	2,200
Total Amortization of Limited Term Plant				B4	2,882,918	2,616,235	266,683	-	266,683
405	Amortization of Other Electric Plant								
		GP	S		-	-	-	-	-
				B4	-	-	-	-	-
406	Amortization of Plant Acquisition Adj								
		P	S		-	-	-	-	-
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		460,331	460,331	-	-	-
		P	SG		-	-	-	-	-
		P	SO		-	-	-	-	-
				B4	460,331	460,331	-	-	-
407	Amort of Prop Losses, Unrec Plant, etc								
		DPW	S		(27,520)	(4,540)	(22,980)	-	(22,980)
		GP	SO		-	-	-	-	-
		P	DGP		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		221,220	172,245	48,976	-	48,976
		P	CAGE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	SG-P		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	TROJP		167,810	130,609	37,201	-	37,201
				B4	361,510	298,314	63,196	-	63,196
TOTAL AMORTIZATION EXPENSE				B4	**3,704,759**	**3,374,880**	**329,879**	**-**	**329,879**
Summary of Amortization Expense by Factor									
	S				107,381	121,451	(14,070)	-	(14,070)
	SE				-	-	-	-	-
	TROJP				167,810	130,609	37,201	-	37,201
	SG-P				-	-	-	-	-
	DGU				-	-	-	-	-
	SO				1,283,394	1,188,164	95,230	-	95,230
	JBG				312	246	66	-	66
	SSGCH				-	-	-	-	-
	CN				481,432	447,283	34,149	-	34,149
	CAGW				637,501	496,366	141,135	-	141,135
	CAGE				590,966	590,966	-	-	-
	CAEW				-	-	-	-	-
	CAEE				989	989	-	-	-
	SG				434,974	398,807	36,167	-	36,167
Total Amortization Expense by Factor				B4	3,704,759	3,374,880	329,879	-	329,879
408	Taxes Other Than Income								
		GP	S		2,880,159	2,127,439	752,721	-	752,721
		GP	GPS		8,058,030	7,460,111	597,918	-	597,918
		GP	SO		(29,896)	(27,677)	(2,218)	-	(2,218)
		P	SE		43,088	39,677	3,411	-	3,411
		P	SG		-	-	-	-	-
		DMSC	OPRV-ID		-	-	-	-	-
		GP	EXCTAX		-	-	-	-	-
		GP	DGP		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		29,896	29,896	-	-	-
TOTAL TAXES OTHER THAN INCOME				B5	10,981,277	9,629,445	1,351,832	-	1,351,832

MAY 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
41140	Deferred Investment Tax Credit - Fed								
		PTD	CAGE		-	-	-	-	-
				B7	-	-	-	-	-
41141	Deferred Investment Tax Credit - Idaho								
		PTD	CAGE		-	-	-	-	-
				B7	-	-	-	-	-
TOTAL DEFERRED ITC				B7	-	-	-	-	-
427	Interest on Long-Term Debt								
		GP	S		-	-	-	-	-
		GP	SNP		30,389,035	28,199,767	2,189,268	-	2,189,268
					30,389,035	28,199,767	2,189,268	-	2,189,268
428	Amortization of Debt Disc & Exp								
		GP	SNP		512,660	475,727	36,933	-	36,933
					512,660	475,727	36,933	-	36,933
429	Amortization of Premium on Debt								
		GP	SNP		(227)	(210)	(16)	-	(16)
					(227)	(210)	(16)	-	(16)
431	Other Interest Expense								
		NUTIL	OTH		-	-	-	-	-
		GP	SO		-	-	-	-	-
		GP	SNP		798,869	741,317	57,552	-	57,552
					798,869	741,317	57,552	-	57,552
432	AFUDC - Borrowed								
		GP	SNP		(4,024,614)	(3,734,675)	(289,939)	-	(289,939)
					(4,024,614)	(3,734,675)	(289,939)	-	(289,939)
	Total Elec. Interest Deductions for Tax			B6	27,675,723	25,681,926	1,993,797	-	1,993,797
	Non-Utility Portion of Interest								
		427 NUTIL	NUTIL		-	-	-	-	-
		428 NUTIL	NUTIL		-	-	-	-	-
		429 NUTIL	NUTIL		-	-	-	-	-
		431 NUTIL	NUTIL		-	-	-	-	-
	Total Non-utility Interest				-	-	-	-	-
	Total Interest Deductions for Tax				27,675,723	25,681,926	1,993,797	-	1,993,797
419	Interest & Dividends								
		GP	S		-	-	-	-	-
		GP	SNP		(6,981,496)	(6,478,540)	(502,957)	-	(502,957)
	Total Operating Deductions for Tax				(6,981,496)	(6,478,540)	(502,957)	-	(502,957)
41010	Deferred Income Tax - Federal-DR								
		P	S		-	-	-	-	-
		P	TROJD		-	-	-	-	-
		PT	IBT		-	-	-	-	-
		LABOR	SO		-	-	-	-	-
		GP	SNP		-	-	-	-	-
		P	SE		-	-	-	-	-
		PT	SG		-	-	-	-	-
		GP	GPS		-	-	-	-	-
		DITEXP	TAXDEPR		-	-	-	-	-
		CUST	BADDEBT		-	-	-	-	-
		CUST	CN		-	-	-	-	-
		P	JBE		-	-	-	-	-
		PT	CAGW		-	-	-	-	-
		PT	CAGE		-	-	-	-	-
		P	JBG		-	-	-	-	-
		P	CAEE		-	-	-	-	-
		DPW	SNPD		-	-	-	-	-
				B7	-	-	-	-	-

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
778	41110	Deferred Income Tax - Federal-CR								
779			GP	S		-	-	-	-	-
780			P	CIAC		-	-	-	-	-
781			PT	SCHMDEXP		-	-	-	-	-
782			GP	SNP		-	-	-	-	-
783			PT	SG		-	-	-	-	-
784			GP	SNPD		-	-	-	-	-
785			LABOR	SO		-	-	-	-	-
786			PT	IBT		-	-	-	-	-
787			CUST	CN		-	-	-	-	-
788			CUST	BADDEBT		-	-	-	-	-
789			DITEXP	DITEXP		-	-	-	-	-
790			P	TROJD		-	-	-	-	-
791			P	JBE		-	-	-	-	-
792			PT	CAGW		-	-	-	-	-
793			PT	CAGE		-	-	-	-	-
794			P	SE		-	-	-	-	-
795			P	CAEE		-	-	-	-	-
796					B7	-	-	-	-	-
797										
798	**TOTAL DEFERRED INCOME TAXES**				B7	-	-	-	-	-
799	SCHMAF	Additions - Flow Through								
800			SCHMAF	S		-	-	-	-	-
801			SCHMAF	SNP		-	-	-	-	-
802			SCHMAF	SO		-	-	-	-	-
803			SCHMAF	SE		-	-	-	-	-
804			SCHMAF	TROJP		-	-	-	-	-
805			SCHMAF	DGP		-	-	-	-	-
806					B6	-	-	-	-	-
807										
808	SCHMAF	Additions - Permanent								
809			P	S		-	-	-	-	-
810			P	BADDEBT		-	-	-	-	-
811			P	JBE		-	-	-	-	-
812			P	SG		-	-	-	-	-
813			P	CAEE		-	-	-	-	-
814			P	CAGW		-	-	-	-	-
815			P	CAGE		-	-	-	-	-
816			LABOR	SNP		-	-	-	-	-
817			SCHMAP-SO	SO		-	-	-	-	-
818										
819					B6	-	-	-	-	-
820										
821	SCHMAT	Additions - Temporary								
822			SCHMAT-SITUS	S		-	-	-	-	-
823			P	JBE		-	-	-	-	-
824			DPW	CIAC		-	-	-	-	-
825			SCHMAT-SNP	SNP		-	-	-	-	-
826			P	TROJD		-	-	-	-	-
827			P	JBG		-	-	-	-	-
828			SCHMAT-SE	SE		-	-	-	-	-
829			P	SG		-	-	-	-	-
830			SCHMAT-GPS	GPS		-	-	-	-	-
831			SCHMAT-SO	SO		-	-	-	-	-
832			SCHMAT-SNP	SNPD		-	-	-	-	-
833			CUST	CN		-	-	-	-	-
834			DPW	BADDEBT		-	-	-	-	-
835			P	CAGW		-	-	-	-	-
836			P	CAGE		-	-	-	-	-
837			SCHMAT-SE	CAEW		-	-	-	-	-
838			SCHMAT-SE	CAEE		-	-	-	-	-
839			BOOKDEPR	SCHMDEXP		-	-	-	-	-
840					B6	-	-	-	-	-
841										
842	TOTAL SCHEDULE - M ADDITIONS				B6	-	-	-	-	-
843										
844	SCHMDF	Deductions - Flow Through								
845			SCHMDF	S		-	-	-	-	-
846			SCHMDF	CAGW		-	-	-	-	-
847			SCHMDF	CAGE		-	-	-	-	-
848			SCHMDF	DGP		-	-	-	-	-
849			SCHMDF	DGU		-	-	-	-	-
850					B6	-	-	-	-	-

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS		WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
851	SCHMDF	Deductions - Permanent								
852			SCHMDP	S		-	-	-	-	-
853			P	SE		-	-	-	-	-
854			P	CAEW		-	-	-	-	-
855			P	CAEE		-	-	-	-	-
856			PTD	SNP		-	-	-	-	-
857			SCHMDP	JBE		-	-	-	-	-
858			P	SG		-	-	-	-	-
859			SCHMDP-SO	SO		-	-	-	-	-
860					B6	-	-	-	-	-
861										
862	SCHMDT	Deductions - Temporary								
863			GP	S		-	-	-	-	-
864			DPW	BADDEBT		-	-	-	-	-
865			CUST	CN		-	-	-	-	-
866			SCHMDT-SNP	SNP		-	-	-	-	-
867			DPW	SNPD		-	-	-	-	-
868			CUST	JBE		-	-	-	-	-
869			P	SE		-	-	-	-	-
870			SCHMDT-SG	SG		-	-	-	-	-
871			SCHMDT-GPS	GPS		-	-	-	-	-
872			SCHMDT-SO	SO		-	-	-	-	-
873			TAXDEPR	TAXDEPR		-	-	-	-	-
874			SCHMDT-SG	CAGW		-	-	-	-	-
875			SCHMDT-SG	CAGE		-	-	-	-	-
876			P	JBG		-	-	-	-	-
877			P	CAEE		-	-	-	-	-
878			P	TROJD		-	-	-	-	-
879					B6	-	-	-	-	-
880										
881	TOTAL SCHEDULE - M DEDUCTIONS				B6	-	-	-	-	-
882										
883	TOTAL SCHEDULE - M ADJUSTMENTS				B6	-	-	-	-	-
884										
885										
886	40911	State Income Taxes								
887			IBT	IBT		4,961,923	4,961,923	-	-	-
888			IBT	IBT		-	-	-	-	-
889			IBT	IBT		-	-	-	-	-
890			IBT	IBT		-	-	-	-	-
891	**TOTAL STATE TAXES**				B6	4,961,923	4,961,923	-	-	-
892										
893										
894	Calculation of Taxable Income:									
895		Operating Revenues				330,393,980	303,845,862	26,548,118	-	26,548,118
896		Operating Deductions:								
897		O & M Expenses				142,504,812	124,510,569	17,994,243	-	17,994,243
898		Depreciation Expense				40,977,764	37,879,082	3,098,681	-	3,098,681
899		Amortization Expense				3,704,759	3,374,880	329,879	-	329,879
900		Taxes Other Than Income				10,981,277	9,629,445	1,351,832	-	1,351,832
901		Interest & Dividends (AFUDC-Equity)				(6,981,496)	(6,478,540)	(502,957)	-	(502,957)
902		Misc Revenue & Expense				(51,270)	(44,967)	(6,303)	-	(6,303)
903		Total Operating Deductions				191,135,846	168,870,470	22,265,376	-	22,265,376
904		Other Deductions:								
905		Interest Deductions				27,675,723	25,681,926	1,993,797	-	1,993,797
906		Interest on PCRBS				-	-	-	-	-
907		Schedule M Adjustments				-	-	-	-	-
908										
909		Income Before State Taxes				111,582,411	109,293,466	2,288,945	-	2,288,945
910										
911		State Income Taxes				4,961,923	4,961,923	-	-	-
912										
913	Total Taxable Income					106,620,488	104,331,543	2,288,945	-	2,288,945
914										
915	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
916										
917	Federal Income Tax - Calculated					37,317,171	36,516,040	801,131	-	801,131
918										
919	Adjustments to Calculated Tax:									
920	40910	Energy Cred.	P	SE		-	-	-	-	-
921	40910	Energy Cred.	P	CAGW		-	-	-	-	-
922	40910	Energy Cred.	P	CAEE		-	-	-	-	-
923	40910	DMD	P	SG		-	-	-	-	-
924	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
925	40910	IRS Settle	LABOR	S		-	-	-	-	-
926	**FEDERAL INCOME TAX**					37,317,171	36,516,040	801,131	-	801,131
927										
928	**TOTAL OPERATING EXPENSES**					**240,396,436**	**216,826,973**	**23,569,463**	**-**	**23,569,463**

MAY 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	WASHINGTON ADJ TOTAL
310	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		1,355,853	1,055,683	300,170	-	300,170
		P	CAGE		93,361,875	93,361,875	-	-	-
		P	JBG		1,161,925	915,235	246,690	-	246,690
		P	S		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	95,879,653	95,332,793	546,860	-	546,860
311	Structures and Improvements								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		63,989,119	49,822,665	14,166,454	-	14,166,454
		P	CAGE		637,217,184	637,217,184	-	-	-
		P	JBG		139,466,782	109,856,373	29,610,409	-	29,610,409
		P	CAGE		-	-	-	-	-
				B8	840,673,085	796,896,222	43,776,863	-	43,776,863
312	Boiler Plant Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		119,252,362	92,851,263	26,401,099	-	26,401,099
		P	CAGE		2,733,475,144	2,733,475,144	-	-	-
		P	JBG		630,062,338	496,292,826	133,769,513	-	133,769,513
		P	S		-	-	-	-	-
				B8	3,482,789,844	3,322,619,232	160,170,612	-	160,170,612
314	Turbogenerator Units								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		51,997,882	40,486,150	11,511,732	-	11,511,732
		P	CAGE		658,893,784	658,893,784	-	-	-
		P	JBG		156,234,267	123,063,927	33,170,340	-	33,170,340
		P	CAGE		-	-	-	-	-
				B8	867,125,932	822,443,861	44,682,072	-	44,682,072
315	Accessory Electric Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		13,216,481	10,290,505	2,925,977	-	2,925,977
		P	CAGE		312,027,381	312,027,381	-	-	-
		P	JBG		58,004,978	45,689,851	12,315,127	-	12,315,127
		P	CAGE		-	-	-	-	-
				B8	383,248,840	368,007,736	15,241,104	-	15,241,104
316	Misc Power Plant Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		2,201,817	1,714,360	487,457	-	487,457
		P	CAGE		24,165,978	24,165,978	-	-	-
		P	JBG		3,803,811	2,996,218	807,593	-	807,593
		P	CAGE		-	-	-	-	-
				B8	30,171,606	28,876,556	1,295,050	-	1,295,050
317	Steam Plant ARO								
		P	S		-	-	-	-	-
					-	-	-	-	-
SP	Unclassified Steam Plant - Account 300								
		P	CAGW		(51,314)	(39,954)	(11,360)	-	(11,360)
		P	CAGE		(612,623)	(612,623)	-	-	-
		P	SG		820,186	751,989	68,197	-	68,197
					156,249	99,412	56,837	-	56,837
Total Steam Production Plant				B8	**5,700,045,209**	**5,434,275,813**	**265,769,396**	**-**	**265,769,396**

MAY 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
Summary of Steam Production Plant by Factor									
	S				-	-	-	-	-
	JBG				988,734,101	778,814,430	209,919,671	-	209,919,671
	JBE				-	-	-	-	-
	SG				820,186	751,989	68,197	-	68,197
	CAGW				251,962,200	196,180,672	55,781,528	-	55,781,528
	CAGE				4,458,528,723	4,458,528,723	-	-	-
	SSGCH				-	-	-	-	-
Total Steam Production Plant by Factor				B8	5,700,045,209	5,434,275,813	265,769,396	-	265,769,396
320	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
321	Structures and Improvements								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
322	Reactor Plant Equipment								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
323	Turbogenerator Units								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
324	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
325	Misc. Power Plant Equipment								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
NP	Unclassified Nuclear Plant - Acct 300								
		P	SG		-	-	-	-	-
					-	-	-	-	-
Total Nuclear Production Plant					-	-	-	-	-
Summary of Nuclear Production Plant by Factor									
	DGP				-	-	-	-	-
	DGU				-	-	-	-	-
	SG				-	-	-	-	-
Total Nuclear Plant by Factor					-	-	-	-	-
330	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		14,260,715	11,103,557	3,157,158	-	3,157,158
		P	CAGE		5,948,937	5,948,937	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	20,209,651	17,052,493	3,157,158	-	3,157,158
331	Structures and Improvements								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		92,021,884	71,649,299	20,372,585	-	20,372,585
		P	CAGE		13,843,357	13,843,357	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	105,865,241	85,492,656	20,372,585	-	20,372,585

1	**MAY 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
82	332	Reservoirs, Dams & Waterways								
83			P	DGP		-	-	-	-	-
84			P	DGU		-	-	-	-	-
85			P	CAGW		251,282,694	195,651,601	55,631,093	-	55,631,093
86			P	CAGE		61,780,968	61,780,968	-	-	-
87			P	CAGW		-	-	-	-	-
88			P	CAGE		-	-	-	-	-
89					B8	313,063,662	257,432,569	55,631,093	-	55,631,093
90										
91	333	Water Wheel, Turbines, & Generators								
92			P	DGP		-	-	-	-	-
93			P	DGU		-	-	-	-	-
94			P	CAGW		75,174,257	58,531,543	16,642,714	-	16,642,714
95			P	CAGE		37,389,769	37,389,769	-	-	-
96			P	CAGW		-	-	-	-	-
97			P	CAGE		-	-	-	-	-
98					B8	112,564,026	95,921,312	16,642,714	-	16,642,714
99										
100	334	Accessory Electric Equipment								
101			P	DGP		-	-	-	-	-
102			P	DGU		-	-	-	-	-
103			P	CAGW		48,454,183	37,726,985	10,727,198	-	10,727,198
104			P	CAGE		11,072,027	11,072,027	-	-	-
105			P	CAGW		-	-	-	-	-
106			P	CAGE		-	-	-	-	-
107					B8	59,526,210	48,799,012	10,727,198	-	10,727,198
108										
109										
110										
111	335	Misc. Power Plant Equipment								
112			P	DGP		-	-	-	-	-
113			P	DGU		-	-	-	-	-
114			P	CAGW		2,187,544	1,703,247	484,297	-	484,297
115			P	CAGE		195,262	195,262	-	-	-
116			P	CAGW		-	-	-	-	-
117			P	CAGE		-	-	-	-	-
118					B8	2,382,806	1,898,509	484,297	-	484,297
119										
120	336	Roads, Railroads & Bridges								
121			P	DGP		-	-	-	-	-
122			P	DGU		-	-	-	-	-
123			P	CAGW		14,496,156	11,286,874	3,209,282	-	3,209,282
124			P	CAGE		1,703,369	1,703,369	-	-	-
125			P	CAGW		-	-	-	-	-
126			P	CAGE		-	-	-	-	-
127					B8	16,199,525	12,990,243	3,209,282	-	3,209,282
128										
129	337	Hydro Plant ARO								
130			P	S		-	-	-	-	-
131						-	-	-	-	-
132										
133	HP	Unclassified Hydro Plant - Acct 300								
134			P	S		-	-	-	-	-
135			P	DGU		-	-	-	-	-
136			P	CAGW		-	-	-	-	-
137			P	CAGE		-	-	-	-	-
138			P	CAGW		-	-	-	-	-
139			P	CAGE		-	-	-	-	-
140						-	-	-	-	-
141										
142	**Total Hydraulic Plant**				B8	**629,811,122**	**519,586,794**	**110,224,328**	**-**	**110,224,328**
143										
144	Summary of Hydraulic Plant by Factor									
145		S				-	-	-	-	-
146		SG				-	-	-	-	-
147		CAGW				497,877,433	387,653,106	110,224,328	-	110,224,328
148		CAGE				131,933,689	131,933,689	-	-	-
149		DGP				-	-	-	-	-
150		DGU				-	-	-	-	-
151	Total Hydraulic Plant by Factor				B8	629,811,122	519,586,794	110,224,328	-	110,224,328
152										
153	340	Land and Land Rights								
154			P	SG		-	-	-	-	-
155			P	DGU		-	-	-	-	-
156			P	CAGW		2,816,036	2,192,598	623,438	-	623,438
157			P	CAGE		20,730,612	20,730,612	-	-	-
158			P	CAGE		-	-	-	-	-
159					B8	23,546,648	22,923,210	623,438	-	623,438
160										

1	**MAY 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
161	341	Structures and Improvements								
162			P	SG		-	-	-	-	-
163			P	DGU		-	-	-	-	-
164			P	CAGW		56,597,845	44,067,734	12,530,111	-	12,530,111
165			P	CAGE		98,943,003	98,943,003	-	-	-
166			P	CAGE		-	-	-	-	-
167					B8	155,540,848	143,010,737	12,530,111	-	12,530,111
168										
169	342	Fuel Holders, Producers & Accessories								
170			P	SG		-	-	-	-	-
171			P	DGU		-	-	-	-	-
172			P	CAGW		1,622,667	1,263,427	359,240	-	359,240
173			P	CAGE		9,189,007	9,189,007	-	-	-
174			P	CAGE		-	-	-	-	-
175					B8	10,811,674	10,452,434	359,240	-	359,240
176										
177	343	Prime Movers								
178			P	S		-	-	-	-	-
179			P	DGU		-	-	-	-	-
180			P	SG		-	-	-	-	-
181			P	CAGW		936,071,861	728,836,335	207,235,526	-	207,235,526
182			P	CAGE		1,340,979,861	1,340,979,861	-	-	-
183			P	CAGE		-	-	-	-	-
184					B8	2,277,051,721	2,069,816,196	207,235,526	-	207,235,526
185										
186	344	Generators								
187			P	S		-	-	-	-	-
188			P	DGU		-	-	-	-	-
189			P	SG		-	-	-	-	-
190			P	CAGW		142,143,075	110,674,236	31,468,839	-	31,468,839
191			P	CAGE		204,163,950	204,163,950	-	-	-
192			P	CAGE		-	-	-	-	-
193					B8	346,307,025	314,838,186	31,468,839	-	31,468,839
194										
195	345	Accessory Electric Plant								
196			P	SG		-	-	-	-	-
197			P	DGU		-	-	-	-	-
198			P	CAGW		85,556,593	66,615,349	18,941,244	-	18,941,244
199			P	CAGE		149,330,189	149,330,189	-	-	-
200			P	CAGE		-	-	-	-	-
201					B8	234,886,782	215,945,538	18,941,244	-	18,941,244
202										
203										
204										
205	346	Misc. Power Plant Equipment								
206			P	SG		-	-	-	-	-
207			P	DGU		-	-	-	-	-
208			P	CAGW		4,303,564	3,350,804	952,759	-	952,759
209			P	CAGE		7,877,157	7,877,157	-	-	-
210					B8	12,180,721	11,227,961	952,759	-	952,759
211										
212	347	Other Production ARO								
213			P	S		-	-	-	-	-
214						-	-	-	-	-
215										
216	OP	Unclassified Other Prod Plant-Acct 300								
217			P	S		-	-	-	-	-
218			P	SG		-	-	-	-	-
219			P	CAGW		-	-	-	-	-
220			P	CAGE		-	-	-	-	-
221						-	-	-	-	-
222										
223	**Total Other Production Plant**				B8	**3,060,325,419**	**2,788,214,262**	**272,111,156**	**-**	**272,111,156**
224										
225	Summary of Other Production Plant by Factor									
226		S				-	-	-	-	-
227		DGU				-	-	-	-	-
228		SG				-	-	-	-	-
229		CAGW				1,229,111,639	957,000,483	272,111,156	-	272,111,156
230		CAGE				1,831,213,779	1,831,213,779	-	-	-
231		SSGCT				-	-	-	-	-
232	Total of Other Production Plant by Factor				B8	3,060,325,419	2,788,214,262	272,111,156	-	272,111,156
233										
234	Experimental Plant									
235	103	Experimental Plant								
236			P	DGP		-	-	-	-	-
237	**Total Experimental Plant**					**-**	**-**	**-**	**-**	**-**
238										
239	**TOTAL PRODUCTION PLANT**				B8	**9,390,181,750**	**8,742,076,870**	**648,104,880**	**-**	**648,104,880**

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
240	350	Land and Land Rights								
241			T	DGP		-	-	-	-	-
242			T	DGU		-	-	-	-	-
243			T	CAGW		27,669,930	21,544,126	6,125,804	-	6,125,804
244			T	CAGE		87,728,415	87,728,415	-	-	-
245			T	JBG		1,061,187	835,885	225,302	-	225,302
246			T	SG		100,388	92,041	8,347	-	8,347
247					B8	116,559,921	110,200,467	6,359,453	-	6,359,453
248										
249	352	Structures and Improvements								
250			T	S		-	-	-	-	-
251			T	DGP		-	-	-	-	-
252			T	DGU		-	-	-	-	-
253			T	CAGW		24,857,262	19,354,150	5,503,111	-	5,503,111
254			T	CAGE		63,067,946	63,067,946	-	-	-
255			T	JBG		1,200,400	945,541	254,859	-	254,859
256			T	SG		3,167	2,904	263	-	263
257					B8	89,128,775	83,370,542	5,758,234	-	5,758,234
258										
259	353	Station Equipment								
260			T	DGP		-	-	-	-	-
261			T	DGU		-	-	-	-	-
262			T	CAGW		363,505,513	283,029,580	80,475,933	-	80,475,933
263			T	CAGE		929,767,798	929,767,798	-	-	-
264			T	JBG		26,642,205	20,985,757	5,656,448	-	5,656,448
265			T	SG		14,468,895	13,265,832	1,203,063	-	1,203,063
266					B8	1,334,384,412	1,247,048,968	87,335,444	-	87,335,444
267										
268	354	Towers and Fixtures								
269			T	DGP		-	-	-	-	-
270			T	DGU		-	-	-	-	-
271			T	CAGW		163,296,110	127,144,232	36,151,877	-	36,151,877
272			T	CAGE		322,204,434	322,204,434	-	-	-
273			T	JBG		14,658,355	11,546,217	3,112,138	-	3,112,138
274			T	SG		123,630	113,350	10,280	-	10,280
275					B8	500,282,529	461,008,234	39,274,295	-	39,274,295
276										
277	355	Poles and Fixtures								
278			T	DGP		-	-	-	-	-
279			T	DGU		-	-	-	-	-
280			T	CAGW		199,785,952	155,555,644	44,230,308	-	44,230,308
281			T	CAGE		369,105,457	369,105,457	-	-	-
282			T	JBG		-	-	-	-	-
283			T	SG		573,766	526,059	47,708	-	47,708
284					B8	569,465,175	525,187,160	44,278,016	-	44,278,016
285										
286	356	Clearing and Grading								
287			T	DGP		-	-	-	-	-
288			T	DGU		-	-	-	-	-
289			T	CAGW		282,836,752	220,219,954	62,616,798	-	62,616,798
290			T	CAGE		451,469,299	451,469,299	-	-	-
291			T	JBG		11,844,847	9,330,049	2,514,798	-	2,514,798
292			T	SG		1,424,178	1,305,760	118,418	-	118,418
293					B8	747,575,076	682,325,062	65,250,014	-	65,250,014
294										
295	357	Underground Conduit								
296			T	DGP		-	-	-	-	-
297			T	DGU		-	-	-	-	-
298			T	CAGW		153,537	119,546	33,991	-	33,991
299			T	CAGE		3,119,057	3,119,057	-	-	-
300			T	SG		-	-	-	-	-
301					B8	3,272,594	3,238,603	33,991	-	33,991
302										
303	358	Underground Conductors								
304			T	DGP		-	-	-	-	-
305			T	DGU		-	-	-	-	-
306			T	CAGW		298,568	232,469	66,100	-	66,100
307			T	CAGE		7,231,155	7,231,155	-	-	-
308			T	SG		-	-	-	-	-
309					B8	7,529,724	7,463,624	66,100	-	66,100
310										

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
311	359	Roads and Trails								
312			T	DGP		-	-	-	-	-
313			T	DGU		-	-	-	-	-
314			T	CAGW		6,688,210	5,207,517	1,480,693	-	1,480,693
315			T	CAGE		4,851,683	4,851,683	-	-	-
316			T	SG		15,883	14,562	1,321	-	1,321
317					B8	11,555,776	10,073,763	1,482,013	-	1,482,013
318										
319	TP	Unclassified Trans Plant - Acct 300								
320			T	SG		-	-	-	-	-
321			T	CAGW		794,951	618,958	175,993	-	175,993
322			T	CAGE		185,156,692	185,156,692	-	-	-
323						185,951,643	185,775,650	175,993	-	175,993
324										
325	TS0	Unclassified Trans Sub Plant - Acct 300								
326			T	SG		-	-	-	-	-
327						-	-	-	-	-
328										
329	**TOTAL TRANSMISSION PLANT**				B8	**3,565,705,626**	**3,315,692,074**	**250,013,552**	**-**	**250,013,552**
330	Summary of Transmission Plant by Factor									
331		JBG				55,406,995	43,643,450	11,763,545	-	11,763,545
332		JBE				-	-	-	-	-
333		CAGW				1,069,886,785	833,026,177	236,860,608	-	236,860,608
334		CAGE				2,423,701,938	2,423,701,938	-	-	-
335		SG				16,709,908	15,320,508	1,389,399	-	1,389,399
336	Total Transmission Plant by Factor				B8	3,565,705,626	3,315,692,074	250,013,552	-	250,013,552
337	360	Land and Land Rights								
338			DPW	S		52,393,814	50,889,566	1,504,247	-	1,504,247
339					B8	52,393,814	50,889,566	1,504,247	-	1,504,247
340										
341	361	Structures and Improvements								
342			DPW	S		67,609,632	65,371,388	2,238,244	-	2,238,244
343					B8	67,609,632	65,371,388	2,238,244	-	2,238,244
344										
345	362	Station Equipment								
346			DPW	S		802,987,433	756,095,115	46,892,318	-	46,892,318
347					B8	802,987,433	756,095,115	46,892,318	-	46,892,318
348										
349	363	Storage Battery Equipment								
350			DPW	S		64,739	64,739	-	-	-
351					B8	64,739	64,739	-	-	-
352										
353	364	Poles, Towers & Fixtures								
354			DPW	S		915,717,509	827,956,126	87,761,383	-	87,761,383
355					B8	915,717,509	827,956,126	87,761,383	-	87,761,383
356										
357	365	Overhead Conductors								
358			DPW	S		638,175,506	581,403,797	56,771,709	-	56,771,709
359					B8	638,175,506	581,403,797	56,771,709	-	56,771,709
360										
361	366	Underground Conduit								
362			DPW	S		294,212,776	278,914,576	15,298,200	-	15,298,200
363					B8	294,212,776	278,914,576	15,298,200	-	15,298,200
364										
365										
366										
367										
368	367	Underground Conductors								
369			DPW	S		705,434,870	684,550,159	20,884,711	-	20,884,711
370					B8	705,434,870	684,550,159	20,884,711	-	20,884,711
371										
372	368	Line Transformers								
373			DPW	S		1,070,804,801	977,123,763	93,681,038	-	93,681,038
374					B8	1,070,804,801	977,123,763	93,681,038	-	93,681,038
375										
376	369	Services								
377			DPW	S		568,982,492	520,778,072	48,204,421	-	48,204,421
378					B8	568,982,492	520,778,072	48,204,421	-	48,204,421
379										
380	370	Meters								
381			DPW	S		186,532,017	172,787,694	13,744,323	-	13,744,323
382					B8	186,532,017	172,787,694	13,744,323	-	13,744,323
383										
384	371	Installations on Customers' Premises								
385			DPW	S		8,803,969	8,280,564	523,405	-	523,405
386					B8	8,803,969	8,280,564	523,405	-	523,405
387										

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS		WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
388	372	Leased Property								
389			DPW	S		-	-	-	-	-
390					B8	-	-	-	-	-
391										
392	373	Street Lights								
393			DPW	S		63,063,162	59,124,961	3,938,201	-	3,938,201
394					B8	63,063,162	59,124,961	3,938,201	-	3,938,201
395										
396	DP	Unclassified Dist Plant - Acct 300								
397			DPW	S		18,423,986	16,844,464	1,579,523	-	1,579,523
398						18,423,986	16,844,464	1,579,523	-	1,579,523
399										
400	DS0	Unclassified Dist Sub Plant - Acct 300								
401			DPW	S		-	-	-	-	-
402						-	-	-	-	-
403										
404										
405	**TOTAL DISTRIBUTION PLANT**				B8	**5,393,206,706**	**5,000,184,984**	**393,021,722**	**-**	**393,021,722**
406										
407	Summary of Distribution Plant by Factor									
408		S				5,393,206,706	5,000,184,984	393,021,722	-	393,021,722
409										
410	Total Distribution Plant by Factor				B8	5,393,206,706	5,000,184,984	393,021,722	-	393,021,722
411	389	Land and Land Rights								
412			G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
413			CUST	CN		1,128,506	1,048,458	80,048	-	80,048
414			G-DGU	DGU		-	-	-	-	-
415			G-SG	SG		-	-	-	-	-
416			G-SG	CAGW		-	-	-	-	-
417			G-SG	CAGE		1,560	1,560	-	-	-
418			PTD	SO		5,598,055	5,182,671	415,384	-	415,384
419					B8	16,200,395	14,606,137	1,594,258	-	1,594,258
420										
421	390	Structures and Improvements								
422			G-SITUS	S		111,411,481	97,687,436	13,724,045	-	13,724,045
423			G-DGP	DGP		-	-	-	-	-
424			G-DGU	DGU		-	-	-	-	-
425			CUST	CN		12,320,519	11,446,593	873,926	-	873,926
426			G-SG	SG		-	-	-	-	-
427			G-SG	CAGW		2,084,955	1,623,370	461,585	-	461,585
428			G-SG	CAGE		3,696,749	3,696,749	-	-	-
429			PTD	JBG		19,191	15,116	4,074	-	4,074
430			PTD	SO		102,618,708	95,004,243	7,614,465	-	7,614,465
431					B8	232,151,603	209,473,506	22,678,097	-	22,678,097
432										
433	391	Office Furniture & Equipment								
434			G-SITUS	S		10,750,434	9,489,083	1,261,351	-	1,261,351
435			G-DGP	DGP		-	-	-	-	-
436			G-DGU	DGU		-	-	-	-	-
437			CUST	CN		8,125,051	7,548,720	576,331	-	576,331
438			G-SG	SG		-	-	-	-	-
439			P	SE		-	-	-	-	-
440			PTD	SO		51,367,139	47,555,619	3,811,520	-	3,811,520
441			G-SG	CAGW		566,312	440,937	125,375	-	125,375
442			G-SG	CAGE		3,830,905	3,830,905	-	-	-
443			P	JBG		492,937	388,281	104,656	-	104,656
444			P	JBE		4,984	3,916	1,067	-	1,067
445			P	CAEE		75,176	75,176	-	-	-
446			G-SG	CAGE		-	-	-	-	-
447			G-SG	CAGE		-	-	-	-	-
448					B8	75,212,939	69,332,637	5,880,302	-	5,880,302
449										
450	392	Transportation Equipment								
451			G-SITUS	S		74,011,240	68,990,708	5,020,532	-	5,020,532
452			PTD	SO		7,934,258	7,345,524	588,734	-	588,734
453			G-SG	SG		-	-	-	-	-
454			CUST	CN		-	-	-	-	-
455			G-DGU	DGU		-	-	-	-	-
456			P	SE		-	-	-	-	-
457			G-DGP	DGP		-	-	-	-	-
458			G-SG	CAGW		3,589,643	2,794,937	794,706	-	794,706
459			G-SG	CAGE		13,780,171	13,780,171	-	-	-
460			P	JBG		1,546,769	1,218,372	328,397	-	328,397
461			P	CAEW		-	-	-	-	-
462			P	CAEE		404,148	404,148	-	-	-
463			G-SG	CAGE		-	-	-	-	-
464			G-DGU	CAGE		-	-	-	-	-
465					B8	101,266,229	94,533,860	6,732,369	-	6,732,369
466										

MAY 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
393	Stores Equipment								
		G-SITUS	S		8,581,189	8,018,596	562,593	-	562,593
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		PTD	SO		363,995	336,986	27,009	-	27,009
		G-SG	SG		-	-	-	-	-
		G-SG	CAGW		223,518	174,033	49,484	-	49,484
		G-SG	CAGE		3,769,050	3,769,050	-	-	-
		G-DGU	JBG		591,589	465,988	125,601	-	125,601
		G-DGU	CAGE		-	-	-	-	-
				B8	13,529,340	12,764,653	764,687	-	764,687
394	Tools, Shop & Garage Equipment								
		G-SITUS	S		31,423,637	28,817,155	2,606,482	-	2,606,482
		G-DGP	DGP		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		PTD	SO		3,941,347	3,648,893	292,454	-	292,454
		P	SE		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		G-SG	CAGW		2,206,927	1,718,339	488,588	-	488,588
		G-SG	CAGE		20,006,374	20,006,374	-	-	-
		P	JBG		3,449,683	2,717,276	732,408	-	732,408
		P	CAEW		-	-	-	-	-
		P	CAEE		7,106	7,106	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B8	61,035,075	56,915,143	4,119,932	-	4,119,932
395	Laboratory Equipment								
		G-SITUS	S		24,467,522	22,475,191	1,992,331	-	1,992,331
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		PTD	SO		4,989,033	4,618,839	370,194	-	370,194
		P	SE		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		G-SG	CAGW		1,358,868	1,058,030	300,838	-	300,838
		G-SG	CAGE		4,737,302	4,737,302	-	-	-
		P	JBG		424,037	334,009	90,028	-	90,028
		P	CAEW		-	-	-	-	-
		P	CAEE		7,593	7,593	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B8	35,984,357	33,230,966	2,753,391	-	2,753,391
396	Power Operated Equipment								
		G-SITUS	S		94,583,162	87,634,046	6,949,116	-	6,949,116
		G-DGP	DGP		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		PTD	SO		1,410,640	1,305,969	104,672	-	104,672
		G-DGU	DGU		-	-	-	-	-
		P	SE		-	-	-	-	-
		G-SG	CAGW		2,274,320	1,770,812	503,508	-	503,508
		G-SG	CAGE		25,591,714	25,591,714	-	-	-
		P	JBG		6,632,248	5,224,145	1,408,103	-	1,408,103
		P	CAEW		-	-	-	-	-
		P	CAEE		73,823	73,823	-	-	-
		P	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B8	130,565,907	121,600,508	8,965,399	-	8,965,399
397	Communication Equipment								
		COM_EQ	S		103,045,977	94,256,323	8,789,654	-	8,789,654
		COM_EQ	DGP		-	-	-	-	-
		COM_EQ	DGU		-	-	-	-	-
		COM_EQ	SO		48,768,440	45,149,747	3,618,693	-	3,618,693
		COM_EQ	CN		3,043,730	2,827,831	215,900	-	215,900
		COM_EQ	SG		138,684	127,152	11,531	-	11,531
		COM_EQ	SE		-	-	-	-	-
		COM_EQ	CAGW		29,272,134	22,791,621	6,480,513	-	6,480,513
		COM_EQ	CAGE		65,313,498	65,313,498	-	-	-
		COM_EQ	JBG		1,993,868	1,570,547	423,321	-	423,321
		COM_EQ	CAEW		-	-	-	-	-
		COM_EQ	CAEE		113,108	113,108	-	-	-
		COM_EQ	CAGE		-	-	-	-	-
		COM_EQ	CAGE		-	-	-	-	-
				B8	251,689,439	232,149,826	19,539,613	-	19,539,613

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
543	398	Misc. Equipment								
544			G-SITUS	S		1,412,358	1,290,348	122,010	-	122,010
545			G-DGP	DGP		-	-	-	-	-
546			G-DGU	DGU		-	-	-	-	-
547			CUST	CN		199,765	185,595	14,170	-	14,170
548			PTD	SO		3,240,167	2,999,742	240,425	-	240,425
549			P	SE		-	-	-	-	-
550			G-SG	SG		-	-	-	-	-
551			G-SG	CAGW		345,660	269,135	76,525	-	76,525
552			G-SG	CAGE		1,415,194	1,415,194	-	-	-
553			P	JBG		102,900	81,053	21,847	-	21,847
554			P	CAEW		-	-	-	-	-
555			P	CAEE		1,668	1,668	-	-	-
556			G-SG	CAGE		-	-	-	-	-
557					B8	6,717,712	6,242,735	474,977	-	474,977
558										
559	399	Coal Mine								
560			P	SE		-	-	-	-	-
561			P	CAEW		-	-	-	-	-
562			P	CAEE		279,048,123	279,048,123	-	-	-
563	MP		P	JBE		-	-	-	-	-
564					B8	279,048,123	279,048,123	-	-	-
565										
566	399L	WIDCO Capital Lease								
567			P	SE		-	-	-	-	-
568						-	-	-	-	-
569										
570		Remove Capital Leases				-	-	-	-	-
571						-	-	-	-	-
572										
573	1011390	General Capital Leases								
574			G-SITUS	S		18,984,156	18,984,156	-	-	-
575			P	CAGW		4,540,048	3,534,934	1,005,114	-	1,005,114
576			P	CAGE		12,411,745	12,411,745	-	-	-
577			PTD	SO		12,664,054	11,724,361	939,692	-	939,692
578					B9	48,600,002	46,655,196	1,944,806	-	1,944,806
579										
580		Remove Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)
581					B9	-	-	-	-	-
582										
583	1011392	General Vehicles Capital Leases								
584			LABOR	SO		-	-	-	-	-
585					B9	-	-	-	-	-
586										
587		Remove Capital Leases				-	-	-	-	-
588					B9	-	-	-	-	-
589										
590	GP	Unclassified Gen Plant - Acct 300								
591			G-SITUS	S		-	-	-	-	-
592			PTD	SO		341,328	316,001	25,327	-	25,327
593			CUST	CN		-	-	-	-	-
594			G-SG	SG		-	-	-	-	-
595			G-DGP	CAGE		-	-	-	-	-
596			G-DGU	DGU		-	-	-	-	-
597						341,328	316,001	25,327	-	25,327
598										
599	399G	Unclassified Gen Plant - Acct 300								
600			G-SITUS	S		-	-	-	-	-
601			PTD	SO		-	-	-	-	-
602			G-SG	SG		-	-	-	-	-
603			G-DGP	DGP		-	-	-	-	-
604			G-DGU	DGU		-	-	-	-	-
605						-	-	-	-	-
606										
607	**TOTAL GENERAL PLANT**				B8	**1,203,742,447**	**1,130,214,096**	**73,528,351**	**-**	**73,528,351**
608										

1	**MAY 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
609	Summary of General Plant by Factor									
610		S				488,143,432	446,016,490	42,126,942	-	42,126,942
611		JBG				15,253,222	12,014,787	3,238,435	-	3,238,435
612		JBE				4,984	3,916	1,067	-	1,067
613		SG				138,684	127,152	11,531	-	11,531
614		SO				243,237,165	225,188,595	18,048,570	-	18,048,570
615		SE				-	-	-	-	-
616		CN				24,817,571	23,057,197	1,760,375	-	1,760,375
617		DEU				-	-	-	-	-
618		CAGW				46,462,386	36,176,149	10,286,237	-	10,286,237
619		CAGE				154,554,261	154,554,261	-	-	-
620		CAEW				-	-	-	-	-
621		CAEE				279,730,745	279,730,745	-	-	-
622		SSGCT				-	-	-	-	-
623		SSGCH				-	-	-	-	-
624		Less Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)
625	Total General Plant by Factor				B8	1,203,742,447	1,130,214,096	73,528,351	-	73,528,351
626	301	Organization								
627			I-SITUS	S		-	-	-	-	-
628			PTD	SO		-	-	-	-	-
629			I-SG	CAGW		-	-	-	-	-
630			I-SG	CAGE		-	-	-	-	-
631			I-SG	SG		-	-	-	-	-
632					B8	-	-	-	-	-
633	302	Franchise & Consent								
634			I-SITUS	S		1,000,000	1,000,000	-	-	-
635			I-SG	SG		-	-	-	-	-
636			I-SG	CAGW		-	-	-	-	-
637			I-SG	CAGE		-	-	-	-	-
638			I-SG	CAGW		105,341,286	82,019,939	23,321,347	-	23,321,347
639			I-SG	CAGE		13,415,223	13,415,223	-	-	-
640			I-DGP	DGP		-	-	-	-	-
641			I-DGU	DGU		-	-	-	-	-
642					B8	119,756,509	96,435,162	23,321,347	-	23,321,347
643										
644	303	Miscellaneous Intangible Plant								
645			I-SITUS	S		6,661,884	6,102,797	559,087	-	559,087
646			I-SG	SG		1,582,463	1,450,884	131,579	-	131,579
647			PTD	SO		366,835,579	339,615,817	27,219,762	-	27,219,762
648			P	SE		-	-	-	-	-
649			CUST	CN		119,519,435	111,041,611	8,477,824	-	8,477,824
650			I-SG	CAGW		60,687,945	47,252,333	13,435,612	-	13,435,612
651			I-SG	CAGE		37,418,022	37,418,022	-	-	-
652			P	JBG		44,318	34,908	9,409	-	9,409
653			P	CAEW		-	-	-	-	-
654			P	CAEE		3,440,744	3,440,744	-	-	-
655			P	CAGE		-	-	-	-	-
656			I-DGP	CAGE		-	-	-	-	-
657					B8	596,190,389	546,357,116	49,833,272	-	49,833,272
658	303	Less Non-Utility Plant								
659			I-SITUS	S		-	-	-	-	-
660					B8	596,190,389	546,357,116	49,833,272	-	49,833,272
661	IP	Unclassified Intangible Plant - Acct 300								
662			I-SITUS	S		-	-	-	-	-
663			I-SG	SG		-	-	-	-	-
664			I-DGU	DGU		-	-	-	-	-
665			PTD	SO		-	-	-	-	-
666						-	-	-	-	-
667										
668	**TOTAL INTANGIBLE PLANT**				B8	**715,946,898**	**642,792,278**	**73,154,619**	**-**	**73,154,619**
669										
670	Summary of Intangible Plant by Factor									
671		S				7,661,884	7,102,797	559,087	-	559,087
672		JBG				44,318	34,908	9,409	-	9,409
673		JBE				-	-	-	-	-
674		SG				1,582,463	1,450,884	131,579	-	131,579
675		SO				366,835,579	339,615,817	27,219,762	-	27,219,762
676		CN				119,519,435	111,041,611	8,477,824	-	8,477,824
677		CAGW				166,029,231	129,272,272	36,756,959	-	36,756,959
678		CAGE				50,833,245	50,833,245	-	-	-
679		CAEW				-	-	-	-	-
680		CAEE				3,440,744	3,440,744	-	-	-
681		SSGCT				-	-	-	-	-
682		SSGCH				-	-	-	-	-
683		SE				-	-	-	-	-
684	Total Intangible Plant by Factor				B8	715,946,898	642,792,278	73,154,619	-	73,154,619
685	Summary of Unclassified Plant (Account 106)									
686		DP				18,423,986	16,844,464	1,579,523	-	1,579,523
687		DS0				-	-	-	-	-
688		GP				341,328	316,001	25,327	-	25,327
689		HP				-	-	-	-	-
690		NP				-	-	-	-	-
691		OP				-	-	-	-	-
692		TP				185,951,643	185,775,650	175,993	-	175,993
693		TS0				-	-	-	-	-
694		IP				-	-	-	-	-
695		MP								
696		SP				156,249	99,412	56,837	-	56,837
697	Total Unclassified Plant by Factor					204,873,207	203,035,528	1,837,680	-	1,837,680
698										
699	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**20,268,783,427**	**18,830,960,302**	**1,437,823,125**	**-**	**1,437,823,125**

MAY 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
Summary of Electric Plant by Factor									
	S				5,889,012,022	5,453,304,271	435,707,750	-	435,707,750
	SE				-	-	-	-	-
	JBG				1,059,438,635	834,507,575	224,931,060	-	224,931,060
	JBE				4,984	3,916	1,067	-	1,067
	SG				19,251,241	17,650,534	1,600,707	-	1,600,707
	SO				610,072,744	564,804,412	45,268,333	-	45,268,333
	CN				144,337,006	134,098,808	10,238,198	-	10,238,198
	DEU				-	-	-	-	-
	CAGW				3,261,329,674	2,539,308,858	722,020,816	-	722,020,816
	CAGE				9,050,765,635	9,050,765,635	-	-	-
	CAEW				-	-	-	-	-
	CAEE				283,171,489	283,171,489	-	-	-
	SSGCH				-	-	-	-	-
	SSGCT				-	-	-	-	-
	Less Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)
				B8	20,268,783,427	18,830,960,302	1,437,823,125	-	1,437,823,125
105	Plant Held For Future Use								
		DPW	S		2,850,828	2,850,828	-	-	-
		P	SG		-	-	-	-	-
		T	SG		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		G	SG		-	-	-	-	-
		G	CAGW		168,923	131,526	37,398	-	37,398
		G	CAGE		9,475,427	9,475,427	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		953,014	953,014	-	-	-
Total Plant Held For Future Use				B10	13,448,192	13,410,794	37,398	-	37,398
114	Electric Plant Acquisition Adjustments								
		P	S		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		159,175,508	159,175,508	-	-	-
		P	DGP		-	-	-	-	-
Total Electric Plant Acquisition Adjustments				B15	159,175,508	159,175,508	-	-	-
115	Accum Provision for Asset Acquisition Adjustments								
		P	S		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		(98,622,950)	(98,622,950)	-	-	-
		P	DGP		-	-	-	-	-
				B15	(98,622,950)	(98,622,950)	-	-	-
120	Nuclear Fuel								
		P	SE		-	-	-	-	-
Total Nuclear Fuel					-	-	-	-	-
124	Weatherization								
		DMSC	S		2,426,262	415,393	2,010,870	-	2,010,870
		DMSC	SO		(4,454)	(4,123)	(330)	-	(330)
				B16	2,421,809	411,270	2,010,539	-	2,010,539
182W	Weatherization								
		DMSC	S		17,126,607	17,126,607	-	-	-
		DMSC	SG		-	-	-	-	-
		DMSC	SGCT		-	-	-	-	-
		DMSC	SO		-	-	-	-	-
				B16	17,126,607	17,126,607	-	-	-

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS		WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
762	186W	Weatherization								
763			DMSC	S		-	-	-	-	-
764			DMSC	CN		-	-	-	-	-
765			DMSC	CNP		-	-	-	-	-
766			DMSC	SG		-	-	-	-	-
767			DMSC	SO		-	-	-	-	-
768					B16	-	-	-	-	-
769										
770	**Total Weatherization**					19,548,416	17,537,876	2,010,539	-	2,010,539
771										
772	151	Fuel Stock								
773			P	DEU		-	-	-	-	-
774			P	SE		-	-	-	-	-
775			P	CAEW		1,095,891	851,131	244,760	-	244,760
776			P	CAEE		164,299,535	164,299,535	-	-	-
777			P	JBE		19,280,466	15,150,853	4,129,613	-	4,129,613
778			P	CAEE		-	-	-	-	-
779			P	CAEE		-	-	-	-	-
780	**Total Fuel Stock**				B13	184,675,893	180,301,519	4,374,373	-	4,374,373
781										
782	152	Fuel Stock - Undistributed								
783			P	SE		-	-	-	-	-
784			P	CAEW		-	-	-	-	-
785			P	CAEE		-	-	-	-	-
786						-	-	-	-	-
787										
788	25316	DG&T Working Capital Deposit								
789			P	SE		-	-	-	-	-
790			P	CAEW		-	-	-	-	-
791			P	CAEE		(2,263,000)	(2,263,000)	-	-	-
792					B13	(2,263,000)	(2,263,000)	-	-	-
793										
794	25317	DG&T Working Capital Deposit								
795			P	SE		-	-	-	-	-
796			P	CAEW		-	-	-	-	-
797			P	CAEE		(1,849,114)	(1,849,114)	-	-	-
798					B13	(1,849,114)	(1,849,114)	-	-	-
799										
800	25319	Provo Working Capital Deposit								
801			P	SE		-	-	-	-	-
802			P	CAEW		-	-	-	-	-
803			P	CAEE		-	-	-	-	-
804						-	-	-	-	-
805										
806		Total Fuel Stock			B13	180,563,779	176,189,405	4,374,373	-	4,374,373
807	154	Materials and Supplies								
808			MSS	S		87,265,704	82,676,999	4,588,705	-	4,588,705
809			MSS	SG		1,209,385	1,108,827	100,558	-	100,558
810			MSS	SE		-	-	-	-	-
811			MSS	SO		71,371	66,075	5,296	-	5,296
812			MSS	SNPPS		-	-	-	-	-
813			MSS	SNPPH		-	-	-	-	-
814			MSS	SNPD		(3,094,186)	(2,888,500)	(205,686)	-	(205,686)
815			MSS	SNPT		-	-	-	-	-
816			MSS	DGU		-	-	-	-	-
817			MSS	DGP		-	-	-	-	-
818			MSS	CAGE		-	-	-	-	-
819			MSS	SNPP		-	-	-	-	-
820			MSS	CAGW		5,132,441	3,996,178	1,136,263	-	1,136,263
821			MSS	CAGE		79,609,791	79,609,791	-	-	-
822			MSS	JBG		7,476,019	5,888,773	1,587,245	-	1,587,245
823			MSS	CAEW		-	-	-	-	-
824			MSS	CAEE		4,455,496	4,455,496	-	-	-
825			MSS	CAGE		-	-	-	-	-
826	**Total Materials and Supplies**				B13	182,126,022	174,913,640	7,212,381	-	7,212,381
827										
828	163	Stores Expense Undistributed								
829			MSS	SO		-	-	-	-	-
830										
831					B13	-	-	-	-	-
832										
833	25318	Provo Working Capital Deposit								
834			MSS	SNPPS		-	-	-	-	-
835			MSS	CAGW		-	-	-	-	-
836			MSS	CAGE		(273,000)	(273,000)	-	-	-
837					B13	(273,000)	(273,000)	-	-	-
838										
839		Total Materials & Supplies			B13	181,853,022	174,640,640	7,212,381	-	7,212,381
840										

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS		WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
841	165	Prepayments								
842			DMSC	S		2,528,612	2,528,612	-	-	-
843			GP	GPS		1,823,333	1,688,039	135,294	-	135,294
844			PT	SG		2,188,385	2,006,425	181,960	-	181,960
845			PT	CAGW		1,401,346	1,091,104	310,242	-	310,242
846			PT	CAGE		113,323	113,323	-	-	-
847			P	CAEW		4,055	3,149	906	-	906
848			P	CAEE		4,770,908	4,770,908	-	-	-
849			P	SE		-	-	-	-	-
850			PTD	SO		18,671,321	17,285,880	1,385,441	-	1,385,441
851	**Total Prepayments**				B15	31,501,282	29,487,439	2,013,842	-	2,013,842
852										
853	182M	Misc Regulatory Assets								
854			DDS2	S		70,223,728	52,445,462	17,778,266	-	17,778,266
855			DEFSG	SG		-	-	-	-	-
856			P	CAGE		-	-	-	-	-
857			P	CAGE		8,044,046	8,044,046	-	-	-
858			DEFSG	CAGW		1,548,541	1,205,712	342,829	-	342,829
859			DEFSG	JBG		-	-	-	-	-
860			P	SE		10,608,209	9,768,345	839,864	-	839,864
861			P	CAEW		(1,347,158)	(1,046,279)	(300,879)	-	(300,879)
862			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
863			DDSO2	SO		7,920,941	7,333,195	587,746	-	587,746
864					B11	86,390,099	67,142,272	19,247,826	-	19,247,826
865										
866	186M	Misc Deferred Debits								
867			LABOR	S		15,907,428	15,856,575	50,853	-	50,853
868			P	CAEW		-	-	-	-	-
869			P	CAEE		-	-	-	-	-
870			DEFSG	SG		22,170,161	20,326,751	1,843,410	-	1,843,410
871			LABOR	SO		17,926	16,596	1,330	-	1,330
872			P	SE		-	-	-	-	-
873			DEFSG	CAGW		3,719,601	2,896,124	823,477	-	823,477
874			DEFSG	CAGE		16,488,665	16,488,665	-	-	-
875			P	CAEW		-	-	-	-	-
876			P	CAEE		8,811,090	8,811,090	-	-	-
877			P	SNPPS		-	-	-	-	-
878			GP	EXCTAX		-	-	-	-	-
879	**Total Misc. Deferred Debits**				B11	67,114,872	64,395,802	2,719,069	-	2,719,069
880										
881	Working Capital									
882	CWC	Cash Working Capital								
883			CWC	S		12,000,292	11,031,485	968,807	-	968,807
884			CWC	SO		-	-	-	-	-
885			CWC	SE		-	-	-	-	-
886					B14	12,000,292	11,031,485	968,807	-	968,807
887										
888	OWC	Other Work. Cap.								
889	131	Cash	GP	SNP		-	-	-	-	-
890	135	Working Funds	GP	SG		1,837	1,684	153	-	153
891	141	Other A/R	GP	SO		347,649	321,853	25,796	-	25,796
892	143	Other A/R	GP	SO		32,743,274	30,313,673	2,429,601	-	2,429,601
893	232	A/P	PTD	S		-	-	-	-	-
894	232	A/P	PTD	SO		(3,779,257)	(3,498,830)	(280,427)	-	(280,427)
895	232	A/P	P	CAEE		(1,786,229)	(1,786,229)	-	-	-
896	232	A/P	T	SG		-	-	-	-	-
897	2533	Other Msc. Df. Crd	P	S		-	-	-	-	-
898	2533	Other Msc. Df. Crd	P	SE		(1,095,348)	(1,008,628)	(86,720)	-	(86,720)
899	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
900	2533	Other Msc. Df. Crd	P	CAEE		(5,026,070)	(5,026,070)	-	-	-
901	230	Asset Retir. Oblig.	P	SE		14,083	12,968	1,115	-	1,115
902	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
903	230	Asset Retir. Oblig.	P	CAEE		(2,480,783)	(2,480,783)	-	-	-
904	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
905	254105	ARO Reg Liability	P	S		-	-	-	-	-
906	254105	ARO Reg Liability	P	SE		-	-	-	-	-
907	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
908	254105	ARO Reg Liability	P	CAEE		(772,676)	(772,676)	-	-	-
909	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
910					B14	18,146,677	16,057,158	2,089,518	-	2,089,518
911										
912	**Total Working Capital**					30,146,969	27,088,643	3,058,326	-	3,058,326

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
913	Miscellaneous Rate Base									
914	18221	Unrec Plant & Reg Study Costs								
915			P	S		-	-	-	-	-
916										
917						-	-	-	-	-
918										
919	18222	Nuclear Plant - Trojan								
920			P	S		(229,147)	(45,303)	(183,844)	-	(183,844)
921			P	TROJP		544,778	424,009	120,769	-	120,769
922			P	TROJD		797,705	620,824	176,881	-	176,881
923					B14	1,113,336	999,530	113,806	-	113,806
924										
925										
926										
927	1869	Misc Deferred Debits-Trojan								
928			P	S		-	-	-	-	-
929			P	SNPPN		-	-	-	-	-
930						-	-	-	-	-
931										
932	**TOTAL MISCELLANEOUS RATE BASE**					1,113,336	999,530	113,806	-	113,806
933										
934	**TOTAL RATE BASE ADDITIONS**					**672,232,523**	**631,444,961**	**40,787,562**	**-**	**40,787,562**
935	235	Customer Service Deposits								
936			CUST	S		-	-	-	-	-
937			CUST	CN		-	-	-	-	-
938	**Total Customer Service Deposits**				B15	-	-	-	-	-
939										
940	2281	Prop Ins	PTD	SO		-	-	-	-	-
941	2282	Inj & Dam	PTD	SO		(8,132,000)	(7,528,593)	(603,407)	-	(603,407)
942	2283	Pen & Ben	PTD	SO		(23,090,412)	(21,377,068)	(1,713,344)	-	(1,713,344)
943	2283	Pen & Ben	PTD	S		-	-	-	-	-
944	254	Ins Prov	PTD	SO		-	-	-	-	-
945					B15	(31,222,412)	(28,905,661)	(2,316,751)	-	(2,316,751)
946										
947	22844	Accum Hydro Relicensing Obligation								
948			P	S		-	-	-	-	-
949			P	CAGW		(1,500,000)	(1,167,917)	(332,083)	-	(332,083)
950					B15	(1,500,000)	(1,167,917)	(332,083)	-	(332,083)
951										
952	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
953	230	ARO	P	TROJP		(1,681,711)	(1,308,900)	(372,811)	-	(372,811)
954	254105	ARO	P	TROJP		(3,584,893)	(2,790,174)	(794,719)	-	(794,719)
955	254	Regulatory Liabi	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
956	254	Regulatory Liabi	P	SE		3,989,882	3,673,998	315,884	-	315,884
957	254		P	S		(6,332,893)	(6,332,916)	22	-	22
958					B15	(12,456,782)	(11,605,159)	(851,624)	-	(851,624)
959										
960	252	Customer Advances for Construction								
961			DPW	S		(10,114,358)	(10,121,281)	6,923	-	6,923
962			DPW	SG		208,109	190,805	17,304	-	17,304
963			T	CAGE		(14,728,313)	(14,728,313)	-	-	-
964			DPW	SO		-	-	-	-	-
965			CUST	CN		-	-	-	-	-
966	**Total Customer Advances for Constr.**				B19	(24,634,563)	(24,658,790)	24,227	-	24,227
967										
968	25398	SO2 Emissions								
969			P	S		-	-	-	-	-
970						-	-	-	-	-
971										
972	25399	Other Deferred Credits								
973			P	S		(2,174,935)	(1,995,112)	(179,823)	-	(179,823)
974			GP	GPS		-	-	-	-	-
975			GP	SO		-	-	-	-	-
976			P	CAGW		(1,700)	(1,324)	(376)	-	(376)
977			P	CAGE		764,787	764,787	-	-	-
978			P	SG		(10,882,754)	(9,977,872)	(904,882)	-	(904,882)
979			P	CAEW		-	-	-	-	-
980			P	CAEE		(868,794)	(868,794)	-	-	-
981			P	SE		-	-	-	-	-
982					B19	(13,163,396)	(12,078,315)	(1,085,081)	-	(1,085,081)
983										

1 **MAY 2010 West Control Area**
2 **AMA**

3 FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4 ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
984 190	Accumulated Deferred Income Taxes								
985		P	S		10,108,083	10,068,153	39,930	-	39,930
986		P	CN		65,488	60,843	4,645	-	4,645
987		LABOR	SO		35,240,306	32,625,421	2,614,885	-	2,614,885
988		P	DGP		-	-	-	-	-
989		CUST	BADDEBT		3,345,135	2,926,108	419,027	-	419,027
990		P	TROJD		1,332,481	1,037,019	295,462	-	295,462
991		P	SG		930,238	852,890	77,348	-	77,348
992		P	SE		3,738,301	3,442,336	295,966	-	295,966
993		PTD	SNP		-	-	-	-	-
994		P	CAGW		1,833,845	1,427,853	405,992	-	405,992
995		P	CAGE		36,627,483	36,627,483	-	-	-
996		P	CAEW		262,659	203,996	58,663	-	58,663
997		P	CAEE		1,385,648	1,385,648	-	-	-
998		DPW	JBE		(2,337,690)	(1,836,989)	(500,701)	-	(500,701)
999		DPW	SNPD		703,493	656,728	46,765	-	46,765
1000									
1001	**Total Accum Deferred Income Taxes**			B19	93,235,470	89,477,489	3,757,981	-	3,757,981
1002									
1003 281	Accumulated Deferred Income Taxes								
1004		P	S		-	-	-	-	-
1005		PT	SG		-	-	-	-	-
1006		PT	CAGW		-	-	-	-	-
1007		PT	CAGE		-	-	-	-	-
1008		T	SNPT		-	-	-	-	-
1009				B19	-	-	-	-	-
1010									
1011 282	Accumulated Deferred Income Taxes								
1012		GP	S		-	-	-	-	-
1013		ACCMDIT	DITBAL		(2,338,911,719)	(2,176,784,223)	(162,127,496)	-	(162,127,496)
1014		PT	DGP		-	-	-	-	-
1015		LABOR	SO		(6,909,549)	(6,396,850)	(512,699)	-	(512,699)
1016		PTD	SNP		-	-	-	-	-
1017		P	CAGW		-	-	-	-	-
1018		P	CAGE		(5,581,495)	(5,581,495)	-	-	-
1019		P	CAEW		-	-	-	-	-
1020		P	CAEE		(6,224,589)	(6,224,589)	-	-	-
1021		P	SE		-	-	-	-	-
1022		P	JBG		-	-	-	-	-
1023		P	SG		-	-	-	-	-
1024				B19	(2,357,627,352)	(2,194,987,156)	(162,640,196)	-	(162,640,196)
1025									
1026 283	Accumulated Deferred Income Taxes								
1027		GP	S		(34,935,481)	(27,394,567)	(7,540,915)	-	(7,540,915)
1028		P	SG		(3,728,991)	(3,418,932)	(310,059)	-	(310,059)
1029		P	SE		(3,529,672)	(3,250,224)	(279,448)	-	(279,448)
1030		LABOR	SO		(12,905,377)	(11,947,778)	(957,599)	-	(957,599)
1031		GP	GPS		(5,585,702)	(5,171,234)	(414,468)	-	(414,468)
1032		PTD	SNP		(5,228,914)	(4,852,216)	(376,698)	-	(376,698)
1033		P	TROJD		-	-	-	-	-
1034		PTD	SNPD		-	-	-	-	-
1035		P	CAGW		(2,928,581)	(2,280,227)	(648,354)	-	(648,354)
1036		P	CAGE		(2,760,551)	(2,760,551)	-	-	-
1037		P	CAEW		-	-	-	-	-
1038		P	CAEE		(1,171,491)	(1,171,491)	-	-	-
1039		P	JBE		-	-	-	-	-
1040		P	SGCT		-	-	-	-	-
1041									
1042				B19	(72,774,761)	(62,247,220)	(10,527,540)	-	(10,527,540)
1043									
1044	**TOTAL ACCUM DEF INCOME TAX**			B19	(2,337,166,643)	(2,167,756,888)	(169,409,755)	-	(169,409,755)
1045 255	Accumulated Investment Tax Credit								
1046		PTD	S		-	-	-	-	-
1047		PTD	ITC84		(1,599,851)	(1,372,992)	(226,859)	-	(226,859)
1048		PTD	ITC85		(2,874,559)	(2,490,518)	(384,041)	-	(384,041)
1049		PTD	ITC86		(1,418,103)	(1,231,963)	(186,140)	-	(186,140)
1050		PTD	ITC88		(214,839)	(182,699)	(32,140)	-	(32,140)
1051		PTD	ITC89		(472,045)	(399,969)	(72,076)	-	(72,076)
1052		PTD	ITC90		(308,712)	(296,631)	(12,081)	-	(12,081)
1053		PTD	CAGE		-	-	-	-	-
1054	**Total Accumulated ITC**			B19	(6,888,109)	(5,974,773)	(913,336)	-	(913,336)
1055									
1056	**TOTAL RATE BASE DEDUCTIONS**				**(2,427,031,904)**	**(2,252,147,502)**	**(174,884,403)**	**-**	**(174,884,403)**
1057									
1058									
1059									

1	**MAY 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
1060	108SP	Steam Prod Plant Accumulated Depr								
1061			P	S		-	-	-	-	-
1062			P	DGP		-	-	-	-	-
1063			P	DGU		-	-	-	-	-
1064			P	SG		-	-	-	-	-
1065			P	CAGW		(137,084,386)	(106,735,483)	(30,348,904)	-	(30,348,904)
1066			P	CAGE		(1,884,856,135)	(1,884,856,135)	-	-	-
1067			P	JBG		(494,548,623)	(389,550,238)	(104,998,386)	-	(104,998,386)
1068			P	CAGE		-	-	-	-	-
1069					B17	(2,516,489,144)	(2,381,141,855)	(135,347,289)	-	(135,347,289)
1070										
1071	108NP	Nuclear Prod Plant Accumulated Depr								
1072			P	DGP		-	-	-	-	-
1073			P	DGU		-	-	-	-	-
1074			P	SG		-	-	-	-	-
1075						-	-	-	-	-
1076										
1077										
1078	108HP	Hydraulic Prod Plant Accum Depr								
1079			P	S		-	-	-	-	-
1080			P	DGP		-	-	-	-	-
1081			P	DGU		-	-	-	-	-
1082			P	CAGW		(209,287,915)	(162,953,982)	(46,333,933)	-	(46,333,933)
1083			P	CAGE		(46,633,540)	(46,633,540)	-	-	-
1084			P	CAGW		-	-	-	-	-
1085			P	CAGE		-	-	-	-	-
1086					B17	(255,921,455)	(209,587,522)	(46,333,933)	-	(46,333,933)
1087										
1088	108OP	Other Production Plant - Accum Depr								
1089			P	S		-	-	-	-	-
1090			P	DGU		-	-	-	-	-
1091			P	DGP		-	-	-	-	-
1092			P	SG		-	-	-	-	-
1093			P	CAGW		(177,483,924)	(138,191,028)	(39,292,896)	-	(39,292,896)
1094			P	CAGE		(149,971,608)	(149,971,608)	-	-	-
1095			P	CAGE		-	-	-	-	-
1096					B17	(327,455,532)	(288,162,636)	(39,292,896)	-	(39,292,896)
1097										
1098	108EP	Experimental Plant - Accum Depr								
1099			P	DGP		-	-	-	-	-
1100			P	SG		-	-	-	-	-
1101						-	-	-	-	-
1102										
1103	**TOTAL PRODUCTION PLANT DEPR**					**(3,099,866,131)**	**(2,878,892,013)**	**(220,974,119)**	**-**	**(220,974,119)**
1104										
1105	Summary of Prod Plant Depreciation by Factor									
1106		S				-	-	-	-	-
1107		DGP				-	-	-	-	-
1108		DGU				-	-	-	-	-
1109		SG				-	-	-	-	-
1110		CAGW				(523,856,226)	(407,880,493)	(115,975,733)	-	(115,975,733)
1111		CAGE				(2,081,461,282)	(2,081,461,282)	-	-	-
1112		JBG				(494,548,623)	(389,550,238)	(104,998,386)	-	(104,998,386)
1113		SSGCT				-	-	-	-	-
1114	Total of Prod Plant Depreciation by Factor					(3,099,866,131)	(2,878,892,013)	(220,974,119)	-	(220,974,119)
1115										
1116										
1117	108TP	Transmission Plant Accumulated Depr								
1118			T	DGP		-	-	-	-	-
1119			T	DGU		-	-	-	-	-
1120			T	CAGW		(422,251,248)	(328,769,686)	(93,481,561)	-	(93,481,561)
1121			T	CAGE		(669,417,314)	(669,417,314)	-	-	-
1122			T	JBG		(49,514,681)	(39,002,142)	(10,512,539)	-	(10,512,539)
1123			T	SG		(5,456,838)	(5,003,112)	(453,726)	-	(453,726)
1124	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,146,640,081)**	**(1,042,192,254)**	**(104,447,827)**	**-**	**(104,447,827)**
1125	108360	Land and Land Rights								
1126			DPW	S		(5,857,842)	(5,721,786)	(136,057)	-	(136,057)
1127					B17	(5,857,842)	(5,721,786)	(136,057)	-	(136,057)
1128										
1129	108361	Structures and Improvements								
1130			DPW	S		(13,867,296)	(13,271,094)	(596,202)	-	(596,202)
1131					B17	(13,867,296)	(13,271,094)	(596,202)	-	(596,202)
1132										
1133	108362	Station Equipment								
1134			DPW	S		(211,114,935)	(196,438,367)	(14,676,568)	-	(14,676,568)
1135					B17	(211,114,935)	(196,438,367)	(14,676,568)	-	(14,676,568)
1136										

1	MAY 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1137	108363	Storage Battery Equipment								
1138			DPW	S		(39,019)	(39,019)	-	-	-
1139					B17	(39,019)	(39,019)	-	-	-
1140										
1141	108364	Poles, Towers & Fixtures								
1142			DPW	S		(489,594,919)	(443,632,775)	(45,962,144)	-	(45,962,144)
1143					B17	(489,594,919)	(443,632,775)	(45,962,144)	-	(45,962,144)
1144										
1145	108365	Overhead Conductors								
1146			DPW	S		(264,803,515)	(237,312,697)	(27,490,818)	-	(27,490,818)
1147					B17	(264,803,515)	(237,312,697)	(27,490,818)	-	(27,490,818)
1148										
1149	108366	Underground Conduit								
1150			DPW	S		(122,330,999)	(112,418,610)	(9,912,389)	-	(9,912,389)
1151					B17	(122,330,999)	(112,418,610)	(9,912,389)	-	(9,912,389)
1152										
1153	108367	Underground Conductors								
1154			DPW	S		(283,010,808)	(274,491,208)	(8,519,600)	-	(8,519,600)
1155					B17	(283,010,808)	(274,491,208)	(8,519,600)	-	(8,519,600)
1156										
1157	108368	Line Transformers								
1158			DPW	S		(368,371,080)	(326,775,625)	(41,595,455)	-	(41,595,455)
1159					B17	(368,371,080)	(326,775,625)	(41,595,455)	-	(41,595,455)
1160										
1161	108369	Services								
1162			DPW	S		(169,265,100)	(152,697,128)	(16,567,972)	-	(16,567,972)
1163					B17	(169,265,100)	(152,697,128)	(16,567,972)	-	(16,567,972)
1164										
1165	108370	Meters								
1166			DPW	S		(86,187,124)	(78,231,148)	(7,955,976)	-	(7,955,976)
1167					B17	(86,187,124)	(78,231,148)	(7,955,976)	-	(7,955,976)
1168										
1169										
1170										
1171	108371	Installations on Customers' Premises								
1172			DPW	S		(7,760,143)	(7,479,562)	(280,581)	-	(280,581)
1173					B17	(7,760,143)	(7,479,562)	(280,581)	-	(280,581)
1174										
1175	108372	Leased Property								
1176			DPW	S		-	-	-	-	-
1177					B17	-	-	-	-	-
1178										
1179	108373	Street Lights								
1180			DPW	S		(28,573,449)	(26,454,340)	(2,119,109)	-	(2,119,109)
1181					B17	(28,573,449)	(26,454,340)	(2,119,109)	-	(2,119,109)
1182										
1183	108D00	Unclassified Dist Plant - Acct 300								
1184			DPW	S		-	-	-	-	-
1185						-	-	-	-	-
1186										
1187	108DS	Unclassified Dist Sub Plant - Acct 300								
1188			DPW	S		-	-	-	-	-
1189						-	-	-	-	-
1190										
1191	108DP	Unclassified Dist Sub Plant - Acct 300								
1192			DPW	S		3,169,058	3,173,647	(4,589)	-	(4,589)
1193						3,169,058	3,173,647	(4,589)	-	(4,589)
1194										
1195										
1196	**TOTAL DISTRIBUTION PLANT DEPR**				B17	**(2,047,607,172)**	**(1,871,789,713)**	**(175,817,459)**	**-**	**(175,817,459)**
1197										
1198	Summary of Distribution Plant Depr by Factor									
1199		S				(2,047,607,172)	(1,871,789,713)	(175,817,459)	-	(175,817,459)
1200										
1201	Total Distribution Depreciation by Factor				B17	(2,047,607,172)	(1,871,789,713)	(175,817,459)	-	(175,817,459)

1	**MAY 2010 West Control Area**								
2	**AMA**								
3	**FERC**		**BUS**	**WCA**		**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
1202	108GP	General Plant Accumulated Depr								
1203			G-SITUS	S		(153,141,442)	(137,085,637)	(16,055,804)	-	(16,055,804)
1204			G-DGP	DGP		-	-	-	-	-
1205			G-DGU	DGU		-	-	-	-	-
1206			G-SG	SG		-	-	-	-	-
1207			CUST	CN		(6,620,109)	(6,150,528)	(469,582)	-	(469,582)
1208			PTD	SO		(71,109,752)	(65,833,299)	(5,276,453)	-	(5,276,453)
1209			P	SE		-	-	-	-	-
1210			G-SG	CAGW		(15,125,147)	(11,776,614)	(3,348,533)	-	(3,348,533)
1211			G-SG	CAGE		(47,638,935)	(47,638,935)	-	-	-
1212			P	JBG		(4,501,956)	(3,546,139)	(955,817)	-	(955,817)
1213			P	CAEW		-	-	-	-	-
1214			P	CAEE		(335,963)	(335,963)	-	-	-
1215			G-SG	CAGE		-	-	-	-	-
1216			G-SG	CAGE		-	-	-	-	-
1217					B17	(298,473,305)	(272,367,116)	(26,106,189)	-	(26,106,189)
1218										
1219										
1220	108MP	Mining Plant Accumulated Depr.								
1221			P	S		-	-	-	-	-
1222			P	CAEW		-	-	-	-	-
1223			P	CAEE		(174,176,655)	(174,176,655)	-	-	-
1224			P	SE		-	-	-	-	-
1225					B17	(174,176,655)	(174,176,655)	-	-	-
1226	108MP	Less Centralia Situs Depreciation								
1227			P	S		-	-	-	-	-
1228					B17	(174,176,655)	(174,176,655)	-	-	-
1229										
1230	1081390	Accum Depr - Capital Lease								
1231			PTD	SO		-	-	-	-	-
1232						-	-	-	-	-
1233										
1234		Remove Capital Leases				-	-	-	-	-
1235						-	-	-	-	-
1236										
1237	1081399	Accum Depr - Capital Lease								
1238			P	S		-	-	-	-	-
1239			P	SE		-	-	-	-	-
1240						-	-	-	-	-
1241										
1242		Remove Capital Leases				-	-	-	-	-
1243						-	-	-	-	-
1244										
1245										
1246	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(472,649,960)**	**(446,543,771)**	**(26,106,189)**	**-**	**(26,106,189)**
1247										
1248										
1249										
1250	Summary of General Depreciation by Factor									
1251		S				(153,141,442)	(137,085,637)	(16,055,804)	-	(16,055,804)
1252		DGP				-	-	-	-	-
1253		DGU				-	-	-	-	-
1254		SE				-	-	-	-	-
1255		SO				(71,109,752)	(65,833,299)	(5,276,453)	-	(5,276,453)
1256		CN				(6,620,109)	(6,150,528)	(469,582)	-	(469,582)
1257		SG				-	-	-	-	-
1258		DEU				-	-	-	-	-
1259		CAGW				(15,125,147)	(11,776,614)	(3,348,533)	-	(3,348,533)
1260		CAGE				(47,638,935)	(47,638,935)	-	-	-
1261		CAEW				-	-	-	-	-
1262		CAEE				(174,512,619)	(174,512,619)	-	-	-
1263		SSGCT				-	-	-	-	-
1264		JBG				(4,501,956)	(3,546,139)	(955,817)	-	(955,817)
1265		Remove Capital Leases				-	-	-	-	-
1266	Total General Depreciation by Factor				B17	(472,649,960)	(446,543,771)	(26,106,189)	-	(26,106,189)
1267										
1268										
1269	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,766,763,344)**	**(6,239,417,751)**	**(527,345,594)**	**-**	**(527,345,594)**
1270	111SP	Accum Prov for Amort-Steam								
1271			P	CAGW		-	-	-	-	-
1272			P	CAGW		-	-	-	-	-
1273			P	CAGE		-	-	-	-	-
1274			P	SG		-	-	-	-	-
1275						-	-	-	-	-
1276										
1277										

1	**MAY 2010 West Control Area**								
2	**AMA**								
3	**FERC**		**BUS**	**WCA**		**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
1278	111GP	Accum Prov for Amort-General								
1279			G-SITUS	S		(15,972,625)	(14,497,475)	(1,475,150)	-	(1,475,150)
1280			CUST	CN		(2,570,474)	(2,388,144)	(182,330)	-	(182,330)
1281			I-SG	SG		-	-	-	-	-
1282			PTD	SO		(10,334,531)	(9,567,693)	(766,838)	-	(766,838)
1283			I-SG	CAGW		-	-	-	-	-
1284			I-SG	CAGE		-	-	-	-	-
1285			P	CAEW		-	-	-	-	-
1286			P	CAEE		-	-	-	-	-
1287			P	SE		-	-	-	-	-
1288					B18	(28,877,630)	(26,453,312)	(2,424,319)	-	(2,424,319)
1289										
1290										
1291	111HP	Accum Prov for Amort-Hydro								
1292			P	DGP		-	-	-	-	-
1293			P	DGU		-	-	-	-	-
1294			P	SG		-	-	-	-	-
1295			P	CAGW		(62,454)	(48,627)	(13,826)	-	(13,826)
1296			P	CAGE		(412,581)	(412,581)	-	-	-
1297			P	CAGE		-	-	-	-	-
1298					B18	(475,035)	(461,208)	(13,826)	-	(13,826)
1299										
1300										
1301	111IP	Accum Prov for Amort-Intangible Plant								
1302			I-SITUS	S		(932,288)	(930,640)	(1,648)	-	(1,648)
1303			I-DGP	DGP		-	-	-	-	-
1304			I-DGU	DGU		-	-	-	-	-
1305			P	CAEW		-	-	-	-	-
1306			P	CAEE		(1,123,931)	(1,123,931)	-	-	-
1307			P	SE		-	-	-	-	-
1308			I-SG	SG		(15,426,201)	(14,143,540)	(1,282,661)	-	(1,282,661)
1309			I-SG	CAGW		-	-	-	-	-
1310			I-SG	CAGE		-	-	-	-	-
1311			CUST	CN		(91,760,157)	(85,251,371)	(6,508,786)	-	(6,508,786)
1312			P	CAGE		-	-	-	-	-
1313			P	CAGE		-	-	-	-	-
1314			I-SG	CAGW		(33,759,089)	(26,285,216)	(7,473,873)	-	(7,473,873)
1315			I-SG	CAGE		(11,223,560)	(11,223,560)	-	-	-
1316			PTD	JBG		(11,607)	(9,143)	(2,464)	-	(2,464)
1317			PTD	SO		(255,853,810)	(236,869,065)	(18,984,745)	-	(18,984,745)
1318					B18	(410,090,643)	(375,836,465)	(34,254,178)	-	(34,254,178)
1319	111IP	Less Non-Utility Plant								
1320			NUTIL	OTH		-	-	-	-	-
1321					B18	(410,090,643)	(375,836,465)	(34,254,178)	-	(34,254,178)
1322										
1323	111390	Accum Amtr - Capital Lease								
1324			G-SITUS	S		(5,571,664)	(5,571,664)	-	-	-
1325			P	CAGE		(1,460,811)	(1,460,811)	-	-	-
			PTD	CAGW		(78,468)	(61,096)	(17,372)	139,903	122,531
1			PTD	SO		1,651,329	1,528,798	122,531	-	122,531
2						(5,459,613)	(5,564,772)	105,159	139,903	245,062
3										
4		Remove Capital Lease Amtr				5,459,613	5,564,772	(105,159)	(139,903)	(245,062)
5										
6	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(439,443,308)**	**(402,750,985)**	**(36,692,323)**	**-**	**(36,692,323)**
7	AMA									
8										
9										
10										
11	Summary of Amortization by Factor									
12		S				(22,476,577)	(20,999,778)	(1,476,798)	-	(1,476,798)
13		DGP				-	-	-	-	-
14		DGU				-	-	-	-	-
15		SE				-	-	-	-	-
16		SO				(264,537,012)	(244,907,960)	(19,629,052)	-	(19,629,052)
17		CN				(94,330,632)	(87,639,515)	(6,691,116)	-	(6,691,116)
18		SSGCT				-	-	-	-	-
19		JBG				(11,607)	(9,143)	(2,464)	-	(2,464)
20		CAGW				(33,900,010)	(26,394,939)	(7,505,072)	139,903	(7,365,169)
21		CAGE				(13,096,951)	(13,096,951)	-	-	-
22		CAEW				-	-	-	-	-
23		CAEE				(1,123,931)	(1,123,931)	-	-	-
24		SG				(15,426,201)	(14,143,540)	(1,282,661)	-	(1,282,661)
25		Less Capital Lease				5,459,613	5,564,772	(105,159)	(139,903)	(245,062)
26	Total Provision For Amortization by Factor				B18	(439,443,308)	(402,750,985)	(36,692,323)	(0)	(36,692,323)

RESULTS OF OPERATIONS
WASHINGTON

June 2010

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RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	JUNE 2010
FILE:	WA JAM JUNE 2010
PREPARED BY:	Revenue Requirement Department
DATE:	September 24, 2010
TIME:	1:22:06 PM
TYPE OF AVG:	Year End
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.609
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	47.60%	5.890%	2.804%
PREFERRED	0.30%	5.410%	0.016%
COMMON	52.10%	10.600%	5.523%
	100.00%		8.342%

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

JUNE 2010 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	298,882,689	279,478,061	19,404,628	0	19,404,628
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	17,213,536	13,555,001	3,658,535	0	3,658,535
5	Other Operating Revenues	2.4	25,327,775	23,176,433	2,151,342	0	2,151,342
6	Total Operating Revenues	2.4	341,423,999	316,209,494	25,214,505	0	25,214,505
7							
8	Operating Expenses:						
9	Steam Production	2.7	33,619,252	30,477,786	3,141,466	0	3,141,466
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	3,014,063	2,539,253	474,810	0	474,810
12	Other Power Supply	2.10	29,320,913	24,410,824	4,910,089	0	4,910,089
13	Transmission	2.12	12,663,469	10,407,955	2,255,513	0	2,255,513
14	Distribution	2.13	17,204,743	16,199,189	1,005,553	0	1,005,553
15	Customer Accounts	2.14	6,724,169	6,081,505	642,664	0	642,664
16	Customer Service	2.14	9,185,625	8,446,129	739,496	0	739,496
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	11,781,724	10,952,242	829,483	0	829,483
19							
20	Total O & M Expenses	2.16	123,513,958	109,514,883	13,999,075	0	13,999,075
21							
22	Depreciation	2.18	41,701,986	38,585,993	3,115,993	0	3,115,993
23	Amortization Expense	2.19	3,714,376	3,383,324	331,053	0	331,053
24	Taxes Other Than Income	2.19	10,614,140	9,404,993	1,209,147	0	1,209,147
25	Income Taxes - Federal	2.22	967,141	2,103,376	(1,136,235)	0	(1,136,235)
26	Income Taxes - State	2.22	285,814	285,814	0	0	-
27	Income Taxes - Def Net	2.21	47,890,358	44,586,561	3,303,798	0	3,303,798
28	Investment Tax Credit Adj.	2.20	(468,551)	(468,551)	0	0	0
29	Misc Revenue & Expense	2.5	31,888	24,828	7,060	0	7,060
30							
31	Total Operating Expenses	2.22	228,251,110	207,421,220	20,829,891	0	20,829,891
32							
33	Operating Revenue for Return		113,172,889	108,788,275	4,384,614	0	4,384,614
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	20,387,679,380	18,935,101,027	1,452,578,353	0	1,452,578,353
37	Plant Held for Future Use	2.33	13,448,192	13,410,794	37,398	0	37,398
38	Misc Deferred Debits	2.35	158,142,265	136,338,019	21,804,245	0	21,804,245
39	Elec Plant Acq Adj	2.33	60,092,227	60,092,227	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	32,118,109	30,323,087	1,795,022	0	1,795,022
42	Fuel Stock	2.34	183,597,809	178,617,793	4,980,016	0	4,980,016
43	Material & Supplies	2.34	183,896,741	176,581,986	7,314,755	0	7,314,755
44	Working Capital	2.35	30,288,330	27,201,673	3,086,658	0	3,086,658
45	Weatherization Loans	2.34	18,059,625	16,051,258	2,008,367	0	2,008,367
46	Miscellaneous Rate Base	2.36	974,169	874,588	99,581	0	99,581
47							
48	Total Electric Plant		21,068,296,846	19,574,592,452	1,493,704,394	0	1,493,704,394
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,751,616,418)	(6,222,368,270)	(529,248,148)	0	(529,248,148)
52	Accum Prov For Amort	2.41	(439,828,583)	(403,060,328)	(36,768,255)	0	(36,768,255)
53	Accum Def Income Taxes	2.37	(2,384,706,476)	(2,211,915,945)	(172,790,531)	0	(172,790,531)
54	Unamortized ITC	2.37	(6,481,996)	(5,623,685)	(858,311)	0	(858,311)
55	Customer Adv for Const	2.36	(22,246,554)	(22,241,269)	(5,284)	0	(5,284)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(59,205,030)	(54,807,610)	(4,397,420)	0	(4,397,420)
58							
59	Total Rate Base Deductions		(9,664,085,056)	(8,920,017,107)	(744,067,948)	0	(744,067,948)
60							
61	Total Rate Base		11,404,211,791	10,654,575,345	749,636,446	0	749,636,446

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
Sales to Ultimate Customers									
440	Residential Sales								
		0	S		97,163,857	90,897,455	6,266,401	-	6,266,401
				B1	97,163,857	90,897,455	6,266,401	-	6,266,401
442	Commercial & Industrial Sales								
		0	S		197,981,190	184,982,938	12,998,252	-	12,998,252
		P	SE		-	-	-	-	-
		PT	SG		-	-	-	-	-
				B1	197,981,190	184,982,938	12,998,252	-	12,998,252
444	Public Street & Highway Lighting								
		0	S		1,581,890	1,441,916	139,974	-	139,974
		0	SO		-	-	-	-	-
				B1	1,581,890	1,441,916	139,974	-	139,974
445	Other Sales to Public Authority								
		0	S		2,155,752	2,155,752	-	-	-
				B1	2,155,752	2,155,752	-	-	-
448	Interdepartmental								
		DPW	S		-	-	-	-	-
		GP	SO		-	-	-	-	-
				B1	-	-	-	-	-
Total Sales to Ultimate Customers					**298,882,689**	**279,478,061**	**19,404,628**	**-**	**19,404,628**
447	Sales for Resale-Non NPC								
		WSF	S		688,127	688,127	-	-	-
			CAGW		-	-	-	-	-
					688,127	688,127	-	-	-
447NPC	Sales for Resale-NPC								
		WSF	SG		-	-	-	-	-
		WSF	SE		-	-	-	-	-
		WSF	DGP		-	-	-	-	-
		WSF	CAGW		16,525,409	12,866,874	3,658,535	-	3,658,535
		WSF	CAGE		-	-	-	-	-
		WSF	CAEW		-	-	-	-	-
		WSF	CAEE		-	-	-	-	-
				B1	16,525,409	12,866,874	3,658,535	-	3,658,535
	Total Sales for Resale				17,213,536	13,555,001	3,658,535	-	3,658,535
449	Provision for Rate Refund								
		WSF	S		-	-	-	-	-
		WSF	SG		-	-	-	-	-
					-	-	-	-	-
Total Sales from Electricity					**316,096,224**	**293,033,062**	**23,063,163**	**-**	**23,063,163**
450	Forfeited Discounts & Interest								
		CUST	S		553,117	508,167	44,949	-	44,949
		CUST	SO		-	-	-	-	-
				B1	553,117	508,167	44,949	-	44,949
451	Misc Electric Revenue								
		CUST	S		487,941	475,952	11,988	-	11,988
		GP	SG		-	-	-	-	-
		GP	SO		-	-	-	-	-
				B1	487,941	475,952	11,988	-	11,988
453	Water Sales								
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	JBG		-	-	-	-	-
		P	SG		-	-	-	-	-
				B1	-	-	-	-	-
454	Rent of Electric Property								
		DPW	S		880,389	793,344	87,044	-	87,044
		T	CAGW		9,460	7,365	2,094	-	2,094
		T	CAGE		354,586	354,586	-	-	-
		T	JBG		-	-	-	-	-
		T	SG		52,755	48,368	4,386	-	4,386
		GP	SO		281,321	260,447	20,874	-	20,874
				B1	1,578,510	1,464,111	114,400	-	114,400

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
456	Other Electric Revenue								
		DMSC	S		5,919,359	5,221,844	697,515	-	697,515
		CUST	CAGE		549,839	549,839	-	-	-
		OTHSE	CAGW		125,885	98,015	27,869	-	27,869
		OTHSO	SO		-	-	-	-	-
		OTHSGR	SG		9,478,401	8,690,289	788,112	-	788,112
		OTHSGR	JBG		95,171	74,965	20,206	-	20,206
		OTHSGR	WRG		5,182,980	4,829,906	353,074	-	353,074
		OTHSGR	WRE		1,356,572	1,263,344	93,228	-	93,228
		WSF	CAEW		-	-	-	-	-
		WSF	CAEE		-	-	-	-	-
				B1	22,708,207	20,728,202	1,980,004	-	1,980,004
	Total Other Electric Revenues				**25,327,775**	**23,176,433**	**2,151,342**	**-**	**2,151,342**
Total Electric Operating Revenues				**B1**	**341,423,999**	**316,209,494**	**25,214,505**	**-**	**25,214,505**
Summary of Revenues by Factor									
	S				307,411,620	287,165,495	20,246,125	-	20,246,125
	JBG				95,171	74,965	20,206	-	20,206
	SE				-	-	-	-	-
	SO				281,321	260,447	20,874	-	20,874
	SG				9,531,156	8,738,658	792,499	-	792,499
	CAEW				-	-	-	-	-
	CAEE				-	-	-	-	-
	CAGW				16,660,753	12,972,254	3,688,499	-	3,688,499
	CAGE				904,425	904,425	-	-	-
	WRG				5,182,980	4,829,906	353,074	-	353,074
	WRE				1,356,572	1,263,344	93,228	-	93,228
Total Electric Operating Revenues				B1	341,423,999	316,209,494	25,214,505	-	25,214,505
Miscellaneous Revenues									
41160	Gain on Sale of Utility Plant - CR								
		DPW	S		-	-	-	-	-
		T	SG		-	-	-	-	-
		G	SO		-	-	-	-	-
		T	DGU		-	-	-	-	-
		P	DGP		-	-	-	-	-
					-	-	-	-	-
41170	Loss on Sale of Utility Plant								
		DPW	S		-	-	-	-	-
		T	CAGW		31,888	24,828	7,060	-	7,060
		T	CAGE		-	-	-	-	-
		T	SG		-	-	-	-	-
					31,888	24,828	7,060	-	7,060
4118	Gain from Emission Allowances								
		P	S		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
		P	SE		(0)	(0)	(0)	-	(0)
				B1	(0)	(0)	(0)	-	(0)
41181	Gain from Disposition of NOX Credits								
		P	SE		-	-	-	-	-
					-	-	-	-	-
4194	Impact Housing Interest Income								
		P	DGU		-	-	-	-	-
					-	-	-	-	-
421	(Gain) / Loss on Sale of Utility Plant								
		DPW	S		-	-	-	-	-
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		PTD	CN		-	-	-	-	-
		PTD	SO		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	SG		-	-	-	-	-
				B1	-	-	-	-	-
Total Miscellaneous Revenues					**31,888**	**24,828**	**7,060**	**-**	**7,060**
Miscellaneous Expenses									
4311	Interest on Customer Deposits								
		CUST	S		-	-	-	-	-
					-	-	-	-	-
Total Miscellaneous Expenses					**-**	**-**	**-**	**-**	**-**
Net Misc Revenue and Expense					**31,888**	**24,828**	**7,060**	**-**	**7,060**

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
500	Operation Supervision & Engineering								
		P	SG		6,880	6,308	572	-	572
		P	CAGW		1,621	1,262	359	-	359
		P	CAGE		331,066	331,066	-	-	-
		P	JBG		1,408,065	1,109,117	298,949	-	298,949
		P	CAGE		-	-	-	-	-
				B2	1,747,632	1,447,753	299,879	-	299,879
501	Fuel Related								
		P	SE		(7,491)	(6,898)	(593)	-	(593)
		P	SE		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		90,318	70,323	19,995	-	19,995
		P	CAGE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		946,202	946,202	-	-	-
		P	JBE		162,858	127,976	34,882	-	34,882
		P	CAEE		-	-	-	-	-
		P	JBG		-	-	-	-	-
				B2	1,191,887	1,137,603	54,284	-	54,284
501NPC	Fuel Related								
			SE		-	-	-	-	-
			SE		-	-	-	-	-
			SE		-	-	-	-	-
			CAGW		-	-	-	-	-
			CAGE		-	-	-	-	-
			CAEW		9,152,102	7,108,040	2,044,062	-	2,044,062
			CAEE		-	-	-	-	-
			JBE		-	-	-	-	-
			CAEE		-	-	-	-	-
			JBG		-	-	-	-	-
				B2	9,152,102	7,108,040	2,044,062	-	2,044,062
	Total Fuel Related				10,343,990	8,245,643	2,098,346	-	2,098,346
502	Steam Expenses								
		P	SG		-	-	-	-	-
		P	CAGW		76,506	59,568	16,937	-	16,937
		P	CAGE		2,775,960	2,775,960	-	-	-
		P	JBG		335,248	264,071	71,177	-	71,177
		P	CAGE		-	-	-	-	-
				B2	3,187,714	3,099,599	88,114	-	88,114
503	Steam From Other Sources								
		P	SE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
				B2	-	-	-	-	-
503NPC	Steam From Other Sources-NPC								
			SE		-	-	-	-	-
			CAEW		-	-	-	-	-
			CAEE	B2	-	-	-	-	-
					-	-	-	-	-
505	Electric Expenses								
		P	SG		-	-	-	-	-
		P	CAGW		(3)	(3)	(1)	-	(1)
		P	CAGE		331,179	331,179	-	-	-
		P	JBG		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B2	331,175	331,176	(1)	-	(1)
506	Misc. Steam Expense								
		P	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		174,049	135,516	38,532	-	38,532
		P	CAGE		4,196,639	4,196,639	-	-	-
		P	JBG		(1,534,741)	(1,208,897)	(325,843)	-	(325,843)
		P	CAGE		-	-	-	-	-
				B2	2,835,947	3,123,258	(287,311)	-	(287,311)

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
206	507	Rents								
207			P	SG		-	-	-	-	-
208			P	CAGW		830	646	184	-	184
209			P	CAGE		6,884	6,884	-	-	-
210			P	JBG		19,444	15,316	4,128	-	4,128
211			P	CAGE		-	-	-	-	-
212					B2	27,158	22,846	4,312	-	4,312
213										
214	510	Maint Supervision & Engineering								
215			P	SG		-	-	-	-	-
216			P	CAGW		23,485	18,285	5,199	-	5,199
217			P	CAGE		433,795	433,795	-	-	-
218			P	JBG		43,090	33,942	9,149	-	9,149
219			P	CAGE		-	-	-	-	-
220					B2	500,371	486,023	14,348	-	14,348
221										
222										
223										
224	511	Maintenance of Structures								
225			P	SG		-	-	-	-	-
226			P	CAGW		22,248	17,323	4,925	-	4,925
227			P	CAGE		1,128,873	1,128,873	-	-	-
228			P	JBG		784,012	617,557	166,455	-	166,455
229			P	CAGE		-	-	-	-	-
230					B2	1,935,133	1,763,753	171,380	-	171,380
231										
232	512	Maintenance of Boiler Plant								
233			P	SG		-	-	-	-	-
234			P	CAGW		152,420	118,676	33,744	-	33,744
235			P	CAGE		5,954,660	5,954,660	-	-	-
236			P	JBG		1,639,469	1,291,390	348,078	-	348,078
237			P	CAGE		-	-	-	-	-
238					B2	7,746,549	7,364,727	381,822	-	381,822
239										
240	513	Maintenance of Electric Plant								
241			P	SG		-	-	-	-	-
242			P	CAGW		21,147	16,465	4,682	-	4,682
243			P	CAGE		2,412,695	2,412,695	-	-	-
244			P	JBG		1,430,233	1,126,578	303,655	-	303,655
245			P	CAGE		-	-	-	-	-
246					B2	3,864,075	3,555,738	308,337	-	308,337
247										
248	514	Maintenance of Misc. Steam Plant								
249			P	SG		-	-	-	-	-
250			P	CAGW		28,799	22,423	6,376	-	6,376
251			P	CAGE		807,593	807,593	-	-	-
252			P	JBG		263,117	207,254	55,863	-	55,863
253			P	CAGE		-	-	-	-	-
254					B2	1,099,509	1,037,271	62,239	-	62,239
255										
256	**Total Steam Power Generation**				B2	**33,619,252**	**30,477,786**	**3,141,466**	-	**3,141,466**

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS		WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
257	517	Operation Super & Engineering								
258			P	SG		-	-	-	-	-
259						-	-	-	-	-
260										
261	518	Nuclear Fuel Expense								
262			P	SE		-	-	-	-	-
263										
264						-	-	-	-	-
265										
266	519	Coolants and Water								
267			P	SG		-	-	-	-	-
268						-	-	-	-	-
269										
270	520	Steam Expenses								
271			P	SG		-	-	-	-	-
272						-	-	-	-	-
273										
274										
275										
276	523	Electric Expenses								
277			P	SG		-	-	-	-	-
278						-	-	-	-	-
279										
280	524	Misc. Nuclear Expenses								
281			P	SG		-	-	-	-	-
282						-	-	-	-	-
283										
284	528	Maintenance Super & Engineering								
285			P	SG		-	-	-	-	-
286						-	-	-	-	-
287										
288	529	Maintenance of Structures								
289			P	SG		-	-	-	-	-
290						-	-	-	-	-
291										
292	530	Maintenance of Reactor Plant								
293			P	SG		-	-	-	-	-
294						-	-	-	-	-
295										
296	531	Maintenance of Electric Plant								
297			P	SG		-	-	-	-	-
298						-	-	-	-	-
299										
300	532	Maintenance of Misc Nuclear								
301			P	SG		-	-	-	-	-
302						-	-	-	-	-
303										
304	**Total Nuclear Power Generation**					-	-	-	-	-
305										

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
306	535	Operation Super & Engineering								
307			P	DGP		-	-	-	-	-
308			P	CAGW		-	-	-	-	-
309			P	CAGE		-	-	-	-	-
310			P	CAGW		366,912	285,682	81,230	-	81,230
311			P	CAGE		(175,069)	(175,069)	-	-	-
312					B2	191,844	110,613	81,230	-	81,230
313										
314	536	Water For Power								
315			P	DGP		-	-	-	-	-
316			P	CAGW		-	-	-	-	-
317			P	CAGE		-	-	-	-	-
318			P	CAGW		12,323	9,595	2,728	-	2,728
319			P	CAGE		-	-	-	-	-
320					B2	12,323	9,595	2,728	-	2,728
321										
322	537	Hydraulic Expenses								
323			P	DGP		-	-	-	-	-
324			P	CAGW		-	-	-	-	-
325			P	CAGE		-	-	-	-	-
326			P	CAGW		284,042	221,158	62,884	-	62,884
327			P	CAGE		34,117	34,117	-	-	-
328					B2	318,159	255,275	62,884	-	62,884
329										
330	538	Electric Expenses								
331			P	DGP		-	-	-	-	-
332			P	CAGW		-	-	-	-	-
333			P	CAGE		-	-	-	-	-
334			P	CAGW		-	-	-	-	-
335			P	CAGE		-	-	-	-	-
336					B2	-	-	-	-	-
337										
338	539	Misc. Hydro Expenses								
339			P	DGP		-	-	-	-	-
340			P	CAGW		-	-	-	-	-
341			P	CAGE		-	-	-	-	-
342			P	CAGW		987,862	769,161	218,701	-	218,701
343			P	CAGE		677,258	677,258	-	-	-
344					B2	1,665,119	1,446,418	218,701	-	218,701
345										
346	540	Rents (Hydro Generation)								
347			P	DGP		-	-	-	-	-
348			P	CAGW		-	-	-	-	-
349			P	CAGE		-	-	-	-	-
350			P	CAGW		(497)	(387)	(110)	-	(110)
351			P	CAGE		-	-	-	-	-
352					B2	(497)	(387)	(110)	-	(110)
353										
354	541	Maint Supervision & Engineering								
355			P	DGP		-	-	-	-	-
356			P	CAGW		-	-	-	-	-
357			P	CAGE		-	-	-	-	-
358			P	CAGW		-	-	-	-	-
359			P	CAGE		-	-	-	-	-
360					B2	-	-	-	-	-
361										
362	542	Maintenance of Structures								
363			P	DGP		-	-	-	-	-
364			P	CAGW		-	-	-	-	-
365			P	CAGE		-	-	-	-	-
366			P	CAGW		113,322	88,234	25,088	-	25,088
367			P	CAGE		98,109	98,109	-	-	-
368					B2	211,431	186,343	25,088	-	25,088
369										
370										
371										
372										
373	543	Maintenance of Dams & Waterways								
374			P	DGP		-	-	-	-	-
375			P	CAGW		-	-	-	-	-
376			P	CAGE		-	-	-	-	-
377			P	CAGW		161,869	126,033	35,836	-	35,836
378			P	CAGE		93,685	93,685	-	-	-
379					B2	255,554	219,718	35,836	-	35,836
380										

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
381	544	Maintenance of Electric Plant								
382			P	DGP		-	-	-	-	-
383			P	CAGW		-	-	-	-	-
384			P	CAGE		-	-	-	-	-
385			P	CAGW		55,323	43,075	12,248	-	12,248
386			P	CAGE		43,754	43,754	-	-	-
387					B2	99,077	86,830	12,248	-	12,248
388										
389	545	Maintenance of Misc. Hydro Plant								
390			P	DGP		-	-	-	-	-
391			P	CAGW		-	-	-	-	-
392			P	CAGE		-	-	-	-	-
393			P	CAGW		163,534	127,330	36,205	-	36,205
394			P	CAGE		97,518	97,518	-	-	-
395					B2	261,053	224,848	36,205	-	36,205
396										
397	**Total Hydraulic Power Generation**				B2	**3,014,063**	**2,539,253**	**474,810**	**-**	**474,810**
398										
399	546	Operation Super & Engineering								
400			P	SG		-	-	-	-	-
401			P	SE		-	-	-	-	-
402			P	CAGW		4,002	3,116	886	-	886
403			P	CAGE		1,415	1,415	-	-	-
404			P	CAGE		-	-	-	-	-
405					B2	5,417	4,531	886	-	886
406										
407	547	Fuel								
408			P	SE		-	-	-	-	-
409			P	CAEW		-	-	-	-	-
410			P	CAEE		-	-	-	-	-
411			P	SSECT		-	-	-	-	-
412					B2	-	-	-	-	-
413										
414	547NPC	Fuel-NPC								
415				SE		-	-	-	-	-
416				CAEW		3,843,456	2,985,045	858,411	-	858,411
417				CAEE		-	-	-	-	-
418				SSECT		-	-	-	-	-
419					B2	3,843,456	2,985,045	858,411	-	858,411
420										
421	548	Generation Expense								
422			P	SG		-	-	-	-	-
423			P	CAGW		470,491	366,330	104,161	-	104,161
424			P	CAGE		453,801	453,801	-	-	-
425			P	CAGE		-	-	-	-	-
426					B2	924,293	820,132	104,161	-	104,161
427										
428	549	Miscellaneous Other								
429			P	SG		151,634	139,026	12,608	-	12,608
430			P	CAGW		731,771	569,765	162,006	-	162,006
431			P	CAGE		713,426	713,426	-	-	-
432			P	CAGE		-	-	-	-	-
433					B2	1,596,831	1,422,217	174,614	-	174,614
434										
435										
436										
437										
438	550	Maint Supervision & Engineering								
439			P	SG		3,285	3,012	273	-	273
440			P	CAGW		252,909	196,918	55,991	-	55,991
441			P	CAGE		165,555	165,555	-	-	-
442			P	CAGE		-	-	-	-	-
443					B2	421,749	365,485	56,264	-	56,264
444										
445	551	Maint Supervision & Engineering								
446			P	SG		-	-	-	-	-
447			P	CAGW		-	-	-	-	-
448			P	CAGE		-	-	-	-	-
449					B2	-	-	-	-	-
450										
451	552	Maintenance of Structures								
452			P	SG		-	-	-	-	-
453			P	CAGW		1,575	1,226	349	-	349
454			P	CAGE		75,791	75,791	-	-	-
455			P	CAGE		-	-	-	-	-
456					B2	77,366	77,017	349	-	349
457										
458	553	Maint of Generation & Electric Plant								
459			P	SG		-	-	-	-	-
460			P	CAGW		120,520	93,838	26,682	-	26,682
461			P	CAGE		918,509	918,509	-	-	-
462			P	CAGE		-	-	-	-	-
463					B2	1,039,028	1,012,347	26,682	-	26,682
464										

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
554	Maintenance of Misc. Other								
		P	SG		-	-	-	-	-
		P	CAGW		147,310	114,698	32,613	-	32,613
		P	CAGE		50,835	50,835	-	-	-
		P	CAGE		-	-	-	-	-
				B2	198,146	165,533	32,613	-	32,613
Total Other Power Generation				**B2**	**8,106,286**	**6,852,307**	**1,253,979**	**-**	**1,253,979**
555	Purchased Power								
		P	S		(2,092,038)	(1,635,022)	(457,016)	-	(457,016)
			CAEW		-	-	-	-	-
			CAGW		-	-	-	-	-
					(2,092,038)	(1,635,022)	(457,016)	-	(457,016)
555NPC	Purchased Power-NPC								
		P	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGW		14,534,629	11,316,829	3,217,799	-	3,217,799
		P	CAGE		-	-	-	-	-
		P	CAEW		1,435,814	1,115,134	320,680	-	320,680
		P	CAEE		-	-	-	-	-
			DGP		-	-	-	-	-
			S		230,202	-	230,202	-	230,202
					16,200,644	12,431,963	3,768,681	-	3,768,681
	Total Purchased Power			B2	14,108,606	10,796,941	3,311,665	-	3,311,665
556	System Control & Load Dispatch								
		P	SG		71,696	65,734	5,961	-	5,961
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B2	71,696	65,734	5,961	-	5,961
557	Other Expenses								
		P	S		(15,316)	(7,232)	(8,084)	-	(8,084)
		P	SG		3,543,489	3,248,854	294,635	-	294,635
		P	SGCT		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	TROJP		-	-	-	-	-
		P	CAGW		15,237	11,863	3,373	-	3,373
		P	CAGE		3,262,198	3,262,198	-	-	-
		P	JBG		228,717	180,157	48,559	-	48,559
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
				B2	7,034,324	6,695,841	338,483	-	338,483
Total Other Power Supply				B2	**21,214,626**	**17,558,517**	**3,656,110**	**-**	**3,656,110**
TOTAL PRODUCTION EXPENSE				B2	**65,954,228**	**57,427,862**	**8,526,365**	**-**	**8,526,365**

1	**JUNE 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
54	Summary of Production Expense by Factor									
55		S				(1,877,152)	(1,642,254)	(234,898)	-	(234,898)
56		SG				3,776,984	3,462,935	314,050	-	314,050
57		SE				(7,491)	(6,898)	(593)	-	(593)
58		JBG				4,616,654	3,636,485	980,169	-	980,169
59		TROJP				-	-	-	-	-
60		JBE				162,858	127,976	34,882	-	34,882
61		DGP				-	-	-	-	-
62		DEU				-	-	-	-	-
63		DEP				-	-	-	-	-
64		CAGW				19,014,554	14,804,951	4,209,603	-	4,209,603
65		CAGE				24,890,246	24,890,246	-	-	-
66		CAEW				14,431,372	11,208,220	3,223,153	(2,044,062)	1,179,090
67		CAEE				946,202	946,202	-	-	-
68		SNPPS				-	-	-	-	-
69		SNPPO				-	-	-	-	-
70		DGU				-	-	-	-	-
71		MC				-	-	-	-	-
72		SSGCT				-	-	-	-	-
73		SSECT				-	-	-	-	-
74		SSGC				-	-	-	-	-
75		SSGCH				-	-	-	-	-
76		SSECH				-	-	-	-	-
77	Total Production Expense by Factor				B2	65,954,228	57,427,862	8,526,365	(2,044,062)	6,482,303
78	560	Operation Supervision & Engineering								
79			T	SG		103,199	94,618	8,581	-	8,581
80			T	JBG		-	-	-	-	-
81			T	CAGW		52	41	12	-	12
82			T	CAGE		-	-	-	-	-
83					B2	103,251	94,658	8,592	-	8,592
84										
85	561	Load Dispatching								
86			T	SG		798,173	731,806	66,367	-	66,367
87			T	CAGW		1,532	1,192	339	-	339
88			T	CAGE		-	-	-	-	-
89					B2	799,704	732,999	66,706	-	66,706
90	562	Station Expense								
91			T	SG		-	-	-	-	-
92			T	JBG		5,333	4,201	1,132	-	1,132
93			T	CAGW		24,520	19,091	5,428	-	5,428
94			T	CAGE		170,935	170,935	-	-	-
95					B2	200,788	194,227	6,561	-	6,561
96										
97	563	Overhead Line Expense								
98			T	SG		-	-	-	-	-
99			T	CAGW		7,696	5,992	1,704	-	1,704
100			T	CAGE		4,345	4,345	-	-	-
101					B2	12,041	10,337	1,704	-	1,704
102										
103	564	Underground Line Expense								
104			T	SG		-	-	-	-	-
105			T	CAGW		-	-	-	-	-
106			T	CAGE		-	-	-	-	-
107					B2	-	-	-	-	-
108										
109	565	Transmission of Electricity by Others								
110			T	SG		-	-	-	-	-
111			T	SE		-	-	-	-	-
112			T	CAGW		-	-	-	-	-
113			T	CAGE		-	-	-	-	-
114			T	CAEW		-	-	-	-	-
115			T	CAEE		-	-	-	-	-
116					B2	-	-	-	-	-
117										
118	565NPC	Transmission of Electricity by Others-NPC								
119				SG		-	-	-	-	-
120				SE		-	-	-	-	-
121				CAGW		8,561,975	6,666,452	1,895,523	-	1,895,523
122				CAGE		-	-	-	-	-
123				CAEW		-	-	-	-	-
124				CAEE		-	-	-	-	-
125						8,561,975	6,666,452	1,895,523	-	1,895,523
126										
127		Total Transmission of Electricity by Others				8,561,975	6,666,452	1,895,523	-	1,895,523
128										
129	566	Misc. Transmission Expense								
130			T	SG		217,537	199,449	18,088	-	18,088
131			T	CAGW		5,276	4,108	1,168	-	1,168
132			T	CAGE		7,903	7,903	-	-	-
133					B2	230,716	211,460	19,256	-	19,256
134										
135	567	Rents - Transmission								
136			T	SG		41	38	3	-	3
137			T	CAGW		20,551	16,001	4,550	-	4,550
138			T	CAGE		14,315	14,315	-	-	-
139					B2	34,907	30,354	4,553	-	4,553
140										

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
568	Maint Supervision & Engineering								
		T	SG		(1,143)	(1,048)	(95)	-	(95)
		T	CAGW		1,762	1,372	390	-	390
		T	CAGE		-	-	-	-	-
				B2	619	324	295	-	295
569	Maintenance of Structures								
		T	SG		479,184	439,341	39,843	-	39,843
		T	CAGW		36	28	8	-	8
		T	CAGE		305	305	-	-	-
				B2	479,525	439,674	39,851	-	39,851
570	Maintenance of Station Equipment								
		T	SG		-	-	-	-	-
		T	JBG		7,248	5,709	1,539	-	1,539
		T	CAGW		254,652	198,275	56,377	-	56,377
		T	CAGE		518,855	518,855	-	-	-
				B2	780,755	722,839	57,916	-	57,916
571	Maintenance of Overhead Lines								
		T	SG		(171,287)	(157,044)	(14,242)	-	(14,242)
		T	JBG		-	-	-	-	-
		T	CAGW		759,403	591,280	168,123	-	168,123
		T	CAGE		862,218	862,218	-	-	-
				B2	1,450,334	1,296,453	153,881	-	153,881
572	Maintenance of Underground Lines								
		T	SG		-	-	-	-	-
		T	CAGW		-	-	-	-	-
		T	CAGE		718	718	-	-	-
				B2	718	718	-	-	-
573	Maint of Misc. Transmission Plant								
		T	SG		8,135	7,459	676	-	676
		T	CAGW		-	-	-	-	-
		T	CAGE		-	-	-	-	-
				B2	8,135	7,459	676	-	676
TOTAL TRANSMISSION EXPENSE				B2	**12,663,469**	**10,407,955**	**2,255,513**	**-**	**2,255,513**
Summary of Transmission Expense by Factor									
	SE				-	-	-	-	-
	SG				1,433,839	1,314,618	119,221	-	119,221
	CAGW				9,637,453	7,503,832	2,133,621	-	2,133,621
	CAGE				1,579,595	1,579,595	-	-	-
	JBG				12,581	9,910	2,671	-	2,671
Total Transmission Expense by Factor				B2	12,663,469	10,407,955	2,255,513	-	2,255,513
580	Operation Supervision & Engineering								
		DPW	S		4,043	2,796	1,247	-	1,247
		DPW	SNPD		1,869,741	1,745,449	124,291	-	124,291
				B2	1,873,784	1,748,246	125,538	-	125,538
581	Load Dispatching								
		DPW	S		-	-	-	-	-
		DPW	SNPD		1,109,515	1,035,760	73,755	-	73,755
				B2	1,109,515	1,035,760	73,755	-	73,755
582	Station Expense								
		DPW	S		324,945	308,079	16,866	-	16,866
		DPW	SNPD		828	773	55	-	55
				B2	325,772	308,851	16,921	-	16,921
583	Overhead Line Expenses								
		DPW	S		475,359	446,796	28,563	-	28,563
		DPW	SNPD		5,145	4,803	342	-	342
				B2	480,504	451,599	28,905	-	28,905
584	Underground Line Expense								
		DPW	S		-	-	-	-	-
		DPW	SNPD		-	-	-	-	-
				B2	-	-	-	-	-
585	Street Lighting & Signal Systems								
		DPW	S		-	-	-	-	-
		DPW	SNPD		17,085	15,950	1,136	-	1,136
				B2	17,085	15,950	1,136	-	1,136

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
586	Meter Expenses								
		DPW	S		569,626	525,656	43,969	-	43,969
		DPW	SNPD		100,147	93,490	6,657	-	6,657
				B2	669,773	619,146	50,626	-	50,626
587	Customer Installation Expenses								
		DPW	S		1,156,522	1,068,152	88,370	-	88,370
		DPW	SNPD		-	-	-	-	-
				B2	1,156,522	1,068,152	88,370	-	88,370
588	Misc. Distribution Expenses								
		DPW	S		224,022	210,538	13,484	-	13,484
		DPW	SNPD		386,360	360,677	25,683	-	25,683
				B2	610,382	571,215	39,168	-	39,168
589	Rents								
		DPW	S		246,935	242,850	4,085	-	4,085
		DPW	SNPD		5,494	5,129	365	-	365
				B2	252,429	247,979	4,450	-	4,450
590	Maint Supervision & Engineering								
		DPW	S		72,635	71,733	902	-	902
		DPW	SNPD		590,712	551,445	39,268	-	39,268
				B2	663,348	623,178	40,170	-	40,170
591	Maintenance of Structures								
		DPW	S		141,161	128,802	12,359	-	12,359
		DPW	SNPD		9,190	8,579	611	-	611
				B2	150,351	137,381	12,970	-	12,970
592	Maintenance of Station Equipment								
		DPW	S		904,448	813,068	91,381	-	91,381
		DPW	SNPD		157,051	146,611	10,440	-	10,440
				B2	1,061,499	959,678	101,821	-	101,821
593	Maintenance of Overhead Lines								
		DPW	S		5,460,331	5,219,651	240,680	-	240,680
		DPW	SNPD		61,210	57,141	4,069	-	4,069
				B2	5,521,541	5,276,792	244,749	-	244,749
594	Maintenance of Underground Lines								
		DPW	S		2,009,020	1,919,586	89,433	-	89,433
		DPW	SNPD		-	-	-	-	-
				B2	2,009,020	1,919,586	89,433	-	89,433
595	Maintenance of Line Transformers								
		DPW	S		-	-	-	-	-
		DPW	SNPD		81,451	76,036	5,414	-	5,414
				B2	81,451	76,036	5,414	-	5,414
596	Maint of Street Lighting & Signal Sys.								
		DPW	S		291,892	281,751	10,141	-	10,141
		DPW	SNPD		-	-	-	-	-
				B2	291,892	281,751	10,141	-	10,141
597	Maintenance of Meters								
		DPW	S		367,041	329,714	37,327	-	37,327
		DPW	SNPD		78,704	73,473	5,232	-	5,232
				B2	445,745	403,186	42,559	-	42,559
598	Maint of Misc. Distribution Plant								
		DPW	S		144,164	137,338	6,827	-	6,827
		DPW	SNPD		339,966	317,367	22,599	-	22,599
				B2	484,131	454,705	29,426	-	29,426
TOTAL DISTRIBUTION EXPENSE				B2	**17,204,743**	**16,199,189**	**1,005,553**	**-**	**1,005,553**
Summary of Distribution Expense by Factor									
	S				12,392,144	11,706,509	685,635	-	685,635
	SNPD				4,812,599	4,492,681	319,918	-	319,918
Total Distribution Expense by Factor				B2	17,204,743	16,199,189	1,005,553	-	1,005,553
901	Supervision								
		CUST	S		67	67	-	-	-
		CUST	CN		179,218	166,506	12,712	-	12,712
				B2	179,285	166,573	12,712	-	12,712

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
296	902	Meter Reading Expense								
297			CUST	S		1,537,205	1,281,180	256,025	-	256,025
298			CUST	CN		143,421	133,248	10,173	-	10,173
299					B2	1,680,626	1,414,428	266,198	-	266,198
300										
301	903	Customer Receipts & Collections								
302			CUST	S		694,964	636,568	58,396	-	58,396
303			CUST	CN		3,403,617	3,162,189	241,427	-	241,427
304					B2	4,098,581	3,798,757	299,824	-	299,824
305										
306	904	Uncollectible Accounts								
307			CUST	S		754,695	691,542	63,153	-	63,153
308			P	SG		-	-	-	-	-
309			CUST	CN		(445)	(413)	(32)	-	(32)
310					B2	754,250	691,129	63,121	-	63,121
311										
312	905	Misc. Customer Accounts Expense								
313			CUST	S		26	26	-	-	-
314			CUST	CN		11,401	10,592	809	-	809
315					B2	11,428	10,619	809	-	809
316										
317	**TOTAL CUSTOMER ACCOUNTS EXP**				B2	**6,724,169**	**6,081,505**	**642,664**	**-**	**642,664**
318										
319	Summary of Customer Accts Exp by Factor									
320		S				2,986,957	2,609,383	377,574	-	377,574
321		CN				3,737,212	3,472,122	265,090	-	265,090
322		SG				-	-	-	-	-
323	Total Customer Accounts Expense by Factor				B2	6,724,169	6,081,505	642,664	-	642,664
324										
325	907	Supervision								
326			CUST	S		-	-	-	-	-
327			CUST	CN		24,582	22,838	1,744	-	1,744
328					B2	24,582	22,838	1,744	-	1,744
329										
330	908	Customer Assistance								
331			CUST	S		8,618,588	7,916,724	701,864	-	701,864
332			CUST	CN		239,190	222,224	16,966	-	16,966
333					B2	8,857,778	8,138,948	718,830	-	718,830
334										
335	909	Informational & Instructional Adv								
336			CUST	S		40,890	40,579	311	-	311
337			CUST	CN		269,947	250,799	19,148	-	19,148
338					B2	310,837	291,378	19,459	-	19,459
339										
340	910	Misc. Customer Service								
341			CUST	S		-	-	-	-	-
342			CUST	CN		(7,572)	(7,035)	(537)	-	(537)
343										
344					B2	(7,572)	(7,035)	(537)	-	(537)
345										
346	**TOTAL CUSTOMER SERVICE EXPENSE**				B2	**9,185,625**	**8,446,129**	**739,496**	**-**	**739,496**
347										
348										
349	Summary of Customer Service Exp by Factor									
350		S				8,659,478	7,957,303	702,175	-	702,175
351		CN				526,147	488,826	37,321	-	37,321
352										
353	Total Customer Service Expense by Factor				B2	9,185,625	8,446,129	739,496	-	739,496
354										
355										
356	911	Supervision								
357			CUST	S		-	-	-	-	-
358			CUST	CN		-	-	-	-	-
359						-	-	-	-	-
360										
361	912	Demonstration & Selling Expense								
362			CUST	S		-	-	-	-	-
363			CUST	CN		-	-	-	-	-
364						-	-	-	-	-
365										
366	913	Advertising Expense								
367			CUST	S		-	-	-	-	-
368			CUST	CN		-	-	-	-	-
369						-	-	-	-	-
370										

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
371	916	Misc. Sales Expense								
372			CUST	S		-	-	-	-	-
373			CUST	CN		-	-	-	-	-
374					B2	-	-	-	-	-
375										
376	**TOTAL SALES EXPENSE**					-	-	-	-	-
377										
378										
379	Total Sales Expense by Factor									
380		S				-	-	-	-	-
381		CN				-	-	-	-	-
382	Total Sales Expense by Factor				B2	-	-	-	-	-
383										
384	**Total Customer Service Exp Including Sales**					**9,185,625**	**8,446,129**	**739,496**	**-**	**739,496**
385	920	Administrative & General Salaries								
386			PTD	S		(331,489)	(299,746)	(31,743)	-	(31,743)
387			CUST	CN		-	-	-	-	-
388			PTD	SO		8,158,834	7,553,436	605,398	-	605,398
389					B2	7,827,345	7,253,690	573,655	-	573,655
390										
391	921	Office Supplies & expenses								
392			PTD	S		30	-	30	-	30
393			CUST	CN		-	-	-	-	-
394			PTD	SO		813,518	753,153	60,364	-	60,364
395					B2	813,548	753,153	60,394	-	60,394
396										
397	922	A&G Expenses Transferred								
398			PTD	S		-	-	-	-	-
399			CUST	CN		-	-	-	-	-
400			PTD	SO		(2,611,416)	(2,417,645)	(193,771)	-	(193,771)
401					B2	(2,611,416)	(2,417,645)	(193,771)	-	(193,771)
402										
403	923	Outside Services								
404			PTD	S		-	-	-	-	-
405			CUST	CN		-	-	-	-	-
406			PTD	SO		(169,151)	(156,600)	(12,551)	-	(12,551)
407					B2	(169,151)	(156,600)	(12,551)	-	(12,551)
408										
409	924	Property Insurance								
410			PTD	SO		1,881,803	1,742,170	139,633	-	139,633
411					B2	1,881,803	1,742,170	139,633	-	139,633
412										
413	925	Injuries & Damages								
414			PTD	SO		437,935	405,440	32,495	-	32,495
415					B2	437,935	405,440	32,495	-	32,495
416										
417	926	Employee Pensions & Benefits								
418			LABOR	S		-	-	-	-	-
419			CUST	CN		-	-	-	-	-
420			LABOR	SO		-	-	-	-	-
421					B2	-	-	-	-	-
422										
423	927	Franchise Requirements								
424			DMSC	S		-	-	-	-	-
425			DMSC	SO		-	-	-	-	-
426					B2	-	-	-	-	-
427										
428	928	Regulatory Commission Expense								
429			DMSC	S		1,534,312	1,449,232	85,081	-	85,081
430			CUST	CN		-	-	-	-	-
431			DMSC	SO		(260,768)	(241,419)	(19,349)	-	(19,349)
432			CUST	CAGW		52,035	40,515	11,520	-	11,520
433			DMSC	CAGE		2,750	2,750	-	-	-
434			FERC	SG		154,130	141,315	12,816	-	12,816
435					B2	1,482,459	1,392,392	90,067	-	90,067
436										
437	929	Duplicate Charges								
438			LABOR	S		-	-	-	-	-
439			LABOR	SO		(764,698)	(707,956)	(56,742)	-	(56,742)
440					B2	(764,698)	(707,956)	(56,742)	-	(56,742)
441										
442	930	Misc General Expenses								
443			PTD	S		174,397	174,397	-	-	-
444			CUST	CN		1,416	1,316	100	-	100
445			LABOR	SO		558,597	517,148	41,449	-	41,449
446					B2	734,410	692,860	41,549	-	41,549
447										

1	**JUNE 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
448	931	Rents								
449			PTD	S		81,463	81,463	-	-	-
450			PTD	SO		444,995	411,975	33,019	-	33,019
451					B2	526,458	493,438	33,019	-	33,019
452										
453	935	Maintenance of General Plant								
454			G	S		3,339	1,789	1,550	-	1,550
455			CUST	CN		-	-	-	-	-
456			G	SO		1,619,694	1,499,510	120,184	-	120,184
457					B2	1,623,033	1,501,299	121,734	-	121,734
458										
459	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**11,781,724**	**10,952,242**	**829,483**	**-**	**829,483**
460										
461	Summary of A&G Expense by Factor									
462		S				1,462,052	1,407,134	54,918	-	54,918
463		SO				10,109,341	9,359,213	750,129	-	750,129
464		SG				154,130	141,315	12,816	-	12,816
465		CN				1,416	1,316	100	-	100
466		CAGW				52,035	40,515	11,520	-	11,520
467		CAGE				2,750	2,750	-	-	-
468	Total A&G Expense by Factor				B2	11,781,724	10,952,242	829,483	-	829,483
469										
470	**TOTAL O&M EXPENSE**				B2	**123,513,958**	**109,514,883**	**13,999,075**	**-**	**13,999,075**

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
471	403SP	Steam Depreciation								
472			P	DGP		-	-	-	-	-
473			P	DGU		-	-	-	-	-
474			P	SG		-	-	-	-	-
475			P	CAGW		425,425	331,241	94,184	-	94,184
476			P	CAGE		8,165,102	8,165,102	-	-	-
477			P	JBG		1,676,786	1,320,785	356,001	-	356,001
478			P	S		-	-	-	-	-
479					B3	10,267,313	9,817,128	450,185	-	450,185
480										
481	403NP	Nuclear Depreciation								
482			P	DGP		-	-	-	-	-
483						-	-	-	-	-
484										
485	403HP	Hydro Depreciation								
486			P	DGP		-	-	-	-	-
487			P	DGU		-	-	-	-	-
488			P	CAGW		927,905	722,477	205,427	-	205,427
489			P	CAGE		383,955	383,955	-	-	-
490			P	CAGW		-	-	-	-	-
491			P	CAGE		-	-	-	-	-
492					B3	1,311,860	1,106,432	205,427	-	205,427
493										
494	403OP	Other Production Depreciation								
495			P	DGU		-	-	-	-	-
496			P	SG		-	-	-	-	-
497			P	CAGW		3,536,830	2,753,817	783,013	-	783,013
498			P	CAGE		5,289,852	5,289,852	-	-	-
499			P	CAGE		-	-	-	-	-
500			P	CAGE		-	-	-	-	-
501					B3	8,826,682	8,043,668	783,013	-	783,013
502										
503	403TP	Transmission Depreciation								
504			T	DGP		-	-	-	-	-
505			T	DGU		-	-	-	-	-
506			T	CAGW		1,781,016	1,386,720	394,297	-	394,297
507			T	CAGE		4,174,279	4,174,279	-	-	-
508			T	JBG		79,449	62,581	16,868	-	16,868
509			T	SG		46,958	43,053	3,904	-	3,904
510					B3	6,081,702	5,666,633	415,069	-	415,069
511										
512										
513										
514	403	Distribution Depreciation								
515	360	Land & Land Rights	DPW	S		25,484	25,099	385	-	385
516	361	Structures	DPW	S		93,972	90,745	3,227	-	3,227
517	362	Station Equipment	DPW	S		1,530,857	1,445,381	85,475	-	85,475
518	363	Storage Battery Eqt	DPW	S		337	337	-	-	-
519	364	Poles & Towers	DPW	S		2,876,901	2,573,627	303,274	-	303,274
520	365	OH Conductors	DPW	S		1,599,180	1,459,307	139,873	-	139,873
521	366	UG Conduit	DPW	S		647,740	591,273	56,467	-	56,467
522	367	UG Conductor	DPW	S		1,493,863	1,442,457	51,406	-	51,406
523	368	Line Trans	DPW	S		2,305,203	2,078,127	227,076	-	227,076
524	369	Services	DPW	S		999,858	900,112	99,746	-	99,746
525	370	Meters	DPW	S		539,024	495,027	43,998	-	43,998
526	371	Inst Cust Prem	DPW	S		41,265	39,654	1,611	-	1,611
527	372	Leased Property	DPW	S		-	-	-	-	-
528	373	Street Lighting	DPW	S		184,457	174,098	10,359	-	10,359
529					B3	12,338,141	11,315,245	1,022,896	-	1,022,896
530										
531	403GP	General Depreciation								
532			G-SITUS	S		1,011,396	902,466	108,930	-	108,930
533			G-DGP	DGP		-	-	-	-	-
534			G-DGU	DGU		-	-	-	-	-
535			P	SE		-	-	-	-	-
536			CUST	CN		140,450	130,487	9,962	-	9,962
537			G-SG	SG		154	141	13	-	13
538			PTD	SO		1,149,433	1,064,143	85,290	-	85,290
539			G-SG	CAGW		130,450	101,570	28,880	-	28,880
540			G-SG	CAGE		412,877	412,877	-	-	-
541			P	JBG		29,716	23,407	6,309	-	6,309
542			P	JBE		83	65	18	-	18
543			P	CAEE		1,730	1,730	-	-	-
544			G-SG	CAGE		-	-	-	-	-
545			G-SG	CAGE		-	-	-	-	-
546					B3	2,876,289	2,636,887	239,402	-	239,402
547										

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
403GV0	General Vehicles								
		G-SG	SG		-	-	-	-	-
					-	-	-	-	-
403MP	Mining Depreciation								
		P	CAEE		-	-	-	-	-
				B3	-	-	-	-	-
403EP	Experimental Plant Depreciation								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
4031	ARO Depreciation								
			S		-	-	-	-	-
					-	-	-	-	-
TOTAL DEPRECIATION EXPENSE				B3	**41,701,986**	**38,585,993**	**3,115,993**	**-**	**3,115,993**
Summary of Depreciation Expense by Factor									
	S				13,349,537	12,217,711	1,131,826	-	1,131,826
	DGP				-	-	-	-	-
	DGU				-	-	-	-	-
	SG				47,112	43,195	3,917	-	3,917
	SO				1,149,433	1,064,143	85,290	-	85,290
	CN				140,450	130,487	9,962	-	9,962
	SE				-	-	-	-	-
	CAGW				6,801,627	5,295,825	1,505,802	-	1,505,802
	CAGE				18,426,064	18,426,064	-	-	-
	CAEW				-	-	-	-	-
	CAEE				1,730	1,730	-	-	-
	JBG				1,785,950	1,406,772	379,178	-	379,178
	JBE				83	65	18	-	18
Total Depreciation Expense By Factor				B3	41,701,986	38,585,993	3,115,993	-	3,115,993
404GP	Amort of LT Plant - Capital Lease Gen								
		I-SITUS	S		119,511	110,630	8,882	-	8,882
		I-SG	SG		-	-	-	-	-
		PTD	SO		108,686	100,622	8,065	-	8,065
		I-DGU	DGU		-	-	-	-	-
		CUST	CN		24,483	22,747	1,737	-	1,737
		I-SG	CAGW		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-DGP	DGP		-	-	-	-	-
				B4	252,681	233,998	18,683	-	18,683
404SP	Amort of LT Plant - Cap Lease Steam								
		P	SG		-	-	-	-	-
		P	DGP		-	-	-	-	-
					-	-	-	-	-
404IP	Amort of LT Plant - Intangible Plant								
		I-SITUS	S		15,685	15,647	39	-	39
		P	SE		-	-	-	-	-
		I-SG	SG		438,179	401,745	36,434	-	36,434
		PTD	SO		1,187,122	1,099,035	88,086	-	88,086
		CUST	CN		457,180	424,751	32,429	-	32,429
		I-SG	CAGW		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-DGP	DGP		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-SG	CAGW		405,987	316,106	89,881	-	89,881
		I-SG	CAGE		130,098	130,098	-	-	-
		P	JBG		312	246	66	-	66
		P	CAEW		-	-	-	-	-
		P	CAEE		989	989	-	-	-
		I-DGU	DGU		-	-	-	-	-
				B4	2,635,552	2,388,618	246,935	-	246,935
404MP	Amort of LT Plant - Mining Plant								
		P	SE		-	-	-	-	-
					-	-	-	-	-

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
622	404OP	Amort of LT Plant - Other Plant								
623			P	CAGE		-	-	-	-	-
624			P	CAGE		-	-	-	-	-
625					B4	-	-	-	-	-
626										
627										
628	404HP	Amortization of Other Electric Plant								
629			P	DGP		-	-	-	-	-
630			P	DGU		-	-	-	-	-
631			P	CAGW		10,112	7,873	2,239	-	2,239
632			P	CAGE		1,260	1,260	-	-	-
633			P	SG		-	-	-	-	-
634					B4	11,372	9,133	2,239	-	2,239
635										
636	**Total Amortization of Limited Term Plant**				B4	2,899,605	2,631,749	267,856	-	267,856
637										
638										
639	405	Amortization of Other Electric Plant								
640			GP	S		-	-	-	-	-
641										
642					B4	-	-	-	-	-
643										
644	406	Amortization of Plant Acquisition Adj								
645			P	S		-	-	-	-	-
646			P	DGP		-	-	-	-	-
647			P	DGU		-	-	-	-	-
648			P	CAGW		-	-	-	-	-
649			P	CAGE		460,331	460,331	-	-	-
650			P	SG		-	-	-	-	-
651			P	SO		-	-	-	-	-
652					B4	460,331	460,331	-	-	-
653	407	Amort of Prop Losses, Unrec Plant, etc								
654			DPW	S		(34,590)	(11,610)	(22,980)	-	(22,980)
655			GP	SO		-	-	-	-	-
656			P	DGP		-	-	-	-	-
657			P	SE		-	-	-	-	-
658			P	CAGW		221,220	172,245	48,976	-	48,976
659			P	CAGE		-	-	-	-	-
660			P	CAEW		-	-	-	-	-
661			P	SG-P		-	-	-	-	-
662			P	SG		-	-	-	-	-
663			P	TROJP		167,810	130,609	37,201	-	37,201
664					B4	354,440	291,244	63,196	-	63,196
665										
666	**TOTAL AMORTIZATION EXPENSE**				B4	**3,714,376**	**3,383,324**	**331,053**	**-**	**331,053**
667										
668										
669										
670	Summary of Amortization Expense by Factor									
671		S				100,606	114,667	(14,060)	-	(14,060)
672		SE				-	-	-	-	-
673		TROJP				167,810	130,609	37,201	-	37,201
674		SG-P				-	-	-	-	-
675		DGU				-	-	-	-	-
676		SO				1,295,808	1,199,657	96,151	-	96,151
677		JBG				312	246	66	-	66
678		SSGCH				-	-	-	-	-
679		CN				481,663	447,497	34,166	-	34,166
680		CAGW				637,319	496,224	141,095	-	141,095
681		CAGE				591,689	591,689	-	-	-
682		CAEW				-	-	-	-	-
683		CAEE				989	989	-	-	-
684		SG				438,179	401,745	36,434	-	36,434
685	Total Amortization Expense by Factor				B4	3,714,376	3,383,324	331,053	-	331,053
686	408	Taxes Other Than Income								
687			GP	S		2,461,493	1,855,023	606,470	-	606,470
688			GP	GPS		8,110,078	7,508,298	601,780	-	601,780
689			GP	SO		(33,324)	(30,852)	(2,473)	-	(2,473)
690			P	SE		42,569	39,199	3,370	-	3,370
691			P	SG		-	-	-	-	-
692			DMSC	OPRV-ID		-	-	-	-	-
693			GP	EXCTAX		-	-	-	-	-
694			GP	DGP		-	-	-	-	-
695			P	CAEW		-	-	-	-	-
696			P	CAEE		33,324	33,324	-	-	-
697										
698	**TOTAL TAXES OTHER THAN INCOME**				B5	10,614,140	9,404,993	1,209,147	-	1,209,147
699										

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
41140	Deferred Investment Tax Credit - Fed								
		PTD	CAGE		(468,551)	(468,551)	-	-	-
				B7	(468,551)	(468,551)	-	-	-
41141	Deferred Investment Tax Credit - Idaho								
		PTD	CAGE		-	-	-	-	-
				B7	-	-	-	-	-
TOTAL DEFERRED ITC				B7	(468,551)	(468,551)	-	-	-
427	Interest on Long-Term Debt								
		GP	S		-	-	-	-	-
		GP	SNP		30,250,904	28,071,587	2,179,317	-	2,179,317
					30,250,904	28,071,587	2,179,317	-	2,179,317
428	Amortization of Debt Disc & Exp								
		GP	SNP		512,659	475,727	36,933	-	36,933
					512,659	475,727	36,933	-	36,933
429	Amortization of Premium on Debt								
		GP	SNP		(227)	(210)	(16)	-	(16)
					(227)	(210)	(16)	-	(16)
431	Other Interest Expense								
		NUTIL	OTH		-	-	-	-	-
		GP	SO		-	-	-	-	-
		GP	SNP		939,332	871,661	67,671	-	67,671
					939,332	871,661	67,671	-	67,671
432	AFUDC - Borrowed								
		GP	SNP		(3,498,661)	(3,246,613)	(252,048)	-	(252,048)
					(3,498,661)	(3,246,613)	(252,048)	-	(252,048)
	Total Elec. Interest Deductions for Tax			B6	28,204,008	26,172,152	2,031,855	-	2,031,855
	Non-Utility Portion of Interest								
		427 NUTIL	NUTIL		-	-	-	-	-
		428 NUTIL	NUTIL		-	-	-	-	-
		429 NUTIL	NUTIL		-	-	-	-	-
		431 NUTIL	NUTIL		-	-	-	-	-
	Total Non-utility Interest				-	-	-	-	-
	Total Interest Deductions for Tax				28,204,008	26,172,152	2,031,855	-	2,031,855
419	Interest & Dividends								
		GP	S		-	-	-	-	-
		GP	SNP		(6,096,920)	(5,657,689)	(439,230)	-	(439,230)
	Total Operating Deductions for Tax				(6,096,920)	(5,657,689)	(439,230)	-	(439,230)
41010	Deferred Income Tax - Federal-DR								
		P	S		915,255	915,255	-	-	-
		P	TROJD		141,316	109,981	31,335	-	31,335
		PT	IBT		-	-	-	-	-
		LABOR	SO		-	-	-	-	-
		GP	SNP		12,118,954	11,245,888	873,066	-	873,066
		P	SE		140,076	128,986	11,090	-	11,090
		PT	SG		26,851,909	24,619,221	2,232,689	-	2,232,689
		GP	GPS		5,657,916	5,238,090	419,826	-	419,826
		DITEXP	TAXDEPR		104,292,843	97,709,799	6,583,044	-	6,583,044
		CUST	BADDEBT		-	-	-	-	-
		CUST	CN		-	-	-	-	-
		P	JBE		-	-	-	-	-
		PT	CAGW		-	-	-	-	-
		PT	CAGE		528,947	528,947	-	-	-
		P	JBG		-	-	-	-	-
		P	CAEE		-	-	-	-	-
		DPW	SNPD		-	-	-	-	-
				B7	150,647,216	140,496,166	10,151,049	-	10,151,049

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
778	41110	Deferred Income Tax - Federal-CR								
779			GP	S		(12,024,814)	(11,975,366)	(49,449)	-	(49,449)
780			P	CIAC		(7,883,693)	(7,359,624)	(524,069)	-	(524,069)
781			PT	SCHMDEXP		(56,059,558)	(51,618,594)	(4,440,964)	-	(4,440,964)
782			GP	SNP		(10,529,421)	(9,770,867)	(758,554)	-	(758,554)
783			PT	SG		(1,614,219)	(1,480,000)	(134,219)	-	(134,219)
784			GP	SNPD		-	-	-	-	-
785			LABOR	SO		(1,909,765)	(1,768,058)	(141,707)	-	(141,707)
786			PT	IBT		(442,753)	(442,753)	-	-	-
787			CUST	GPS		(2,818,170)	(2,609,057)	(209,113)	-	(209,113)
788			CUST	BADDEBT		-	-	-	-	-
789			DITEXP	TAXDEPR		(9,334,121)	(8,744,944)	(589,177)	-	(589,177)
790			P	TROJD		-	-	-	-	-
791			P	JBE		-	-	-	-	-
792			PT	CAGW		-	-	-	-	-
793			PT	CAGE		(140,343)	(140,343)	-	-	-
794			P	SE		-	-	-	-	-
795			P	CAEE		-	-	-	-	-
796					B7	(102,756,858)	(95,909,606)	(6,847,252)	-	(6,847,252)
797										
798	**TOTAL DEFERRED INCOME TAXES**				B7	47,890,358	44,586,561	3,303,798	-	3,303,798
799	SCHMAF	Additions - Flow Through								
800			SCHMAF	S		-	-	-	-	-
801			SCHMAF	SNP		-	-	-	-	-
802			SCHMAF	SO		-	-	-	-	-
803			SCHMAF	SE		-	-	-	-	-
804			SCHMAF	TROJP		-	-	-	-	-
805			SCHMAF	DGP		-	-	-	-	-
806					B6	-	-	-	-	-
807										
808	SCHMAF	Additions - Permanent								
809			P	S		9,396	9,396	-	-	-
810			P	BADDEBT		-	-	-	-	-
811			P	JBE		6,226	4,893	1,334	-	1,334
812			P	SCHMDEXP		301,169	277,311	23,858	-	23,858
813			P	CAEE		-	-	-	-	-
814			P	CAGW		-	-	-	-	-
815			P	CAGE		-	-	-	-	-
816			LABOR	SNP		-	-	-	-	-
817			SCHMAP-SO	SO		2,312,860	2,141,242	171,618	-	171,618
818										
819					B6	2,629,650	2,432,841	196,809	-	196,809
820										
821	SCHMAT	Additions - Temporary								
822			SCHMAT-SITUS	S		20,269,969	20,269,969	-	-	-
823			P	JBE		-	-	-	-	-
824			DPW	CIAC		20,773,347	19,392,437	1,380,910	-	1,380,910
825			SCHMAT-SNP	SNP		27,744,780	25,746,008	1,998,772	-	1,998,772
826			P	TROJD		-	-	-	-	-
827			P	JBG		-	-	-	-	-
828			SCHMAT-SE	SE		-	-	-	-	-
829			P	SG		4,253,429	3,899,764	353,665	-	353,665
830			SCHMAT-GPS	GPS		-	-	-	-	-
831			SCHMAT-SO	SO		5,032,187	4,658,791	373,396	-	373,396
832			SCHMAT-SNP	SNPD		-	-	-	-	-
833			CUST	CN		-	-	-	-	-
834			DPW	BADDEBT		-	-	-	-	-
835			P	CAGW		-	-	-	-	-
836			P	CAGE		-	-	-	-	-
837			SCHMAT-SE	CAEW		-	-	-	-	-
838			SCHMAT-SE	CAEE		-	-	-	-	-
839			BOOKDEPR	SCHMDEXP		147,715,628	136,013,793	11,701,835	-	11,701,835
840					B6	225,789,340	209,980,762	15,808,579	-	15,808,579
841										
842	TOTAL SCHEDULE - M ADDITIONS				B6	228,418,991	212,413,602	16,005,388	-	16,005,388
843										
844	SCHMDF	Deductions - Flow Through								
845			SCHMDF	S		-	-	-	-	-
846			SCHMDF	CAGW		-	-	-	-	-
847			SCHMDF	CAGE		-	-	-	-	-
848			SCHMDF	DGP		-	-	-	-	-
849			SCHMDF	DGU		-	-	-	-	-
850					B6	-	-	-	-	-

1	JUNE 2010 West Control Area								
2	AMA								
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
851	SCHMDF	Deductions - Permanent								
852			SCHMDP	S		-	-	-	-	-
853			P	SE		80,856	74,455	6,401	-	6,401
854			P	CAEW		-	-	-	-	-
855			P	CAEE		142,133	142,133	-	-	-
856			PTD	SNP		99,336	92,180	7,156	-	7,156
857			SCHMDP	JBE		5,486	4,311	1,175	-	1,175
858			P	SG		-	-	-	-	-
859			SCHMDP-SO	SO		1,717,404	1,589,970	127,434	-	127,434
860					B6	2,045,216	1,903,049	142,167	-	142,167
861										
862	SCHMDT	Deductions - Temporary								
863			GP	S		2,312,172	2,312,172	-	-	-
864			DPW	BADDEBT		-	-	-	-	-
865			CUST	CN		-	-	-	-	-
866			SCHMDT-SNP	SNP		31,933,162	29,632,653	2,300,509	-	2,300,509
867			DPW	SNPD		-	-	-	-	-
868			CUST	JBE		-	-	-	-	-
869			P	SE		369,097	339,875	29,222	-	29,222
870			SCHMDT-SG	SG		46,158,961	42,320,926	3,838,036	-	3,838,036
871			SCHMDT-GPS	GPS		7,482,663	6,927,438	555,225	-	555,225
872			SCHMDT-SO	SO		-	-	-	-	-
873			TAXDEPR	TAXDEPR		274,809,208	257,463,042	17,346,167	-	17,346,167
874			SCHMDT-SG	CAGW		-	-	-	-	-
875			SCHMDT-SG	CAGE		-	-	-	-	-
876			P	JBG		-	-	-	-	-
877			P	CAEE		-	-	-	-	-
878			P	TROJD		-	-	-	-	-
879					B6	363,065,263	338,996,105	24,069,158	-	24,069,158
880										
881	TOTAL SCHEDULE - M DEDUCTIONS				B6	365,110,479	340,899,154	24,211,325	-	24,211,325
882										
883	TOTAL SCHEDULE - M ADJUSTMENTS				B6	(136,691,488)	(128,485,552)	(8,205,937)	-	(8,205,937)
884										
885										
886	40911	State Income Taxes								
887			IBT	IBT		285,814	285,814	-	-	-
888			IBT	IBT		-	-	-	-	-
889			IBT	IBT		-	-	-	-	-
890			IBT	IBT		-	-	-	-	-
891	**TOTAL STATE TAXES**				B6	285,814	285,814	-	-	-
892										
893										
894	Calculation of Taxable Income:									
895		Operating Revenues				341,423,999	316,209,494	25,214,505	-	25,214,505
896		Operating Deductions:								
897		O & M Expenses				123,513,958	109,514,883	13,999,075	-	13,999,075
898		Depreciation Expense				41,701,986	38,585,993	3,115,993	-	3,115,993
899		Amortization Expense				3,714,376	3,383,324	331,053	-	331,053
900		Taxes Other Than Income				10,614,140	9,404,993	1,209,147	-	1,209,147
901		Interest & Dividends (AFUDC-Equity)				(6,096,920)	(5,657,689)	(439,230)	-	(439,230)
902		Misc Revenue & Expense				31,888	24,828	7,060	-	7,060
903		Total Operating Deductions				173,479,428	155,256,331	18,223,097	-	18,223,097
904		Other Deductions:								
905		Interest Deductions				28,204,008	26,172,152	2,031,855	-	2,031,855
906		Interest on PCRBS				-	-	-	-	-
907		Schedule M Adjustments				(136,691,488)	(128,485,552)	(8,205,937)	-	(8,205,937)
908										
909		Income Before State Taxes				3,049,075	6,295,460	(3,246,385)	-	(3,246,385)
910										
911		State Income Taxes				285,814	285,814	-	-	-
912										
913	Total Taxable Income					2,763,261	6,009,646	(3,246,385)	-	(3,246,385)
914										
915	Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
916										
917	Federal Income Tax - Calculated					967,141	2,103,376	(1,136,235)	-	(1,136,235)
918										
919	Adjustments to Calculated Tax:									
920	40910	Energy Cred.	P	SE		-	-	-	-	-
921	40910	Energy Cred.	P	CAGW		-	-	-	-	-
922	40910	Energy Cred.	P	CAEE		-	-	-	-	-
923	40910	DMD	P	SG		-	-	-	-	-
924	FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
925	40910	IRS Settle	LABOR	S		-	-	-	-	-
926	**FEDERAL INCOME TAX**					967,141	2,103,376	(1,136,235)	-	(1,136,235)
927										
928	**TOTAL OPERATING EXPENSES**					**228,251,110**	**207,421,220**	**20,829,891**	**-**	**20,829,891**

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
310	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		1,355,853	1,055,683	300,170	-	300,170
		P	CAGE		93,361,875	93,361,875	-	-	-
		P	JBG		1,161,925	915,235	246,690	-	246,690
		P	S		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	95,879,653	95,332,793	546,860	-	546,860
311	Structures and Improvements								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		63,989,119	49,822,665	14,166,454	-	14,166,454
		P	CAGE		637,657,403	637,657,403	-	-	-
		P	JBG		139,471,286	109,859,921	29,611,365	-	29,611,365
		P	CAGE		-	-	-	-	-
				B8	841,117,808	797,339,989	43,777,819	-	43,777,819
312	Boiler Plant Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		119,252,362	92,851,263	26,401,099	-	26,401,099
		P	CAGE		2,716,399,956	2,716,399,956	-	-	-
		P	JBG		667,607,882	525,867,016	141,740,865	-	141,740,865
		P	S		-	-	-	-	-
				B8	3,503,260,200	3,335,118,236	168,141,964	-	168,141,964
314	Turbogenerator Units								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		51,997,882	40,486,150	11,511,732	-	11,511,732
		P	CAGE		646,865,836	646,865,836	-	-	-
		P	JBG		172,383,414	135,784,424	36,598,990	-	36,598,990
		P	CAGE		-	-	-	-	-
				B8	871,247,131	823,136,409	48,110,722	-	48,110,722
315	Accessory Electric Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		13,216,481	10,290,505	2,925,977	-	2,925,977
		P	CAGE		312,522,684	312,522,684	-	-	-
		P	JBG		58,186,312	45,832,686	12,353,626	-	12,353,626
		P	CAGE		-	-	-	-	-
				B8	383,925,478	368,645,875	15,279,603	-	15,279,603
316	Misc Power Plant Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		2,201,817	1,714,360	487,457	-	487,457
		P	CAGE		24,165,071	24,165,071	-	-	-
		P	JBG		3,800,558	2,993,656	806,902	-	806,902
		P	CAGE		-	-	-	-	-
				B8	30,167,445	28,873,086	1,294,359	-	1,294,359
317	Steam Plant ARO								
		P	S		-	-	-	-	-
					-	-	-	-	-
SP	Unclassified Steam Plant - Account 300								
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	SG		768,999	705,058	63,941	-	63,941
					768,999	705,058	63,941	-	63,941
Total Steam Production Plant				B8	**5,726,366,714**	**5,449,151,445**	**277,215,268**	**-**	**277,215,268**

1	**JUNE 2010 West Control Area**								
2	**AMA**								
3	**FERC**		**BUS**	**WCA**		**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
8	Summary of Steam Production Plant by Factor									
9		S				-	-	-	-	-
10		JBG				1,042,611,376	821,252,937	221,358,439	-	221,358,439
11		JBE				-	-	-	-	-
12		SG				768,999	705,058	63,941	-	63,941
13		CAGW				252,013,514	196,220,625	55,792,889	-	55,792,889
14		CAGE				4,430,972,825	4,430,972,825	-	-	-
15		SSGCH				-	-	-	-	-
16	Total Steam Production Plant by Factor				B8	5,726,366,714	5,449,151,445	277,215,268	-	277,215,268
17	320	Land and Land Rights								
18			P	DGP		-	-	-	-	-
19			P	SG		-	-	-	-	-
20						-	-	-	-	-
21										
22	321	Structures and Improvements								
23			P	DGP		-	-	-	-	-
24			P	SG		-	-	-	-	-
25						-	-	-	-	-
26										
27	322	Reactor Plant Equipment								
28			P	DGP		-	-	-	-	-
29			P	SG		-	-	-	-	-
30						-	-	-	-	-
31										
32	323	Turbogenerator Units								
33			P	DGP		-	-	-	-	-
34			P	SG		-	-	-	-	-
35						-	-	-	-	-
36										
37	324	Land and Land Rights								
38			P	DGP		-	-	-	-	-
39			P	SG		-	-	-	-	-
40						-	-	-	-	-
41										
42	325	Misc. Power Plant Equipment								
43			P	DGP		-	-	-	-	-
44			P	SG		-	-	-	-	-
45						-	-	-	-	-
46										
47										
48	NP	Unclassified Nuclear Plant - Acct 300								
49			P	SG		-	-	-	-	-
50						-	-	-	-	-
51										
52										
53	**Total Nuclear Production Plant**					-	-	-	-	-
54										
55										
56										
57	Summary of Nuclear Production Plant by Factor									
58		DGP				-	-	-	-	-
59		DGU				-	-	-	-	-
60		SG				-	-	-	-	-
61										
62	Total Nuclear Plant by Factor					-	-	-	-	-
63										
64	330	Land and Land Rights								
65			P	DGP		-	-	-	-	-
66			P	DGU		-	-	-	-	-
67			P	CAGW		14,260,715	11,103,557	3,157,158	-	3,157,158
68			P	CAGE		5,948,937	5,948,937	-	-	-
69			P	CAGW		-	-	-	-	-
70			P	CAGE		-	-	-	-	-
71					B8	20,209,651	17,052,493	3,157,158	-	3,157,158
72										
73	331	Structures and Improvements								
74			P	DGP		-	-	-	-	-
75			P	DGU		-	-	-	-	-
76			P	CAGW		91,951,050	71,594,147	20,356,903	-	20,356,903
77			P	CAGE		13,847,177	13,847,177	-	-	-
78			P	CAGW		-	-	-	-	-
79			P	CAGE		-	-	-	-	-
80					B8	105,798,227	85,441,324	20,356,903	-	20,356,903
81										

1	**JUNE 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
82	332	Reservoirs, Dams & Waterways								
83			P	DGP		-	-	-	-	-
84			P	DGU		-	-	-	-	-
85			P	CAGW		251,224,037	195,605,929	55,618,107	-	55,618,107
86			P	CAGE		61,867,547	61,867,547	-	-	-
87			P	CAGW		-	-	-	-	-
88			P	CAGE		-	-	-	-	-
89					B8	313,091,583	257,473,476	55,618,107	-	55,618,107
90										
91	333	Water Wheel, Turbines, & Generators								
92			P	DGP		-	-	-	-	-
93			P	DGU		-	-	-	-	-
94			P	CAGW		75,155,450	58,516,899	16,638,551	-	16,638,551
95			P	CAGE		37,390,655	37,390,655	-	-	-
96			P	CAGW		-	-	-	-	-
97			P	CAGE		-	-	-	-	-
98					B8	112,546,105	95,907,554	16,638,551	-	16,638,551
99										
100	334	Accessory Electric Equipment								
101			P	DGP		-	-	-	-	-
102			P	DGU		-	-	-	-	-
103			P	CAGW		48,467,371	37,737,253	10,730,118	-	10,730,118
104			P	CAGE		11,072,157	11,072,157	-	-	-
105			P	CAGW		-	-	-	-	-
106			P	CAGE		-	-	-	-	-
107					B8	59,539,528	48,809,410	10,730,118	-	10,730,118
108										
109										
110										
111	335	Misc. Power Plant Equipment								
112			P	DGP		-	-	-	-	-
113			P	DGU		-	-	-	-	-
114			P	CAGW		2,187,394	1,703,130	484,264	-	484,264
115			P	CAGE		195,262	195,262	-	-	-
116			P	CAGW		-	-	-	-	-
117			P	CAGE		-	-	-	-	-
118					B8	2,382,656	1,898,392	484,264	-	484,264
119										
120	336	Roads, Railroads & Bridges								
121			P	DGP		-	-	-	-	-
122			P	DGU		-	-	-	-	-
123			P	CAGW		14,495,783	11,286,584	3,209,199	-	3,209,199
124			P	CAGE		1,703,369	1,703,369	-	-	-
125			P	CAGW		-	-	-	-	-
126			P	CAGE		-	-	-	-	-
127					B8	16,199,152	12,989,953	3,209,199	-	3,209,199
128										
129	337	Hydro Plant ARO								
130			P	S		-	-	-	-	-
131						-	-	-	-	-
132										
133	HP	Unclassified Hydro Plant - Acct 300								
134			P	S		-	-	-	-	-
135			P	DGU		-	-	-	-	-
136			P	CAGW		-	-	-	-	-
137			P	CAGE		-	-	-	-	-
138			P	CAGW		-	-	-	-	-
139			P	CAGE		-	-	-	-	-
140						-	-	-	-	-
141										
142	**Total Hydraulic Plant**				B8	**629,766,902**	**519,572,602**	**110,194,300**	**-**	**110,194,300**
143										
144	Summary of Hydraulic Plant by Factor									
145		S				-	-	-	-	-
146		SG				-	-	-	-	-
147		CAGW				497,741,800	387,547,500	110,194,300	-	110,194,300
148		CAGE				132,025,103	132,025,103	-	-	-
149		DGP				-	-	-	-	-
150		DGU				-	-	-	-	-
151	Total Hydraulic Plant by Factor				B8	629,766,902	519,572,602	110,194,300	-	110,194,300
152										
153	340	Land and Land Rights								
154			P	SG		-	-	-	-	-
155			P	DGU		-	-	-	-	-
156			P	CAGW		2,816,036	2,192,598	623,438	-	623,438
157			P	CAGE		20,730,612	20,730,612	-	-	-
158			P	CAGE		-	-	-	-	-
159					B8	23,546,648	22,923,210	623,438	-	623,438
160										

1	**JUNE 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
161	341	Structures and Improvements								
162			P	SG		-	-	-	-	-
163			P	DGU		-	-	-	-	-
164			P	CAGW		56,597,845	44,067,734	12,530,111	-	12,530,111
165			P	CAGE		98,943,003	98,943,003	-	-	-
166			P	CAGE		-	-	-	-	-
167					B8	155,540,848	143,010,737	12,530,111	-	12,530,111
168										
169	342	Fuel Holders, Producers & Accessories								
170			P	SG		-	-	-	-	-
171			P	DGU		-	-	-	-	-
172			P	CAGW		1,622,667	1,263,427	359,240	-	359,240
173			P	CAGE		9,189,007	9,189,007	-	-	-
174			P	CAGE		-	-	-	-	-
175					B8	10,811,674	10,452,434	359,240	-	359,240
176										
177	343	Prime Movers								
178			P	S		-	-	-	-	-
179			P	DGU		-	-	-	-	-
180			P	SG		-	-	-	-	-
181			P	CAGW		936,119,947	728,873,776	207,246,171	-	207,246,171
182			P	CAGE		1,341,727,232	1,341,727,232	-	-	-
183			P	CAGE		-	-	-	-	-
184					B8	2,277,847,179	2,070,601,008	207,246,171	-	207,246,171
185										
186	344	Generators								
187			P	S		-	-	-	-	-
188			P	DGU		-	-	-	-	-
189			P	SG		-	-	-	-	-
190			P	CAGW		142,143,075	110,674,236	31,468,839	-	31,468,839
191			P	CAGE		204,183,227	204,183,227	-	-	-
192			P	CAGE		-	-	-	-	-
193					B8	346,326,301	314,857,462	31,468,839	-	31,468,839
194										
195	345	Accessory Electric Plant								
196			P	SG		-	-	-	-	-
197			P	DGU		-	-	-	-	-
198			P	CAGW		85,718,011	66,741,031	18,976,980	-	18,976,980
199			P	CAGE		149,344,729	149,344,729	-	-	-
200			P	CAGE		-	-	-	-	-
201					B8	235,062,740	216,085,760	18,976,980	-	18,976,980
202										
203										
204										
205	346	Misc. Power Plant Equipment								
206			P	SG		-	-	-	-	-
207			P	DGU		-	-	-	-	-
208			P	CAGW		4,303,564	3,350,804	952,759	-	952,759
209			P	CAGE		7,877,157	7,877,157	-	-	-
210					B8	12,180,721	11,227,961	952,759	-	952,759
211										
212	347	Other Production ARO								
213			P	S		-	-	-	-	-
214						-	-	-	-	-
215										
216	OP	Unclassified Other Prod Plant-Acct 300								
217			P	S		-	-	-	-	-
218			P	SG		-	-	-	-	-
219			P	CAGW		-	-	-	-	-
220			P	CAGE		-	-	-	-	-
221						-	-	-	-	-
222										
223	**Total Other Production Plant**				B8	**3,061,316,111**	**2,789,158,573**	**272,157,538**	**-**	**272,157,538**
224										
225	Summary of Other Production Plant by Factor									
226		S				-	-	-	-	-
227		DGU				-	-	-	-	-
228		SG				-	-	-	-	-
229		CAGW				1,229,321,144	957,163,605	272,157,538	-	272,157,538
230		CAGE				1,831,994,968	1,831,994,968	-	-	-
231		SSGCT				-	-	-	-	-
232	Total of Other Production Plant by Factor				B8	3,061,316,111	2,789,158,573	272,157,538	-	272,157,538
233										
234	Experimental Plant									
235	103	Experimental Plant								
236			P	DGP		-	-	-	-	-
237	**Total Experimental Plant**					-	-	-	-	-
238										
239	**TOTAL PRODUCTION PLANT**				B8	**9,417,449,727**	**8,757,882,621**	**659,567,107**	**-**	**659,567,107**

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
240	350	Land and Land Rights								
241			T	DGP		-	-	-	-	-
242			T	DGU		-	-	-	-	-
243			T	CAGW		27,687,701	21,557,963	6,129,738	-	6,129,738
244			T	CAGE		88,189,142	88,189,142	-	-	-
245			T	JBG		1,061,187	835,885	225,302	-	225,302
246			T	SG		100,388	92,041	8,347	-	8,347
247					B8	117,038,418	110,675,030	6,363,387	-	6,363,387
248										
249	352	Structures and Improvements								
250			T	S		-	-	-	-	-
251			T	DGP		-	-	-	-	-
252			T	DGU		-	-	-	-	-
253			T	CAGW		25,922,693	20,183,708	5,738,986	-	5,738,986
254			T	CAGE		71,450,770	71,450,770	-	-	-
255			T	JBG		1,200,400	945,541	254,859	-	254,859
256			T	SG		3,167	2,904	263	-	263
257					B8	98,577,031	92,582,923	5,994,108	-	5,994,108
258										
259	353	Station Equipment								
260			T	DGP		-	-	-	-	-
261			T	DGU		-	-	-	-	-
262			T	CAGW		373,422,872	290,751,351	82,671,522	-	82,671,522
263			T	CAGE		931,989,756	931,989,756	-	-	-
264			T	JBG		26,655,936	20,996,573	5,659,363	-	5,659,363
265			T	SG		14,468,895	13,265,832	1,203,063	-	1,203,063
266					B8	1,346,537,460	1,257,003,512	89,533,948	-	89,533,948
267										
268	354	Towers and Fixtures								
269			T	DGP		-	-	-	-	-
270			T	DGU		-	-	-	-	-
271			T	CAGW		163,296,110	127,144,232	36,151,877	-	36,151,877
272			T	CAGE		435,846,603	435,846,603	-	-	-
273			T	JBG		14,658,355	11,546,217	3,112,138	-	3,112,138
274			T	SG		123,630	113,350	10,280	-	10,280
275					B8	613,924,698	574,650,402	39,274,295	-	39,274,295
276										
277	355	Poles and Fixtures								
278			T	DGP		-	-	-	-	-
279			T	DGU		-	-	-	-	-
280			T	CAGW		199,951,918	155,684,867	44,267,051	-	44,267,051
281			T	CAGE		373,526,191	373,526,191	-	-	-
282			T	JBG		-	-	-	-	-
283			T	SG		573,766	526,059	47,708	-	47,708
284					B8	574,051,875	529,737,116	44,314,759	-	44,314,759
285										
286	356	Clearing and Grading								
287			T	DGP		-	-	-	-	-
288			T	DGU		-	-	-	-	-
289			T	CAGW		282,970,586	220,324,158	62,646,428	-	62,646,428
290			T	CAGE		483,025,758	483,025,758	-	-	-
291			T	JBG		11,844,847	9,330,049	2,514,798	-	2,514,798
292			T	SG		1,424,178	1,305,760	118,418	-	118,418
293					B8	779,265,369	713,985,726	65,279,643	-	65,279,643
294										
295	357	Underground Conduit								
296			T	DGP		-	-	-	-	-
297			T	DGU		-	-	-	-	-
298			T	CAGW		153,537	119,546	33,991	-	33,991
299			T	CAGE		3,119,057	3,119,057	-	-	-
300			T	SG		-	-	-	-	-
301					B8	3,272,594	3,238,603	33,991	-	33,991
302										
303	358	Underground Conductors								
304			T	DGP		-	-	-	-	-
305			T	DGU		-	-	-	-	-
306			T	CAGW		298,568	232,469	66,100	-	66,100
307			T	CAGE		7,231,155	7,231,155	-	-	-
308			T	SG		-	-	-	-	-
309					B8	7,529,724	7,463,624	66,100	-	66,100
310										

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
311	359	Roads and Trails								
312			T	DGP		-	-	-	-	-
313			T	DGU		-	-	-	-	-
314			T	CAGW		6,688,210	5,207,517	1,480,693	-	1,480,693
315			T	CAGE		4,851,683	4,851,683	-	-	-
316			T	SG		15,883	14,562	1,321	-	1,321
317					B8	11,555,776	10,073,763	1,482,013	-	1,482,013
318										
319	TP	Unclassified Trans Plant - Acct 300								
320			T	SG		-	-	-	-	-
321			T	CAGW		1,819,558	1,416,728	402,829	-	402,829
322			T	CAGE		86,547,764	86,547,764	-	-	-
323						88,367,322	87,964,493	402,829	-	402,829
324										
325	TS0	Unclassified Trans Sub Plant - Acct 300								
326			T	SG		-	-	-	-	-
327						-	-	-	-	-
328										
329	**TOTAL TRANSMISSION PLANT**				B8	**3,640,120,266**	**3,387,375,193**	**252,745,074**	**-**	**252,745,074**
330	Summary of Transmission Plant by Factor									
331		JBG				55,420,726	43,654,266	11,766,460	-	11,766,460
332		JBE				-	-	-	-	-
333		CAGW				1,082,211,753	842,622,539	239,589,214	-	239,589,214
334		CAGE				2,485,777,880	2,485,777,880	-	-	-
335		SG				16,709,908	15,320,508	1,389,399	-	1,389,399
336	Total Transmission Plant by Factor				B8	3,640,120,266	3,387,375,193	252,745,074	-	252,745,074
337	360	Land and Land Rights								
338			DPW	S		52,651,953	51,147,479	1,504,474	-	1,504,474
339					B8	52,651,953	51,147,479	1,504,474	-	1,504,474
340										
341	361	Structures and Improvements								
342			DPW	S		69,047,153	66,807,001	2,240,152	-	2,240,152
343					B8	69,047,153	66,807,001	2,240,152	-	2,240,152
344										
345	362	Station Equipment								
346			DPW	S		808,231,604	761,308,379	46,923,225	-	46,923,225
347					B8	808,231,604	761,308,379	46,923,225	-	46,923,225
348										
349	363	Storage Battery Equipment								
350			DPW	S		64,739	64,739	-	-	-
351					B8	64,739	64,739	-	-	-
352										
353	364	Poles, Towers & Fixtures								
354			DPW	S		917,950,357	829,805,675	88,144,681	-	88,144,681
355					B8	917,950,357	829,805,675	88,144,681	-	88,144,681
356										
357	365	Overhead Conductors								
358			DPW	S		639,402,982	582,600,206	56,802,775	-	56,802,775
359					B8	639,402,982	582,600,206	56,802,775	-	56,802,775
360										
361	366	Underground Conduit								
362			DPW	S		294,963,573	279,537,253	15,426,320	-	15,426,320
363					B8	294,963,573	279,537,253	15,426,320	-	15,426,320
364										
365										
366										
367										
368	367	Underground Conductors								
369			DPW	S		707,739,553	686,744,767	20,994,786	-	20,994,786
370					B8	707,739,553	686,744,767	20,994,786	-	20,994,786
371										
372	368	Line Transformers								
373			DPW	S		1,073,697,744	979,868,669	93,829,075	-	93,829,075
374					B8	1,073,697,744	979,868,669	93,829,075	-	93,829,075
375										
376	369	Services								
377			DPW	S		570,913,296	522,522,612	48,390,684	-	48,390,684
378					B8	570,913,296	522,522,612	48,390,684	-	48,390,684
379										
380	370	Meters								
381			DPW	S		186,308,295	172,510,288	13,798,007	-	13,798,007
382					B8	186,308,295	172,510,288	13,798,007	-	13,798,007
383										
384	371	Installations on Customers' Premises								
385			DPW	S		8,801,615	8,278,286	523,328	-	523,328
386					B8	8,801,615	8,278,286	523,328	-	523,328
387										

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	WASHINGTON ADJ TOTAL
372	Leased Property								
		DPW	S		-	-	-	-	-
				B8	-	-	-	-	-
373	Street Lights								
		DPW	S		60,439,124	56,484,725	3,954,399	-	3,954,399
				B8	60,439,124	56,484,725	3,954,399	-	3,954,399
DP	Unclassified Dist Plant - Acct 300								
		DPW	S		23,021,339	21,692,566	1,328,773	-	1,328,773
					23,021,339	21,692,566	1,328,773	-	1,328,773
DS0	Unclassified Dist Sub Plant - Acct 300								
		DPW	S		-	-	-	-	-
					-	-	-	-	-
TOTAL DISTRIBUTION PLANT				B8	**5,413,233,324**	**5,019,372,645**	**393,860,680**	**-**	**393,860,680**
Summary of Distribution Plant by Factor									
	S				5,413,233,324	5,019,372,645	393,860,680	-	393,860,680
Total Distribution Plant by Factor				B8	5,413,233,324	5,019,372,645	393,860,680	-	393,860,680
389	Land and Land Rights								
		G-SITUS	S		9,472,275	8,373,448	1,098,826	-	1,098,826
		CUST	CN		1,128,506	1,048,458	80,048	-	80,048
		G-DGU	DGU		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		G-SG	CAGW		-	-	-	-	-
		G-SG	CAGE		1,560	1,560	-	-	-
		PTD	SO		5,598,055	5,182,671	415,384	-	415,384
				B8	16,200,395	14,606,137	1,594,258	-	1,594,258
390	Structures and Improvements								
		G-SITUS	S		111,473,163	97,748,385	13,724,778	-	13,724,778
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		CUST	CN		12,320,519	11,446,593	873,926	-	873,926
		G-SG	SG		-	-	-	-	-
		G-SG	CAGW		2,084,955	1,623,370	461,585	-	461,585
		G-SG	CAGE		3,696,774	3,696,774	-	-	-
		PTD	JBG		19,191	15,116	4,074	-	4,074
		PTD	SO		103,012,449	95,368,768	7,643,682	-	7,643,682
				B8	232,607,051	209,899,006	22,708,046	-	22,708,046
391	Office Furniture & Equipment								
		G-SITUS	S		10,568,604	9,326,059	1,242,545	-	1,242,545
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		CUST	CN		8,157,627	7,578,985	578,642	-	578,642
		G-SG	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		PTD	SO		51,077,049	47,287,054	3,789,995	-	3,789,995
		G-SG	CAGW		567,918	442,188	125,731	-	125,731
		G-SG	CAGE		3,830,853	3,830,853	-	-	-
		P	JBG		492,937	388,281	104,656	-	104,656
		P	JBE		4,984	3,916	1,067	-	1,067
		P	CAEE		75,176	75,176	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B8	74,775,148	68,932,512	5,842,636	-	5,842,636
392	Transportation Equipment								
		G-SITUS	S		74,020,573	69,000,041	5,020,532	-	5,020,532
		PTD	SO		7,934,258	7,345,524	588,734	-	588,734
		G-SG	SG		-	-	-	-	-
		CUST	CN		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		P	SE		-	-	-	-	-
		G-DGP	DGP		-	-	-	-	-
		G-SG	CAGW		3,589,158	2,794,560	794,598	-	794,598
		G-SG	CAGE		13,718,186	13,718,186	-	-	-
		P	JBG		1,545,327	1,217,236	328,091	-	328,091
		P	CAEW		-	-	-	-	-
		P	CAEE		404,148	404,148	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-DGU	CAGE		-	-	-	-	-
				B8	101,211,650	94,479,695	6,731,955	-	6,731,955

1	JUNE 2010 West Control Area								
2	AMA								
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
467	393	Stores Equipment								
468			G-SITUS	S		8,581,221	8,018,628	562,593	-	562,593
469			G-DGP	DGP		-	-	-	-	-
470			G-DGU	DGU		-	-	-	-	-
471			PTD	SO		363,995	336,986	27,009	-	27,009
472			G-SG	SG		-	-	-	-	-
473			G-SG	CAGW		223,518	174,033	49,484	-	49,484
474			G-SG	CAGE		3,769,050	3,769,050	-	-	-
475			G-DGU	JBG		591,589	465,988	125,601	-	125,601
476			G-DGU	CAGE		-	-	-	-	-
477					B8	13,529,372	12,764,685	764,687	-	764,687
478										
479	394	Tools, Shop & Garage Equipment								
480			G-SITUS	S		31,451,426	28,843,538	2,607,887	-	2,607,887
481			G-DGP	DGP		-	-	-	-	-
482			G-SG	SG		-	-	-	-	-
483			PTD	SO		3,941,347	3,648,893	292,454	-	292,454
484			P	SE		-	-	-	-	-
485			G-DGU	DGU		-	-	-	-	-
486			G-SG	CAGW		2,206,927	1,718,339	488,588	-	488,588
487			G-SG	CAGE		20,006,374	20,006,374	-	-	-
488			P	JBG		3,449,683	2,717,276	732,408	-	732,408
489			P	CAEW		-	-	-	-	-
490			P	CAEE		7,106	7,106	-	-	-
491			G-SG	CAGE		-	-	-	-	-
492			G-SG	CAGE		-	-	-	-	-
493					B8	61,062,864	56,941,527	4,121,337	-	4,121,337
494										
495	395	Laboratory Equipment								
496			G-SITUS	S		24,527,174	22,534,843	1,992,331	-	1,992,331
497			G-DGP	DGP		-	-	-	-	-
498			G-DGU	DGU		-	-	-	-	-
499			PTD	SO		4,989,033	4,618,839	370,194	-	370,194
500			P	SE		-	-	-	-	-
501			G-SG	SG		-	-	-	-	-
502			G-SG	CAGW		1,358,550	1,057,782	300,767	-	300,767
503			G-SG	CAGE		4,737,302	4,737,302	-	-	-
504			P	JBG		424,037	334,009	90,028	-	90,028
505			P	CAEW		-	-	-	-	-
506			P	CAEE		7,593	7,593	-	-	-
507			G-SG	CAGE		-	-	-	-	-
508			G-SG	CAGE		-	-	-	-	-
509					B8	36,043,689	33,290,369	2,753,320	-	2,753,320
510										
511	396	Power Operated Equipment								
512			G-SITUS	S		94,566,508	87,639,964	6,926,544	-	6,926,544
513			G-DGP	DGP		-	-	-	-	-
514			G-SG	SG		-	-	-	-	-
515			PTD	SO		1,410,640	1,305,969	104,672	-	104,672
516			G-DGU	DGU		-	-	-	-	-
517			P	SE		-	-	-	-	-
518			G-SG	CAGW		2,274,320	1,770,812	503,508	-	503,508
519			G-SG	CAGE		25,591,714	25,591,714	-	-	-
520			P	JBG		6,601,841	5,200,194	1,401,647	-	1,401,647
521			P	CAEW		-	-	-	-	-
522			P	CAEE		73,823	73,823	-	-	-
523			P	CAGE		-	-	-	-	-
524			G-SG	CAGE		-	-	-	-	-
525					B8	130,518,847	121,582,475	8,936,371	-	8,936,371
526	397	Communication Equipment								
527			COM_EQ	S		102,980,852	94,161,381	8,819,471	-	8,819,471
528			COM_EQ	DGP		-	-	-	-	-
529			COM_EQ	DGU		-	-	-	-	-
530			COM_EQ	SO		48,903,405	45,274,698	3,628,708	-	3,628,708
531			COM_EQ	CN		3,055,960	2,839,193	216,767	-	216,767
532			COM_EQ	SG		138,684	127,152	11,531	-	11,531
533			COM_EQ	SE		-	-	-	-	-
534			COM_EQ	CAGW		29,381,394	22,876,692	6,504,702	-	6,504,702
535			COM_EQ	CAGE		66,404,131	66,404,131	-	-	-
536			COM_EQ	JBG		1,993,868	1,570,547	423,321	-	423,321
537			COM_EQ	CAEW		-	-	-	-	-
538			COM_EQ	CAEE		113,108	113,108	-	-	-
539			COM_EQ	CAGE		-	-	-	-	-
540			COM_EQ	CAGE		-	-	-	-	-
541					B8	252,971,402	233,366,902	19,604,500	-	19,604,500
542										

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
543	398	Misc. Equipment								
544			G-SITUS	S		1,419,116	1,297,106	122,010	-	122,010
545			G-DGP	DGP		-	-	-	-	-
546			G-DGU	DGU		-	-	-	-	-
547			CUST	CN		208,797	193,987	14,811	-	14,811
548			PTD	SO		3,275,983	3,032,900	243,083	-	243,083
549			P	SE		-	-	-	-	-
550			G-SG	SG		-	-	-	-	-
551			G-SG	CAGW		345,660	269,135	76,525	-	76,525
552			G-SG	CAGE		1,415,194	1,415,194	-	-	-
553			P	JBG		102,900	81,053	21,847	-	21,847
554			P	CAEW		-	-	-	-	-
555			P	CAEE		1,668	1,668	-	-	-
556			G-SG	CAGE		-	-	-	-	-
557					B8	6,769,318	6,291,042	478,276	-	478,276
558										
559	399	Coal Mine								
560			P	SE		-	-	-	-	-
561			P	CAEW		-	-	-	-	-
562			P	CAEE		278,829,649	278,829,649	-	-	-
563	MP		P	JBE		-	-	-	-	-
564					B8	278,829,649	278,829,649	-	-	-
565										
566	399L	WIDCO Capital Lease								
567			P	SE		-	-	-	-	-
568						-	-	-	-	-
569										
570		Remove Capital Leases				-	-	-	-	-
571						-	-	-	-	-
572										
573	1011390	General Capital Leases								
574			G-SITUS	S		18,984,156	18,984,156	-	-	-
575			P	CAGW		4,540,048	3,534,934	1,005,114	-	1,005,114
576			P	CAGE		12,411,745	12,411,745	-	-	-
577			PTD	SO		12,664,054	11,724,361	939,692	-	939,692
578					B9	48,600,002	46,655,196	1,944,806	-	1,944,806
579										
580		Remove Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)
581					B9	-	-	-	-	-
582										
583	1011392	General Vehicles Capital Leases								
584			LABOR	SO		-	-	-	-	-
585					B9	-	-	-	-	-
586										
587		Remove Capital Leases				-	-	-	-	-
588					B9	-	-	-	-	-
589										
590	GP	Unclassified Gen Plant - Acct 300								
591			G-SITUS	S		-	-	-	-	-
592			PTD	SO		(1,946,354)	(1,801,932)	(144,422)	-	(144,422)
593			CUST	CN		-	-	-	-	-
594			G-SG	SG		-	-	-	-	-
595			G-DGP	CAGE		-	-	-	-	-
596			G-DGU	DGU		-	-	-	-	-
597						(1,946,354)	(1,801,932)	(144,422)	-	(144,422)
598										
599	399G	Unclassified Gen Plant - Acct 300								
600			G-SITUS	S		-	-	-	-	-
601			PTD	SO		-	-	-	-	-
602			G-SG	SG		-	-	-	-	-
603			G-DGP	DGP		-	-	-	-	-
604			G-DGU	DGU		-	-	-	-	-
605						-	-	-	-	-
606										
607	**TOTAL GENERAL PLANT**				B8	**1,202,573,030**	**1,129,182,066**	**73,390,964**	**-**	**73,390,964**
608										

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
609	Summary of General Plant by Factor									
610		S				488,045,066	445,927,549	42,117,517	-	42,117,517
611		JBG				15,221,373	11,989,700	3,231,673	-	3,231,673
612		JBE				4,984	3,916	1,067	-	1,067
613		SG				138,684	127,152	11,531	-	11,531
614		SO				241,223,914	223,324,730	17,899,184	-	17,899,184
615		SE				-	-	-	-	-
616		CN				24,871,409	23,107,215	1,764,194	-	1,764,194
617		DEU				-	-	-	-	-
618		CAGW				46,572,448	36,261,845	10,310,603	-	10,310,603
619		CAGE				155,582,883	155,582,883	-	-	-
620		CAEW				-	-	-	-	-
621		CAEE				279,512,272	279,512,272	-	-	-
622		SSGCT				-	-	-	-	-
623		SSGCH				-	-	-	-	-
624		Less Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)
625	Total General Plant by Factor				B8	1,202,573,030	1,129,182,066	73,390,964	-	73,390,964
626	301	Organization								
627			I-SITUS	S		-	-	-	-	-
628			PTD	SO		-	-	-	-	-
629			I-SG	CAGW		-	-	-	-	-
630			I-SG	CAGE		-	-	-	-	-
631			I-SG	SG		-	-	-	-	-
632					B8	-	-	-	-	-
633	302	Franchise & Consent								
634			I-SITUS	S		1,000,000	1,000,000	-	-	-
635			I-SG	SG		-	-	-	-	-
636			I-SG	CAGW		-	-	-	-	-
637			I-SG	CAGE		-	-	-	-	-
638			I-SG	CAGW		105,341,286	82,019,939	23,321,347	-	23,321,347
639			I-SG	CAGE		13,415,223	13,415,223	-	-	-
640			I-DGP	DGP		-	-	-	-	-
641			I-DGU	DGU		-	-	-	-	-
642					B8	119,756,509	96,435,162	23,321,347	-	23,321,347
643										
644	303	Miscellaneous Intangible Plant								
645			I-SITUS	S		6,905,716	6,346,629	559,087	-	559,087
646			I-SG	SG		1,582,463	1,450,884	131,579	-	131,579
647			PTD	SO		364,941,843	337,862,599	27,079,244	-	27,079,244
648			P	SE		-	-	-	-	-
649			CUST	CN		119,525,473	111,047,221	8,478,252	-	8,478,252
650			I-SG	CAGW		60,687,945	47,252,333	13,435,612	-	13,435,612
651			I-SG	CAGE		37,418,022	37,418,022	-	-	-
652			P	JBG		44,318	34,908	9,409	-	9,409
653			P	CAEW		-	-	-	-	-
654			P	CAEE		3,440,744	3,440,744	-	-	-
655			P	CAGE		-	-	-	-	-
656			I-DGP	CAGE		-	-	-	-	-
657					B8	594,546,522	544,853,340	49,693,183	-	49,693,183
658	303	Less Non-Utility Plant								
659			I-SITUS	S		-	-	-	-	-
660					B8	594,546,522	544,853,340	49,693,183	-	49,693,183
661	IP	Unclassified Intangible Plant - Acct 300								
662			I-SITUS	S		-	-	-	-	-
663			I-SG	SG		-	-	-	-	-
664			I-DGU	DGU		-	-	-	-	-
665			PTD	SO		-	-	-	-	-
666						-	-	-	-	-
667										
668	**TOTAL INTANGIBLE PLANT**				B8	**714,303,032**	**641,288,502**	**73,014,530**	**-**	**73,014,530**
669										
670	Summary of Intangible Plant by Factor									
671		S				7,905,716	7,346,629	559,087	-	559,087
672		JBG				44,318	34,908	9,409	-	9,409
673		JBE				-	-	-	-	-
674		SG				1,582,463	1,450,884	131,579	-	131,579
675		SO				364,941,843	337,862,599	27,079,244	-	27,079,244
676		CN				119,525,473	111,047,221	8,478,252	-	8,478,252
677		CAGW				166,029,231	129,272,272	36,756,959	-	36,756,959
678		CAGE				50,833,245	50,833,245	-	-	-
679		CAEW				-	-	-	-	-
680		CAEE				3,440,744	3,440,744	-	-	-
681		SSGCT				-	-	-	-	-
682		SSGCH				-	-	-	-	-
683		SE				-	-	-	-	-
684	Total Intangible Plant by Factor				B8	714,303,032	641,288,502	73,014,530	-	73,014,530
685	Summary of Unclassified Plant (Account 106)									
686		DP				23,021,339	21,692,566	1,328,773	-	1,328,773
687		DS0				-	-	-	-	-
688		GP				(1,946,354)	(1,801,932)	(144,422)	-	(144,422)
689		HP				-	-	-	-	-
690		NP				-	-	-	-	-
691		OP				-	-	-	-	-
692		TP				88,367,322	87,964,493	402,829	-	402,829
693		TS0				-	-	-	-	-
694		IP				-	-	-	-	-
695		MP								
696		SP				768,999	705,058	63,941	-	63,941
697	Total Unclassified Plant by Factor					110,211,306	108,560,185	1,651,121	-	1,651,121
698										
699	**TOTAL ELECTRIC PLANT IN SERVICE**				B8	**20,387,679,380**	**18,935,101,027**	**1,452,578,353**	**-**	**1,452,578,353**

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
700	Summary of Electric Plant by Factor									
701		S				5,909,184,107	5,472,646,823	436,537,284	-	436,537,284
702		SE				-	-	-	-	-
703		JBG				1,113,297,793	876,931,811	236,365,982	-	236,365,982
704		JBE				4,984	3,916	1,067	-	1,067
705		SG				19,200,053	17,603,603	1,596,450	-	1,596,450
706		SO				606,165,757	561,187,329	44,978,428	-	44,978,428
707		CN				144,396,881	134,154,436	10,242,445	-	10,242,445
708		DEU				-	-	-	-	-
709		CAGW				3,273,889,889	2,549,088,386	724,801,503	-	724,801,503
710		CAGE				9,087,186,903	9,087,186,903	-	-	-
711		CAEW				-	-	-	-	-
712		CAEE				282,953,015	282,953,015	-	-	-
713		SSGCH				-	-	-	-	-
714		SSGCT				-	-	-	-	-
715		Less Capital Leases				(48,600,002)	(46,655,196)	(1,944,806)	-	(1,944,806)
716					B8	20,387,679,380	18,935,101,027	1,452,578,353	-	1,452,578,353
717	105	Plant Held For Future Use								
718			DPW	S		2,850,828	2,850,828	-	-	-
719			P	SG		-	-	-	-	-
720			T	SG		-	-	-	-	-
721			P	SG		-	-	-	-	-
722			P	SE		-	-	-	-	-
723			G	SG		-	-	-	-	-
724			G	CAGW		168,923	131,526	37,398	-	37,398
725			G	CAGE		9,475,427	9,475,427	-	-	-
726			P	CAEW		-	-	-	-	-
727			P	CAEE		953,014	953,014	-	-	-
728	**Total Plant Held For Future Use**				B10	13,448,192	13,410,794	37,398	-	37,398
729										
730	114	Electric Plant Acquisition Adjustments								
731			P	S		-	-	-	-	-
732			P	SG		-	-	-	-	-
733			P	CAGW		-	-	-	-	-
734			P	CAGE		159,175,508	159,175,508	-	-	-
735			P	DGP		-	-	-	-	-
736	**Total Electric Plant Acquisition Adjustments**				B15	159,175,508	159,175,508	-	-	-
737										
738	115	Accum Provision for Asset Acquisition Adjustments								
739			P	S		-	-	-	-	-
740			P	SG		-	-	-	-	-
741			P	CAGW		-	-	-	-	-
742			P	CAGE		(99,083,281)	(99,083,281)	-	-	-
743			P	DGP		-	-	-	-	-
744					B15	(99,083,281)	(99,083,281)	-	-	-
745										
746	120	Nuclear Fuel								
747			P	SE		-	-	-	-	-
748	**Total Nuclear Fuel**					-	-	-	-	-
749										
750	124	Weatherization								
751			DMSC	S		2,379,400	370,703	2,008,697	-	2,008,697
752			DMSC	SO		(4,454)	(4,123)	(330)	-	(330)
753					B16	2,374,947	366,580	2,008,367	-	2,008,367
754										
755	182W	Weatherization								
756			DMSC	S		15,684,678	15,684,678	-	-	-
757			DMSC	SG		-	-	-	-	-
758			DMSC	SGCT		-	-	-	-	-
759			DMSC	SO		-	-	-	-	-
760					B16	15,684,678	15,684,678	-	-	-
761										

1	**JUNE 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
762	186W	Weatherization								
763			DMSC	S		-	-	-	-	-
764			DMSC	CN		-	-	-	-	-
765			DMSC	CNP		-	-	-	-	-
766			DMSC	SG		-	-	-	-	-
767			DMSC	SO		-	-	-	-	-
768					B16	-	-	-	-	-
769										
770	**Total Weatherization**					18,059,625	16,051,258	2,008,367	-	2,008,367
771										
772	151	Fuel Stock								
773			P	DEU		-	-	-	-	-
774			P	SE		30,706	28,275	2,431	-	2,431
775			P	CAEW		1,288,348	1,000,604	287,744	-	287,744
776			P	CAEE		164,494,794	164,494,794	-	-	-
777			P	JBE		21,896,074	17,206,234	4,689,841	-	4,689,841
778			P	CAEE		-	-	-	-	-
779			P	CAEE		-	-	-	-	-
780	**Total Fuel Stock**				B13	187,709,923	182,729,907	4,980,016	-	4,980,016
781										
782	152	Fuel Stock - Undistributed								
783			P	SE		-	-	-	-	-
784			P	CAEW		-	-	-	-	-
785			P	CAEE		-	-	-	-	-
786						-	-	-	-	-
787										
788	25316	DG&T Working Capital Deposit								
789			P	SE		-	-	-	-	-
790			P	CAEW		-	-	-	-	-
791			P	CAEE		(2,263,000)	(2,263,000)	-	-	-
792					B13	(2,263,000)	(2,263,000)	-	-	-
793										
794	25317	DG&T Working Capital Deposit								
795			P	SE		-	-	-	-	-
796			P	CAEW		-	-	-	-	-
797			P	CAEE		(1,849,114)	(1,849,114)	-	-	-
798					B13	(1,849,114)	(1,849,114)	-	-	-
799										
800	25319	Provo Working Capital Deposit								
801			P	SE		-	-	-	-	-
802			P	CAEW		-	-	-	-	-
803			P	CAEE		-	-	-	-	-
804						-	-	-	-	-
805										
806		Total Fuel Stock			B13	183,597,809	178,617,793	4,980,016	-	4,980,016
807	154	Materials and Supplies								
808			MSS	S		88,078,179	83,417,245	4,660,935	-	4,660,935
809			MSS	SG		1,200,563	1,100,739	99,825	-	99,825
810			MSS	SE		-	-	-	-	-
811			MSS	SO		99,781	92,377	7,404	-	7,404
812			MSS	SNPPS		-	-	-	-	-
813			MSS	SNPPH		-	-	-	-	-
814			MSS	SNPD		(3,021,350)	(2,820,505)	(200,845)	-	(200,845)
815			MSS	SNPT		-	-	-	-	-
816			MSS	DGU		-	-	-	-	-
817			MSS	DGP		-	-	-	-	-
818			MSS	CAGE		-	-	-	-	-
819			MSS	SNPP		-	-	-	-	-
820			MSS	CAGW		5,268,440	4,102,068	1,166,372	-	1,166,372
821			MSS	CAGE		80,820,250	80,820,250	-	-	-
822			MSS	JBG		7,446,908	5,865,844	1,581,065	-	1,581,065
823			MSS	CAEW		-	-	-	-	-
824			MSS	CAEE		4,276,969	4,276,969	-	-	-
825			MSS	CAGE		-	-	-	-	-
826	**Total Materials and Supplies**				B13	184,169,741	176,854,986	7,314,755	-	7,314,755
827										
828	163	Stores Expense Undistributed								
829			MSS	SO		-	-	-	-	-
830										
831					B13	-	-	-	-	-
832										
833	25318	Provo Working Capital Deposit								
834			MSS	SNPPS		-	-	-	-	-
835			MSS	CAGW		-	-	-	-	-
836			MSS	CAGE		(273,000)	(273,000)	-	-	-
837					B13	(273,000)	(273,000)	-	-	-
838										
839		Total Materials & Supplies			B13	183,896,741	176,581,986	7,314,755	-	7,314,755
840										

1	**JUNE 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**		**WASHINGTON**	
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
841	165	Prepayments								
842			DMSC	S		5,019,281	5,019,281	-	-	-
843			GP	GPS		178,128	164,911	13,217	-	13,217
844			PT	SG		1,903,797	1,745,499	158,297	-	158,297
845			PT	CAGW		1,011,346	787,445	223,900	-	223,900
846			PT	CAGE		7,775	7,775	-	-	-
847			P	CAEW		4,055	3,149	906	-	906
848			P	CAEE		5,143,699	5,143,699	-	-	-
849			P	SE		-	-	-	-	-
850			PTD	SO		18,850,028	17,451,327	1,398,701	-	1,398,701
851	**Total Prepayments**				B15	32,118,109	30,323,087	1,795,022	-	1,795,022
852										
853	182M	Misc Regulatory Assets								
854			DDS2	S		72,928,864	55,578,810	17,350,054	-	17,350,054
855			DEFSG	SG		-	-	-	-	-
856			P	CAGE		-	-	-	-	-
857			P	CAGE		7,950,511	7,950,511	-	-	-
858			DEFSG	CAGW		1,327,321	1,033,467	293,854	-	293,854
859			DEFSG	JBG		-	-	-	-	-
860			P	SE		10,608,209	9,768,345	839,864	-	839,864
861			P	CAEW		-	-	-	-	-
862			P	CAEE		(10,608,209)	(10,608,209)	-	-	-
863			DDSO2	SO		8,172,623	7,566,202	606,421	-	606,421
864					B11	90,379,319	71,289,126	19,090,192	-	19,090,192
865										
866	186M	Misc Deferred Debits								
867			LABOR	S		15,890,798	15,843,857	46,941	-	46,941
868			P	CAEW		-	-	-	-	-
869			P	CAEE		-	-	-	-	-
870			DEFSG	SG		22,144,134	20,302,889	1,841,245	-	1,841,245
871			LABOR	SO		17,926	16,596	1,330	-	1,330
872			P	SE		-	-	-	-	-
873			DEFSG	CAGW		3,724,387	2,899,851	824,536	-	824,536
874			DEFSG	CAGE		17,371,521	17,371,521	-	-	-
875			P	CAEW		-	-	-	-	-
876			P	CAEE		8,614,178	8,614,178	-	-	-
877			P	SNPPS		-	-	-	-	-
878			GP	EXCTAX		-	-	-	-	-
879	**Total Misc. Deferred Debits**				B11	67,762,946	65,048,893	2,714,053	-	2,714,053
880										
881	Working Capital									
882	CWC	Cash Working Capital								
883			CWC	S		11,901,726	10,935,394	966,332	-	966,332
884			CWC	SO		-	-	-	-	-
885			CWC	SE		-	-	-	-	-
886					B14	11,901,726	10,935,394	966,332	-	966,332
887										
888	OWC	Other Work. Cap.								
889	131	Cash	GP	SNP		-	-	-	-	-
890	135	Working Funds	GP	SG		1,820	1,669	151	-	151
891	141	Other A/R	GP	SO		307,810	284,970	22,840	-	22,840
892	143	Other A/R	GP	SO		33,228,428	30,762,828	2,465,600	-	2,465,600
893	232	A/P	PTD	S		-	-	-	-	-
894	232	A/P	PTD	SO		(3,811,132)	(3,528,340)	(282,792)	-	(282,792)
895	232	A/P	P	CAEE		(1,899,727)	(1,899,727)	-	-	-
896	232	A/P	T	CAGE		(16,694)	(16,694)	-	-	-
897	2533	Other Msc. Df. Crd	P	S		-	-	-	-	-
898	2533	Other Msc. Df. Crd	P	SE		(1,094,232)	(1,007,600)	(86,632)	-	(86,632)
899	2533	Other Msc. Df. Crd	P	CAEW		-	-	-	-	-
900	2533	Other Msc. Df. Crd	P	CAEE		(5,042,978)	(5,042,978)	-	-	-
901	230	Asset Retir. Oblig.	P	SE		14,625	13,467	1,158	-	1,158
902	230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
903	230	Asset Retir. Oblig.	P	CAEE		(2,491,857)	(2,491,857)	-	-	-
904	230	Asset Retir. Oblig.	P	S		-	-	-	-	-
905	254105	ARO Reg Liability	P	S		-	-	-	-	-
906	254105	ARO Reg Liability	P	SE		-	-	-	-	-
907	254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
908	254105	ARO Reg Liability	P	CAEE		(789,656)	(789,656)	-	-	-
909	2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
910					B14	18,386,604	16,266,278	2,120,326	-	2,120,326
911										
912	**Total Working Capital**					30,288,330	27,201,673	3,086,658	-	3,086,658

1	JUNE 2010 West Control Area									
2	AMA									
3	FERC		BUS	WCA			UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
913	Miscellaneous Rate Base									
914	18221	Unrec Plant & Reg Study Costs								
915			P	S		-	-	-	-	-
916										
917						-	-	-	-	-
918										
919	18222	Nuclear Plant - Trojan								
920			P	S		(200,504)	(39,640)	(160,864)	-	(160,864)
921			P	TROJP		476,681	371,008	105,673	-	105,673
922			P	TROJD		697,992	543,221	154,771	-	154,771
923					B14	974,169	874,588	99,581	-	99,581
924										
925										
926										
927	1869	Misc Deferred Debits-Trojan								
928			P	S		-	-	-	-	-
929			P	SNPPN		-	-	-	-	-
930						-	-	-	-	-
931										
932	**TOTAL MISCELLANEOUS RATE BASE**					974,169	874,588	99,581	-	99,581
933										
934	**TOTAL RATE BASE ADDITIONS**					**680,617,467**	**639,491,426**	**41,126,041**	**-**	**41,126,041**
935	235	Customer Service Deposits								
936			CUST	S		-	-	-	-	-
937			CUST	CN		-	-	-	-	-
938	**Total Customer Service Deposits**				B15	-	-	-	-	-
939										
940	2281	Prop Ins	PTD	SO		-	-	-	-	-
941	2282	Inj & Dam	PTD	SO		(7,313,000)	(6,770,364)	(542,636)	-	(542,636)
942	2283	Pen & Ben	PTD	SO		(22,604,756)	(20,927,449)	(1,677,308)	-	(1,677,308)
943	2283	Pen & Ben	PTD	S		-	-	-	-	-
944	254	Ins Prov	PTD	SO		-	-	-	-	-
945					B15	(29,917,756)	(27,697,813)	(2,219,943)	-	(2,219,943)
946										
947	22844	Accum Hydro Relicensing Obligation								
948			P	S		-	-	-	-	-
949			P	CAGW		(1,500,000)	(1,167,917)	(332,083)	-	(332,083)
950					B15	(1,500,000)	(1,167,917)	(332,083)	-	(332,083)
951										
952	22842	Prv-Trojan	P	TROJD		-	-	-	-	-
953	230	ARO	P	TROJP		(1,699,910)	(1,323,065)	(376,845)	-	(376,845)
954	254105	ARO	P	TROJP		(3,560,838)	(2,771,452)	(789,386)	-	(789,386)
955	254	Regulatory Liabi	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
956	254	Regulatory Liabi	P	SE		4,038,232	3,718,521	319,711	-	319,711
957	254		P	S		(8,343,236)	(8,343,272)	36	-	36
958					B15	(14,412,919)	(13,566,436)	(846,484)	-	(846,484)
959										
960	252	Customer Advances for Construction								
961			DPW	S		(9,671,092)	(9,648,486)	(22,606)	-	(22,606)
962			DPW	SG		208,109	190,805	17,304	-	17,304
963			T	CAGE		(12,783,650)	(12,783,650)	-	-	-
964			DPW	CAGW		80	62	18	-	18
965			CUST	CN		-	-	-	-	-
966	**Total Customer Advances for Constr.**				B19	(22,246,554)	(22,241,269)	(5,284)	-	(5,284)
967										
968	25398	SO2 Emissions								
969			P	S		-	-	-	-	-
970						-	-	-	-	-
971										
972	25399	Other Deferred Credits								
973			P	S		(1,466,322)	(1,367,773)	(98,549)	-	(98,549)
974			GP	GPS		-	-	-	-	-
975			GP	SO		-	-	-	-	-
976			P	CAGW		(1,100)	(856)	(244)	-	(244)
977			P	CAGE		(275,590)	(275,590)	-	-	-
978			P	SG		(10,825,451)	(9,925,334)	(900,117)	-	(900,117)
979			P	CAEW		-	-	-	-	-
980			P	CAEE		(805,890)	(805,890)	-	-	-
981			P	SE		-	-	-	-	-
982					B19	(13,374,354)	(12,375,444)	(998,910)	-	(998,910)
983										

1	JUNE 2010 West Control Area								
2	AMA								
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
984	190	Accumulated Deferred Income Taxes								
985			P	S		9,879,553	9,726,246	153,307	-	153,307
986			P	CN		65,488	60,843	4,645	-	4,645
987			LABOR	SO		33,592,408	31,099,800	2,492,608	-	2,492,608
988			P	DGP		-	-	-	-	-
989			CUST	BADDEBT		3,345,135	2,926,108	419,027	-	419,027
990			P	TROJD		1,191,165	927,039	264,126	-	264,126
991			P	SG		930,238	852,890	77,348	-	77,348
992			P	SE		3,811,058	3,509,332	301,726	-	301,726
993			PTD	SNP		-	-	-	-	-
994			P	CAGW		1,833,845	1,427,853	405,992	-	405,992
995			P	CAGE		36,627,483	36,627,483	-	-	-
996			P	CAEW		262,659	203,996	58,663	-	58,663
997			P	CAEE		1,385,648	1,385,648	-	-	-
998			DPW	JBE		(2,410,447)	(1,894,162)	(516,285)	-	(516,285)
999			DPW	SNPD		703,493	656,728	46,765	-	46,765
1000										
1001	**Total Accum Deferred Income Taxes**				B19	91,217,726	87,509,803	3,707,923	-	3,707,923
1002										
1003	281	Accumulated Deferred Income Taxes								
1004			P	S		-	-	-	-	-
1005			PT	SG		(9,334,121)	(8,558,005)	(776,116)	-	(776,116)
1006			PT	CAGW		-	-	-	-	-
1007			PT	CAGE		-	-	-	-	-
1008			T	SNPT		-	-	-	-	-
1009					B19	(9,334,121)	(8,558,005)	(776,116)	-	(776,116)
1010										
1011	282	Accumulated Deferred Income Taxes								
1012			GP	S		-	-	-	-	-
1013			ACCMDIT	DITBAL		(2,382,320,568)	(2,217,184,079)	(165,136,489)	-	(165,136,489)
1014			PT	DGP		-	-	-	-	-
1015			LABOR	SO		(6,909,549)	(6,396,850)	(512,699)	-	(512,699)
1016			PTD	SNP		-	-	-	-	-
1017			P	CAGW		-	-	-	-	-
1018			P	CAGE		(5,441,152)	(5,441,152)	-	-	-
1019			P	CAEW		-	-	-	-	-
1020			P	CAEE		(6,100,875)	(6,100,875)	-	-	-
1021			P	SE		-	-	-	-	-
1022			P	JBG		-	-	-	-	-
1023			P	SG		-	-	-	-	-
1024					B19	(2,400,772,144)	(2,235,122,956)	(165,649,188)	-	(165,649,188)
1025										
1026	283	Accumulated Deferred Income Taxes								
1027			GP	S		(35,069,609)	(27,418,039)	(7,651,571)	-	(7,651,571)
1028			P	SG		(3,728,991)	(3,418,932)	(310,059)	-	(310,059)
1029			P	SE		(3,602,429)	(3,317,221)	(285,208)	-	(285,208)
1030			LABOR	SO		(5,212,721)	(4,825,929)	(386,792)	-	(386,792)
1031			GP	GPS		(5,585,702)	(5,171,234)	(414,468)	-	(414,468)
1032			PTD	SNP		(5,228,914)	(4,852,216)	(376,698)	-	(376,698)
1033			P	TROJD		-	-	-	-	-
1034			PTD	SNPD		-	-	-	-	-
1035			P	CAGW		(2,928,581)	(2,280,227)	(648,354)	-	(648,354)
1036			P	CAGE		(3,289,498)	(3,289,498)	-	-	-
1037			P	CAEW		-	-	-	-	-
1038			P	CAEE		(1,171,491)	(1,171,491)	-	-	-
1039			P	JBE		-	-	-	-	-
1040			P	SGCT		-	-	-	-	-
1041										
1042					B19	(65,817,937)	(55,744,787)	(10,073,150)	-	(10,073,150)
1043										
1044	**TOTAL ACCUM DEF INCOME TAX**				B19	(2,384,706,476)	(2,211,915,945)	(172,790,531)	-	(172,790,531)
1045	255	Accumulated Investment Tax Credit								
1046			PTD	S		-	-	-	-	-
1047			PTD	ITC84		(1,454,405)	(1,248,170)	(206,235)	-	(206,235)
1048			PTD	ITC85		(2,704,876)	(2,343,505)	(361,371)	-	(361,371)
1049			PTD	ITC86		(1,356,447)	(1,178,400)	(178,047)	-	(178,047)
1050			PTD	ITC88		(207,432)	(176,400)	(31,032)	-	(31,032)
1051			PTD	ITC89		(457,318)	(387,491)	(69,827)	-	(69,827)
1052			PTD	ITC90		(301,518)	(289,719)	(11,799)	-	(11,799)
1053			PTD	CAGE		-	-	-	-	-
1054	**Total Accumulated ITC**				B19	(6,481,996)	(5,623,685)	(858,311)	-	(858,311)
1055										
1056	**TOTAL RATE BASE DEDUCTIONS**					**(2,472,640,055)**	**(2,294,588,509)**	**(178,051,545)**	**-**	**(178,051,545)**
1057										
1058										
1059										

1	**JUNE 2010 West Control Area**									
2	**AMA**									
3	**FERC**		**BUS**	**WCA**			**UNADJUSTED RESULTS**			**WASHINGTON**
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
1060	108SP	Steam Prod Plant Accumulated Depr								
1061			P	S		-	-	-	-	-
1062			P	DGP		-	-	-	-	-
1063			P	DGU		-	-	-	-	-
1064			P	SG		-	-	-	-	-
1065			P	CAGW		(137,522,973)	(107,076,971)	(30,446,002)	-	(30,446,002)
1066			P	CAGE		(1,856,356,522)	(1,856,356,522)	-	-	-
1067			P	JBG		(495,747,349)	(390,494,460)	(105,252,889)	-	(105,252,889)
1068			P	CAGE		-	-	-	-	-
1069					B17	(2,489,626,844)	(2,353,927,953)	(135,698,891)	-	(135,698,891)
1070										
1071	108NP	Nuclear Prod Plant Accumulated Depr								
1072			P	DGP		-	-	-	-	-
1073			P	DGU		-	-	-	-	-
1074			P	SG		-	-	-	-	-
1075						-	-	-	-	-
1076										
1077										
1078	108HP	Hydraulic Prod Plant Accum Depr								
1079			P	S		-	-	-	-	-
1080			P	DGP		-	-	-	-	-
1081			P	DGU		-	-	-	-	-
1082			P	CAGW		(209,766,477)	(163,326,596)	(46,439,881)	-	(46,439,881)
1083			P	CAGE		(46,960,744)	(46,960,744)	-	-	-
1084			P	CAGW		-	-	-	-	-
1085			P	CAGE		-	-	-	-	-
1086					B17	(256,727,222)	(210,287,340)	(46,439,881)	-	(46,439,881)
1087										
1088	108OP	Other Production Plant - Accum Depr								
1089			P	S		-	-	-	-	-
1090			P	DGU		-	-	-	-	-
1091			P	DGP		-	-	-	-	-
1092			P	SG		-	-	-	-	-
1093			P	CAGW		(181,672,208)	(141,452,074)	(40,220,134)	-	(40,220,134)
1094			P	CAGE		(153,640,482)	(153,640,482)	-	-	-
1095			P	CAGE		-	-	-	-	-
1096					B17	(335,312,691)	(295,092,557)	(40,220,134)	-	(40,220,134)
1097										
1098	108EP	Experimental Plant - Accum Depr								
1099			P	DGP		-	-	-	-	-
1100			P	SG		-	-	-	-	-
1101						-	-	-	-	-
1102										
1103	**TOTAL PRODUCTION PLANT DEPR**					**(3,081,666,756)**	**(2,859,307,850)**	**(222,358,906)**	**-**	**(222,358,906)**
1104										
1105	Summary of Prod Plant Depreciation by Factor									
1106		S				-	-	-	-	-
1107		DGP				-	-	-	-	-
1108		DGU				-	-	-	-	-
1109		SG				-	-	-	-	-
1110		CAGW				(528,961,659)	(411,855,642)	(117,106,017)	-	(117,106,017)
1111		CAGE				(2,056,957,749)	(2,056,957,749)	-	-	-
1112		JBG				(495,747,349)	(390,494,460)	(105,252,889)	-	(105,252,889)
1113		SSGCT				-	-	-	-	-
1114	Total of Prod Plant Depreciation by Factor					(3,081,666,756)	(2,859,307,850)	(222,358,906)	-	(222,358,906)
1115										
1116										
1117	108TP	Transmission Plant Accumulated Depr								
1118			T	DGP		-	-	-	-	-
1119			T	DGU		-	-	-	-	-
1120			T	CAGW		(423,565,725)	(329,793,154)	(93,772,572)	-	(93,772,572)
1121			T	CAGE		(668,823,183)	(668,823,183)	-	-	-
1122			T	JBG		(49,771,579)	(39,204,498)	(10,567,081)	-	(10,567,081)
1123			T	SG		(5,421,734)	(4,970,926)	(450,808)	-	(450,808)
1124	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,147,582,222)**	**(1,042,791,761)**	**(104,790,461)**	**-**	**(104,790,461)**
1125	108360	Land and Land Rights								
1126			DPW	S		(5,883,327)	(5,746,885)	(136,442)	-	(136,442)
1127					B17	(5,883,327)	(5,746,885)	(136,442)	-	(136,442)
1128										
1129	108361	Structures and Improvements								
1130			DPW	S		(13,916,224)	(13,318,003)	(598,221)	-	(598,221)
1131					B17	(13,916,224)	(13,318,003)	(598,221)	-	(598,221)
1132										
1133	108362	Station Equipment								
1134			DPW	S		(211,029,661)	(196,333,714)	(14,695,947)	-	(14,695,947)
1135					B17	(211,029,661)	(196,333,714)	(14,695,947)	-	(14,695,947)
1136										

JUNE 2010 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENTS	ADJ TOTAL
108363	Storage Battery Equipment								
		DPW	S		(38,798)	(38,798)	-	-	-
				B17	(38,798)	(38,798)	-	-	-
108364	Poles, Towers & Fixtures								
		DPW	S		(489,811,473)	(443,814,627)	(45,996,846)	-	(45,996,846)
				B17	(489,811,473)	(443,814,627)	(45,996,846)	-	(45,996,846)
108365	Overhead Conductors								
		DPW	S		(265,522,589)	(237,923,883)	(27,598,706)	-	(27,598,706)
				B17	(265,522,589)	(237,923,883)	(27,598,706)	-	(27,598,706)
108366	Underground Conduit								
		DPW	S		(122,613,552)	(112,676,420)	(9,937,132)	-	(9,937,132)
				B17	(122,613,552)	(112,676,420)	(9,937,132)	-	(9,937,132)
108367	Underground Conductors								
		DPW	S		(283,603,939)	(275,066,387)	(8,537,552)	-	(8,537,552)
				B17	(283,603,939)	(275,066,387)	(8,537,552)	-	(8,537,552)
108368	Line Transformers								
		DPW	S		(368,542,974)	(326,842,835)	(41,700,139)	-	(41,700,139)
				B17	(368,542,974)	(326,842,835)	(41,700,139)	-	(41,700,139)
108369	Services								
		DPW	S		(169,529,703)	(152,923,903)	(16,605,799)	-	(16,605,799)
				B17	(169,529,703)	(152,923,903)	(16,605,799)	-	(16,605,799)
108370	Meters								
		DPW	S		(85,820,684)	(77,852,875)	(7,967,808)	-	(7,967,808)
				B17	(85,820,684)	(77,852,875)	(7,967,808)	-	(7,967,808)
108371	Installations on Customers' Premises								
		DPW	S		(7,770,590)	(7,489,291)	(281,298)	-	(281,298)
				B17	(7,770,590)	(7,489,291)	(281,298)	-	(281,298)
108372	Leased Property								
		DPW	S		-	-	-	-	-
				B17	-	-	-	-	-
108373	Street Lights								
		DPW	S		(27,076,222)	(24,949,063)	(2,127,159)	-	(2,127,159)
				B17	(27,076,222)	(24,949,063)	(2,127,159)	-	(2,127,159)
108D00	Unclassified Dist Plant - Acct 300								
		DPW	S		-	-	-	-	-
					-	-	-	-	-
108DS	Unclassified Dist Sub Plant - Acct 300								
		DPW	S		-	-	-	-	-
					-	-	-	-	-
108DP	Unclassified Dist Sub Plant - Acct 300								
		DPW	S		349,387	347,550	1,837	-	1,837
					349,387	347,550	1,837	-	1,837
TOTAL DISTRIBUTION PLANT DEPR				B17	**(2,050,810,348)**	**(1,874,629,137)**	**(176,181,211)**	**-**	**(176,181,211)**
Summary of Distribution Plant Depr by Factor									
	S				(2,050,810,348)	(1,874,629,137)	(176,181,211)	-	(176,181,211)
Total Distribution Depreciation by Factor				B17	(2,050,810,348)	(1,874,629,137)	(176,181,211)	-	(176,181,211)

1	JUNE 2010 West Control Area								
2	AMA								
3	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON
4	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENTS	ADJ TOTAL
1202	108GP	General Plant Accumulated Depr								
1203			G-SITUS	S		(153,706,773)	(137,671,275)	(16,035,498)	-	(16,035,498)
1204			G-DGP	DGP		-	-	-	-	-
1205			G-DGU	DGU		-	-	-	-	-
1206			G-SG	SG		-	-	-	-	-
1207			CUST	CN		(6,752,671)	(6,273,686)	(478,984)	-	(478,984)
1208			PTD	SO		(68,415,333)	(63,338,810)	(5,076,523)	-	(5,076,523)
1209			P	SE		-	-	-	-	-
1210			G-SG	CAGW		(15,210,576)	(11,843,130)	(3,367,446)	-	(3,367,446)
1211			G-SG	CAGE		(47,856,680)	(47,856,680)	-	-	-
1212			P	JBG		(4,517,506)	(3,558,387)	(959,119)	-	(959,119)
1213			P	CAEW		-	-	-	-	-
1214			P	CAEE		(337,424)	(337,424)	-	-	-
1215			G-SG	CAGE		-	-	-	-	-
1216			G-SG	CAGE		-	-	-	-	-
1217					B17	(296,796,964)	(270,879,394)	(25,917,570)	-	(25,917,570)
1218										
1219										
1220	108MP	Mining Plant Accumulated Depr.								
1221			P	S		-	-	-	-	-
1222			P	CAEW		-	-	-	-	-
1223			P	CAEE		(174,760,127)	(174,760,127)	-	-	-
1224			P	SE		-	-	-	-	-
1225					B17	(174,760,127)	(174,760,127)	-	-	-
1226	108MP	Less Centralia Situs Depreciation								
1227			P	S		-	-	-	-	-
1228					B17	(174,760,127)	(174,760,127)	-	-	-
1229										
1230	1081390	Accum Depr - Capital Lease								
1231			PTD	SO		-	-	-	-	-
1232						-	-	-	-	-
1233										
1234		Remove Capital Leases				-	-	-	-	-
1235						-	-	-	-	-
1236										
1237	1081399	Accum Depr - Capital Lease								
1238			P	S		-	-	-	-	-
1239			P	SE		-	-	-	-	-
1240						-	-	-	-	-
1241										
1242		Remove Capital Leases				-	-	-	-	-
1243						-	-	-	-	-
1244										
1245										
1246	**TOTAL GENERAL PLANT ACCUM DEPR**				B17	**(471,557,091)**	**(445,639,521)**	**(25,917,570)**	**-**	**(25,917,570)**
1247										
1248										
1249										
1250	Summary of General Depreciation by Factor									
1251		S				(153,706,773)	(137,671,275)	(16,035,498)	-	(16,035,498)
1252		DGP				-	-	-	-	-
1253		DGU				-	-	-	-	-
1254		SE				-	-	-	-	-
1255		SO				(68,415,333)	(63,338,810)	(5,076,523)	-	(5,076,523)
1256		CN				(6,752,671)	(6,273,686)	(478,984)	-	(478,984)
1257		SG				-	-	-	-	-
1258		DEU				-	-	-	-	-
1259		CAGW				(15,210,576)	(11,843,130)	(3,367,446)	-	(3,367,446)
1260		CAGE				(47,856,680)	(47,856,680)	-	-	-
1261		CAEW				-	-	-	-	-
1262		CAEE				(175,097,552)	(175,097,552)	-	-	-
1263		SSGCT				-	-	-	-	-
1264		JBG				(4,517,506)	(3,558,387)	(959,119)	-	(959,119)
1265		Remove Capital Leases				-	-	-	-	-
1266	Total General Depreciation by Factor				B17	(471,557,091)	(445,639,521)	(25,917,570)	-	(25,917,570)
1267										
1268										
1269	**TOTAL ACCUM DEPR - PLANT IN SERV**				B17	**(6,751,616,418)**	**(6,222,368,270)**	**(529,248,148)**	**-**	**(529,248,148)**
1270	111SP	Accum Prov for Amort-Steam								
1271			P	CAGW		-	-	-	-	-
1272			P	CAGW		-	-	-	-	-
1273			P	CAGE		-	-	-	-	-
1274			P	SG		-	-	-	-	-
1275						-	-	-	-	-
1276										
1277										

1	**JUNE 2010 West Control Area**								
2	**AMA**								
3	**FERC**		**BUS**	**WCA**		**UNADJUSTED RESULTS**			**WASHINGTON**
4	**ACCT**	**DESCRIP**	**FUNC**	**FACTOR**	**Ref**	**TOTAL**	**OTHER**	**WASHINGTON**	**ADJUSTMENTS**	**ADJ TOTAL**
1278	111GP	Accum Prov for Amort-General								
1279			G-SITUS	S		(16,086,300)	(14,602,268)	(1,484,032)	-	(1,484,032)
1280			CUST	CN		(2,594,958)	(2,410,891)	(184,067)	-	(184,067)
1281			I-SG	SG		-	-	-	-	-
1282			PTD	SO		(10,443,217)	(9,668,314)	(774,903)	-	(774,903)
1283			I-SG	CAGW		-	-	-	-	-
1284			I-SG	CAGE		-	-	-	-	-
1285			P	CAEW		-	-	-	-	-
1286			P	CAEE		-	-	-	-	-
1287			P	SE		-	-	-	-	-
1288					B18	(29,124,475)	(26,681,473)	(2,443,002)	-	(2,443,002)
1289										
1290										
1291	111HP	Accum Prov for Amort-Hydro								
1292			P	DGP		-	-	-	-	-
1293			P	DGU		-	-	-	-	-
1294			P	SG		-	-	-	-	-
1295			P	CAGW		(72,565)	(56,500)	(16,065)	-	(16,065)
1296			P	CAGE		(413,842)	(413,842)	-	-	-
1297			P	CAGE		-	-	-	-	-
1298					B18	(486,407)	(470,342)	(16,065)	-	(16,065)
1299										
1300										
1301	111IP	Accum Prov for Amort-Intangible Plant								
1302			I-SITUS	S		(947,973)	(946,286)	(1,687)	-	(1,687)
1303			I-DGP	DGP		-	-	-	-	-
1304			I-DGU	DGU		-	-	-	-	-
1305			P	CAEW		-	-	-	-	-
1306			P	CAEE		(1,149,082)	(1,149,082)	-	-	-
1307			P	SE		-	-	-	-	-
1308			I-SG	SG		(14,859,551)	(13,624,006)	(1,235,545)	-	(1,235,545)
1309			I-SG	CAGW		-	-	-	-	-
1310			I-SG	CAGE		-	-	-	-	-
1311			CUST	CN		(92,217,337)	(85,676,122)	(6,541,215)	-	(6,541,215)
1312			P	CAGE		-	-	-	-	-
1313			P	CAGE		-	-	-	-	-
1314			I-SG	CAGW		(34,237,979)	(26,658,085)	(7,579,894)	-	(7,579,894)
1315			I-SG	CAGE		(11,430,988)	(11,430,988)	-	-	-
1316			PTD	JBG		(11,918)	(9,388)	(2,530)	-	(2,530)
1317			PTD	SO		(255,362,873)	(236,414,557)	(18,948,317)	-	(18,948,317)
1318					B18	(410,217,702)	(375,908,514)	(34,309,188)	-	(34,309,188)
1319	111IP	Less Non-Utility Plant								
1320			NUTIL	OTH		-	-	-	-	-
1321					B18	(410,217,702)	(375,908,514)	(34,309,188)	-	(34,309,188)
1322										
1323	111390	Accum Amtr - Capital Lease								
1324			G-SITUS	S		(5,670,267)	(5,670,267)	-	-	-
1325			P	CAGE		(1,478,889)	(1,478,889)	-	-	-
			PTD	CAGW		(82,816)	(64,482)	(18,335)	137,662	119,328
1			PTD	SO		1,608,159	1,488,831	119,328	-	119,328
2						(5,623,814)	(5,724,808)	100,993	137,662	238,656
3										
4		Remove Capital Lease Amtr				5,623,814	5,724,808	(100,993)	(137,662)	(238,656)
5										
6	**TOTAL ACCUM PROV FOR AMORTIZ**				B18	**(439,828,583)**	**(403,060,328)**	**(36,768,255)**	-	**(36,768,255)**
7.	AMA									
8										
9										
10										
11	Summary of Amortization by Factor									
12		S				(22,704,541)	(21,218,822)	(1,485,719)	-	(1,485,719)
13		DGP				-	-	-	-	-
14		DGU				-	-	-	-	-
15		SE				-	-	-	-	-
16		SO				(264,197,932)	(244,594,040)	(19,603,891)	-	(19,603,891)
17		CN				(94,812,295)	(88,087,013)	(6,725,282)	-	(6,725,282)
18		SSGCT				-	-	-	-	-
19		JBG				(11,918)	(9,388)	(2,530)	-	(2,530)
20		CAGW				(34,393,360)	(26,779,067)	(7,614,294)	137,662	(7,476,631)
21		CAGE				(13,323,718)	(13,323,718)	-	-	-
22		CAEW				-	-	-	-	-
23		CAEE				(1,149,082)	(1,149,082)	-	-	-
24		SG				(14,859,551)	(13,624,006)	(1,235,545)	-	(1,235,545)
25		Less Capital Lease				5,623,814	5,724,808	(100,993)	(137,662)	(238,656)
26	Total Provision For Amortization by Factor				B18	(439,828,583)	(403,060,328)	(36,768,255)	0	(36,768,255)