

ELECTRIC RATE OF RETURN For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-ROR-1A
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Ref/Basis	Account	Description	System	Washington	Idaho
E-OPS		Electric Net Operating Income	14,402,052	8,762,137	5,639,915
E-ALL		Colstrip 3 AFUDC Reallocation	0	-16,051	16,051
		Adjusted Net Operating Income	14,402,052	8,746,086	5,655,966
E-APL		Electric Net Rate Base	1,651,795,394	1,053,323,434	598,471,960
		RATE OF RETURN	0.872%	0.830%	0.945%

ELECTRIC ALLOCATION PERCENTAGES For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-ALL-1A
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Basis	Ref	Description	System	Washington	Idaho	
1	Input	Production/Transmission Ratio	12/31/2009	100.000%	64.870%	35.130%
2	Input	Number of Customers	5/31/2010	355,855	233,574	122,281
		Percent		100.000%	65.637%	34.363%
3	E-OPS	Direct Distribution Operating Expense		1,851,185	1,226,546	624,639
		Percent		100.000%	66.257%	33.743%
	Input	Jurisdictional 4-Factor Ratio	12/31/2009			
		Direct O & M Accts 500 - 598		20,593,051	12,739,286	7,853,765
		Direct O & M Accts 901 - 935		5,591,094	3,960,362	1,630,732
		Total		26,184,145	16,699,648	9,484,497
		Percentage		100.000%	63.778%	36.222%
		Direct Labor Accts 500 - 598		8,419,500	5,779,737	2,639,763
		Direct Labor Accts 901 - 935		2,702,659	2,085,652	617,007
		Total		11,122,159	7,865,389	3,256,770
		Percentage		100.000%	70.718%	29.282%
		Number of Customers		356,620	234,243	122,377
		Percentage		100.000%	65.684%	34.316%
		Net Direct Plant		730,996,572	433,958,741	297,037,831
		Percentage		100.000%	59.365%	40.635%
4	Total Percentages	Percent		400.000%	259.545%	140.455%
		Percent		100.000%	64.886%	35.114%

ELECTRIC ALLOCATION PERCENTAGES	Report ID:
For Month Ended May 31, 2010	E-ALL-1A
Average of Monthly Averages Basis	

Basis	Ref	Description	System	Washington	Idaho	
Input	1/1/2010	Elec/Gas North/Oregon 4-Factor	Total	Electric	Gas North	Oregon Gas
		Direct O & M Accts 500 - 894	51,081,946	45,988,228	3,116,832	1,976,886
		Direct O & M Accts 901 - 935	51,945,284	35,419,000	12,684,856	3,841,428
		Accts 901 - 905 Utility 9 Only	3,516,695	2,172,122	1,344,573	XXXXXXX
		Adjustments	0			
		Total	106,543,925	83,579,350	17,146,261	5,818,314
		Percentage	100.000%	78.446%	16.093%	5.461%
		Direct Labor Accts 500 - 894	55,092,383	43,337,007	8,181,894	3,573,482
		Direct Labor Accts 901 - 935	5,731,661	4,212,733	361,664	1,157,264
		Accts 901 - 905 Utility 9 Only	3,029,709	1,871,330	1,158,379	XXXXXXX
		Total	63,853,753	49,421,070	9,701,937	4,730,746
		Percentage	100.000%	77.397%	15.194%	7.409%
		Number of Customers at 12/31/09	672,970	356,620	220,748	95,602
		Percentage	100.000%	52.992%	32.802%	14.206%
		Net Direct Plant	2,269,179,267	1,813,979,169	309,908,801	145,291,297
		Percentage	100.000%	79.940%	13.657%	6.403%
		Total Percentages	400.000%	288.775%	77.746%	33.479%
7		Average (CD AA)	100.000%	72.193%	19.437%	8.370%
Input	1/1/2010	Gas North/Oregon 4-Factor	Total	Electric	Gas North	Oregon Gas
		Direct O & M Accts 500 - 894	5,093,718	0	3,116,832	1,976,886
		Direct O & M Accts 901 - 935	16,526,284	0	12,684,856	3,841,428
		Direct O & M Accts 901 - 905 (Utility 9 only)	1,344,573	0	1,344,573	XXXXXXX
		Total	22,964,575	0	17,146,261	5,818,314
		Percentage	100.000%	0.000%	74.664%	25.336%
		Direct Labor Accts 500 - 894	11,755,376	0	8,181,894	3,573,482
		Direct Labor Accts 901 - 935	1,518,928	0	361,664	1,157,264
		Direct O & M Accts 901 - 905 (Utility 9 only)	1,158,379	0	1,158,379	XXXXXXX
		Total	14,432,683	0	9,701,937	4,730,746
		Percentage	100.000%	0.000%	67.222%	32.778%
		Number of Customers at 12/31/09	316,350	0	220,748	95,602
		Percentage	100.000%	0.000%	69.780%	30.220%
		Net Direct Plant	450,456,474	0	305,689,899	144,766,575
		Percentage	100.000%	0.000%	67.862%	32.138%
		Total Percentages	400.000%	0.000%	279.528%	120.472%
8		Average (GD AA)	100.000%	0.000%	69.882%	30.118%

ELECTRIC ALLOCATION PERCENTAGES For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-ALL-1A
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Basis	Ref	Description	System	Washington	Idaho	
		Input				
		1/1/2010				
		Elec/Gas North 4-Factor	Total	Electric	Gas North	Oregon Gas
		Direct O & M Accts 500 - 894	49,105,060	45,988,228	3,116,832	0
		Direct O & M Accts 901 - 935	48,103,856	35,419,000	12,684,856	0
		Adjustments	0	0	0	0
		Total	97,208,916	81,407,228	15,801,688	0
		Percentage	100.000%	83.745%	16.255%	0.000%
		Direct Labor Accts 500 - 894	51,518,901	43,337,007	8,181,894	0
		Direct Labor Accts 901 - 935	4,574,397	4,212,733	361,664	0
		Total	56,093,298	47,549,740	8,543,558	0
		Percentage	100.000%	84.769%	15.231%	0.000%
		Number of Customers at 12/31/09	577,368	356,620	220,748	0
		Percentage	100.000%	61.766%	38.234%	0.000%
		Net Direct Plant	2,108,415,405	1,802,725,506	305,689,899	0
		Percentage	100.000%	85.501%	14.499%	0.000%
		Total Percentages	400.000%	315.781%	84.219%	0.000%
9		Average (CD AN/ID/WA)	100.000%	78.945%	21.055%	0.000%
10	E-PLT	Net Electric Distribution Plant	724,436,995	443,201,552	281,235,443	
		Percent	100.000%	61.179%	38.821%	
11	E-OPS	Book Deprec (0403.XX, 0404.11 & 0406.XX)	6,585,124	4,214,582	2,370,542	
		Percent	100.000%	64.002%	35.998%	
12	E-PLT	Net Electric Plant	1,905,618,144	1,207,520,156	698,097,988	
		Percent	100.000%	63.366%	36.634%	
13	E-PLT	Net Electric General Plant	117,950,268	74,445,236	43,505,032	
		Percent	100.000%	63.116%	36.884%	
14	E-SCM	Net Allocated Schedule M	-5,053,068	-3,198,898	-1,854,170	
		Percent	100.000%	63.306%	36.694%	

ELECTRIC ALLOCATION PERCENTAGES For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-ALL-1A
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Basis	Ref	Description	System	Washington	Idaho
99	Input	Not Allocated	0.000%	0.000%	0.000%

Situs Plant by Functional Group:
(Used to functionalize R&P Property Tax on
Report E-OTX)

	Washington	Idaho	Montana	Oregon
Input Balance Date 12/31/2009				
Input Production	268,895,797	163,723,165	465,535,485	161,403,740
Input Transmission	241,091,830	164,172,213	57,646,154	8,762,765
Input Distribution	625,340,246	396,360,366	215,190	
Input General	9,790,158	11,497,312		
Input TOTAL	<u>1,145,118,031</u>	<u>735,753,056</u>	<u>523,396,829</u>	<u>170,166,505</u>

SPECIAL MANUAL ADJUSTMENTS:	12/31/09	System	Washington	Idaho
Adjustments to NOI (Report E-ROR):				
Colstrip 3 AFUDC Reallocation - 12/09	ANNUALLY	0	-16,051	16,051
Colstrip 3 AFUDC Reallocation - Plant (12/09)		0	-7,385,319	7,385,319
- Accum Deprec (12/09)		0	-5,686,902	5,686,902

ELECTRIC OPERATING STATEMENT For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-OPS-1A
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***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
REVENUE											
SALES OF ELECTRICITY:											
99	440000	Residential	22,050,039	0	22,050,039	14,400,044	0	14,400,044	7,649,995	0	7,649,995
99	442200	Commercial - Firm & Int.	20,772,927	0	20,772,927	14,288,506	0	14,288,506	6,484,421	0	6,484,421
1	442300	Industrial	9,620,855	0	9,620,855	4,228,825	0	4,228,825	5,392,030	0	5,392,030
99	444000	Public Street & Highway Lighting	560,566	0	560,566	366,188	0	366,188	194,378	0	194,378
99	499XXX	Unbilled Revenue	-2,241,033	0	-2,241,033	-1,588,749	0	-1,588,749	-652,284	0	-652,284
99	448000	Interdepartmental Revenue	77,714	0	77,714	60,426	0	60,426	17,288	0	17,288
		TOTAL SALES TO ULTIMATE CUSTOMERS	50,841,068	0	50,841,068	31,755,240	0	31,755,240	19,085,828	0	19,085,828
1	447XXX	Sales for Resale	0	14,727,104	14,727,104	0	9,553,472	9,553,472	0	5,173,632	5,173,632
		TOTAL SALES OF ELECTRICITY	50,841,068	14,727,104	65,568,172	31,755,240	9,553,472	41,308,712	19,085,828	5,173,632	24,259,460
OTHER OPERATING REVENUE:											
99	451000	Miscellaneous Service Revenue	50,446	0	50,446	28,586	0	28,586	21,860	0	21,860
1	453000	Sales of Water & Water Power	0	30,128	30,128	0	19,544	19,544	0	10,584	10,584
1	454000	Rent from Electric Property	211,264	742	212,006	142,462	481	142,943	68,802	261	69,063
1	456XXX	Other Electric Revenues	11,444	9,112,560	9,124,004	7,783	5,911,318	5,919,101	3,661	3,201,242	3,204,903
		TOTAL OTHER OPERATING REVENUE	273,154	9,143,430	9,416,584	178,831	5,931,343	6,110,174	94,323	3,212,087	3,306,410
		TOTAL ELECTRIC REVENUE	51,114,222	23,870,534	74,984,756	31,934,071	15,484,815	47,418,886	19,180,151	8,385,719	27,565,870
EXPENSE											
STEAM POWER GENERATION EXPENSE:											
OPERATION											
1	500000	Supervision & Engineering	0	48,241	48,241	0	31,294	31,294	0	16,947	16,947
1	501000	Fuel	0	1,972,532	1,972,532	0	1,279,582	1,279,582	0	692,950	692,950
1	502000	Steam Expense	0	362,062	362,062	0	234,870	234,870	0	127,192	127,192
1	505000	Electric Expense	0	51,376	51,376	0	33,328	33,328	0	18,048	18,048
1	506000	Miscellaneous Steam Power Generation Expense	30,754	266,408	297,162	0	172,819	172,819	30,754	93,589	124,343
1	507000	Rent	0	956	956	0	620	620	0	336	336
MAINTENANCE											
1	510000	Supervision & Engineering	0	37,849	37,849	0	24,553	24,553	0	13,296	13,296
1	511000	Structures	0	39,541	39,541	0	25,650	25,650	0	13,891	13,891
1	512000	Boiler Plant	0	387,132	387,132	0	251,133	251,133	0	135,999	135,999
1	513000	Electric Plant	0	22,900	22,900	0	14,855	14,855	0	8,045	8,045
1	514000	Miscellaneous Steam Plant	0	56,757	56,757	0	36,818	36,818	0	19,939	19,939
		TOTAL STEAM POWER GENERATION EXP	30,754	3,245,754	3,276,508	0	2,105,522	2,105,522	30,754	1,140,232	1,170,986

ELECTRIC OPERATING STATEMENT For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-OPS-1A
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***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
HYDRAULIC POWER GENERATION EXP:											
OPERATION											
1	535000	Supervision & Engineering	0	200,048	200,048	0	129,771	129,771	0	70,277	70,277
1	536000	Water for Power	0	69,748	69,748	0	45,246	45,246	0	24,502	24,502
1	537000	Hydraulic Expense	354,391	65,477	419,868	242,186	42,475	284,661	112,205	23,002	135,207
1	538000	Electric Expense	0	453,090	453,090	0	293,919	293,919	0	159,171	159,171
1	539000	Miscellaneous Hydraulic Power Generation Exp	0	39,850	39,850	0	25,851	25,851	0	13,999	13,999
1	540000	Rent	0	93,450	93,450	0	60,621	60,621	0	32,829	32,829
1	540100	MT Trust Funds Land Settlement Rents	443,406	0	443,406	287,948	0	287,948	155,458	0	155,458
MAINTENANCE											
1	541000	Supervision & Engineering	0	15,335	15,335	0	9,948	9,948	0	5,387	5,387
1	542000	Structures	0	32,041	32,041	0	20,785	20,785	0	11,256	11,256
1	543000	Reservoirs, Dams, & Waterways	0	39,612	39,612	0	25,696	25,696	0	13,916	13,916
1	544000	Electric Plant	0	70,480	70,480	0	45,720	45,720	0	24,760	24,760
1	545000	Miscellaneous Hydraulic Plant	0	25,202	25,202	0	16,349	16,349	0	8,853	8,853
TOTAL HYDRO POWER GENERATION EXP			797,797	1,104,333	1,902,130	530,134	716,381	1,246,515	267,663	387,952	655,615
OTHER POWER GENERATION EXPENSE:											
OPERATION											
1	546000	Supervision & Engineering	0	67,641	67,641	0	43,879	43,879	0	23,762	23,762
1	547000	Fuel	0	3,845,424	3,845,424	0	2,494,527	2,494,527	0	1,350,897	1,350,897
1	548000	Generation Expense	0	193,953	193,953	0	125,817	125,817	0	68,136	68,136
1	549000	Miscellaneous Other Power Generation Expense	0	35,418	35,418	0	22,976	22,976	0	12,442	12,442
1	550000	Rent	0	-2,819	-2,819	0	-1,829	-1,829	0	-990	-990
MAINTENANCE											
1	551000	Supervision & Engineering	0	24,764	24,764	0	16,064	16,064	0	8,700	8,700
1	552000	Structures	0	0	0	0	0	0	0	0	0
1	553000	Generating & Electric Equipment	0	-130,445	-130,445	0	-84,620	-84,620	0	-45,825	-45,825
1	554000	Miscellaneous Other Power Generation Plant	0	6,524	6,524	0	4,232	4,232	0	2,292	2,292
TOTAL OTHER POWER GENERATION EXP			0	4,040,460	4,040,460	0	2,621,046	2,621,046	0	1,419,414	1,419,414
OTHER POWER SUPPLY EXPENSE:											
E-555	555XXX	Purchased Power	1,656,025	14,025,759	15,681,784	0	9,098,510	9,098,510	1,656,025	4,927,249	6,583,274
1	556000	System Control & Load Dispatching	0	41,502	41,502	0	26,922	26,922	0	14,580	14,580
E-557	557XXX	Other Expense	-2,229,347	8,759,490	6,530,143	-1,556,793	5,682,281	4,125,488	-672,554	3,077,209	2,404,655
TOTAL OTHER POWER SUPPLY EXPENSE			-573,322	22,826,751	22,253,429	-1,556,793	14,807,713	13,250,920	983,471	8,019,038	9,002,509
TOTAL POWER PRODUCTION O&M EXP			255,229	31,217,298	31,472,527	-1,026,659	20,250,662	19,224,003	1,281,888	10,966,636	12,248,524

ELECTRIC OPERATING STATEMENT For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-OPS-1A
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***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
TRANSMISSION OPERATING EXPENSE:											
OPERATION											
1	560000	Supervision & Engineering	19,084	195,788	214,872	13,184	127,008	140,192	5,900	68,780	74,680
1	561000	Load Dispatching	0	168,437	168,437	0	109,265	109,265	0	59,172	59,172
1	562000	Station Expense	0	15,083	15,083	0	9,784	9,784	0	5,299	5,299
1	563000	Overhead Line Expense	0	88,929	88,929	0	57,688	57,688	0	31,241	31,241
1	565000	Transmission of Electricity by Others	0	1,422,648	1,422,648	0	922,872	922,872	0	499,776	499,776
1	566000	Miscellaneous Transmission Expense	0	87,662	87,662	0	56,866	56,866	0	30,796	30,796
1	567000	Rent	0	7,245	7,245	0	4,700	4,700	0	2,545	2,545
MAINTENANCE											
1	568000	Supervision & Engineering	337	53,600	53,937	0	34,770	34,770	337	18,830	19,167
1	569000	Structures	-9	27,043	27,034	0	17,543	17,543	-9	9,500	9,491
1	570000	Station Equipment	0	112,303	112,303	0	72,851	72,851	0	39,452	39,452
1	571000	Overhead Lines	15,197	149,328	164,525	0	96,869	96,869	15,197	52,459	67,656
1	572000	Underground Lines	0	41	41	0	27	27	0	14	14
1	573000	Service Miscellaneous	0	2,943	2,943	0	1,909	1,909	0	1,034	1,034
TOTAL TRANSMISSION OPERATING EXP			34,609	2,331,050	2,365,659	13,184	1,512,152	1,525,336	21,425	818,898	840,323
1		Deprec Exp-Prod Plant (403x10, 403x20, 403x30)	0	2,288,824	2,288,824	0	1,484,760	1,484,760	0	804,064	804,064
1	403X40	Depreciation Expense--Transmission Plant	0	807,491	807,491	0	523,819	523,819	0	283,672	283,672
1	404X30	Amortization of Limited-Term Plant	232	7,903	8,135	232	5,127	5,359	0	2,776	2,776
1	404X20	Amortization of Hydro Licensing Costs	1,439	76,103	77,542	1,439	49,368	50,807	0	26,735	26,735
99	405930	Amortization of Investment in Exchange Power	204,169	0	204,169	204,169	0	204,169	0	0	0
99	406100	Amort of Acq Adj--Colstrip Common AFUDC	8,254	0	8,254	2,645	0	2,645	5,609	0	5,609
1	404X70	Amortization of Leased Transportation Vehicles	0	0	0	0	0	0	0	0	0
99	407403	Disallowed Amortization Expense for K.F. Plant	-11,216	0	-11,216	-11,216	0	-11,216	0	0	0
99	407405	Amortization of Boulder Park Write Off - Idaho	-8,607	0	-8,607	0	0	0	-8,607	0	-8,607
99	407322	Reg Debit Spokane River Relicense	1,352	0	1,352	1,253	0	1,253	99	0	99
99	407422	Reg Credit Spokane River Relicense	0	0	0	0	0	0	0	0	0
99	407323	Reg Debit Spokane River PM&Es	0	0	0	0	0	0	0	0	0
99	407423	Reg Credit Spokane River PM&Es	0	0	0	0	0	0	0	0	0
1	407324	Reg Debit Lake CDA CDR Fund	189	16,667	16,856	189	10,812	11,001	0	5,855	5,855
1	407325	Lake CDA IPA Interest Expense	0	0	0	0	0	0	0	0	0
99	407424	Reg Credit Lake CDA CDR Fund	0	0	0	0	0	0	0	0	0
99	407380	Amortization of Wartsila Generators	28,149	0	28,149	12,761	0	12,761	15,388	0	15,388
1	407382	Reg Debit Amt CDA Settlement	0	70,390	70,390	0	45,662	45,662	0	24,728	24,728
99	407382	Reg Debit Amt CDA Settlement	3,539	0	3,539	2,942	0	2,942	597	0	597
99	407482	Reg Credit Amt Lake CDA Settlement	0	0	0	0	0	0	0	0	0
99	407400	Amortization of CCX Credits	-35,440	0	-35,440	0	0	0	-35,440	0	-35,440
99	407420	Amortization of CS2 Levelized Return	1,415	0	1,415	0	0	0	1,415	0	1,415
99	407450/499	Amortization of BPA Residential Exchange Credit	-706,201	0	-706,201	-465,864	0	-465,864	-240,337	0	-240,337
E-OTX		Taxes Other Than FIT--Prod & Trans	0	1,349,065	1,349,065	0	875,139	875,139	0	473,926	473,926
TOTAL DEP/AMT/TAXES OTHER THEN FIT			-512,726	4,616,443	4,103,717	-251,450	2,994,687	2,743,237	-261,276	1,621,756	1,360,480
TOTAL PRODUCTION & TRANS EXPENSE			-222,888	38,164,791	37,941,903	-1,264,925	24,757,501	23,492,576	1,042,037	13,407,290	14,449,327

ELECTRIC OPERATING STATEMENT For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-OPS-1A
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***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
DISTRIBUTION EXPENSES:											
OPERATION:											
3	580000	Supervision & Engineering	25,765	97,892	123,657	11,950	64,860	76,810	13,815	33,032	46,847
3	582000	Station Expense	43,445	0	43,445	26,931	0	26,931	16,514	0	16,514
3	583000	Overhead Line Expense	99,877	39,984	139,861	72,551	26,492	99,043	27,326	13,492	40,818
3	584000	Underground Line Expense	75,557	0	75,557	41,562	0	41,562	33,995	0	33,995
3	585000	Street Light & Signal System Operation Expense	11,008	0	11,008	2,948	0	2,948	8,060	0	8,060
3	586000	Meter Expense	172,653	0	172,653	145,240	0	145,240	27,413	0	27,413
3	587000	Customer Installations Expense	58,405	0	58,405	34,743	0	34,743	23,662	0	23,662
3	588000	Miscellaneous Distribution Expense	282,478	182,810	465,288	207,440	121,124	328,564	75,038	61,686	136,724
3	589000	Rent	4,413	15,684	20,097	4,105	10,392	14,497	308	5,292	5,600
MAINTENANCE:											
3	590000	Supervision & Engineering	41,758	60,384	102,142	27,153	40,009	67,162	14,605	20,375	34,980
3	591000	Structures	20,464	0	20,464	10,764	0	10,764	9,700	0	9,700
3	592000	Station Equipment	46,459	18,128	64,587	36,871	12,011	48,882	9,588	6,117	15,705
3	593000	Overhead Lines	805,377	0	805,377	484,443	0	484,443	320,934	0	320,934
3	594000	Underground Lines	58,216	0	58,216	44,299	0	44,299	13,917	0	13,917
3	595000	Line Transformers	30,768	22,449	53,217	21,272	14,874	36,146	9,496	7,575	17,071
3	596000	Street Light & Signal System Maintenance Exp	38,089	0	38,089	22,509	0	22,509	15,580	0	15,580
3	597000	Meters	9,680	0	9,680	6,031	0	6,031	3,649	0	3,649
3	598000	Miscellaneous Distribution Expense	26,773	0	26,773	25,734	0	25,734	1,039	0	1,039
TOTAL DISTRIBUTION OPERATING EXP			1,851,185	437,331	2,288,516	1,226,546	289,762	1,516,308	624,639	147,569	772,208
99	403X50	Depreciation Expense--Distribution Plant	2,341,988	0	2,341,988	1,488,231	0	1,488,231	853,757	0	853,757
E-OTX		Taxes Other Than FIT--Distribution	3,184,512	0	3,184,512	2,714,305	0	2,714,305	470,207	0	470,207
TOTAL DISTRIBUTION EXPENSES			7,377,685	437,331	7,815,016	5,429,082	289,762	5,718,844	1,948,603	147,569	2,096,172
CUSTOMER ACCOUNTS EXPENSES:											
2	901000	Supervision	0	47,984	47,984	0	31,495	31,495	0	16,489	16,489
2	902000	Meter Reading Expenses	225,894	8,539	234,433	188,764	5,605	194,369	37,130	2,934	40,064
E-903	903XXX	Customer Records & Collection Expenses	141,890	502,494	644,384	95,620	329,328	424,948	46,270	173,166	219,436
2	904000	Uncollectible Accounts	0	234,049	234,049	0	153,623	153,623	0	80,426	80,426
2	905000	Misc Customer Accounts	0	10,356	10,356	0	6,797	6,797	0	3,559	3,559
TOTAL CUSTOMER ACCOUNTS EXPENSES			367,784	803,422	1,171,206	284,384	526,848	811,232	83,400	276,574	359,974
CUSTOMER SERVICE & INFO EXPENSES:											
E-908	908XXX	Customer Assistance Expenses	2,029,225	51,561	2,080,786	1,424,421	33,843	1,458,264	604,804	17,718	622,522
2	909000	Advertising	5,491	50,689	56,180	4,115	33,271	37,386	1,376	17,418	18,794
2	910000	Misc Customer Service & Info Exp	0	5,542	5,542	0	3,638	3,638	0	1,904	1,904
TOTAL CUSTOMER SERVICE & INFO EXP			2,034,716	107,792	2,142,508	1,428,536	70,752	1,499,288	606,180	37,040	643,220

ELECTRIC OPERATING STATEMENT For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-OPS-1A
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***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
SALES EXPENSES:											
2	912000	Demonstrating & Selling Expenses	0	1,819	1,819	0	1,194	1,194	0	625	625
2	913000	Advertising	0	22	22	0	14	14	0	8	8
2	916000	Miscellaneous Sales Expenses	15,011	2,710	17,721	14,591	1,779	16,370	420	931	1,351
TOTAL SALES EXPENSES			15,011	4,551	19,562	14,591	2,987	17,578	420	1,564	1,984
ADMINISTRATIVE & GENERAL EXPENSES:											
4	920000	Salaries	13,792	1,785,962	1,799,754	6,926	1,158,839	1,165,765	6,866	627,123	633,989
4	921000	Office Supplies & Expenses	431	318,035	318,466	431	206,360	206,791	0	111,675	111,675
4	922000	Admin Exp Transferred--Credit	0	-4,520	-4,520	0	-2,933	-2,933	0	-1,587	-1,587
4	923000	Outside Services Employed	0	860,449	860,449	0	558,311	558,311	0	302,138	302,138
4	924000	Property Insurance Premium	0	107,922	107,922	0	70,026	70,026	0	37,896	37,896
4	925XXX	Injuries and Damages	0	354,378	354,378	0	229,942	229,942	0	124,436	124,436
4	926XXX	Employee Pensions and Benefits	28,280	92,012	120,292	20,881	59,703	80,584	7,399	32,309	39,708
4	927000	Franchise Requirements	527	0	527	0	0	0	527	0	527
1	928000	Regulatory Commission Expenses	157,446	311,219	468,665	95,005	201,888	296,893	62,441	109,331	171,772
4	930000	Miscellaneous General Expenses	11,794	489,205	500,999	10,255	317,426	327,681	1,539	171,779	173,318
4	931000	Rents	5,694	54,982	60,676	4,662	35,676	40,338	1,032	19,306	20,338
4	935000	Maintenance of General Plant	45,336	537,852	583,188	15,905	348,991	364,896	29,431	188,861	218,292
TOTAL ADMIN & GEN OPERATING EXP			263,300	4,907,496	5,170,796	154,065	3,184,229	3,338,294	109,235	1,723,267	1,832,502
E-ADP		Depreciation Expense--General Plant	216,807	545,568	762,375	117,033	353,998	471,031	99,774	191,570	291,344
E-CAM		Amortization--Intangible Plant--Software	0	376,192	376,192	0	244,096	244,096	0	132,096	132,096
4		Amortization of Leasehold Imp (404X50)	0	620	620	0	402	402	0	218	218
TOTAL ADMIN & GENERAL EXPENSES			480,107	5,829,876	6,309,983	271,098	3,782,725	4,053,823	209,009	2,047,151	2,256,160
TOTAL EXPENSES BEFORE FIT			10,052,415	45,347,763	55,400,178	6,162,766	29,430,575	35,593,341	3,889,649	15,917,188	19,806,837
NET OPERATING INCOME BEFORE FIT					19,584,578			11,825,545			7,759,033
E-FIT		FEDERAL INCOME TAX--Normal Accrual			3,887,524			2,245,777			1,641,747
E-FIT		DEFERRED FEDERAL INCOME TAX			1,303,737			823,297			480,440
E-FIT		AMORTIZED ITC - NOXON			-8,735			-5,666			-3,069
ELECTRIC NET OPERATING INCOME					14,402,052			8,762,137			5,639,915

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	64.870%	35.130%
E-ALL	2	Number of Customers	100.000%	65.637%	34.363%
E-ALL	3	Direct Distribution Operating Expense	100.000%	66.257%	33.743%
E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	64.886%	35.114%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

ALLOCATION OF PURCHASED POWER COSTS EXPENSES--ACCOUNT 555 For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-555-1A
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			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1	555000/100	Purchased Power	0	9,087,802	9,087,802	0	5,895,257	5,895,257	0	3,192,545	3,192,545
1	555312	Purchased Power -Lancaster	0	1,819,672	1,819,672	0	1,180,421	1,180,421	0	639,251	639,251
1	555313	Energy Deviationsr -Lancaster	0	14,274	14,274	0	9,260	9,260	0	5,014	5,014
99	555380	Idaho - WPI Amortization/Potlatch Purchases	1,656,025	0	1,656,025	0	0	0	1,656,025	0	1,656,025
1	555550	Non-Monetary Exchange Power	0	80,882	80,882	0	52,468	52,468	0	28,414	28,414
1	555700	Bookout Purchases	0	2,973,400	2,973,400	0	1,928,845	1,928,845	0	1,044,555	1,044,555
1	555710	Intercompany Purchased Power	0	49,729	49,729	0	32,259	32,259	0	17,470	17,470
TOTAL ACCOUNT 555			1,656,025	14,025,759	15,681,784	0	9,098,510	9,098,510	1,656,025	4,927,249	6,583,274

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	64.870%	35.130%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

ALLOCATION OF OTHER POWER SUPPLY EXP EXPENSE--ACCOUNT 557 For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-557-1A
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			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
1	557000	Other Expenses	0	419,877	419,877	0	272,374	272,374	0	147,503	147,503
1	557010	Other Power Supply Expense - Financial	0	186,775	186,775	0	121,161	121,161	0	65,614	65,614
1	557150	Fuel - Economic Dispatch	0	8,106,504	8,106,504	0	5,258,689	5,258,689	0	2,847,815	2,847,815
1	557160	Power Supply Expense - Miscellaneous	0	29,760	29,760	0	19,305	19,305	0	10,455	10,455
99	557161	Unbilled Add-Ons	-30,277	0	-30,277	0	0	0	-30,277	0	-30,277
1	557170	Broker Fees - Power	0	16,574	16,574	0	10,752	10,752	0	5,822	5,822
99	557200	Nez Perce	68,225	0	68,225	41,458	0	41,458	26,767	0	26,767
99	557280	Washington ERM Deferred	-126,537	0	-126,537	-126,537	0	-126,537	0	0	0
99	557290	Washington ERM Amortization	0	0	0	0	0	0	0	0	0
99	557312	Lancaster Power Supply Expense Deferred	-1,471,714	0	-1,471,714	-1,471,714	0	-1,471,714	0	0	0
99	557380	Idaho PCA Deferred	-1,607,863	0	-1,607,863	0	0	0	-1,607,863	0	-1,607,863
99	557390	Idaho PCA Amortization	938,819	0	938,819	0	0	0	938,819	0	938,819
1	557610	Other Expenses - Exposure	0	0	0	0	0	0	0	0	0
1	557700	Turbine Gas Bookout Expense	0	0	0	0	0	0	0	0	0
TOTAL ACCOUNT 557			-2,229,347	8,759,490	6,530,143	-1,556,793	5,682,281	4,125,488	-672,554	3,077,209	2,404,655

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	64.870%	35.130%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

ALLOCATION OF CUSTOMER ACCOUNTING EXPENSES--ACCOUNT 903 For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-903-1A
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***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
2	903000	Customer Records and Collections	141,890	480,769	622,659	95,620	315,562	411,182	46,270	165,207	211,477
12	903920	A/R Sold - Program Fees	0	21,725	21,725	0	13,766	13,766	0	7,959	7,959
12	903930	A/R Sold - Maturity Yield Fee	0	0	0	0	0	0	0	0	0
TOTAL ACCOUNT 903			141,890	502,494	644,384	95,620	329,328	424,948	46,270	173,166	219,436

ALLOCATION RATIOS:

E-ALL	2	Number of Customers	100.000%	65.637%	34.363%
E-ALL	12	Net Electric Plant	100.000%	63.366%	36.634%

ALLOCATION OF CUSTOMER ASSISTANCE EXPENSE--ACCOUNT 908 For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-908-1A
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***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
2	908000	Customer Assistance Expense	-1,796	51,561	49,765	-1,796	33,843	32,047	0	17,718	17,718
99	908600	DSM Tariff Rider Expense Offset	2,118,829	0	2,118,829	1,517,604	0	1,517,604	601,225	0	601,225
99	908610	Limited Income Tax Refund Program	0	0	0	0	0	0	0	0	0
99	908690	Schedule 91 Amortization included in Unbilled	-114,098	0	-114,098	-91,387	0	-91,387	-22,711	0	-22,711
99	908990	DSM Amortization	26,290	0	26,290	0	0	0	26,290	0	26,290
TOTAL ACCOUNT 908			2,029,225	51,561	2,080,786	1,424,421	33,843	1,458,264	604,804	17,718	622,522

ALLOCATION RATIOS:

E-ALL	2	Number of Customers	100.000%	65.637%	34.363%
E-ALL	99	Not Allocated	0.000%		

FEDERAL INCOME TAXES--ELECTRIC For Month Ended May 31, 2010 Average of Monthly Averages Basis		Report ID: E-FIT-1A				
Ref/Basis	Description	System	Washington	Idaho		
	Calculation of Taxable Operating Income:					
E-OPS	Operating Revenue	74,984,756	47,418,886	27,565,870		
E-OPS	Operating & Maintenance Expense	44,630,774	27,932,039	16,698,735		
E-OPS	Book Depreciation & Amortization	6,235,827	4,071,858	2,163,969		
E-OTX	Taxes Other than FIT	4,533,577	3,589,444	944,133		
	Net Operating Income Before FIT	19,584,578	11,825,545	7,759,033		
E-INT	Less: Monthly Interest Expense	4,731,158	3,085,360	1,645,798		
E-SCM	Add: Schedule M Additions	6,795,720	5,038,370	1,757,350		
E-SCM	Less: Schedule M Deductions	10,491,191	7,329,134	3,162,057		
	Taxable Net Operating Income	11,157,949	6,449,421	4,708,528		
	Tax Rate	35.00%	35.00%	35.00%		
	Total Federal Income Tax	3,905,282	2,257,297	1,647,985		
1	Production Tax Credit	(17,758)	(11,520)	(6,238)		
1	Investment Tax Credit - Noxon *	0	0	0		
	Total Net Federal Income Tax	3,887,524	2,245,777	1,641,747		
E-DTE	Deferred FIT	1,303,737	823,297	480,440		
1	411400 Amortized Investment Tax Credit - Noxon	(8,735)	(5,666)	(3,069)		
	Total Net FIT/Deferred FIT	5,182,526	3,063,408	2,119,118		
ALLOCATION RATIOS:						
E-ALL	1	Production/Transmission Ratio	100.000%	64.870%	35.130%	
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%	

ELECTRIC SCHEDULE M ITEMS For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-SCM-1A
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***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
	Schedule M Additions:									
12	997001 Contributions In Aid of Construction	0	207,405	207,405	0	131,424	131,424	0	75,981	75,981
2	997002 Injuries and Damages	0	0	0	0	0	0	0	0	0
12	997003 Salvage	0	0	0	0	0	0	0	0	0
99	997004 Boulder Park Write Off	-8,607	0	-8,607	0	0	0	-8,607	0	-8,607
4	997005 FAS106 Current Retiree Medical Accrual	0	47,520	47,520	0	30,834	30,834	0	16,686	16,686
99	997007 Idaho PCA	-669,044	0	-669,044	0	0	0	-669,044	0	-669,044
99	997008 Idaho DSM Book Amortization	26,290	0	26,290	0	0	0	26,290	0	26,290
1	997009 Rathdrum Turbine Lease	0	-2,819	-2,819	0	-1,829	-1,829	0	-990	-990
1	997012 N.E. Tank Farm Diesel Spill	0	0	0	0	0	0	0	0	0
4	997015 Airplane Lease Payments	0	28,409	28,409	0	18,433	18,433	0	9,976	9,976
12	997016 Redemption Expense Amortization	0	-752,408	-752,408	0	-476,771	-476,771	0	-275,637	-275,637
99	997017 Amort - Invest in Exch Pwr (405.92,.93,.95,.98)	204,169	0	204,169	204,169	0	204,169	0	0	0
99	997018 DSM Tariff Rider	890,345	0	890,345	723,949	0	723,949	166,396	0	166,396
4	997018 DSM Tariff Rider		48	48	0	31	31	0	17	17
1	997019 CSS Temporary Service Fees	-33,610	0	-33,610	-6,750	0	-6,750	-26,860	0	-26,860
4	997020 FAS87 Current Pension Accrual	0	800,645	800,645	0	519,507	519,507	0	281,138	281,138
99	997021 Wartsilla Generators Amortization	28,149	0	28,149	12,761	0	12,761	15,388	0	15,388
99	997024 Kettle Falls Disallowance	-11,216	0	-11,216	-11,216	0	-11,216	0	0	0
1	997025 BPA C&RD Receipts	0	0	0	0	0	0	0	0	0
99	997028 RTO Funding Amortization	19,084	0	19,084	13,184	0	13,184	5,900	0	5,900
99	997029 FAS106 Post Retirement Benefits	28,280	0	28,280	20,881	0	20,881	7,399	0	7,399
12	997032 Interest Rate Swaps	0	104,437	104,437	0	66,178	66,178	0	38,259	38,259
99	997033 BPA Residential Exchange	-144,120	0	-144,120	-90,080	0	-90,080	-54,040	0	-54,040
99	997034 Montana Hydro Settlement	86,443	0	86,443	56,386	0	56,386	30,057	0	30,057
4	997052 Noxon Spill	0	0	0	0	0	0	0	0	0
2	997066 Miscellaneous Schedule M Additions	0	-630,812	-630,812	0	-414,046	-414,046	0	-216,766	-216,766
99	997064 Chicago Climate Exchange	-35,274	0	-35,274	0	0	0	-35,274	0	-35,274
99	997065 Amortization - Unbilled Revenue Add-Ins	-59,015	0	-59,015	-29,825	0	-29,825	-29,190	0	-29,190
E-OPS	997000 Book Depreciation (403.XX, 404.XX & 406.XX)	2,568,720	4,102,701	6,671,421	1,609,580	2,661,570	4,271,150	959,140	1,441,131	2,400,271
	TOTAL SCHEDULE M ADDITIONS	2,890,594	3,905,126	6,795,720	2,503,039	2,535,331	5,038,370	387,555	1,369,795	1,757,350

ELECTRIC SCHEDULE M ITEMS For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-SCM-1A
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			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Description		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
Schedule M Deductions:											
1	997041	Rathdrum Turbine Lease, Tax	0	42,048	42,048	0	27,277	27,277	0	14,771	14,771
99	997043	Washington Deferred Power Costs	126,537	0	126,537	126,537	0	126,537	0	0	0
1	997044	Non-Monetary Power Costs	0	-80,882	-80,882	0	-52,468	-52,468	0	-28,414	-28,414
1	997045	Section 199 Manufacturing Deduction	0	200,000	200,000	0	129,740	129,740	0	70,260	70,260
4	997046	Nez Perce Settlement	-24,933	0	-24,933	1,834	0	1,834	-26,767	0	-26,767
99	997047	Clark Fork Preventive Maint. Exp (PME's)	-21,692	0	-21,692	0	0	0	-21,692	0	-21,692
12	997048	AFUDC	0	0	0	0	0	0	0	0	0
11	997049	Tax Depreciation	0	8,865,742	8,865,742	0	5,674,252	5,674,252	0	3,191,490	3,191,490
99	997050	CS2 Levelized Return	-1,415	0	-1,415	0	0	0	-1,415	0	-1,415
99	997051	Wind Generation AFUDC - ID	11,697	0	11,697	0	0	0	11,697	0	11,697
4	997053	Renewable Energy Certificate Fees	0	0	0	0	0	0	0	0	0
99	997054	Spokane River Relicensing	-1,352	0	-1,352	-1,253	0	-1,253	-99	0	-99
99	997058	Colstrip Settlement	-30,754	0	-30,754	0	0	0	-30,754	0	-30,754
99	997059	Spokane River Relicensing PME	40,256	0	40,256	-796	0	-796	41,052	0	41,052
1	997061	CDA Lake Fund Settlement - AN	0	-16,667	-16,667	0	-10,812	-10,812	0	-5,855	-5,855
99	997061	CDA Lake Fund Settlement	-33,522	0	-33,522	-189	0	-189	-33,333	0	-33,333
4	997062	Gain on Sale of Office Bldg	0	16,341	16,341	0	10,603	10,603	0	5,738	5,738
1	997063	CDA Lake Settlement - AN	0	-70,390	-70,390	0	-45,662	-45,662	0	-24,728	-24,728
99	997063	CDA Lake Settlement	-3,539	0	-3,539	-2,942	0	-2,942	-597	0	-597
1	997067	CDA IPA Fund	0	0	0	0	0	0	0	0	0
1	997068	Noxon	0	2,002	2,002	0	1,299	1,299	0	703	703
1	997069	Lancaster Deferral	1,471,714	0	1,471,714	1,471,714	0	1,471,714	0	0	0
TOTAL SCHEDULE M DEDUCTIONS			1,532,997	8,958,194	10,491,191	1,594,905	5,734,229	7,329,134	-61,908	3,223,965	3,162,057

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	64.870%	35.130%
E-ALL	2	Number of Customers	100.000%	65.637%	34.363%
E-ALL	3	Direct Distribution Operating Expense	100.000%	66.257%	33.743%
E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	64.886%	35.114%
E-ALL	10	Net Electric Distribution Plant	100.000%	61.179%	38.821%
E-ALL	11	Book Deprec (0403.XX, 0404.11 & 0406.XX)	100.000%	64.002%	35.998%
E-ALL	12	Net Electric Plant	100.000%	63.366%	36.634%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

DEFERRED INCOME TAX EXP--ELECTRIC For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-DTE-1A
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Ref/Basis	Acct No	Description	System	Washington	Idaho
14	410100	Deferred Federal Income Tax Expense - Allocated	626,899	396,865	230,034
99	410100	Deferred Federal Income Tax Expense - Washington	464,450	464,450	0
99	410100	Deferred Federal Income Tax Expense - Idaho	222,640	0	222,640
		Sub-Total	1,313,989	861,315	452,674
14	411100	Deferred Federal Income Tax Expense - Allocated	229,253	145,131	84,122
99	411100	Deferred Federal Income Tax Expense - Washington	-183,149	-183,149	0
99	411100	Deferred Federal Income Tax Expense - Idaho	-56,356	0	-56,356
		Sub-Total	-10,252	-38,018	27,766
		Total Deferred Federal Income Tax Expense	1,303,737	823,297	480,440
E-ALL	14	Net Allocated Schedule M	100.000%	63.306%	36.694%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

FEDERAL INCOME TAXES--ELECTRIC For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-INT-1A
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Ref/Basis	Description	System	Washington	Idaho
Debt				
1	Washington Capital Structure Ratio		53.50%	
2	Idaho Capital Structure Ratio			50.00%
3	Cost of Debt		6.570%	6.600%
	Total Weighted Cost		3.515%	3.300%
E-APL	Net Rate Base	1,651,795,394	1,053,323,434	598,471,960
	Interest Deduction for FIT Calculation	56,773,894	37,024,319	19,749,575
1	From last WA GRC (UE-090134)			
2	From last ID GRC (AVU-E-09-1)			
3	Debt Cost from last GRCs			

TAXES OTHER THAN FEDERAL INCOME TAX For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-OTX-1A
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			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
PRODUCTION & TRANSMISSION											
1	408130	State Excise Tax	0	0	0	0	0	0	0	0	0
1	408140	State Kwh Generation Tax	0	164,008	164,008	0	106,392	106,392	0	57,616	57,616
1	408150	R&P Property Tax--Production	0	858,577	858,577	0	556,959	556,959	0	301,618	301,618
1	408180	R&P Property Tax--Transmission	0	265,461	265,461	0	172,205	172,205	0	93,256	93,256
1	409100	State Income Tax--Montana & Oregon	0	61,019	61,019	0	39,583	39,583	0	21,436	21,436
TOTAL PRODUCTION & TRANSMISSION			0	1,349,065	1,349,065	0	875,139	875,139	0	473,926	473,926
DISTRIBUTION											
99	408110	State Excise Tax	1,320,112	0	1,320,112	1,320,112	0	1,320,112	0	0	0
99	408120	Municipal Occupation & License Tax	1,374,031	0	1,374,031	1,138,026	0	1,138,026	236,005	0	236,005
99	408160	Miscellaneous State or Local Tax--WA & ID	0	0	0	0	0	0	0	0	0
99	408170	R&P Property Tax--Distribution	407,297	0	407,297	256,167	0	256,167	151,130	0	151,130
99	409100	State Income Tax--Idaho	83,072	0	83,072	0	0	0	83,072	0	83,072
TOTAL DISTRIBUTION			3,184,512	0	3,184,512	2,714,305	0	2,714,305	470,207	0	470,207
TOTAL TAXES OTHER THAN FIT			3,184,512	1,349,065	4,533,577	2,714,305	875,139	3,589,444	470,207	473,926	944,133

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	64.870%	35.130%
E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	64.886%	35.114%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

ELECTRIC UTILITY PLANT For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-PLT-1A
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***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total
PLANT IN SERVICE								
INTANGIBLE PLANT:								
1	302000	Franchises & Consents	431,651	44,041,806	44,473,457	431,651	28,569,920	29,001,571
1	182324/81	CDA Settlement	0	46,760,438	46,760,438	0	30,333,496	30,333,496
1	303000	Misc Intangible Plant	153,179	2,225,499	2,378,678	153,179	1,443,681	1,596,860
4	C-IPL	Misc Intangible Plt- (303000)	0	153,199	153,199	0	99,405	99,405
4	C-IPL	Misc Intangible Plt-Mainframe Software (303100)	0	19,243,904	19,243,904	0	12,486,600	12,486,600
4	C-IPL	Misc Intangible Plant-PC Software (303110)	0	7,564,616	7,564,616	0	4,908,377	4,908,377
TOTAL INTANGIBLE PLANT			584,830	119,989,462	120,574,292	584,830	77,841,479	78,426,309
STEAM PRODUCTION PLANT:								
1	310XXX	Land & Land Rights	0	2,230,745	2,230,745	0	1,447,084	1,447,084
1	311XXX	Structures & Improvements	0	124,904,902	124,904,902	0	81,025,810	81,025,810
1	312000	Boiler Plant	0	167,028,345	167,028,345	0	108,351,287	108,351,287
1	314000	Turbogenerator Units	0	48,486,346	48,486,346	0	31,453,093	31,453,093
1	315000	Accessory Electric Equipment	0	26,930,146	26,930,146	0	17,469,586	17,469,586
1	316000	Miscellaneous Power Plant Equipment	0	15,650,932	15,650,932	0	10,152,760	10,152,760
1	317000	Asset Recovery Obligation (NOT PICKED UP)	0	0	0	0	0	0
TOTAL STEAM PRODUCTION PLANT			0	385,231,416	385,231,416	0	249,899,620	249,899,620
HYDRAULIC PRODUCTION PLANT:								
1	330XXX	Land & Land Rights	0	56,519,848	56,519,848	0	36,664,425	36,664,425
1	331XXX	Structures & Improvements	0	40,838,773	40,838,773	0	26,492,112	26,492,112
1	332XXX	Reservoirs, Dams, & Waterways	0	118,105,428	118,105,428	0	76,614,991	76,614,991
1	333000	Waterwheels, Turbines, & Generators	0	141,228,066	141,228,066	0	91,614,646	91,614,646
1	334000	Accessory Electric Equipment	0	33,769,943	33,769,943	0	21,906,562	21,906,562
1	335XXX	Miscellaneous Power Plant Equipment	0	7,323,128	7,323,128	0	4,750,513	4,750,513
1	336000	Roads, Railroads, & Bridges	0	1,999,563	1,999,563	0	1,297,117	1,297,117
TOTAL HYDRAULIC PRODUCTION PLANT			0	399,784,749	399,784,749	0	259,340,366	259,340,366
OTHER PRODUCTION PLANT:								
1	340200	Land & Land Rights	0	877,555	877,555	0	569,270	569,270
1	341000	Structures & Improvements	0	15,745,181	15,745,181	0	10,213,899	10,213,899
1	342000	Fuel Holders, Producers, & Accessories	0	21,152,323	21,152,323	0	13,721,512	13,721,512
1	343000	Prime Movers	0	21,876,780	21,876,780	0	14,191,467	14,191,467
1	344000	Generators	0	198,746,726	198,746,726	0	128,927,001	128,927,001
1	345000	Accessory Electric Equipment	0	16,716,727	16,716,727	0	10,844,141	10,844,141
1	346000	Miscellaneous Power Plant Equipment	0	1,545,891	1,545,891	0	1,002,819	1,002,819
99	347000	Asset Recovery Obligation (NOT PICKED UP)	0	0	0	0	0	0
TOTAL OTHER PRODUCTION PLANT			0	276,661,183	276,661,183	0	179,470,109	179,470,109
TOTAL PRODUCTION PLANT			0	1,061,677,348	1,061,677,348	0	688,710,095	688,710,095

ELECTRIC UTILITY PLANT For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-PLT-1A
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			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
TRANSMISSION PLANT:											
1	350XXX	Land & Land Rights	0	16,171,637	16,171,637	0	10,490,541	10,490,541	0	5,681,096	5,681,096
1	352XXX	Structures & Improvements	0	16,241,675	16,241,675	0	10,535,975	10,535,975	0	5,705,700	5,705,700
1	353000	Station Equipment	0	181,144,594	181,144,594	0	117,508,498	117,508,498	0	63,636,096	63,636,096
1	354000	Towers & Fixtures	0	17,113,782	17,113,782	0	11,101,710	11,101,710	0	6,012,072	6,012,072
1	355000	Poles & Fixtures	0	132,529,734	132,529,734	0	85,972,038	85,972,038	0	46,557,696	46,557,696
1	356000	Overhead Conductors & Devices	0	106,573,831	106,573,831	0	69,134,444	69,134,444	0	37,439,387	37,439,387
1	357000	Underground Conduit	0	2,605,488	2,605,488	0	1,690,180	1,690,180	0	915,308	915,308
1	358000	Underground Conductors & Devices	0	2,330,072	2,330,072	0	1,511,518	1,511,518	0	818,554	818,554
1	359000	Roads & Trails	0	1,872,246	1,872,246	0	1,214,526	1,214,526	0	657,720	657,720
		TOTAL TRANSMISSION PLANT	0	476,583,059	476,583,059	0	309,159,430	309,159,430	0	167,423,629	167,423,629
DISTRIBUTION PLANT:											
99	360200	Land & Land Rights	4,277,875	0	4,277,875	3,313,846	0	3,313,846	964,029	0	964,029
99	360400	Land Easements	58,252	0	58,252	58,252	0	58,252	0	0	0
99	361000	Structures & Improvements	14,072,691	0	14,072,691	9,587,044	0	9,587,044	4,485,647	0	4,485,647
99	362000	Station Equipment	93,858,786	0	93,858,786	59,862,952	0	59,862,952	33,995,834	0	33,995,834
99	364000	Poles, Towers, & Fixtures	219,486,830	0	219,486,830	133,113,338	0	133,113,338	86,373,492	0	86,373,492
99	365000	Overhead Conductors & Devices	142,888,634	0	142,888,634	85,073,061	0	85,073,061	57,815,573	0	57,815,573
99	366000	Underground Conduit	75,950,388	0	75,950,388	46,915,815	0	46,915,815	29,034,573	0	29,034,573
99	367000	Underground Conductors & Devices	125,148,963	0	125,148,963	80,072,068	0	80,072,068	45,076,895	0	45,076,895
99	368000	Line Transformers	172,550,476	0	172,550,476	112,304,714	0	112,304,714	60,245,762	0	60,245,762
99	369XXX	Services	116,868,582	0	116,868,582	72,511,882	0	72,511,882	44,356,700	0	44,356,700
99	370000	Meters	45,278,976	0	45,278,976	16,508,833	0	16,508,833	28,770,143	0	28,770,143
99	373XXX	Street Light & Signal Systems	29,859,676	0	29,859,676	16,815,267	0	16,815,267	13,044,409	0	13,044,409
99	374000	Asset Recovery Obligation (NOT PICKED UP)	0	0	0	0	0	0	0	0	0
		TOTAL DISTRIBUTION PLANT	1,040,300,129	0	1,040,300,129	636,137,072	0	636,137,072	404,163,057	0	404,163,057
GENERAL PLANT: (From Report C-GPL)											
4	389XXX	Land & Land Rights	818,677	3,178,062	3,996,739	371,603	2,062,117	2,433,720	447,074	1,115,945	1,563,019
4	390XXX	Structures & Improvements	6,708,963	34,651,399	41,360,362	1,809,139	22,483,907	24,293,046	4,899,824	12,167,492	17,067,316
4	391XXX	Office Furniture & Equipment	0	27,558,348	27,558,348	0	17,881,510	17,881,510	0	9,676,838	9,676,838
4	392XXX	Transportation Equipment	10,845,291	6,235,874	17,081,165	7,684,242	4,046,209	11,730,451	3,161,049	2,189,665	5,350,714
4	393000	Stores Equipment	312,541	1,150,957	1,463,498	129,596	746,810	876,406	182,945	404,147	587,092
4	394000	Tools, Shop & Garage Equipment	1,762,112	4,736,064	6,498,176	1,321,730	3,073,042	4,394,772	440,382	1,663,022	2,103,404
4	395000	Laboratory Equipment	379,176	1,594,349	1,973,525	230,136	1,034,509	1,264,645	149,040	559,840	708,880
4	396XXX	Power Operated Equipment	21,774,483	9,263,963	31,038,446	14,264,581	6,011,015	20,275,596	7,509,902	3,252,948	10,762,850
4	397XXX	Communications Equipment	11,357,055	43,841,093	55,198,148	5,941,562	28,446,732	34,388,294	5,415,493	15,394,361	20,809,854
4	398000	Miscellaneous Equipment	6,563	364,859	371,422	1,829	236,742	238,571	4,734	128,117	132,851
99	399100	Asset Recovery Obligation (NOT PICKED UP)	0	0	0	0	0	0	0	0	0
		TOTAL GENERAL PLANT	53,964,861	132,574,968	186,539,829	31,754,418	86,022,593	117,777,011	22,210,443	46,552,375	68,762,818
		TOTAL PLANT IN SERVICE	1,094,849,820	1,790,824,837	2,885,674,657	668,476,320	1,161,733,597	1,830,209,917	426,373,500	629,091,240	1,055,464,740
99	107XXX	CONSTRUCTION WORK IN PROGRESS	0	0	0	0	0	0	0	0	0
		GROSS ELECTRIC PLANT	1,094,849,820	1,790,824,837	2,885,674,657	668,476,320	1,161,733,597	1,830,209,917	426,373,500	629,091,240	1,055,464,740

ELECTRIC UTILITY PLANT For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-PLT-1A
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			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
ACCUMULATED DEPRECIATION											
1	108X01	Steam Production Plant	0	256,398,128	256,398,128	0	166,325,466	166,325,466	0	90,072,662	90,072,662
1	108X01	Less: Prod. Plt. Asset Recovery Oblig. (Note 1)	0	-240,391	-240,391	0	-155,942	-155,942	0	-84,449	-84,449
1	108000	Hydro Production Plant	0	100,568,738	100,568,738	0	65,238,940	65,238,940	0	35,329,798	35,329,798
1	108X03	Other Production Plant	0	57,764,050	57,764,050	0	37,471,539	37,471,539	0	20,292,511	20,292,511
1	108X04	Transmission Plant	0	162,195,723	162,195,723	0	105,216,366	105,216,366	0	56,979,357	56,979,357
E-ADP	108X05	Distribution Plant	315,863,134	0	315,863,134	192,935,520	0	192,935,520	122,927,614	0	122,927,614
E-ADP	108X05	Less: Distribution Plant ARO (Note 1)	-88,457	0	-88,457	-54,031	0	-54,031	-34,426	0	-34,426
E-ADP	108X06	General Plant - Non-Transportation	15,927,578	46,372,265	62,299,843	8,923,207	30,089,108	39,012,315	7,004,371	16,283,157	23,287,528
E-ADP	108X07	General Plant - Transportation	3,993,530	2,296,188	6,289,718	2,829,555	1,489,905	4,319,460	1,163,975	806,283	1,970,258
TOTAL ACCUMULATED DEPRECIATION			335,695,785	625,354,701	961,050,486	204,634,251	405,675,382	610,309,633	131,061,534	219,679,319	350,740,853
ACCUMULATED AMORTIZATION											
1	111X20/30	Intangible Plant--Production & Transmission	27,798	4,671,797	4,699,595	27,798	3,030,595	3,058,393	0	1,641,202	1,641,202
4	111X70	Leased Power Operated Equipment	110,678	432	111,110	110,678	280	110,958	0	152	152
4	111X06	Leasehold Improvements (From Report C-AAM)	0	86,767	86,767	0	56,300	56,300	0	30,467	30,467
E-CAM	111X08	Intangible Plant-Computer Software	0	14,108,555	14,108,555	0	9,154,477	9,154,477	0	4,954,078	4,954,078
TOTAL ACCUMULATED AMORTIZATION			138,476	18,867,551	19,006,027	138,476	12,241,652	12,380,128	0	6,625,899	6,625,899
NET ELECTRIC UTILITY PLANT			759,015,559	1,146,602,585	1,905,618,144	463,703,593	743,816,563	1,207,520,156	295,311,966	402,786,022	698,097,988

ALLOCATION RATIOS:

E-ALL	1	Production/Transmission Ratio	100.000%	64.870%	35.130%
E-ALL	4	Jurisdictional 4-Factor Ratio	100.000%	64.886%	35.114%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%

ADJUSTMENTS TO NET ELECTRIC UTIL PLT For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: E-APL-1A
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			***** SYSTEM *****			***** WASHINGTON *****			***** IDAHO *****		
Ref/Basis	Description (Accounts)		Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
E-PLT	NET ELECTRIC PLANT IN SERVICE		759,015,559	1,146,602,585	1,905,618,144	463,703,593	743,816,563	1,207,520,156	295,311,966	402,786,022	698,097,988
	ADJUSTMENTS:										
	ACCUMULATED DEFERRED INCOME TAX:										
12	FAS 109 Electric Plant (182310, 283170)		0	0	0	0	0	0	0	0	0
99	CIAC--Distribution Plant (190610)		0	0	0	0	0	0	0	0	0
4	Deferred Gain on Sale of General Office (190850)		0	111,540	111,540	0	72,374	72,374	0	39,166	39,166
12	Deferred F.I.T. - Plant In Service (282900)		0	-249,897,643	-249,897,643	0	-158,350,140	-158,350,140	0	-91,547,503	-91,547,503
4	Deferred FIT - Common Plant (From Report C-DTX)		0	-12,108,194	-12,108,194	0	-7,856,523	-7,856,523	0	-4,251,671	-4,251,671
99	ADFIT - Boulder Park Idaho Write Off (190040)		614,529	0	614,529	0	0	0	614,529	0	614,529
99	Spokane River Relicensing (283322)		-278,584	0	-278,584	-258,139	0	-258,139	-20,445	0	-20,445
99	Spokane River PM&Es (283323)		-232,385	0	-232,385	-163,916	0	-163,916	-68,469	0	-68,469
1	ADFIT - Lake CDA CDR Fund (283324)		0	-3,806,250	-3,806,250	0	-2,469,114	-2,469,114	0	-1,337,136	-1,337,136
99	ADFIT - Lake CDA CDR Fund (283324)		-39,159	0	-39,159	-39,159	0	-39,159	0	0	0
99	ADFIT - MT Lease Payments (283365)		-2,373,700	0	-2,373,700	-1,568,924	0	-1,568,924	-804,776	0	-804,776
1	CDA Lake Settlement (283382)		0	-12,909,903	-12,909,903	0	-8,374,654	-8,374,654	0	-4,535,249	-4,535,249
99	CDA Lake Settlement (283382)		-648,460	0	-648,460	-539,108	0	-539,108	-109,352	0	-109,352
12	Electric portion of Bond Redemptions (283850)		0	-2,677,012	-2,677,012	0	-1,696,315	-1,696,315	0	-980,697	-980,697
1	Colstrip PCB (283200)		0	-548,259	-548,259	0	-355,656	-355,656	0	-192,603	-192,603
	TOTAL ACCUM DEFERRED INCOME TAX		-2,957,759	-281,835,721	-284,793,480	-2,569,246	-179,030,028	-181,599,274	-388,513	-102,805,693	-103,194,206
	OTHER ADJUSTMENTS:										
99	Kettle Falls Disallowed Plant (101003)		-7,311,234	0	-7,311,234	-5,247,725	0	-5,247,725	-2,063,509	0	-2,063,509
99	Kettle Falls Disallowed Accumulated Depr (108030)		5,686,096	0	5,686,096	4,081,263	0	4,081,263	1,604,833	0	1,604,833
99	Boulder Park Disallowed Plant (101050)		-2,600,000	0	-2,600,000	0	0	0	-2,600,000	0	-2,600,000
99	Boulder Park Disallowed Accumulated Depr (108050)		844,203	0	844,203	0	0	0	844,203	0	844,203
1	Weatherization Loans - Sandpoint (124350)		65,177	0	65,177	0	0	0	65,177	0	65,177
99	DSM Programs (186710)		110,907	0	110,907	0	0	0	110,907	0	110,907
99	Invest in Exchange Power (124900, 124930)		22,764,477	0	22,764,477	22,764,477	0	22,764,477	0	0	0
99	Colstrip Common AFUDC (186100)		3,466,641	0	3,466,641	1,110,999	0	1,110,999	2,355,642	0	2,355,642
99	Colstrip Disallowed AFUDC (111100)		-2,315,221	0	-2,315,221	-741,988	0	-741,988	-1,573,233	0	-1,573,233
E-ALL	Colstrip 3 AFUDC Reallocation		0	0	0	-1,698,417	0	-1,698,417	1,698,417	0	1,698,417
99	Spokane River Relicensing (182322)		795,954	0	795,954	737,541	0	737,541	58,413	0	58,413
99	Spokane River PM&Es (182323)		663,830	0	663,830	468,333	0	468,333	195,497	0	195,497
99	CDA CDR Fund (182324)		111,882	0	111,882	111,882	0	111,882	0	0	0
99	CDA Lake Settlement (182382)		1,540,307	0	1,540,307	1,540,307	0	1,540,307	0	0	0
99	CDA Lake Settlement (186382)		312,435	0	312,435	0	0	0	312,435	0	312,435
99	Montana Riverbed Settlement (186360)		6,782,000	0	6,782,000	4,482,639	0	4,482,639	2,299,361	0	2,299,361
99	Nez Perce Settlement - Idaho (186800)		371,926	0	371,926	0	0	0	371,926	0	371,926
4	Gain on Sale of General Office Bldg (253850)		0	-318,650	-318,650	0	-206,759	-206,759	0	-111,891	-111,891
	TOTAL OTHER ADJUSTMENTS		31,289,380	-318,650	30,970,730	27,609,311	-206,759	27,402,552	3,680,069	-111,891	3,568,178
	OTHER ADJUSTMENTS:		787,347,180	864,448,214	1,651,795,394	488,743,658	564,579,776	1,053,323,434	298,603,522	299,868,438	598,471,960
	ALLOCATION RATIOS:										
E-ALL	1	Production/Transmission Ratio		100.000%			64.870%			35.130%	
E-ALL	4	Jurisdictional 4-Factor Ratio		100.000%			64.886%			35.114%	
E-ALL	12	Net Electric Plant		100.000%			63.366%			36.634%	
E-ALL	13	Net Electric General Plant		100.000%			63.116%			36.884%	
E-ALL	99	Not Allocated		0.000%			0.000%			0.000%	

ALLOCATION OF COMM AMORTIZATION EXPENSE For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: C-AMT-1A
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Ref/Basis	Description		Total	Allocation to Electric	Allocation to Gas North	Allocation to Oregon Gas
7	404X30 Communication Equipment	Utility 7	0	0	0	0
	TOTAL		0	0	0	0
7	404X31 Mainframe Software	Utility 7	428,748	309,526	83,336	35,886
8		Utility 8	9,642	0	6,738	2,904
9		Utility 9	809	639	170	0
	TOTAL		439,199	310,165	90,244	38,790
7	404X32 PC Software	Utility 7	58,641	42,335	11,398	4,908
8		Utility 8	7,148	0	4,995	2,153
9		Utility 9	0	0	0	0
	TOTAL		65,789	42,335	16,393	7,061
7	404X50 Leasehold Improvements	Utility 7	859	620	167	72
	TOTAL		859	620	167	72
	TOTAL		505,847	353,120	106,804	45,923

ALLOCATION RATIOS:

E-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	72.193%	19.437%	8.370%
E-ALL	8	Gas North/Oregon Gas 4-Factor	100.000%	0.000%	69.882%	30.118%
E-ALL	9	Elec/Gas North 4-Factor	100.000%	78.945%	21.055%	0.000%

ALLOCATION OF COMM DEPRECIATION EXPENSE For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: C-DEP-1A
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Ref/Basis	Description	Total	Allocation to Electric	Allocation to Gas North	Allocation to Oregon Gas
7	403X60 Utility 7	599,666	432,917	116,557	50,192
8	Utility 8	11,621	0	8,121	3,500
9	Utility 9	60,007	47,373	12,634	0
9	Utility 9 - Washington	8,942	7,059	1,883	0
9	Utility 9 - Idaho	34,443	27,191	7,252	0
	Total	<u>714,679</u>	<u>514,540</u>	<u>146,447</u>	<u>53,692</u>
7	403X70 Utility 7	336	243	65	28
9	Utility 9	1,197	945	252	0
	Total	<u>1,533</u>	<u>1,188</u>	<u>317</u>	<u>28</u>

ALLOCATION RATIOS:

E-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	72.193%	19.437%	8.370%
E-ALL	8	Gas North/Oregon Gas 4-Factor	100.000%	0.000%	69.882%	30.118%
E-ALL	9	Elec/Gas North 4-Factor	100.000%	78.945%	21.055%	0.000%

COMMON GENERAL PLANT For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: C-GPL-1A
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***** ELECTRIC ***** GAS NORTH ***** OREGON GAS *****

Ref/Basis	Account	Description	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Oregon	Allocated	Total
389XXX Land & Land Rights														
99		Utility 0	124,681	0	101,907	22,774	124,681	0	0	0	0	0	0	0
99		Utility 1	477,164	0	0	0	0	477,164	0	0	477,164	0	0	0
99		Utility 2	472,075	0	0	0	0	0	0	0	0	472,075	0	472,075
7		Utility 7	4,082,519	0	0	2,947,293	2,947,293	0	0	793,519	793,519	0	341,707	341,707
9		Utility 9 - Wa	470,711	371,603	0	0	371,603	99,108	0	0	99,108	0	0	0
9		Utility 9 - Idaho	437,225	0	345,167	0	345,167	0	92,058	0	92,058	0	0	0
9		Utility 9 - Allocated	263,468	0	0	207,995	207,995	0	0	55,473	55,473	0	0	0
		TOTAL ACCOUNT	6,327,843	371,603	447,074	3,178,062	3,996,739	576,272	92,058	848,992	1,517,322	472,075	341,707	813,782
390XXX Structures & Improvements														
99		Utility 0	3,522,575	496,496	1,399,804	1,626,275	3,522,575	0	0	0	0	0	0	0
99		Utility 1	939,860	0	0	0	0	939,860	0	0	939,860	0	0	0
99		Utility 2	3,338,880	0	0	0	0	0	0	0	0	3,338,880	0	3,338,880
7		Utility 7	40,548,213	0	0	29,272,971	29,272,971	0	0	7,881,356	7,881,356	0	3,393,885	3,393,885
9		Utility 9 - Wa	1,662,731	1,312,643	0	0	1,312,643	350,088	0	0	350,088	0	0	0
9		Utility 9 - Idaho	4,433,492	0	3,500,020	0	3,500,020	0	933,472	0	933,472	0	0	0
9		Utility 9 - Allocated	4,752,870	0	0	3,752,153	3,752,153	0	0	1,000,717	1,000,717	0	0	0
		TOTAL ACCOUNT	59,198,621	1,809,139	4,899,824	34,651,399	41,360,362	1,289,948	933,472	8,882,073	11,105,493	3,338,880	3,393,885	6,732,765
391XXX Office Furniture & Equipment														
99		Utility 0	1,333,877	0	0	1,333,877	1,333,877	0	0	0	0	0	0	0
7		Utility 7	36,325,504	0	0	26,224,471	26,224,471	0	0	7,060,588	7,060,588	0	3,040,445	3,040,445
8		Utility 8	387,702	0	0	0	0	0	0	270,934	270,934	0	116,768	116,768
		TOTAL ACCOUNT	38,047,083	0	0	27,558,348	27,558,348	0	0	7,331,522	7,331,522	0	3,157,213	3,157,213
392XXX Transportation Equipment														
99		Utility 0	14,288,267	6,653,077	2,554,260	5,080,930	14,288,267	0	0	0	0	0	0	0
99		Utility 1	4,988,181	0	0	0	0	2,971,422	1,069,461	947,298	4,988,181	0	0	0
99		Utility 2	2,135,316	0	0	0	0	0	0	0	0	2,135,316	0	2,135,316
7		Utility 7	541,511	0	0	390,933	390,933	0	0	105,253	105,253	0	45,324	45,324
9		Utility 9 - Wa	1,306,181	1,031,165	0	0	1,031,165	275,016	0	0	275,016	0	0	0
9		Utility 9 - Idaho	768,622	0	606,789	0	606,789	0	161,833	0	161,833	0	0	0
9		Utility 9 - Allocated	967,776	0	0	764,011	764,011	0	0	203,765	203,765	0	0	0
		TOTAL ACCOUNT	24,995,854	7,684,242	3,161,049	6,235,874	17,081,165	3,246,438	1,231,294	1,256,316	5,734,048	2,135,316	45,324	2,180,640

COMMON GENERAL PLANT
For Month Ended May 31, 2010
Average of Monthly Averages Basis

Report ID:
C-GPL-1A

***** ELECTRIC ***** GAS NORTH ***** OREGON GAS *****

Ref/Basis	Account	Description	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Oregon	Allocated	Total
	393000	Stores Equipment												
99		Utility 0	387,099	10,739	14,745	361,615	387,099	0	0	0	0	0	0	0
99		Utility 1	84,271	0	0	0	0	84,271	0	0	84,271	0	0	0
99		Utility 2	57,227	0	0	0	0	0	0	0	0	57,227	0	57,227
9		Utility 9 - Wa	150,557	118,857	0	0	118,857	31,700	0	0	31,700	0	0	0
9		Utility 9 - Idaho	213,060	0	168,200	0	168,200	0	44,860	0	44,860	0	0	0
9		Utility 9 - Allocated	999,863	0	0	789,342	789,342	0	0	210,521	210,521	0	0	0
		TOTAL ACCOUNT	1,892,077	129,596	182,945	1,150,957	1,463,498	115,971	44,860	210,521	371,352	57,227	0	57,227
	394000	Tools, Shop, & Garage Equipment												
99		Utility 0	3,455,311	1,287,102	432,867	1,735,342	3,455,311	0	0	0	0	0	0	0
99		Utility 1	1,869,594	0	0	0	0	989,184	454,702	425,708	1,869,594	0	0	0
99		Utility 2	963,281	0	0	0	0	0	0	0	0	963,281	0	963,281
7		Utility 7	3,820,406	0	0	2,758,066	2,758,066	0	0	742,572	742,572	0	319,768	319,768
8		Utility 8	1,044,368	0	0	0	0	0	0	729,825	729,825	0	314,543	314,543
9		Utility 9 - Wa	43,863	34,628	0	0	34,628	9,235	0	0	9,235	0	0	0
9		Utility 9 - Idaho	9,519	0	7,515	0	7,515	0	2,004	0	2,004	0	0	0
9		Utility 9 - Allocated	307,373	0	0	242,656	242,656	0	0	64,717	64,717	0	0	0
		TOTAL ACCOUNT	11,513,715	1,321,730	440,382	4,736,064	6,498,176	998,419	456,706	1,962,822	3,417,947	963,281	634,311	1,597,592
	395000	Laboratory Equipment												
99		Utility 0	1,467,561	214,701	144,113	1,108,747	1,467,561	0	0	0	0	0	0	0
99		Utility 1	318,953	0	0	0	0	103,796	33,851	181,306	318,953	0	0	0
99		Utility 2	273,708	0	0	0	0	0	0	0	0	273,708	0	273,708
7		Utility 7	355,663	0	0	256,764	256,764	0	0	69,130	69,130	0	29,769	29,769
8		Utility 8	8,520	0	0	0	0	0	0	5,954	5,954	0	2,566	2,566
9		Utility 9 - Wa	19,551	15,435	0	0	15,435	4,116	0	0	4,116	0	0	0
9		Utility 9 - Idaho	6,241	0	4,927	0	4,927	0	1,314	0	1,314	0	0	0
9		Utility 9 - Allocated	289,870	0	0	228,838	228,838	0	0	61,032	61,032	0	0	0
		TOTAL ACCOUNT	2,740,067	230,136	149,040	1,594,349	1,973,525	107,912	35,165	317,422	460,499	273,708	32,335	306,043
	396XXX	Power Operated Equipment												
99		Utility 0	29,184,383	13,700,038	7,100,814	8,383,531	29,184,383	0	0	0	0	0	0	0
99		Utility 1	3,626,750	0	0	0	0	2,560,707	759,062	306,981	3,626,750	0	0	0
99		Utility 2	43,834	0	0	0	0	0	0	0	0	43,834	0	43,834
7		Utility 7	554,036	0	0	399,975	399,975	0	0	107,688	107,688	0	46,373	46,373
9		Utility 9 - Wa	715,109	564,543	0	0	564,543	150,566	0	0	150,566	0	0	0
9		Utility 9 - Idaho	518,194	0	409,088	0	409,088	0	109,106	0	109,106	0	0	0
9		Utility 9 - Allocated	608,597	0	0	480,457	480,457	0	0	128,140	128,140	0	0	0
		TOTAL ACCOUNT	35,250,903	14,264,581	7,509,902	9,263,963	31,038,446	2,711,273	868,168	542,809	4,122,250	43,834	46,373	90,207

COMMON GENERAL PLANT		Report ID:		***** ELECTRIC ***** GAS NORTH ***** OREGON GAS *****										
For Month Ended May 31, 2010		C-GPL-1A												
Average of Monthly Averages Basis														
Ref/Basis	Account	Description	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Oregon	Allocated	Total
	397XXX	Communication Equipment												
99		Utility 0	39,676,051	5,574,738	2,203,251	31,898,062	39,676,051	0	0	0	0	0	0	0
99		Utility 1	710,050	0	0	0	0	424,145	285,905	0	710,050	0	0	0
99		Utility 2	530,625	0	0	0	0	0	0	0	0	530,625	0	530,625
7		Utility 7	8,518,141	0	0	6,149,502	6,149,502	0	0	1,655,671	1,655,671	0	712,968	712,968
8		Utility 8	926,079	0	0	0	0	0	0	647,163	647,163	0	278,916	278,916
9		Utility 9 - Wa	464,658	366,824	0	0	366,824	97,834	0	0	97,834	0	0	0
9		Utility 9 - Idaho	4,068,962	0	3,212,242	0	3,212,242	0	856,720	0	856,720	0	0	0
9		Utility 9 - Allocated	7,338,690	0	0	5,793,529	5,793,529	0	0	1,545,161	1,545,161	0	0	0
		TOTAL ACCOUNT	62,233,256	5,941,562	5,415,493	43,841,093	55,198,148	521,979	1,142,625	3,847,995	5,512,599	530,625	991,884	1,522,509
	398000	Miscellaneous Equipment												
99		Utility 0	8,848	0	2,299	6,549	8,848	0	0	0	0	0	0	0
99		Utility 1	0	0	0	0	0	0	0	0	0	0	0	0
7		Utility 7	487,895	0	0	352,226	352,226	0	0	94,832	94,832	0	40,837	40,837
9		Utility 9 - Wa	2,317	1,829	0	0	1,829	488	0	0	488	0	0	0
9		Utility 9 - Idaho	3,084	0	2,435	0	2,435	0	649	0	649	0	0	0
9		Utility 9 - Allocated	7,706	0	0	6,084	6,084	0	0	1,622	1,622	0	0	0
		TOTAL ACCOUNT	509,850	1,829	4,734	364,859	371,422	488	649	96,454	97,591	0	40,837	40,837
		TOTAL GENERAL PLANT	242,709,269	31,754,418	22,210,443	132,574,968	186,539,829	9,568,700	4,804,997	25,296,926	39,670,623	7,814,946	8,683,869	16,498,815

ALLOCATION RATIOS:

E-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	72.193%	19.437%	8.370%
E-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	69.882%	30.118%
E-ALL	9	Elec/Gas North 4-Factor	100.000%	78.945%	21.055%	0.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

ACCUMULATED DEPRECIATION COMMON GENERAL PLANT For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: C-ADP-1A
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Ref/Basis	Account	Description	Total General	Total Electric	Total Gas North	Total Oregon Gas
Accumulated Depreciation - General Plant						
99	108X06	Utility 0	39,843,636	39,843,636	0	0
99	108X06	Utility 1 - Allocated	626,090	0	626,090	0
99	108X06	Utility 1 - Washington	2,550,640	0	2,550,640	0
99	108X06	Utility 1 - Idaho	864,936	0	864,936	0
99	108X06	Utility 2	2,338,860	0	0	2,338,860
7	108X06	Utility 7	14,475,849	10,450,550	2,813,671	1,211,629
7	108X06	Utility 7 - Asset Recovery Obligation (Note 1)	-349,361	-252,214	-67,905	-29,242
8	108X06	Utility 8	911,463	0	636,949	274,514
9	108X06	Utility 9	15,527,102	12,257,871	3,269,231	0
Total			76,789,215	62,299,843	10,693,612	3,795,761

Accumulated Depreciation - General Plant, Transportation						
99	108X07	Utility 0	5,709,821	5,709,821	0	0
99	108X07	Utility 1 - Allocated	205,259	0	205,259	0
99	108X07	Utility 1 - Washington	438,454	0	438,454	0
99	108X07	Utility 1 - Idaho	186,326	0	186,326	0
99	108X07	Utility 2	1,004,681	0	0	1,004,681
7	108X07	Utility 7	41,142	29,702	7,997	3,444
9	108X07	Utility 9	696,934	550,195	146,739	0
Total			8,282,617	6,289,718	984,775	1,008,125

ALLOCATION RATIOS:

E-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	72.193%	19.437%	8.370%
E-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	69.882%	30.118%
E-ALL	9	Elec/Gas North 4-Factor	100.000%	78.945%	21.055%	0.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

COMMON ACCUMULATED DEPRECIATION AND DEPRECIATION EXPENSE		Report ID: E-ADP-1A		***** SYSTEM ***** WASHINGTON ***** IDAHO *****								
For Month Ended May 31, 2010				Average of Monthly Averages Basis								
Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total	
DISTRIBUTION PLANT:												
E-PLT		Plant in Service	1,040,300,129	0	1,040,300,129	636,137,072	0	636,137,072	404,163,057	0	404,163,057	
E-PLT	360200	Less Land and Land Rights	4,277,875	0	4,277,875	3,313,846	0	3,313,846	964,029	0	964,029	
		Depreciable Distribution Plant	1,036,022,254	0	1,036,022,254	632,823,226	0	632,823,226	403,199,028	0	403,199,028	
		Percentage		0.000%	100.000%			61.082%			38.918%	
ALLOCATION BASED ON DEPRECIABLE PLANT												
	108X05	Accumulated Depreciation		0	315,863,134	192,935,520		192,935,520	122,927,614		122,927,614	
	108X05	Utility 0 Asset Recovery Obligation (Note 1)		0	-88,457	-54,031		-54,031	-34,426		-34,426	
JURISDICTIONAL ALLOCATION:												
99	108X05	Accumulated Depreciation	315,863,134	0	315,863,134	192,935,520	0	192,935,520	122,927,614	0	122,927,614	
99	108X05	Utility 0 Asset Recovery Obligation (Note 1)	-88,457	0	-88,457	-54,031	0	-54,031	-34,426	0	-34,426	
GENERAL PLANT - NON TRANSPORTATION												
E-PLT		General Plant In Service	53,964,861	132,574,968	186,539,829	31,754,418	86,022,593	117,777,011	22,210,443	46,552,375	68,762,818	
E-PLT	389XXX	Less: General Land and Land Rights	818,677	3,178,062	3,996,739	371,603	2,062,117	2,433,720	447,074	1,115,945	1,563,019	
E-PLT	392XXX	Less: General Transportation Plant	10,845,291	6,235,874	17,081,165	7,684,242	4,046,209	11,730,451	3,161,049	2,189,665	5,350,714	
		Depreciable Non Transport General Plant	42,300,893	123,161,032	165,461,925	23,698,573	79,914,267	103,612,840	18,602,320	43,246,765	61,849,085	
		Percentage		74.434%	100.000%			14.323%			11.243%	
ALLOCATION BASED ON DEPRECIABLE PLANT												
C-ADP	108X06	Accumulated Depreciation--Electric General Plant		46,372,265	62,299,843	8,923,207			7,004,371			
	403X60	Common Depreciation Expense (C-DEP)		357,499	480,290	68,792			53,999			
	403X60	Washington Depreciation Expense (C-DEP)			7,059	7,059			0			
	403X60	Idaho Depreciation Expense (C-DEP)			27,191	0			27,191			
	403X60	Depreciation Expense		182,072	235,590	37,335			16,184			
JURISDICTIONAL ALLOCATION:												
4	108X06	Accumulated Depreciation--Electric General Plant	15,927,578	46,372,265	62,299,843	8,923,207	30,089,108	39,012,315	7,004,371	16,283,157	23,287,528	
4	403X60	Depreciation Expense (C-DEP)	122,791	357,499	480,290	68,792	231,967	300,759	53,999	125,532	179,531	
99	403X60	Depreciation Expense (C-DEP) Directly Assigned	34,250	0	34,250	7,059	0	7,059	27,191	0	27,191	
4	403X60	Depreciation Expense	53,519	182,072	235,591	37,335	118,139	155,474	16,184	63,933	80,117	
		Total Depreciation Expense	210,560	539,571	750,131	113,186	350,106	463,292	97,374	189,465	286,839	
GENERAL PLANT--TRANSPORTATION												
E-PLT	392XXX	Transportation General Plant	10,845,291	6,235,874	17,081,165	7,684,242	4,046,209	11,730,451	3,161,049	2,189,665	5,350,714	
		Percentage		36.507%	100.000%			44.987%			18.506%	
ALLOCATION BASED ON DEPRECIABLE PLANT												
C-ADP	108X07	Accumulated Depreciation--Electric General Plant		2,296,188	6,289,718	2,829,555			1,163,975			
	403X70	Depreciation Expense (C-DEP)		434	1,188	534			220			
	403X70	Depreciation Expense		5,563	11,056	3,313			2,180			
JURISDICTIONAL ALLOCATION:												
4	108X07	Accum Depr--Elect Genl Plant (Electric Portion)	3,993,530	2,296,188	6,289,718	2,829,555	1,489,905	4,319,460	1,163,975	806,283	1,970,258	
4	403X70	Depreciation Expense (C-DEP)	754	434	1,188	534	282	816	220	152	372	
4	403X70	Depreciation Expense	5,493	5,563	11,056	3,313	3,610	6,923	2,180	1,953	4,133	
		Total Depreciation Expense	6,247	5,997	12,244	3,847	3,892	7,739	2,400	2,105	4,505	
ALLOCATION RATIOS:												
E-ALL	4	Jurisdictional 4-Factor Ratio		100.000%			64.886%			35.114%		
E-ALL	99	Not Allocated		0.000%			0.000%			0.000%		

COMMON INTANGIBLE PLANT		Report ID:		***** ELECTRIC ***** ***** GAS NORTH ***** ***** OREGON GAS*****										
For Month Ended May 31, 2010		C-IPL-1A												
Average of Monthly Averages Basis														
Ref/Basis	Account	Description	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct - Wa	Direct - Idaho	Allocated	Total	Direct	Allocated	Total
	303000	Intangible Plant												
99		Utility 1	984,649	0	0	0	0	816,199	168,450	0	984,649	0	0	0
7		Utility 7	0	0	0	0	0	0	0	0	0	0	0	0
9		Utility 9	194,058	0	0	153,199	153,199	0	0	40,859	40,859	0	0	0
		TOTAL ACCOUNT	1,178,707	0	0	153,199	153,199	816,199	168,450	40,859	1,025,508	0	0	0
	303100	Misc Intangible Plant--Mainframe Software												
99		Utility 0	777,820	0	0	777,820	777,820	0	0	0	0	0	0	0
99		Utility 2	46,440	0	0	0	0	0	0	0	0	46,440	0	46,440
7		Utility 7	25,578,773	0	0	18,466,084	18,466,084	0	0	4,971,746	4,971,746	0	2,140,943	2,140,943
8		Utility 8	578,492	0	0	0	0	0	0	404,262	404,262	0	174,230	174,230
		TOTAL ACCOUNT	26,981,525	0	0	19,243,904	19,243,904	0	0	5,376,008	5,376,008	46,440	2,315,173	2,361,613
	303110	Misc Intangible Plant--PC Software												
99		Utility 0	812,349	0	0	812,349	812,349	0	0	0	0	0	0	0
99		Utility 1	19,337	0	0	0	0	0	0	19,337	19,337	0	0	0
7		Utility 7	9,353,077	0	0	6,752,267	6,752,267	0	0	1,817,958	1,817,958	0	782,853	782,853
8		Utility 8	597,680	0	0	0	0	0	0	417,671	417,671	0	180,009	180,009
		TOTAL ACCOUNT	10,782,443	0	0	7,564,616	7,564,616	0	0	2,254,966	2,254,966	0	962,862	962,862
		TOTAL	38,942,675	0	0	26,961,719	26,961,719	816,199	168,450	7,671,833	8,656,482	46,440	3,278,035	3,324,475

ALLOCATION RATIOS:

E-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	72.193%	19.437%	8.370%
E-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	69.882%	30.118%
E-ALL	9	Elec/Gas North 4-Factor	100.000%	78.945%	21.055%	0.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

ACCUMULATED AMORTIZATION COMMON PLANT For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: C-AAM-1A
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Ref/Basis	Account	Description	Total	Allocation To Electric	Allocation to Gas North	Allocation to Oregon Gas
		Accum Amort (111X30, 111X31, 111X32)				
99		Utility 0	960,701	960,701	0	0
99		Utility 1	7,341	0	7,341	0
99		Utility 2 - Oregon	27,175	0	0	27,175
7		Utility 7	18,187,332	13,129,981	3,535,072	1,522,280
8		Utility 8	583,708	0	407,907	175,801
9		Utility 9	22,640	17,873	4,767	0
		Total	19,788,897	14,108,555	3,955,087	1,725,256
		Accum Amort--Leasehold Improvements (111X50, 111X60)				
2		Utility 2 - Oregon	-38,857	0	0	-38,857
7		Utility 7	106,115	76,608	20,626	8,882
9		Utility 9	12,869	10,159	2,710	0
		Total	80,127	86,767	23,336	-29,975

ALLOCATION RATIOS:

E-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	72.193%	19.437%	8.370%
E-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	69.882%	30.118%
E-ALL	9	Elec/Gas North 4-Factor	100.000%	78.945%	21.055%	0.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%

COMMON ACCUMULATED AMORTIZATION
& AMORTIZATION EXPENSE
For Month Ended May 31, 2010
Average of Monthly Averages Basis

Report ID:
E-CAM-1A

***** SYSTEM ***** WASHINGTON ***** IDAHO *****

Ref/Basis	Account	Description	Direct	Allocated	Total	Direct	Allocated	Total	Direct	Allocated	Total
		Plant in Service									
E-PLT	303000	Misc Intangible Plant	0	153,199	153,199	0	99,405	99,405	0	53,794	53,794
E-PLT	303100	Misc Intangible Plant - Mainframe Software	0	19,243,904	19,243,904	0	12,486,600	12,486,600	0	6,757,304	6,757,304
E-PLT	303110	Misc Intangible Plant - PC Software	0	7,564,616	7,564,616	0	4,908,377	4,908,377	0	2,656,239	2,656,239
		Total Intangible Plant - Software	0	26,961,719	26,961,719	0	17,494,382	17,494,382	0	9,467,337	9,467,337
		Percentage		100.000%	100.000%	0.000%			0.000%		
ALLOCATION BASED ON DEPRECIABLE PLANT:											
C-AAM	111	Accumulated Amortization (111X30, X31, X32)		14,108,555	14,108,555	0			0		
	404	Amortization Expense (404X30, X31, X32)		376,192	376,192	0			0		
JURISDICTIONAL ALLOCATION:											
4	111	Accumulated Amortization (111X30, X31, X32)	0	14,108,555	14,108,555	0	9,154,477	9,154,477	0	4,954,078	4,954,078
4	404	Amortization Expense (404X30, X31, X32)	0	376,192	376,192	0	244,096	244,096	0	132,096	132,096
ALLOCATION RATIOS:											
E-ALL	4	Jurisdictional 4-Factor Ratio		100.000%			64.886%			35.114%	

ACCUMULATED DEFERRED FIT NON UTILITY - SPECIFIC GENERAL PLANT For Month Ended May 31, 2010 Average of Monthly Averages Basis	Report ID: C-DTX-1A
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Ref/Basis	Account	Description	Total	Electric	Gas North	Oregon Gas
		Deferred FIT - Common Plant (For Report APL)				
7	282900	Utility 7	-14,898,899	-10,755,962	-2,895,899	-1,247,038
8	282900	Utility 8	0	0	0	0
9	282900	Utility 9	-1,712,878	-1,352,232	-360,646	0
		Total	<u>-16,611,777</u>	<u>-12,108,194</u>	<u>-3,256,545</u>	<u>-1,247,038</u>

ALLOCATION RATIOS:

E-ALL	7	Elec/Gas North/Oregon 4-Factor	100.000%	72.193%	19.437%	8.370%
E-ALL	8	Gas North/Oregon 4-Factor	100.000%	0.000%	69.882%	30.118%
E-ALL	9	Elec/Gas North 4-Factor	100.000%	78.945%	21.055%	0.000%
E-ALL	99	Not Allocated	0.000%	0.000%	0.000%	0.000%