PACIFICORP

A MIDAMERICAN ENERGY HOLDINGS COMPANY

Washington Jurisdiction

RESULTS OF OPERATIONS

For 12 Month Period Ending
September 2009

RECEIVED
RECORDS MANAGEMENT
2009 DEC 29 AM 10: 19
STATE OF WASH.
UTIL. AND TRANSP.
COMMISSION

PACIFICORP
RESULTS OF OPERATIONS

USER SPECIFIC INFORMATION

STATE:	WASHINGTON
PERIOD:	12 MONTHS ENDED SEPTEMBER 2009
FILE:	WA JAM 12 ME SEPTEMBER 2009
PREPARED BY:	Revenue Requirement Department
DATE:	December 28, 2009
TIME:	9:38:13 AM
TYPE OF AVG:	AMA
METHODOLOGY:	
FACTOR:	West Control Area
FERC:	Separate Jurisdiction
8 OR 12 CP:	12 Coincidental Peaks
DEMAND %	75% Demand
ENERGY %	25% Energy

TAX INFORMATION

TAX RATE ASSUMPTIONS:	TAX RATE
FEDERAL RATE	35.00%
STATE EFFECTIVE RATE	0.00%
TAX GROSS UP FACTOR	1.615
FEDERAL/STATE COMBINED RATE	35.000%

CAPITAL STRUCTURE INFORMATION

MERGED COMPANY CAPITAL STRUCTURE

	CAPITAL STRUCTURE	EMBEDDED COST	WEIGHTED COST
DEBT	49.00%	6.107%	2.993%
PREFERRED	0.40%	5.414%	0.022%
COMMON	50.60%	10.200%	5.161%
	100.00%		8.175%

OTHER INFORMATION

Notes:
Total Company results only include West Control Area net power costs.

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
AMA

RESULTS OF OPERATIONS SUMMARY

	Description of Account Summary:	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJ	ADJ TOTAL
1	Operating Revenues						
2	General Business Revenues	2.3	3,434,906,313	3,172,241,692	262,664,621	0	262,664,621
3	Interdepartmental	2.3	0	0	0	0	0
4	Special Sales	2.3	388,926,567	307,471,708	81,454,859	0	81,454,859
5	Other Operating Revenues	2.4	180,039,122	170,632,578	9,406,544	0	9,406,544
6	Total Operating Revenues	2.4	4,003,872,002	3,650,345,978	353,526,024	0	353,526,024
7							
8	Operating Expenses:						
9	Steam Production	2.7	446,984,362	400,913,279	46,071,083	0	46,071,083
10	Nuclear Production	2.7	0	0	0	0	0
11	Hydro Production	2.9	37,176,032	31,191,997	5,984,036	0	5,984,036
12	Other Power Supply	2.10	663,853,419	534,210,001	129,643,417	0	129,643,417
13	Transmission	2.12	145,930,753	121,795,519	24,135,234	0	24,135,234
14	Distribution	2.13	212,136,886	197,451,429	14,685,458	0	14,685,458
15	Customer Accounts	2.14	99,423,573	90,767,106	8,656,467	0	8,656,467
16	Customer Service	2.14	62,137,939	61,623,470	514,469	0	514,469
17	Sales	2.15	0	0	0	0	0
18	Administrative & General	2.16	164,137,938	151,944,082	12,193,856	0	12,193,856
19							
20	Total O & M Expenses	2.16	1,831,780,902	1,589,896,883	241,884,019	0	241,884,019
21							
22	Depreciation	2.18	450,162,705	414,325,197	35,837,508	0	35,837,508
23	Amortization Expense	2.19	46,241,157	42,172,262	4,068,895	0	4,068,895
24	Taxes Other Than Income	2.19	116,734,549	100,621,904	16,112,646	0	16,112,646
25	Income Taxes - Federal	2.22	84,693,332	108,018,943	(23,325,611)	0	(23,325,611)
26	Income Taxes - State	2.22	14,677,980	14,677,980	0	0	-
27	Income Taxes - Def Net	2.21	304,888,004	271,461,855	33,426,150	0	33,426,150
28	Investment Tax Credit Adj.	2.20	(1,825,568)	(1,825,568)	0	0	0
29	Misc Revenue & Expense	2.5	(9,343,794)	(8,767,936)	(575,858)	0	(575,858)
30							
31	Total Operating Expenses	2.22	2,838,009,268	2,530,581,519	307,427,748	0	307,427,748
32	Operating Revenue for Return		1,165,862,734	1,119,764,459	46,098,275	0	46,098,275
34							
35	Rate Base:						
36	Electric Plant in Service	2.33	18,432,733,423	17,076,168,593	1,356,564,830	0	1,356,564,830
37	Plant Held for Future Use	2.33	14,951,349	14,915,205	36,143	0	36,143
38	Misc Deferred Debits	2.35	156,501,378	149,605,499	6,895,879	0	6,895,879
39	Elec Plant Acq Adj	2.33	64,976,422	64,976,422	0	0	0
40	Nuclear Fuel	2.33	0	0	0	0	0
41	Prepayments	2.35	39,960,118	37,222,744	2,737,374	0	2,737,374
42	Fuel Stock	2.34	138,283,808	134,970,058	3,313,749	0	3,313,749
43	Material & Supplies	2.34	175,490,639	167,902,329	7,588,310	0	7,588,310
44	Working Capital	2.35	49,815,223	43,613,373	6,201,849	0	6,201,849
45	Weatherization Loans	2.34	25,326,995	23,271,546	2,055,449	0	2,055,449
46	Miscellaneous Rate Base	2.36	3,061,677	2,777,502	284,175	0	284,175
47							
48	Total Electric Plant		19,101,101,030	17,715,423,271	1,385,677,759	0	1,385,677,759
49							
50	Rate Base Deductions:						
51	Accum Prov For Depr	2.40	(6,413,874,126)	(5,928,947,537)	(484,926,589)	0	(484,926,589)
52	Accum Prov For Amort	2.41	(415,729,835)	(381,941,833)	(33,788,002)	0	(33,788,002)
53	Accum Def Income Taxes	2.37	(1,693,915,673)	(1,565,005,362)	(128,910,312)	0	(128,910,312)
54	Unamortized ITC	2.37	(8,823,453)	(7,647,811)	(1,175,641)	0	(1,175,641)
55	Customer Adv for Const	2.36	(18,779,230)	(18,451,673)	(327,557)	0	(327,557)
56	Customer Service Deposits	2.36	0	0	0	0	0
57	Misc. Rate Base Deductions	2.36	(58,877,912)	(54,386,192)	(4,491,720)	0	(4,491,720)
58							
59	Total Rate Base Deductions		(8,610,000,230)	(7,956,380,409)	(653,619,821)	0	(653,619,821)
60							
61	Total Rate Base		10,491,100,800	9,759,042,862	732,057,938	0	732,057,938
62							
63							
64							
65							
66							
67							
68							

12 MONTHS ENDED SEPTEMBER 2009 West Control Area

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
Sales to Ultimate Customers									
440	Residential Sales								
		0	S		1,329,882,922	1,215,186,277	114,696,645	-	114,696,645
				B1	1,329,882,922	1,215,186,277	114,696,645	-	114,696,645
442	Commercial & Industrial Sales								
		0	S		2,065,274,294	1,918,501,772	146,772,522	-	146,772,522
		P	SE		-	-	-	-	-
		PT	SG		-	-	-	-	-
				B1	2,065,274,294	1,918,501,772	146,772,522	-	146,772,522
444	Public Street & Highway Lighting								
		0	S		20,434,444	19,238,990	1,195,454	-	1,195,454
		0	SO		-	-	-	-	-
				B1	20,434,444	19,238,990	1,195,454	-	1,195,454
445	Other Sales to Public Authority								
		0	S		19,314,653	19,314,653	-	-	-
				B1	19,314,653	19,314,653	-	-	-
448	Interdepartmental								
		DPW	S		-	-	-	-	-
		GP	SO		-	-	-	-	-
				B1	-	-	-	-	-
Total Sales to Ultimate Customers					**3,434,906,313**	**3,172,241,692**	**262,664,621**	-	**262,664,621**
447	Sales for Resale								
		WSF	S		8,231,739	8,231,739	-	-	-
		WSF	SG		-	-	-	-	-
		WSF	SE		-	-	-	-	-
		WSF	DGP		-	-	-	-	-
		WSF	CAGW		380,694,828	299,239,969	81,454,859	-	81,454,859
		WSF	CAGE		-	-	-	-	-
		WSF	CAEW		-	-	-	-	-
		WSF	CAEE		-	-	-	-	-
				B1	388,926,567	307,471,708	81,454,859	-	81,454,859
449	Provision for Rate Refund								
		WSF	S		-	-	-	-	-
		WSF	SG		-	-	-	-	-
					-	-	-	-	-
Total Sales from Electricity					**3,823,832,880**	**3,479,713,400**	**344,119,480**	-	**344,119,480**
450	Forfeited Discounts & Interest								
		CUST	S		7,402,682	6,833,581	569,101	-	569,101
		CUST	SO		-	-	-	-	-
				B1	7,402,682	6,833,581	569,101	-	569,101
451	Misc Electric Revenue								
		CUST	S		7,013,415	6,787,490	225,925	-	225,925
		GP	SG		-	-	-	-	-
		GP	SO		13,240	12,268	971	-	971
				B1	7,026,655	6,799,758	226,896	-	226,896
453	Water Sales								
		P	CAGW		-	-	-	-	-
		P	CAGE		5,386	5,386	-	-	-
		P	JBG		-	-	-	-	-
		P	SG		-	-	-	-	-
				B1	5,386	5,386	-	-	-
454	Rent of Electric Property								
		DPW	S		10,403,849	9,393,398	1,010,451	-	1,010,451
		T	CAGW		708,769	557,118	151,651	-	151,651
		T	CAGE		3,739,021	3,739,021	-	-	-
		T	JBG		3,420	2,719	701	-	701
		T	SG		996,920	916,657	80,263	-	80,263
		GP	SO		3,587,489	3,324,313	263,176	-	263,176
				B1	19,439,468	17,933,226	1,506,242	-	1,506,242

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
456	Other Electric Revenue								
		DMSC	S		41,730,419	41,782,607	(52,188)	-	(52,188)
		CUST	CAGE		8,901,739	8,901,739	-	-	-
		OTHSE	CAGW		1,079,466	848,499	230,966	-	230,966
		OTHSO	SO		439,588	407,340	32,248	-	32,248
		OTHSGR	SG		27,292,023	25,094,721	2,197,302	-	2,197,302
		OTHSGR	JBG		1,116,583	887,759	228,824	-	228,824
		OTHSGR	WRG		56,340,847	52,503,810	3,837,036	-	3,837,036
		OTHSGR	WRE		9,264,268	8,634,152	630,116	-	630,116
		WSF	CAEW		-	-	-	-	-
		WSF	CAEE		-	-	-	-	-
				B1	146,164,932	139,060,627	7,104,305	-	7,104,305
	Total Other Electric Revenues				**180,039,122**	**170,632,578**	**9,406,544**	-	**9,406,544**
Total Electric Operating Revenues				**B1**	**4,003,872,002**	**3,650,345,978**	**353,526,024**	-	**353,526,024**
Summary of Revenues by Factor									
	S				3,509,688,416	3,245,270,506	264,417,909	-	264,417,909
	JBG				1,120,003	890,478	229,525	-	229,525
	SE				-	-	-	-	-
	SO				4,040,317	3,743,921	296,395	-	296,395
	SG				28,288,943	26,011,378	2,277,565	-	2,277,565
	CAEW				-	-	-	-	-
	CAEE				-	-	-	-	-
	CAGW				382,483,062	300,645,586	81,837,476	-	81,837,476
	CAGE				12,646,146	12,646,146	-	-	-
	WRG				56,340,847	52,503,810	3,837,036	-	3,837,036
	WRE				9,264,268	8,634,152	630,116	-	630,116
Total Electric Operating Revenues				B1	4,003,872,002	3,650,345,978	353,526,024	-	353,526,024
Miscellaneous Revenues									
41160	Gain on Sale of Utility Plant - CR								
		DPW	S		-	-	-	-	-
		T	SG		-	-	-	-	-
		G	SO		-	-	-	-	-
		T	DGU		-	-	-	-	-
		P	DGP		-	-	-	-	-
					-	-	-	-	-
41170	Loss on Sale of Utility Plant								
		DPW	S		-	-	-	-	-
		T	CAGW		-	-	-	-	-
		T	CAGE		-	-	-	-	-
		T	SG		-	-	-	-	-
					-	-	-	-	-
4118	Gain from Emission Allowances								
		P	S		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
		P	SE		(7,487,891)	(6,921,898)	(565,993)	-	(565,993)
				B1	(7,487,891)	(6,921,898)	(565,993)	-	(565,993)
41181	Gain from Disposition of NOX Credits								
		P	SE		-	-	-	-	-
					-	-	-	-	-
4194	Impact Housing Interest Income								
		P	DGU		-	-	-	-	-
					-	-	-	-	-
421	(Gain) / Loss on Sale of Utility Plant								
		DPW	S		(1,277,379)	(1,291,224)	13,846	-	13,846
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		PTD	CN		262	243	19	-	19
		PTD	SO		113,304	104,992	8,312	-	8,312
		P	CAGW		(149,748)	(117,707)	(32,041)	-	(32,041)
		P	CAGE		(542,342)	(542,342)	-	-	-
		P	SG		-	-	-	-	-
				B1	(1,855,903)	(1,846,038)	(9,864)	-	(9,864)
Total Miscellaneous Revenues					**(9,343,794)**	**(8,767,936)**	**(575,858)**	-	**(575,858)**

70 **12 MONTHS ENDED SEPTEMBER 2009 West Control Area**
71 **AMA**

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
72										
73										
7	Miscellaneous Expenses									
228	4311	Interest on Customer Deposits								
229			CUST	S		-	-	-	-	-
230						-	-	-	-	-
231	**Total Miscellaneous Expenses**					-	-	-	-	-
232										
233	**Net Misc Revenue and Expense**					(9,343,794)	(8,767,936)	(575,858)	-	(575,858)
234										

12 MONTHS ENDED SEPTEMBER 2009 West Control Area

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	WASHINGTON ADJ TOTAL
500	Operation Supervision & Engineering								
		P	SG		9	9	1	-	1
		P	CAGW		18,203	14,308	3,895	-	3,895
		P	CAGE		3,046,004	3,046,004	-	-	-
		P	JBG		18,186,070	14,459,150	3,726,920	-	3,726,920
		P	CAGE		-	-	-	-	-
				B2	21,250,286	17,519,470	3,730,816	-	3,730,816
501	Fuel Related								
		P	SE		33,998	31,428	2,570	-	2,570
		P	SE		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		832,593	654,448	178,145	-	178,145
		P	CAGE		-	-	-	-	-
		P	CAEW		157,672,192	123,979,779	33,692,413	-	33,692,413
		P	CAEE		13,215,603	13,215,603	-	-	-
		P	JBE		1,135,000	902,703	232,297	-	232,297
		P	CAEE		-	-	-	-	-
		P	JBG		-	-	-	-	-
				B2	172,889,386	138,783,961	34,105,425	-	34,105,425
502	Steam Expenses								
		P	SG		-	-	-	-	-
		P	CAGW		794,690	624,655	170,035	-	170,035
		P	CAGE		31,552,254	31,552,254	-	-	-
		P	JBG		3,663,083	2,912,398	750,686	-	750,686
		P	CAGE		-	-	-	-	-
				B2	36,010,026	35,089,306	920,720	-	920,720
503	Steam From Other Sources								
		P	SE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
				B2	-	-	-	-	-
505	Electric Expenses								
		P	SG		-	-	-	-	-
		P	CAGW		38,782	30,484	8,298	-	8,298
		P	CAGE		4,042,618	4,042,618	-	-	-
		P	JBG		6,741	5,359	1,381	-	1,381
		P	CAGE		-	-	-	-	-
				B2	4,088,141	4,078,462	9,679	-	9,679
506	Misc. Steam Expense								
		P	SG		10	10	1	-	1
		P	SE		-	-	-	-	-
		P	CAGW		1,401,469	1,101,605	299,863	-	299,863
		P	CAGE		56,357,665	56,357,665	-	-	-
		P	JBG		(15,372,732)	(12,222,357)	(3,150,375)	-	(3,150,375)
		P	CAGE		-	-	-	-	-
				B2	42,386,411	45,236,923	(2,850,511)	-	(2,850,511)
507	Rents								
		P	SG		-	-	-	-	-
		P	CAGW		21,809	17,142	4,666	-	4,666
		P	CAGE		143,538	143,538	-	-	-
		P	JBG		167,478	133,156	34,322	-	34,322
		P	CAGE		-	-	-	-	-
				B2	332,824	293,836	38,988	-	38,988
510	Maint Supervision & Engineering								
		P	SG		-	-	-	-	-
		P	CAGW		253,777	199,478	54,299	-	54,299
		P	CAGE		4,955,750	4,955,750	-	-	-
		P	JBG		570,301	453,428	116,873	-	116,873
		P	CAGE		-	-	-	-	-
				B2	5,779,829	5,608,656	171,172	-	171,172
511	Maintenance of Structures								
		P	SG		-	-	-	-	-
		P	CAGW		327,242	257,224	70,018	-	70,018
		P	CAGE		14,212,681	14,212,681	-	-	-
		P	JBG		8,202,186	6,521,290	1,680,896	-	1,680,896
		P	CAGE		-	-	-	-	-
				B2	22,742,109	20,991,195	1,750,914	-	1,750,914

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
512	Maintenance of Boiler Plant								
		P	SG		-	-	-	-	-
		P	CAGW		2,615,335	2,055,748	559,587	-	559,587
		P	CAGE		66,981,557	66,981,557	-	-	-
		P	JBG		25,067,367	19,930,244	5,137,123	-	5,137,123
		P	CAGE		-	-	-	-	-
				B2	94,664,259	88,967,549	5,696,710	-	5,696,710
513	Maintenance of Electric Plant								
		P	SG		-	-	-	-	-
		P	CAGW		308,356	242,379	65,977	-	65,977
		P	CAGE		25,478,831	25,478,831	-	-	-
		P	JBG		8,409,412	6,686,048	1,723,363	-	1,723,363
		P	CAGE		-	-	-	-	-
				B2	34,196,599	32,407,259	1,789,340	-	1,789,340
514	Maintenance of Misc. Steam Plant								
		P	SG		-	-	-	-	-
		P	CAGW		397,503	312,452	85,051	-	85,051
		P	CAGE		9,208,048	9,208,048	-	-	-
		P	JBG		3,038,942	2,416,164	622,779	-	622,779
		P	CAGE		-	-	-	-	-
				B2	12,644,493	11,936,663	707,830	-	707,830
Total Steam Power Generation				B2	**446,984,362**	**400,913,279**	**46,071,083**	-	**46,071,083**
517	Operation Super & Engineering								
		P	SG		-	-	-	-	-
					-	-	-	-	-
518	Nuclear Fuel Expense								
		P	SE		-	-	-	-	-
					-	-	-	-	-
519	Coolants and Water								
		P	SG		-	-	-	-	-
					-	-	-	-	-
520	Steam Expenses								
		P	SG		-	-	-	-	-
					-	-	-	-	-
523	Electric Expenses								
		P	SG		-	-	-	-	-
					-	-	-	-	-
524	Misc. Nuclear Expenses								
		P	SG		-	-	-	-	-
					-	-	-	-	-
528	Maintenance Super & Engineering								
		P	SG		-	-	-	-	-
					-	-	-	-	-
529	Maintenance of Structures								
		P	SG		-	-	-	-	-
					-	-	-	-	-
530	Maintenance of Reactor Plant								
		P	SG		-	-	-	-	-
					-	-	-	-	-
531	Maintenance of Electric Plant								
		P	SG		-	-	-	-	-
					-	-	-	-	-
532	Maintenance of Misc Nuclear								
		P	SG		-	-	-	-	-
					-	-	-	-	-
Total Nuclear Power Generation					-	-	-	-	-

12 MONTHS ENDED SEPTEMBER 2009 West Control Area

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
535	Operation Super & Engineering								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		7,774,359	6,110,929	1,663,430	-	1,663,430
		P	CAGE		1,169,944	1,169,944	-	-	-
				B2	8,944,303	7,280,872	1,663,430	-	1,663,430
536	Water For Power								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		272,983	214,575	58,409	-	58,409
		P	CAGE		22,117	22,117	-	-	-
				B2	295,101	236,692	58,409	-	58,409
537	Hydraulic Expenses								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		2,855,621	2,244,622	610,999	-	610,999
		P	CAGE		381,636	381,636	-	-	-
				B2	3,237,257	2,626,258	610,999	-	610,999
538	Electric Expenses								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B2	-	-	-	-	-
539	Misc. Hydro Expenses								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		12,077,821	9,493,606	2,584,215	-	2,584,215
		P	CAGE		6,264,234	6,264,234	-	-	-
				B2	18,342,055	15,757,840	2,584,215	-	2,584,215
540	Rents (Hydro Generation)								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		124,190	97,618	26,572	-	26,572
		P	CAGE		2,513	2,513	-	-	-
				B2	126,704	100,131	26,572	-	26,572
541	Maint Supervision & Engineering								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		86,209	67,764	18,446	-	18,446
		P	CAGE		-	-	-	-	-
				B2	86,209	67,764	18,446	-	18,446
542	Maintenance of Structures								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		1,233,564	969,626	263,938	-	263,938
		P	CAGE		30,898	30,898	-	-	-
				B2	1,264,462	1,000,524	263,938	-	263,938
543	Maintenance of Dams & Waterways								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		856,697	673,395	183,302	-	183,302
		P	CAGE		445,073	445,073	-	-	-
				B2	1,301,770	1,118,467	183,302	-	183,302

12 MONTHS ENDED SEPTEMBER 2009 West Control Area

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
544	Maintenance of Electric Plant								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		904,194	710,729	193,465	-	193,465
		P	CAGE		247,213	247,213	-	-	-
				B2	1,151,407	957,942	193,465	-	193,465
545	Maintenance of Misc. Hydro Plant								
		P	DGP		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		1,781,894	1,400,634	381,261	-	381,261
		P	CAGE		644,872	644,872	-	-	-
				B2	2,426,766	2,045,506	381,261	-	381,261
Total Hydraulic Power Generation				B2	**37,176,032**	**31,191,997**	**5,984,036**	**-**	**5,984,036**
546	Operation Super & Engineering								
		P	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		78,518	61,718	16,800	-	16,800
		P	CAGE		233,586	233,586	-	-	-
		P	CAGE		-	-	-	-	-
				B2	312,104	295,304	16,800	-	16,800
547	Fuel								
		P	SE		-	-	-	-	-
		P	CAEW		168,929,395	132,831,470	36,097,925	-	36,097,925
		P	CAEE		-	-	-	-	-
		P	SSECT		-	-	-	-	-
				B2	168,929,395	132,831,470	36,097,925	-	36,097,925
548	Generation Expense								
		P	SG		-	-	-	-	-
		P	CAGW		9,814,694	7,714,706	2,099,988	-	2,099,988
		P	CAGE		6,378,969	6,378,969	-	-	-
		P	CAGE		-	-	-	-	-
				B2	16,193,663	14,093,675	2,099,988	-	2,099,988
549	Miscellaneous Other								
		P	SG		999,764	919,272	80,492	-	80,492
		P	CAGW		8,815,840	6,929,571	1,886,269	-	1,886,269
		P	CAGE		5,816,040	5,816,040	-	-	-
		P	CAGE		-	-	-	-	-
				B2	15,631,645	13,664,883	1,966,761	-	1,966,761
550	Maint Supervision & Engineering								
		P	SG		(9,760)	(8,974)	(786)	-	(786)
		P	CAGW		1,596,536	1,254,935	341,601	-	341,601
		P	CAGE		88,599	88,599	-	-	-
		P	CAGE		-	-	-	-	-
				B2	1,675,374	1,334,559	340,815	-	340,815
551	Maint Supervision & Engineering								
		P	SG		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B2	-	-	-	-	-
552	Maintenance of Structures								
		P	SG		-	-	-	-	-
		P	CAGW		20,150	15,839	4,311	-	4,311
		P	CAGE		1,359,989	1,359,989	-	-	-
		P	CAGE		-	-	-	-	-
				B2	1,380,139	1,375,827	4,311	-	4,311
553	Maint of Generation & Electric Plant								
		P	SG		-	-	-	-	-
		P	CAGW		3,098,150	2,435,259	662,892	-	662,892
		P	CAGE		8,684,345	8,684,345	-	-	-
		P	CAGE		-	-	-	-	-
				B2	11,782,495	11,119,604	662,892	-	662,892

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
554	Maintenance of Misc. Other								
		P	SG		-	-	-	-	-
		P	CAGW		6,538	5,139	1,399	-	1,399
		P	CAGE		827,206	827,206	-	-	-
		P	CAGE		-	-	-	-	-
				B2	833,744	832,345	1,399	-	1,399
Total Other Power Generation				**B2**	**216,738,560**	**175,547,669**	**41,190,891**	**-**	**41,190,891**
555	Purchased Power								
		P	S		(26,561,060)	(22,011,638)	(4,549,422)	-	(4,549,422)
		P	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGW		393,510,107	309,313,244	84,196,863	-	84,196,863
		P	CAGE		-	-	-	-	-
		P	CAEW		26,455,503	20,802,320	5,653,183	-	5,653,183
		P	CAEE		-	-	-	-	-
			DGP		-	-	-	-	-
				B2	393,404,550	308,103,926	85,300,624	-	85,300,624
556	System Control & Load Dispatch								
		P	SG		1,680,203	1,544,929	135,274	-	135,274
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B2	1,680,203	1,544,929	135,274	-	135,274
557	Other Expenses								
		P	S		(183,792)	(86,786)	(97,006)	-	(97,006)
		P	SG		32,558,141	29,936,859	2,621,281	-	2,621,281
		P	SGCT		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	TROJP		-	-	-	-	-
		P	CAGW		126,112	99,129	26,983	-	26,983
		P	CAGE		17,258,804	17,258,804	-	-	-
		P	JBG		2,270,841	1,805,472	465,370	-	465,370
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
				B2	52,030,105	49,013,478	3,016,628	-	3,016,628
Total Other Power Supply				B2	**447,114,859**	**358,662,332**	**88,452,526**	**-**	**88,452,526**
TOTAL PRODUCTION EXPENSE				B2	**1,148,013,813**	**966,315,277**	**181,698,536**	**-**	**181,698,536**

12 MONTHS ENDED SEPTEMBER 2009 West Control Area

AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	WASHINGTON ADJ TOTAL
Summary of Production Expense by Factor									
	S				(26,744,852)	(22,098,424)	(4,646,428)	-	(4,646,428)
	SG				35,228,367	32,392,104	2,836,263	-	2,836,263
	SE				33,998	31,428	2,570	-	2,570
	JBG				54,209,689	43,100,352	11,109,338	-	11,109,338
	TROJP				-	-	-	-	-
	JBE				1,135,000	902,703	232,297	-	232,297
	DGP				-	-	-	-	-
	DEU				-	-	-	-	-
	DEP				-	-	-	-	-
	CAGW				452,043,935	355,322,960	96,720,975	-	96,720,975
	CAGE				265,834,982	265,834,982	-	-	-
	CAEW				353,057,091	277,613,570	75,443,521	-	75,443,521
	CAEE				13,215,603	13,215,603	-	-	-
	SNPPS				-	-	-	-	-
	SNPPO				-	-	-	-	-
	DGU				-	-	-	-	-
	MC				-	-	-	-	-
	SSGCT				-	-	-	-	-
	SSECT				-	-	-	-	-
	SSGC				-	-	-	-	-
	SSGCH				-	-	-	-	-
	SSECH				-	-	-	-	-
Total Production Expense by Factor				B2	1,148,013,813	966,315,277	181,698,536	-	181,698,536
560	Operation Supervision & Engineering								
		T	SG		7,339,253	6,748,364	590,889	-	590,889
		T	JBG		-	-	-	-	-
		T	CAGW		2,601	2,045	557	-	557
		T	CAGE		-	-	-	-	-
				B2	7,341,854	6,750,409	591,446	-	591,446
561	Load Dispatching								
		T	SG		8,792,943	8,085,016	707,927	-	707,927
		T	CAGW		17,623	13,853	3,771	-	3,771
		T	CAGE		(15,206)	(15,206)	-	-	-
				B2	8,795,361	8,083,663	711,697	-	711,697
562	Station Expense								
		T	SG		-	-	-	-	-
		T	JBG		20,438	16,250	4,189	-	4,189
		T	CAGW		417,182	327,921	89,262	-	89,262
		T	CAGE		1,123,622	1,123,622	-	-	-
				B2	1,561,243	1,467,793	93,450	-	93,450
563	Overhead Line Expense								
		T	SG		-	-	-	-	-
		T	CAGW		194,690	153,034	41,657	-	41,657
		T	CAGE		111,085	111,085	-	-	-
				B2	305,775	264,118	41,657	-	41,657
564	Underground Line Expense								
		T	SG		-	-	-	-	-
		T	CAGW		-	-	-	-	-
		T	CAGE		-	-	-	-	-
				B2	-	-	-	-	-
565	Transmission of Electricity by Others								
		T	SG		-	-	-	-	-
		T	SE		-	-	-	-	-
		T	CAGW		91,138,786	71,638,397	19,500,388	-	19,500,388
		T	CAGE		-	-	-	-	-
		T	CAEW		-	-	-	-	-
		T	CAEE		-	-	-	-	-
				B2	91,138,786	71,638,397	19,500,388	-	19,500,388
566	Misc. Transmission Expense								
		T	SG		1,328,387	1,221,438	106,949	-	106,949
		T	CAGW		59,670	46,902	12,767	-	12,767
		T	CAGE		64,723	64,723	-	-	-
				B2	1,452,780	1,333,063	119,717	-	119,717
567	Rents - Transmission								
		T	SG		17,567	16,153	1,414	-	1,414
		T	CAGW		821,577	645,790	175,788	-	175,788
		T	CAGE		197,927	197,927	-	-	-
				B2	1,037,071	859,869	177,202	-	177,202

12 MONTHS ENDED SEPTEMBER 2009 West Control Area

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
568	Maint Supervision & Engineering								
		T	SG		(7,776)	(7,150)	(626)	-	(626)
		T	CAGW		25,112	19,739	5,373	-	5,373
		T	CAGE		-	-	-	-	-
				B2	17,336	12,589	4,747	-	4,747
569	Maintenance of Structures								
		T	SG		4,078,039	3,749,713	328,326	-	328,326
		T	CAGW		6,120	4,810	1,309	-	1,309
		T	CAGE		(570)	(570)	-	-	-
				B2	4,083,589	3,753,953	329,635	-	329,635
570	Maintenance of Station Equipment								
		T	SG		31,682	29,132	2,551	-	2,551
		T	JBG		114,695	91,191	23,505	-	23,505
		T	CAGW		3,229,713	2,538,672	691,041	-	691,041
		T	CAGE		7,973,283	7,973,283	-	-	-
				B2	11,349,374	10,632,278	717,097	-	717,097
571	Maintenance of Overhead Lines								
		T	SG		296,247	272,396	23,851	-	23,851
		T	JBG		-	-	-	-	-
		T	CAGW		8,472,941	6,660,040	1,812,902	-	1,812,902
		T	CAGE		9,936,882	9,936,882	-	-	-
				B2	18,706,070	16,869,317	1,836,753	-	1,836,753
572	Maintenance of Underground Lines								
		T	SG		-	-	-	-	-
		T	CAGW		384	302	82	-	82
		T	CAGE		-	-	-	-	-
				B2	384	302	82	-	82
573	Maint of Misc. Transmission Plant								
		T	SG		141,130	129,767	11,362	-	11,362
		T	CAGW		-	-	-	-	-
		T	CAGE		-	-	-	-	-
				B2	141,130	129,767	11,362	-	11,362
TOTAL TRANSMISSION EXPENSE				B2	**145,930,753**	**121,795,519**	**24,135,234**	-	**24,135,234**
Summary of Transmission Expense by Factor									
	SE				-	-	-	-	-
	SG				22,017,472	20,244,829	1,772,644	-	1,772,644
	CAGW				104,386,401	82,051,505	22,334,897	-	22,334,897
	CAGE				19,391,746	19,391,746	-	-	-
	JBG				135,134	107,441	27,693	-	27,693
Total Transmission Expense by Factor				B2	145,930,753	121,795,519	24,135,234	-	24,135,234
580	Operation Supervision & Engineering								
		DPW	S		1,056,665	1,011,195	45,471	-	45,471
		DPW	SNPD		19,340,124	18,030,718	1,309,406	-	1,309,406
				B2	20,396,790	19,041,913	1,354,877	-	1,354,877
581	Load Dispatching								
		DPW	S		-	-	-	-	-
		DPW	SNPD		13,193,539	12,300,282	893,257	-	893,257
				B2	13,193,539	12,300,282	893,257	-	893,257
582	Station Expense								
		DPW	S		3,969,588	3,537,873	431,715	-	431,715
		DPW	SNPD		32,160	29,983	2,177	-	2,177
				B2	4,001,749	3,567,856	433,892	-	433,892
583	Overhead Line Expenses								
		DPW	S		5,546,098	5,129,182	416,916	-	416,916
		DPW	SNPD		20,478	19,092	1,386	-	1,386
				B2	5,566,576	5,148,274	418,302	-	418,302
584	Underground Line Expense								
		DPW	S		708	708	-	-	-
		DPW	SNPD		-	-	-	-	-
				B2	708	708	-	-	-
585	Street Lighting & Signal Systems								
		DPW	S		-	-	-	-	-
		DPW	SNPD		214,469	199,949	14,520	-	14,520
				B2	214,469	199,949	14,520	-	14,520

12 MONTHS ENDED SEPTEMBER 2009 West Control Area

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	UNADJUSTED RESULTS OTHER	UNADJUSTED RESULTS WASHINGTON	WASHINGTON ADJUSTMENT	WASHINGTON ADJ TOTAL
586	Meter Expenses								
		DPW	S		5,891,908	5,333,601	558,308	-	558,308
		DPW	SNPD		1,100,550	1,026,038	74,512	-	74,512
				B2	6,992,458	6,359,638	632,820	-	632,820
587	Customer Installation Expenses								
		DPW	S		11,888,303	11,022,883	865,420	-	865,420
		DPW	SNPD		470	438	32	-	32
				B2	11,888,773	11,023,321	865,452	-	865,452
588	Misc. Distribution Expenses								
		DPW	S		1,768,528	1,633,878	134,650	-	134,650
		DPW	SNPD		5,565,933	5,189,096	376,837	-	376,837
				B2	7,334,461	6,822,974	511,487	-	511,487
589	Rents								
		DPW	S		2,803,565	2,629,166	174,399	-	174,399
		DPW	SNPD		194,900	181,704	13,196	-	13,196
				B2	2,998,465	2,810,870	187,595	-	187,595
590	Maint Supervision & Engineering								
		DPW	S		1,141,587	1,132,035	9,553	-	9,553
		DPW	SNPD		6,390,731	5,958,052	432,679	-	432,679
				B2	7,532,318	7,090,087	442,231	-	442,231
591	Maintenance of Structures								
		DPW	S		1,779,788	1,666,298	113,490	-	113,490
		DPW	SNPD		180,142	167,945	12,196	-	12,196
				B2	1,959,930	1,834,243	125,686	-	125,686
592	Maintenance of Station Equipment								
		DPW	S		10,346,002	9,569,215	776,787	-	776,787
		DPW	SNPD		1,891,742	1,763,663	128,079	-	128,079
				B2	12,237,744	11,332,879	904,866	-	904,866
593	Maintenance of Overhead Lines								
		DPW	S		79,718,329	74,250,947	5,467,382	-	5,467,382
		DPW	SNPD		1,353,765	1,262,109	91,655	-	91,655
				B2	81,072,094	75,513,056	5,559,038	-	5,559,038
594	Maintenance of Underground Lines								
		DPW	S		21,905,648	20,567,874	1,337,774	-	1,337,774
		DPW	SNPD		8,747	8,155	592	-	592
				B2	21,914,395	20,576,029	1,338,366	-	1,338,366
595	Maintenance of Line Transformers								
		DPW	S		24,717	24,717	-	-	-
		DPW	SNPD		1,106,407	1,031,499	74,908	-	74,908
				B2	1,131,124	1,056,216	74,908	-	74,908
596	Maint of Street Lighting & Signal Sys.								
		DPW	S		4,230,131	4,029,777	200,355	-	200,355
		DPW	SNPD		-	-	-	-	-
				B2	4,230,131	4,029,777	200,355	-	200,355
597	Maintenance of Meters								
		DPW	S		4,394,875	4,033,402	361,473	-	361,473
		DPW	SNPD		548,376	511,248	37,127	-	37,127
				B2	4,943,250	4,544,650	398,600	-	398,600
598	Maint of Misc. Distribution Plant								
		DPW	S		3,267,416	3,023,552	243,864	-	243,864
		DPW	SNPD		1,260,496	1,175,155	85,341	-	85,341
				B2	4,527,912	4,198,707	329,205	-	329,205
TOTAL DISTRIBUTION EXPENSE				B2	**212,136,886**	**197,451,429**	**14,685,458**	**-**	**14,685,458**
Summary of Distribution Expense by Factor									
	S				159,733,857	148,596,300	11,137,556	-	11,137,556
	SNPD				52,403,030	48,855,128	3,547,901	-	3,547,901
Total Distribution Expense by Factor				B2	212,136,886	197,451,429	14,685,458	-	14,685,458
901	Supervision								
		CUST	S		147,948	84,298	63,650	-	63,650
		CUST	CN		2,487,660	2,310,395	177,265	-	177,265
				B2	2,635,608	2,394,692	240,915	-	240,915

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
902	Meter Reading Expense								
		CUST	S		22,138,751	19,873,204	2,265,546	-	2,265,546
		CUST	CN		2,276,539	2,114,318	162,221	-	162,221
				B2	24,415,290	21,987,522	2,427,767	-	2,427,767
903	Customer Receipts & Collections								
		CUST	S		6,926,049	6,367,615	558,434	-	558,434
		CUST	CN		51,223,957	47,573,853	3,650,104	-	3,650,104
				B2	58,150,006	53,941,468	4,208,538	-	4,208,538
904	Uncollectible Accounts								
		CUST	S		13,947,121	12,186,580	1,760,541	-	1,760,541
		P	SG		-	-	-	-	-
		CUST	CN		12,305	11,428	877	-	877
				B2	13,959,426	12,198,009	1,761,418	-	1,761,418
905	Misc. Customer Accounts Expense								
		CUST	S		13,039	13,039	-	-	-
		CUST	CN		250,205	232,376	17,829	-	17,829
				B2	263,243	245,414	17,829	-	17,829
TOTAL CUSTOMER ACCOUNTS EXP				B2	**99,423,573**	**90,767,106**	**8,656,467**	**-**	**8,656,467**
Summary of Customer Accts Exp by Factor									
	S				43,172,907	38,524,736	4,648,171	-	4,648,171
	CN				56,250,665	52,242,370	4,008,296	-	4,008,296
	SG				-	-	-	-	-
Total Customer Accounts Expense by Factor				B2	99,423,573	90,767,106	8,656,467	-	8,656,467
907	Supervision								
		CUST	S		-	-	-	-	-
		CUST	CN		256,373	238,104	18,269	-	18,269
				B2	256,373	238,104	18,269	-	18,269
908	Customer Assistance								
		CUST	S		54,736,203	54,736,203	-	-	-
		CUST	CN		1,931,596	1,793,954	137,641	-	137,641
				B2	56,667,798	56,530,157	137,641	-	137,641
909	Informational & Instructional Adv								
		CUST	S		325,188	314,978	10,210	-	10,210
		CUST	CN		4,815,376	4,472,243	343,133	-	343,133
				B2	5,140,564	4,787,221	353,343	-	353,343
910	Misc. Customer Service								
		CUST	S		-	-	-	-	-
		CUST	CN		73,204	67,988	5,216	-	5,216
				B2	73,204	67,988	5,216	-	5,216
TOTAL CUSTOMER SERVICE EXPENSE				B2	**62,137,939**	**61,623,470**	**514,469**	**-**	**514,469**
Summary of Customer Service Exp by Factor									
	S				55,061,390	55,051,181	10,210	-	10,210
	CN				7,076,548	6,572,290	504,259	-	504,259
Total Customer Service Expense by Factor				B2	62,137,939	61,623,470	514,469	-	514,469
911	Supervision								
		CUST	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
					-	-	-	-	-
912	Demonstration & Selling Expense								
		CUST	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
					-	-	-	-	-
913	Advertising Expense								
		CUST	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
					-	-	-	-	-

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
916	Misc. Sales Expense								
		CUST	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
				B2	-	-	-	-	-
TOTAL SALES EXPENSE					-	-	-	-	-
Total Sales Expense by Factor									
	S				-	-	-	-	-
	CN				-	-	-	-	-
Total Sales Expense by Factor				B2	-	-	-	-	-
Total Customer Service Exp Including Sales					**62,137,939**	**61,623,470**	**514,469**	**-**	**514,469**
920	Administrative & General Salaries								
		PTD	S		(4,147,650)	(4,549,337)	401,687	-	401,687
		CUST	CN		-	-	-	-	-
		PTD	SO		75,104,821	69,595,172	5,509,649	-	5,509,649
				B2	70,957,171	65,045,835	5,911,336	-	5,911,336
921	Office Supplies & expenses								
		PTD	S		(826,795)	(827,225)	430	-	430
		CUST	CN		-	-	-	-	-
		PTD	SO		12,166,754	11,274,207	892,547	-	892,547
				B2	11,339,959	10,446,983	892,977	-	892,977
922	A&G Expenses Transferred								
		PTD	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
		PTD	SO		(23,380,444)	(21,665,268)	(1,715,177)	-	(1,715,177)
				B2	(23,380,444)	(21,665,268)	(1,715,177)	-	(1,715,177)
923	Outside Services								
		PTD	S		630	630	-	-	-
		CUST	CN		-	-	-	-	-
		PTD	SO		9,288,104	8,606,734	681,370	-	681,370
				B2	9,288,734	8,607,364	681,370	-	681,370
924	Property Insurance								
		PTD	SO		24,828,877	23,007,444	1,821,433	-	1,821,433
				B2	24,828,877	23,007,444	1,821,433	-	1,821,433
925	Injuries & Damages								
		PTD	SO		6,617,294	6,131,853	485,441	-	485,441
				B2	6,617,294	6,131,853	485,441	-	485,441
926	Employee Pensions & Benefits								
		LABOR	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
		LABOR	SO		-	-	-	-	-
				B2	-	-	-	-	-
927	Franchise Requirements								
		DMSC	S		-	-	-	-	-
		DMSC	SO		-	-	-	-	-
				B2	-	-	-	-	-
928	Regulatory Commission Expense								
		DMSC	S		10,959,368	10,380,770	578,599	-	578,599
		CUST	CN		-	-	-	-	-
		DMSC	SO		1,384,188	1,282,645	101,543	-	101,543
		CUST	CAGW		387,272	304,410	82,862	-	82,862
		DMSC	CAGE		22,758	22,758	-	-	-
		FERC	SG		1,811,540	1,665,692	145,848	-	145,848
				B2	14,565,127	13,656,275	908,853	-	908,853
929	Duplicate Charges								
		LABOR	S		-	-	-	-	-
		LABOR	SO		(3,407,226)	(3,157,274)	(249,952)	-	(249,952)
				B2	(3,407,226)	(3,157,274)	(249,952)	-	(249,952)
930	Misc General Expenses								
		PTD	S		5,533,663	5,511,643	22,020	-	22,020
		CUST	CN		4,500	4,179	321	-	321
		LABOR	SO		14,777,909	13,693,810	1,084,099	-	1,084,099
				B2	20,316,072	19,209,632	1,106,440	-	1,106,440

70 **12 MONTHS ENDED SEPTEMBER 2009 West Control Area**
71 **AMA**

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
3	931	Rents								
34			PTD	S		954,565	955,065	(500)	-	(500)
985			PTD	SO		5,226,391	4,842,985	383,405	-	383,405
986					B2	6,180,955	5,798,050	382,905	-	382,905
987										
988	935	Maintenance of General Plant								
989			G	S		18,589	17,334	1,256	-	1,256
990			CUST	CN		-	-	-	-	-
991			G	SO		26,812,829	24,845,854	1,966,975	-	1,966,975
992					B2	26,831,418	24,863,188	1,968,230	-	1,968,230
993										
994	**TOTAL ADMINISTRATIVE & GEN EXP**				B2	**164,137,938**	**151,944,082**	**12,193,856**	**-**	**12,193,856**
995										
996	Summary of A&G Expense by Factor									
997		S				12,492,371	11,488,880	1,003,491	-	1,003,491
998		SO				149,419,497	138,458,163	10,961,334	-	10,961,334
999		SG				1,811,540	1,665,692	145,848	-	145,848
1000		CN				4,500	4,179	321	-	321
1001		CAGW				387,272	304,410	82,862	-	82,862
1002		CAGE				22,758	22,758	-	-	-
1003	Total A&G Expense by Factor				B2	164,137,938	151,944,082	12,193,856	-	12,193,856
1004										
1005	**TOTAL O&M EXPENSE**				B2	**1,831,780,902**	**1,589,896,883**	**241,884,019**	**-**	**241,884,019**

12 MONTHS ENDED SEPTEMBER 2009 West Control Area

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
403SP	Steam Depreciation								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		5,045,383	3,965,854	1,079,529	-	1,079,529
		P	CAGE		84,129,174	84,129,174	-	-	-
		P	JBG		18,973,158	15,084,938	3,888,220	-	3,888,220
		P	S		-	-	-	-	-
				B3	108,147,715	103,179,966	4,967,749	-	4,967,749
403NP	Nuclear Depreciation								
		P	DGP		-	-	-	-	-
					-	-	-	-	-
403HP	Hydro Depreciation								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		10,961,825	8,616,393	2,345,432	-	2,345,432
		P	CAGE		4,451,569	4,451,569	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B3	15,413,394	13,067,961	2,345,432	-	2,345,432
403OP	Other Production Depreciation								
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		42,206,618	33,175,936	9,030,683	-	9,030,683
		P	CAGE		44,758,432	44,758,432	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B3	86,965,050	77,934,367	9,030,683	-	9,030,683
403TP	Transmission Depreciation								
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		T	CAGW		20,357,922	16,002,067	4,355,856	-	4,355,856
		T	CAGE		38,812,713	38,812,713	-	-	-
		T	JBG		867,556	689,765	177,791	-	177,791
		T	SG		1,379,519	1,268,453	111,066	-	111,066
				B3	61,417,709	56,772,997	4,644,712	-	4,644,712
403	Distribution Depreciation								
360	Land & Land Rights	DPW	S		287,327	282,927	4,400	-	4,400
361	Structures	DPW	S		980,255	941,551	38,704	-	38,704
362	Station Equipment	DPW	S		16,944,036	15,934,196	1,009,840	-	1,009,840
363	Storage Battery Eq	DPW	S		91,113	91,113	-	-	-
364	Poles & Towers	DPW	S		33,035,616	29,505,219	3,530,397	-	3,530,397
365	OH Conductors	DPW	S		18,696,043	17,044,829	1,651,214	-	1,651,214
366	UG Conduit	DPW	S		7,449,710	6,797,914	651,796	-	651,796
367	UG Conductor	DPW	S		17,250,083	16,664,142	585,941	-	585,941
368	Line Trans	DPW	S		26,474,315	23,852,799	2,621,516	-	2,621,516
369	Services	DPW	S		11,396,487	10,266,771	1,129,717	-	1,129,717
370	Meters	DPW	S		6,510,047	5,980,530	529,517	-	529,517
371	Inst Cust Prem	DPW	S		496,458	477,036	19,422	-	19,422
372	Leased Property	DPW	S		-	-	-	-	-
373	Street Lighting	DPW	S		2,242,847	2,124,046	118,801	-	118,801
				B3	141,854,337	129,963,073	11,891,264	-	11,891,264
403GP	General Depreciation								
		G-SITUS	S		12,802,097	11,472,551	1,329,546	-	1,329,546
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		P	SE		-	-	-	-	-
		CUST	CN		1,747,938	1,623,384	124,554	-	124,554
		G-SG	SG		1,851	1,702	149	-	149
		PTD	SO		15,166,183	14,053,600	1,112,583	-	1,112,583
		G-SG	CAGW		1,444,564	1,135,480	309,084	-	309,084
		G-SG	CAGE		4,776,063	4,776,063	-	-	-
		P	JBG		397,924	316,376	81,548	-	81,548
		P	JBE		997	793	204	-	204
		P	CAEE		26,884	26,884	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B3	36,364,501	33,406,832	2,957,668	-	2,957,668

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
403GV0	General Vehicles								
		G-SG	SG		-	-	-	-	-
					-	-	-	-	-
403MP	Mining Depreciation								
		P	CAEE		-	-	-	-	-
				B3	-	-	-	-	-
403EP	Experimental Plant Depreciation								
		P	DGP		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-
4031	ARO Depreciation								
			S		-	-	-	-	-
					-	-	-	-	-
TOTAL DEPRECIATION EXPENSE				B3	**450,162,705**	**414,325,197**	**35,837,508**	-	**35,837,508**
Summary of Depreciation Expense by Factor									
	S				154,656,434	141,435,624	13,220,810	-	13,220,810
	DGP				-	-	-	-	-
	DGU				-	-	-	-	-
	SG				1,381,370	1,270,155	111,215	-	111,215
	SO				15,166,183	14,053,600	1,112,583	-	1,112,583
	CN				1,747,938	1,623,384	124,554	-	124,554
	SE				-	-	-	-	-
	CAGW				80,016,312	62,895,729	17,120,583	-	17,120,583
	CAGE				176,927,949	176,927,949	-	-	-
	CAEW				-	-	-	-	-
	CAEE				26,884	26,884	-	-	-
	JBG				20,238,638	16,091,079	4,147,559	-	4,147,559
	JBE				997	793	204	-	204
Total Depreciation Expense By Factor				B3	450,162,705	414,325,197	35,837,508	-	35,837,508
404GP	Amort of LT Plant - Capital Lease Gen								
		I-SITUS	S		1,379,715	1,285,955	93,761	-	93,761
		I-SG	SG		-	-	-	-	-
		PTD	SO		928,986	860,836	68,150	-	68,150
		I-DGU	DGU		-	-	-	-	-
		CUST	CN		241,053	223,876	17,177	-	17,177
		I-SG	CAGW		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-DGP	DGP		-	-	-	-	-
				B4	2,549,754	2,370,667	179,087	-	179,087
404SP	Amort of LT Plant - Cap Lease Steam								
		P	SG		-	-	-	-	-
		P	DGP		-	-	-	-	-
					-	-	-	-	-
404IP	Amort of LT Plant - Intangible Plant								
		I-SITUS	S		73,957	73,494	463	-	463
		P	SE		-	-	-	-	-
		I-SG	SG		5,825,387	5,356,381	469,006	-	469,006
		PTD	SO		14,638,998	13,565,089	1,073,909	-	1,073,909
		CUST	CN		5,174,845	4,806,098	368,748	-	368,748
		I-SG	CAGW		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-DGP	DGP		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-SG	CAGW		4,977,240	3,912,292	1,064,948	-	1,064,948
		I-SG	CAGE		1,362,399	1,362,399	-	-	-
		P	JBG		3,739	2,972	766	-	766
		P	CAEW		-	-	-	-	-
		P	CAEE		14,498	14,498	-	-	-
		I-DGU	DGU		-	-	-	-	-
				B4	32,071,064	29,093,223	2,977,841	-	2,977,841
404MP	Amort of LT Plant - Mining Plant								
		P	SE		-	-	-	-	-
					-	-	-	-	-

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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
404OP	Amort of LT Plant - Other Plant								
		P	CAGE		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B4	-	-	-	-	-
404HP	Amortization of Other Electric Plant								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		2,282	1,794	488	-	488
		P	CAGE		39,257	39,257	-	-	-
		P	SG		-	-	-	-	-
				B4	41,540	41,051	488	-	488
Total Amortization of Limited Term Plant				B4	34,662,358	31,504,941	3,157,417	-	3,157,417
405	Amortization of Other Electric Plant								
		GP	S		-	-	-	-	-
				B4	-	-	-	-	-
406	Amortization of Plant Acquisition Adj								
		P	S		-	-	-	-	-
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		5,479,353	5,479,353	-	-	-
		P	SG		-	-	-	-	-
		P	SO		-	-	-	-	-
				B4	5,479,353	5,479,353	-	-	-
407	Amort of Prop Losses, Unrec Plant, etc								
		DPW	S		550,242	826,008	(275,765)	-	(275,765)
		GP	SO		-	-	-	-	-
		P	DGP		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAGW		3,535,479	2,779,015	756,464	-	756,464
		P	CAGE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	SG-P		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	TROJP		2,013,725	1,582,946	430,779	-	430,779
				B4	6,099,447	5,187,969	911,478	-	911,478
TOTAL AMORTIZATION EXPENSE				B4	**46,241,157**	**42,172,262**	**4,068,895**	-	**4,068,895**
Summary of Amortization Expense by Factor									
	S				2,003,915	2,185,457	(181,542)	-	(181,542)
	SE				-	-	-	-	-
	TROJP				2,013,725	1,582,946	430,779	-	430,779
	SG-P				-	-	-	-	-
	DGU				-	-	-	-	-
	SO				15,567,983	14,425,924	1,142,059	-	1,142,059
	JBG				3,739	2,972	766	-	766
	SSGCH				-	-	-	-	-
	CN				5,415,899	5,029,974	385,925	-	385,925
	CAGW				8,515,001	6,693,100	1,821,901	-	1,821,901
	CAGE				6,881,010	6,881,010	-	-	-
	CAEW				-	-	-	-	-
	CAEE				14,498	14,498	-	-	-
	SG				5,825,387	5,356,381	469,006	-	469,006
Total Amortization Expense by Factor				B4	46,241,157	42,172,262	4,068,895	-	4,068,895
408	Taxes Other Than Income								
		GP	S		35,011,172	24,865,246	10,145,926	-	10,145,926
		GP	GPS		81,360,671	75,392,096	5,968,575	-	5,968,575
		GP	SO		(398,949)	(369,682)	(29,267)	-	(29,267)
		P	SE		362,643	335,231	27,411	-	27,411
		P	SG		-	-	-	-	-
		DMSC	OPRV-ID		-	-	-	-	-
		GP	EXCTAX		-	-	-	-	-
		GP	DGP		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		399,012	399,012	-	-	-
TOTAL TAXES OTHER THAN INCOME				B5	116,734,549	100,621,904	16,112,646	-	16,112,646

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
41140	Deferred Investment Tax Credit - Fed								
		PTD	CAGE		(1,825,568)	(1,825,568)	-	-	-
				B7	(1,825,568)	(1,825,568)	-	-	-
41141	Deferred Investment Tax Credit - Idaho								
		PTD	CAGE		-	-	-	-	-
				B7	-	-	-	-	-
TOTAL DEFERRED ITC				B7	(1,825,568)	(1,825,568)	-	-	-
427	Interest on Long-Term Debt								
		GP	S		-	-	-	-	-
		GP	SNP		358,561,318	332,557,187	26,004,131	-	26,004,131
					358,561,318	332,557,187	26,004,131	-	26,004,131
428	Amortization of Debt Disc & Exp								
		GP	SNP		6,637,530	6,156,153	481,377	-	481,377
					6,637,530	6,156,153	481,377	-	481,377
429	Amortization of Premium on Debt								
		GP	SNP		(2,718)	(2,521)	(197)	-	(197)
					(2,718)	(2,521)	(197)	-	(197)
431	Other Interest Expense								
		NUTIL	OTH		-	-	-	-	-
		GP	SO		-	-	-	-	-
		GP	SNP		34,559,734	32,053,340	2,506,394	-	2,506,394
					34,559,734	32,053,340	2,506,394	-	2,506,394
432	AFUDC - Borrowed								
		GP	SNP		(36,030,649)	(33,417,579)	(2,613,070)	-	(2,613,070)
					(36,030,649)	(33,417,579)	(2,613,070)	-	(2,613,070)
	Total Elec. Interest Deductions for Tax			B6	363,725,215	337,346,580	26,378,635	-	26,378,635
	Non-Utility Portion of Interest								
	427	NUTIL	NUTIL		-	-	-	-	-
	428	NUTIL	NUTIL		-	-	-	-	-
	429	NUTIL	NUTIL		-	-	-	-	-
	431	NUTIL	NUTIL		-	-	-	-	-
	Total Non-utility Interest				-	-	-	-	-
	Total Interest Deductions for Tax				363,725,215	337,346,580	26,378,635	-	26,378,635
419	Interest & Dividends								
		GP	S		-	-	-	-	-
		GP	SNP		(61,000,696)	(56,576,710)	(4,423,986)	-	(4,423,986)
	Total Operating Deductions for Tax				(61,000,696)	(56,576,710)	(4,423,986)	-	(4,423,986)
41010	Deferred Income Tax - Federal-DR								
		P	S		642,424,342	583,500,031	58,924,311	-	58,924,311
		P	TROJD		735,881	578,466	157,415	-	157,415
		PT	IBT		348,313	348,313	-	-	-
		LABOR	SO		34,244,438	31,732,285	2,512,154	-	2,512,154
		GP	JBG		-	-	-	-	-
		P	SE		264,892	244,869	20,023	-	20,023
		PT	SG		3,746,621	3,444,978	301,643	-	301,643
		GP	GPS		70,380	65,217	5,163	-	5,163
		DITEXP	TAXDEPR		-	-	-	-	-
		CUST	SNP		-	-	-	-	-
		CUST	CN		23,817	22,120	1,697	-	1,697
		P	JBE		4,527,480	3,600,853	926,627	-	926,627
		PT	CAGW		1,119,121	879,670	239,451	-	239,451
		PT	CAGE		5,615,279	5,615,279	-	-	-
		P	CAEW		1,295,330	1,018,535	276,794	-	276,794
		P	CAEE		7,922,385	7,922,385	-	-	-
		DPW	SNPD		85,117	79,354	5,763	-	5,763
				B7	702,423,396	639,052,354	63,371,041	-	63,371,041

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
41110	Deferred Income Tax - Federal-CR								
		GP	S		(354,171,618)	(327,122,043)	(27,049,575)	-	(27,049,575)
		P	CIAC		-	-	-	-	-
		PT	SCHMDEXP		-	-	-	-	-
		GP	SNP		(1,602,752)	(1,486,515)	(116,237)	-	(116,237)
		PT	SG		(837,185)	(769,783)	(67,402)	-	(67,402)
		GP	SNPD		-	-	-	-	-
		LABOR	SO		(23,204,234)	(21,501,984)	(1,702,250)	-	(1,702,250)
		PT	IBT		(681,800)	(681,800)	-	-	-
		CUST	CN		-	-	-	-	-
		CUST	BADDEBT		(334,769)	(291,936)	(42,833)	-	(42,833)
		DITEXP	DITEXP		-	-	-	-	-
		P	TROJD		(1,291,711)	(1,015,396)	(276,315)	-	(276,315)
		P	JBE		(3,232,890)	(2,571,223)	(661,666)	-	(661,666)
		PT	CAGW		(133,722)	(105,110)	(28,612)	-	(28,612)
		PT	CAGE		(2,668,518)	(2,668,518)	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		(9,376,192)	(9,376,192)	-	-	-
				B7	(397,535,391)	(367,590,500)	(29,944,892)	-	(29,944,892)
TOTAL DEFERRED INCOME TAXES				B7	304,888,004	271,461,855	33,426,150	-	33,426,150
SCHMAF	Additions - Flow Through								
		SCHMAF	S		-	-	-	-	-
		SCHMAF	SNP		-	-	-	-	-
		SCHMAF	SO		-	-	-	-	-
		SCHMAF	SE		-	-	-	-	-
		SCHMAF	TROJP		-	-	-	-	-
		SCHMAF	DGP		-	-	-	-	-
				B6	-	-	-	-	-
SCHMAP	Additions - Permanent								
		P	S		-	-	-	-	-
		P	BADDEBT		-	-	-	-	-
		P	JBE		20,565	16,356	4,209	-	4,209
		P	SG		-	-	-	-	-
		P	CAEE		85,583	85,583	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		LABOR	SNP		-	-	-	-	-
		SCHMAP-SO	SO		12,005,514	11,124,796	880,718	-	880,718
				B6	12,111,661	11,226,734	884,927	-	884,927
SCHMAT	Additions - Temporary								
		SCHMAT-SITUS	S		81,206,348	77,189,135	4,017,213	-	4,017,213
		P	TROJP		-	-	-	-	-
		DPW	CIAC		40,262,707	37,536,755	2,725,951	-	2,725,951
		SCHMAT-SNP	SNP		66,500,899	61,678,019	4,822,880	-	4,822,880
		P	TROJD		1,464,600	1,151,301	313,299	-	313,299
		P	JBG		-	-	-	-	-
		SCHMAT-SE	JBE		(2,086,868)	(1,659,755)	(427,113)	-	(427,113)
		P	SG		6,663,661	6,127,164	536,497	-	536,497
		SCHMAT-GPS	GPS		-	-	-	-	-
		SCHMAT-SO	SO		3,993,138	3,700,203	292,934	-	292,934
		SCHMAT-SNP	SNPD		2,196,309	2,047,610	148,699	-	148,699
		CUST	CN		-	-	-	-	-
		DPW	BADDEBT		882,108	769,244	112,864	-	112,864
		P	CAGW		3,639,064	2,860,437	778,628	-	778,628
		P	CAGE		954,106	954,106	-	-	-
		SCHMAT-SE	CAEW		-	-	-	-	-
		SCHMAT-SE	CAEE		15,807,688	15,807,688	-	-	-
		BOOKDEPR	SCHMDEXP		542,387,724	498,620,094	43,767,630	-	43,767,630
				B6	763,871,484	706,782,003	57,089,481	-	57,089,481
TOTAL SCHEDULE - M ADDITIONS				B6	775,983,145	718,008,737	57,974,408	-	57,974,408
SCHMDF	Deductions - Flow Through								
		SCHMDF	S		-	-	-	-	-
		SCHMDF	CAGW		-	-	-	-	-
		SCHMDF	CAGE		-	-	-	-	-
		SCHMDF	DGP		-	-	-	-	-
		SCHMDF	DGU		-	-	-	-	-
				B6	-	-	-	-	-

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
SCHMDP	Deductions - Permanent								
		SCHMDP	S		644	644	-	-	-
		P	SE		259,774	240,138	19,636	-	19,636
		P	CAEW		-	-	-	-	-
		P	CAEE		308,384	308,384	-	-	-
		PTD	SNP		377,897	350,490	27,406	-	27,406
		SCHMDP	JBE		1,048,398	833,826	214,573	-	214,573
		P	SG		-	-	-	-	-
		SCHMDP-SO	SO		10,188,007	9,440,620	747,387	-	747,387
				B6	12,183,103	11,174,102	1,009,002	-	1,009,002
SCHMDT	Deductions - Temporary								
		GP	S		62,893,744	56,448,058	6,445,686	-	6,445,686
		DPW	BADDEBT		-	-	-	-	-
		CUST	CN		62,756	58,284	4,472	-	4,472
		SCHMDT-SNP	SNP		88,083,491	81,695,366	6,388,125	-	6,388,125
		DPW	SNPD		224,280	209,095	15,185	-	15,185
		CUST	JBE		11,739,044	9,336,447	2,402,597	-	2,402,597
		P	SE		4,154,714	3,840,669	314,046	-	314,046
		SCHMDT-SG	SG		88,007,640	80,922,077	7,085,563	-	7,085,563
		SCHMDT-GPS	GPS		79,864,234	74,005,437	5,858,797	-	5,858,797
		SCHMDT-SO	SO		55,673,939	51,589,729	4,084,210	-	4,084,210
		TAXDEPR	TAXDEPR		1,360,836,105	1,235,980,791	124,855,314	-	124,855,314
		SCHMDT-SG	CAGW		1,870,309	1,470,131	400,178	-	400,178
		SCHMDT-SG	CAGE		6,795,106	6,795,106	-	-	-
		P	JBG		-	-	-	-	-
		P	CAEE		12,507,713	12,507,713	-	-	-
		P	TROJD		-	-	-	-	-
				B6	1,772,713,076	1,614,858,903	157,854,174	-	157,854,174
TOTAL SCHEDULE - M DEDUCTIONS				B6	1,784,896,180	1,626,033,004	158,863,175	-	158,863,175
TOTAL SCHEDULE - M ADJUSTMENTS				B6	(1,008,913,035)	(908,024,268)	(100,888,767)	-	(100,888,767)
40911	State Income Taxes								
		IBT	IBT		14,677,980	14,677,980	-	-	-
		IBT	IBT		-	-	-	-	-
		IBT	IBT		-	-	-	-	-
		IBT	IBT		-	-	-	-	-
TOTAL STATE TAXES				B6	14,677,980	14,677,980	-	-	-
Calculation of Taxable Income:									
	Operating Revenues				4,003,872,002	3,650,345,978	353,526,024	-	353,526,024
	Operating Deductions:								
	O & M Expenses				1,831,780,902	1,589,896,883	241,884,019	-	241,884,019
	Depreciation Expense				450,162,705	414,325,197	35,837,508	-	35,837,508
	Amortization Expense				46,241,157	42,172,262	4,068,895	-	4,068,895
	Taxes Other Than Income				116,734,549	100,621,904	16,112,646	-	16,112,646
	Interest & Dividends (AFUDC-Equity)				(61,000,696)	(56,576,710)	(4,423,986)	-	(4,423,986)
	Misc Revenue & Expense				(9,343,794)	(8,767,936)	(575,858)	-	(575,858)
	Total Operating Deductions				2,374,574,824	2,081,671,599	292,903,224	-	292,903,224
	Other Deductions:								
	Interest Deductions				363,725,215	337,346,580	26,378,635	-	26,378,635
	Interest on PCRBS				-	-	-	-	-
	Schedule M Adjustments				(1,008,913,035)	(908,024,268)	(100,888,767)	-	(100,888,767)
	Income Before State Taxes				256,658,928	323,303,531	(66,644,603)	-	(66,644,603)
	State Income Taxes				14,677,980	14,677,980	-	-	-
Total Taxable Income					241,980,948	308,625,551	(66,644,603)	-	(66,644,603)
Tax Rate					35.0%	35.0%	35.0%	35.0%	35.0%
Federal Income Tax - Calculated					84,693,332	108,018,943	(23,325,611)	-	(23,325,611)
Adjustments to Calculated Tax:									
40910	Energy Cred.	P	JBE		-	-	-	-	-
40910	Energy Cred.	P	CAGW		-	-	-	-	-
40910	Energy Cred.	P	CAEE		-	-	-	-	-
40910	DMD	P	SG		-	-	-	-	-
FITOTH	FIT True-up	NUTIL	OTH		-	-	-	-	-
40910	IRS Settle	LABOR	S		-	-	-	-	-
FEDERAL INCOME TAX					84,693,332	108,018,943	(23,325,611)	-	(23,325,611)
TOTAL OPERATING EXPENSES					**2,838,009,268**	**2,530,581,519**	**307,427,748**	**-**	**307,427,748**

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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
310	Land and Land Rights								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		1,355,853	1,065,750	290,103	-	290,103
		P	CAGE		93,297,285	93,297,285	-	-	-
		P	JBG		1,161,925	923,809	238,116	-	238,116
		P	S		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	95,815,063	95,286,843	528,220	-	528,220
311	Structures and Improvements								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		63,388,218	49,825,443	13,562,775	-	13,562,775
		P	CAGE		619,475,471	619,475,471	-	-	-
		P	JBG		136,290,871	108,360,415	27,930,455	-	27,930,455
		P	CAGE		-	-	-	-	-
				B8	819,154,560	777,661,330	41,493,231	-	41,493,231
312	Boiler Plant Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		117,032,088	91,991,474	25,040,614	-	25,040,614
		P	CAGE		2,295,157,626	2,295,157,626	-	-	-
		P	JBG		610,190,721	485,142,693	125,048,029	-	125,048,029
		P	S		-	-	-	-	-
				B8	3,022,380,435	2,872,291,793	150,088,643	-	150,088,643
314	Turbogenerator Units								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		51,002,489	40,089,810	10,912,679	-	10,912,679
		P	CAGE		605,550,234	605,550,234	-	-	-
		P	JBG		153,105,228	121,728,961	31,376,267	-	31,376,267
		P	CAGE		-	-	-	-	-
				B8	809,657,951	767,369,005	42,288,946	-	42,288,946
315	Accessory Electric Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		13,216,481	10,388,635	2,827,847	-	2,827,847
		P	CAGE		295,365,721	295,365,721	-	-	-
		P	JBG		54,700,886	43,490,886	11,210,000	-	11,210,000
		P	CAGE		-	-	-	-	-
				B8	363,283,089	349,245,242	14,037,847	-	14,037,847
316	Misc Power Plant Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		2,199,920	1,729,217	470,703	-	470,703
		P	CAGE		21,945,801	21,945,801	-	-	-
		P	JBG		3,341,338	2,656,589	684,749	-	684,749
		P	CAGE		-	-	-	-	-
				B8	27,487,060	26,331,607	1,155,452	-	1,155,452
317	Steam Plant ARO								
		P	S		-	-	-	-	-
					-	-	-	-	-
SP	Unclassified Steam Plant - Account 300								
		P	CAGW		(3,626,749)	(2,850,757)	(775,993)	-	(775,993)
		P	CAGE		(7,719,421)	(7,719,421)	-	-	-
		P	SG		1,986,026	1,826,129	159,896	-	159,896
					(9,360,144)	(8,744,048)	(616,096)	-	(616,096)
Total Steam Production Plant				B8	**5,128,418,013**	**4,879,441,771**	**248,976,242**	-	**248,976,242**

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	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
11	Summary of Steam Production Plant by Factor									
542		S				-	-	-	-	-
1543		JBG				958,790,970	762,303,353	196,487,617	-	196,487,617
1544		JBE				-	-	-	-	-
1545		SG				1,986,026	1,826,129	159,896	-	159,896
1546		CAGW				244,568,301	192,239,572	52,328,729	-	52,328,729
1547		CAGE				3,923,072,717	3,923,072,717	-	-	-
1548		SSGCH				-	-	-	-	-
1549	Total Steam Production Plant by Factor				B8	5,128,418,013	4,879,441,771	248,976,242	-	248,976,242
1550	320	Land and Land Rights								
1551			P	DGP		-	-	-	-	-
1552			P	SG		-	-	-	-	-
1553						-	-	-	-	-
1554										
1555	321	Structures and Improvements								
1556			P	DGP		-	-	-	-	-
1557			P	SG		-	-	-	-	-
1558						-	-	-	-	-
1559										
1560	322	Reactor Plant Equipment								
1561			P	DGP		-	-	-	-	-
1562			P	SG		-	-	-	-	-
1563						-	-	-	-	-
1564										
1565	323	Turbogenerator Units								
1566			P	DGP		-	-	-	-	-
1567			P	SG		-	-	-	-	-
1568						-	-	-	-	-
1569										
1570	324	Land and Land Rights								
1571			P	DGP		-	-	-	-	-
1572			P	SG		-	-	-	-	-
1573						-	-	-	-	-
1574										
1575	325	Misc. Power Plant Equipment								
1576			P	DGP		-	-	-	-	-
77			P	SG		-	-	-	-	-
78						-	-	-	-	-
1579										
1580										
1581	NP	Unclassified Nuclear Plant - Acct 300								
1582			P	SG		-	-	-	-	-
1583						-	-	-	-	-
1584										
1585										
1586	**Total Nuclear Production Plant**					-	-	-	-	-
1587										
1588										
1589										
1590	Summary of Nuclear Production Plant by Factor									
1591		DGP				-	-	-	-	-
1592		DGU				-	-	-	-	-
1593		SG				-	-	-	-	-
1594										
1595	Total Nuclear Plant by Factor					-	-	-	-	-
1596										
1597	330	Land and Land Rights								
1598			P	DGP		-	-	-	-	-
1599			P	DGU		-	-	-	-	-
1600			P	CAGW		13,740,891	10,800,840	2,940,051	-	2,940,051
1601			P	CAGE		5,949,259	5,949,259	-	-	-
1602			P	CAGW		-	-	-	-	-
1603			P	CAGE		-	-	-	-	-
1604					B8	19,690,151	16,750,099	2,940,051	-	2,940,051
1605										
1606	331	Structures and Improvements								
1607			P	DGP		-	-	-	-	-
1608			P	DGU		-	-	-	-	-
1609			P	CAGW		76,301,458	59,975,719	16,325,739	-	16,325,739
1610			P	CAGE		13,405,058	13,405,058	-	-	-
1611			P	CAGW		-	-	-	-	-
1612			P	CAGE		-	-	-	-	-
1613					B8	89,706,515	73,380,776	16,325,739	-	16,325,739
14										

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
332	Reservoirs, Dams & Waterways								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		237,217,642	186,461,687	50,755,955	-	50,755,955
		P	CAGE		60,681,361	60,681,361	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	297,899,003	247,143,048	50,755,955	-	50,755,955
333	Water Wheel, Turbines, & Generators								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		67,401,891	52,980,336	14,421,555	-	14,421,555
		P	CAGE		34,294,838	34,294,838	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	101,696,729	87,275,174	14,421,555	-	14,421,555
334	Accessory Electric Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		43,133,377	33,904,401	9,228,975	-	9,228,975
		P	CAGE		10,094,334	10,094,334	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	53,227,711	43,998,736	9,228,975	-	9,228,975
335	Misc. Power Plant Equipment								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		2,190,421	1,721,751	468,671	-	468,671
		P	CAGE		202,649	202,649	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	2,393,071	1,924,400	468,671	-	468,671
336	Roads, Railroads & Bridges								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		13,276,739	10,435,999	2,840,740	-	2,840,740
		P	CAGE		1,660,368	1,660,368	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
				B8	14,937,106	12,096,367	2,840,740	-	2,840,740
337	Hydro Plant ARO								
		P	S		-	-	-	-	-
					-	-	-	-	-
HP	Unclassified Hydro Plant - Acct 300								
		P	S		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
					-	-	-	-	-
Total Hydraulic Plant				B8	**579,550,286**	**482,568,600**	**96,981,687**	-	**96,981,687**
Summary of Hydraulic Plant by Factor									
	S				-	-	-	-	-
	SG				-	-	-	-	-
	CAGW				453,262,419	356,280,732	96,981,687	-	96,981,687
	CAGE				126,287,867	126,287,867	-	-	-
	DGP				-	-	-	-	-
	DGU				-	-	-	-	-
Total Hydraulic Plant by Factor				B8	579,550,286	482,568,600	96,981,687	-	96,981,687
340	Land and Land Rights								
		P	SG		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	CAGW		1,582,416	1,243,837	338,580	-	338,580
		P	CAGE		20,700,672	20,700,672	-	-	-
		P	CAGE		-	-	-	-	-
				B8	22,283,089	21,944,509	338,580	-	338,580

70	12 MONTHS ENDED SEPTEMBER 2009 West Control Area									
71	AMA									
72	FERC		BUS	WCA		UNADJUSTED RESULTS			WASHINGTON	
	ACCT	DESCRIP	FUNC	FACTOR	Ref	TOTAL	OTHER	WASHINGTON	ADJUSTMENT	ADJ TOTAL
	341	Structures and Improvements								
1695			P	SG		-	-	-	-	-
1696			P	DGU		-	-	-	-	-
1697			P	CAGW		41,673,221	32,756,666	8,916,555	-	8,916,555
1698			P	CAGE		75,684,757	75,684,757	-	-	-
1699			P	CAGE		-	-	-	-	-
1700					B8	117,357,978	108,441,423	8,916,555	-	8,916,555
1701										
1702	342	Fuel Holders, Producers & Accessories								
1703			P	SG		-	-	-	-	-
1704			P	DGU		-	-	-	-	-
1705			P	CAGW		624,326	490,743	133,583	-	133,583
1706			P	CAGE		9,176,466	9,176,466	-	-	-
1707			P	CAGE		-	-	-	-	-
1708					B8	9,800,793	9,667,210	133,583	-	133,583
1709										
1710	343	Prime Movers								
1711			P	S		-	-	-	-	-
1712			P	DGU		-	-	-	-	-
1713			P	SG		-	-	-	-	-
1714			P	CAGW		822,597,907	646,591,847	176,006,060	-	176,006,060
1715			P	CAGE		1,004,154,471	1,004,154,471	-	-	-
1716			P	CAGE		-	-	-	-	-
1717					B8	1,826,752,378	1,650,746,318	176,006,060	-	176,006,060
1718										
1719	344	Generators								
1720			P	S		-	-	-	-	-
1721			P	DGU		-	-	-	-	-
1722			P	SG		-	-	-	-	-
1723			P	CAGW		89,845,379	70,621,733	19,223,646	-	19,223,646
1724			P	CAGE		177,478,122	177,478,122	-	-	-
1725			P	CAGE		-	-	-	-	-
1726					B8	267,323,501	248,099,855	19,223,646	-	19,223,646
1727										
1728	345	Accessory Electric Plant								
1729			P	SG		-	-	-	-	-
1730			P	DGU		-	-	-	-	-
1731			P	CAGW		59,261,047	46,581,336	12,679,711	-	12,679,711
1732			P	CAGE		91,826,583	91,826,583	-	-	-
1733			P	CAGE		-	-	-	-	-
1734					B8	151,087,630	138,407,920	12,679,711	-	12,679,711
1735										
1736										
1737										
1738	346	Misc. Power Plant Equipment								
1739			P	SG		-	-	-	-	-
1740			P	DGU		-	-	-	-	-
1741			P	CAGW		2,291,620	1,801,297	490,324	-	490,324
1742			P	CAGE		6,174,304	6,174,304	-	-	-
1743					B8	8,465,924	7,975,601	490,324	-	490,324
1744										
1745	347	Other Production ARO								
1746			P	S		-	-	-	-	-
1747						-	-	-	-	-
1748										
1749	OP	Unclassified Other Prod Plant-Acct 300								
1750			P	S		-	-	-	-	-
1751			P	SG		-	-	-	-	-
1752			P	CAGW		192,393,430	151,228,227	41,165,203	-	41,165,203
1753			P	CAGE		-	-	-	-	-
1754						192,393,430	151,228,227	41,165,203	-	41,165,203
1755										
1756	**Total Other Production Plant**				B8	**2,595,464,723**	**2,336,511,063**	**258,953,660**	-	**258,953,660**
1757										
1758	Summary of Other Production Plant by Factor									
1759		S				-	-	-	-	-
1760		DGU				-	-	-	-	-
1761		SG				-	-	-	-	-
1762		CAGW				1,210,269,347	951,315,687	258,953,660	-	258,953,660
1763		CAGE				1,385,195,376	1,385,195,376	-	-	-
1764		SSGCT				-	-	-	-	-
1765	Total of Other Production Plant by Factor				B8	2,595,464,723	2,336,511,063	258,953,660	-	258,953,660
1766										
1767	Experimental Plant									
1768	103	Experimental Plant								
1769			P	DGP		-	-	-	-	-
1770	**Total Experimental Plant**					-	-	-	-	-
1771										
1772	**TOTAL PRODUCTION PLANT**				B8	**8,303,433,022**	**7,698,521,433**	**604,911,589**	-	**604,911,589**

12 MONTHS ENDED SEPTEMBER 2009 West Control Area

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
350	Land and Land Rights								
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		T	CAGW		26,665,486	20,960,041	5,705,445	-	5,705,445
		T	CAGE		68,274,874	68,274,874	-	-	-
		T	JBG		1,046,843	832,311	214,532	-	214,532
		T	SG		100,388	92,305	8,082	-	8,082
				B8	96,087,591	90,159,531	5,928,060	-	5,928,060
352	Structures and Improvements								
		T	S		-	-	-	-	-
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		T	CAGW		20,362,648	16,005,781	4,356,867	-	4,356,867
		T	CAGE		50,000,046	50,000,046	-	-	-
		T	JBG		1,206,983	959,633	247,350	-	247,350
		T	SG		3,167	2,912	255	-	255
				B8	71,572,845	66,968,372	4,604,472	-	4,604,472
353	Station Equipment								
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		T	CAGW		330,247,422	259,586,475	70,660,947	-	70,660,947
		T	CAGE		783,643,790	783,643,790	-	-	-
		T	JBG		21,841,969	17,365,835	4,476,134	-	4,476,134
		T	SG		36,096,261	33,190,123	2,906,138	-	2,906,138
				B8	1,171,829,442	1,093,786,223	78,043,219	-	78,043,219
354	Towers and Fixtures								
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		T	CAGW		161,178,013	126,691,775	34,486,238	-	34,486,238
		T	CAGE		257,844,137	257,844,137	-	-	-
		T	JBG		14,658,355	11,654,379	3,003,976	-	3,003,976
		T	SG		123,630	113,676	9,954	-	9,954
				B8	433,804,135	396,303,967	37,500,167	-	37,500,167
355	Poles and Fixtures								
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		T	CAGW		188,099,046	147,852,685	40,246,360	-	40,246,360
		T	CAGE		355,199,130	355,199,130	-	-	-
		T	JBG		-	-	-	-	-
		T	SG		569,379	523,538	45,841	-	45,841
				B8	543,867,555	503,575,353	40,292,202	-	40,292,202
356	Clearing and Grading								
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		T	CAGW		276,442,903	217,294,167	59,148,736	-	59,148,736
		T	CAGE		430,390,353	430,390,353	-	-	-
		T	JBG		11,844,847	9,417,451	2,427,396	-	2,427,396
		T	SG		552,929	508,412	44,517	-	44,517
				B8	719,231,032	657,610,383	61,620,649	-	61,620,649
357	Underground Conduit								
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		T	CAGW		153,423	120,596	32,827	-	32,827
		T	CAGE		3,057,286	3,057,286	-	-	-
		T	SG		-	-	-	-	-
				B8	3,210,709	3,177,882	32,827	-	32,827
358	Underground Conductors								
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		T	CAGW		297,715	234,015	63,700	-	63,700
		T	CAGE		7,211,053	7,211,053	-	-	-
		T	SG		-	-	-	-	-
				B8	7,508,768	7,445,067	63,700	-	63,700

12 MONTHS ENDED SEPTEMBER 2009 West Control Area

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
359	Roads and Trails								
		T	DGP		-	-	-	-	-
		T	DGU		-	-	-	-	-
		T	CAGW		6,576,845	5,169,639	1,407,206	-	1,407,206
		T	CAGE		4,850,503	4,850,503	-	-	-
		T	SG		15,883	14,604	1,279	-	1,279
				B8	11,443,231	10,034,746	1,408,485	-	1,408,485
TP	Unclassified Trans Plant - Acct 300								
		T	SG		44,807	41,199	3,607	-	3,607
		T	CAGW		5,418,949	4,259,491	1,159,458	-	1,159,458
		T	CAGE		24,716,644	24,716,644	-	-	-
					30,180,399	29,017,334	1,163,065	-	1,163,065
TS0	Unclassified Trans Sub Plant - Acct 300								
		T	SG		-	-	-	-	-
					-	-	-	-	-
TOTAL TRANSMISSION PLANT				B8	**3,088,735,706**	**2,858,078,860**	**230,656,846**	-	**230,656,846**
Summary of Transmission Plant by Factor									
	JBG				50,598,998	40,229,609	10,369,389	-	10,369,389
	JBE				-	-	-	-	-
	CAGW				1,015,442,450	798,174,666	217,267,784	-	217,267,784
	CAGE				1,985,187,815	1,985,187,815	-	-	-
	SG				37,506,444	34,486,771	3,019,673	-	3,019,673
Total Transmission Plant by Factor				B8	3,088,735,706	2,858,078,860	230,656,846	-	230,656,846
360	Land and Land Rights								
		DPW	S		48,369,970	46,877,202	1,492,768	-	1,492,768
				B8	48,369,970	46,877,202	1,492,768	-	1,492,768
361	Structures and Improvements								
		DPW	S		59,518,162	57,279,743	2,238,419	-	2,238,419
				B8	59,518,162	57,279,743	2,238,419	-	2,238,419
362	Station Equipment								
		DPW	S		743,179,531	696,782,989	46,396,542	-	46,396,542
				B8	743,179,531	696,782,989	46,396,542	-	46,396,542
363	Storage Battery Equipment								
		DPW	S		1,457,805	1,457,805	-	-	-
				B8	1,457,805	1,457,805	-	-	-
364	Poles, Towers & Fixtures								
		DPW	S		876,350,135	791,096,801	85,253,334	-	85,253,334
				B8	876,350,135	791,096,801	85,253,334	-	85,253,334
365	Overhead Conductors								
		DPW	S		621,877,791	566,063,198	55,814,593	-	55,814,593
				B8	621,877,791	566,063,198	55,814,593	-	55,814,593
366	Underground Conduit								
		DPW	S		282,419,514	267,644,363	14,775,151	-	14,775,151
				B8	282,419,514	267,644,363	14,775,151	-	14,775,151
367	Underground Conductors								
		DPW	S		680,850,873	661,020,691	19,830,182	-	19,830,182
				B8	680,850,873	661,020,691	19,830,182	-	19,830,182
368	Line Transformers								
		DPW	S		1,024,302,664	934,187,842	90,114,822	-	90,114,822
				B8	1,024,302,664	934,187,842	90,114,822	-	90,114,822
369	Services								
		DPW	S		541,079,732	495,523,489	45,556,243	-	45,556,243
				B8	541,079,732	495,523,489	45,556,243	-	45,556,243
370	Meters								
		DPW	S		187,090,535	173,279,138	13,811,397	-	13,811,397
				B8	187,090,535	173,279,138	13,811,397	-	13,811,397
371	Installations on Customers' Premises								
		DPW	S		8,812,260	8,286,256	526,004	-	526,004
				B8	8,812,260	8,286,256	526,004	-	526,004

12 MONTHS ENDED SEPTEMBER 2009 West Control Area

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	UNADJUSTED RESULTS OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	WASHINGTON ADJ TOTAL
372	Leased Property								
		DPW	S		-	-	-	-	-
				B8	-	-	-	-	-
373	Street Lights								
		DPW	S		61,909,504	58,140,331	3,769,174	-	3,769,174
				B8	61,909,504	58,140,331	3,769,174	-	3,769,174
DP	Unclassified Dist Plant - Acct 300								
		DPW	S		21,320,553	19,904,419	1,416,134	-	1,416,134
					21,320,553	19,904,419	1,416,134	-	1,416,134
DS0	Unclassified Dist Sub Plant - Acct 300								
		DPW	S		-	-	-	-	-
					-	-	-	-	-
TOTAL DISTRIBUTION PLANT				B8	**5,158,539,029**	**4,777,544,266**	**380,994,763**	-	**380,994,763**
Summary of Distribution Plant by Factor									
	S				5,158,539,029	4,777,544,266	380,994,763	-	380,994,763
Total Distribution Plant by Factor				B8	5,158,539,029	4,777,544,266	380,994,763	-	380,994,763
389	Land and Land Rights								
		G-SITUS	S		9,263,803	8,164,977	1,098,826	-	1,098,826
		CUST	CN		1,128,506	1,048,091	80,415	-	80,415
		G-DGU	DGU		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		G-SG	CAGW		-	-	-	-	-
		G-SG	CAGE		1,560	1,560	-	-	-
		PTD	SO		5,598,055	5,187,385	410,670	-	410,670
				B8	15,991,923	14,402,012	1,589,911	-	1,589,911
390	Structures and Improvements								
		G-SITUS	S		109,868,485	96,316,998	13,551,486	-	13,551,486
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		CUST	CN		12,148,833	11,283,134	865,698	-	865,698
		G-SG	SG		-	-	-	-	-
		G-SG	CAGW		2,189,853	1,721,304	468,549	-	468,549
		G-SG	CAGE		3,504,121	3,504,121	-	-	-
		PTD	JBG		19,191	15,258	3,933	-	3,933
		PTD	SO		101,283,743	93,853,622	7,430,121	-	7,430,121
				B8	229,014,226	206,694,438	22,319,788	-	22,319,788
391	Office Furniture & Equipment								
		G-SITUS	S		14,011,836	12,499,792	1,512,044	-	1,512,044
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		CUST	CN		8,376,464	7,779,576	596,888	-	596,888
		G-SG	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		PTD	SO		61,318,989	56,820,661	4,498,328	-	4,498,328
		G-SG	CAGW		384,002	301,839	82,162	-	82,162
		G-SG	CAGE		3,993,860	3,993,860	-	-	-
		P	JBG		558,458	444,012	114,446	-	114,446
		P	JBE		4,984	3,964	1,020	-	1,020
		P	CAEE		104,165	104,165	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B8	88,752,757	81,947,868	6,804,889	-	6,804,889
392	Transportation Equipment								
		G-SITUS	S		73,969,973	69,017,622	4,952,351	-	4,952,351
		PTD	SO		8,223,760	7,620,470	603,291	-	603,291
		G-SG	SG		848	780	68	-	68
		CUST	CN		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		P	SE		-	-	-	-	-
		G-DGP	DGP		-	-	-	-	-
		G-SG	CAGW		3,426,984	2,693,734	733,250	-	733,250
		G-SG	CAGE		13,265,837	13,265,837	-	-	-
		P	JBG		1,482,696	1,178,843	303,853	-	303,853
		P	CAEW		-	-	-	-	-
		P	CAEE		589,508	589,508	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-DGU	CAGE		-	-	-	-	-
				B8	100,959,608	94,366,795	6,592,813	-	6,592,813

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
393	Stores Equipment								
		G-SITUS	S		8,779,346	8,267,460	511,887	-	511,887
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		PTD	SO		396,228	367,161	29,067	-	29,067
		G-SG	SG		-	-	-	-	-
		G-SG	CAGW		144,584	113,648	30,936	-	30,936
		G-SG	CAGE		3,753,380	3,753,380	-	-	-
		G-DGU	JBG		595,023	473,083	121,940	-	121,940
		G-DGU	CAGE		-	-	-	-	-
				B8	13,668,560	12,974,731	693,829	-	693,829
394	Tools, Shop & Garage Equipment								
		G-SITUS	S		31,654,540	29,081,315	2,573,226	-	2,573,226
		G-DGP	DGP		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		PTD	SO		4,048,456	3,751,463	296,993	-	296,993
		P	SE		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		G-SG	CAGW		2,196,632	1,726,632	469,999	-	469,999
		G-SG	CAGE		21,129,472	21,129,472	-	-	-
		P	JBG		3,610,696	2,870,746	739,950	-	739,950
		P	CAEW		-	-	-	-	-
		P	CAEE		7,106	7,106	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B8	62,646,902	58,566,735	4,080,167	-	4,080,167
395	Laboratory Equipment								
		G-SITUS	S		25,930,561	23,916,663	2,013,899	-	2,013,899
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		PTD	SO		5,330,812	4,939,747	391,066	-	391,066
		P	SE		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		G-SG	CAGW		1,318,175	1,036,134	282,042	-	282,042
		G-SG	CAGE		4,956,513	4,956,513	-	-	-
		P	JBG		436,362	346,937	89,425	-	89,425
		P	CAEW		-	-	-	-	-
		P	CAEE		23,564	23,564	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B8	37,995,987	35,219,557	2,776,430	-	2,776,430
396	Power Operated Equipment								
		G-SITUS	S		92,968,739	86,444,731	6,524,009	-	6,524,009
		G-DGP	DGP		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		PTD	SO		1,546,029	1,432,613	113,416	-	113,416
		G-DGU	DGU		-	-	-	-	-
		P	SE		-	-	-	-	-
		G-SG	CAGW		2,267,652	1,782,457	485,195	-	485,195
		G-SG	CAGE		24,921,863	24,921,863	-	-	-
		P	JBG		6,417,091	5,102,020	1,315,072	-	1,315,072
		P	CAEW		-	-	-	-	-
		P	CAEE		73,823	73,823	-	-	-
		P	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B8	128,195,197	119,757,506	8,437,691	-	8,437,691
397	Communication Equipment								
		COM_EQ	S		100,291,288	91,590,080	8,701,208	-	8,701,208
		COM_EQ	DGP		-	-	-	-	-
		COM_EQ	DGU		-	-	-	-	-
		COM_EQ	SO		50,159,258	46,479,602	3,679,656	-	3,679,656
		COM_EQ	CN		3,958,978	3,676,871	282,108	-	282,108
		COM_EQ	SG		134,199	123,394	10,804	-	10,804
		COM_EQ	SE		-	-	-	-	-
		COM_EQ	CAGW		25,398,220	19,963,924	5,434,296	-	5,434,296
		COM_EQ	CAGE		57,391,393	57,391,393	-	-	-
		COM_EQ	JBG		1,910,681	1,519,120	391,561	-	391,561
		COM_EQ	CAEW		-	-	-	-	-
		COM_EQ	CAEE		113,108	113,108	-	-	-
		COM_EQ	CAGE		-	-	-	-	-
		COM_EQ	CAGE		-	-	-	-	-
				B8	239,357,126	220,857,493	18,499,634	-	18,499,634

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
398	Misc. Equipment								
		G-SITUS	S		1,271,676	1,161,743	109,933	-	109,933
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		CUST	CN		199,035	184,852	14,183	-	14,183
		PTD	SO		3,367,043	3,120,039	247,004	-	247,004
		P	SE		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		G-SG	CAGW		310,889	244,370	66,519	-	66,519
		G-SG	CAGE		1,299,681	1,299,681	-	-	-
		P	JBG		126,839	100,846	25,994	-	25,994
		P	CAEW		-	-	-	-	-
		P	CAEE		1,668	1,668	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B8	6,576,831	6,113,198	463,633	-	463,633
399	Coal Mine								
		P	SE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		273,010,036	273,010,036	-	-	-
MP		P	JBE		-	-	-	-	-
				B8	273,010,036	273,010,036	-	-	-
399L	WIDCO Capital Lease								
		P	SE		-	-	-	-	-
					-	-	-	-	-
	Remove Capital Leases				-	-	-	-	-
					-	-	-	-	-
1011390	General Capital Leases								
		G-SITUS	S		18,984,156	18,984,156	-	-	-
		P	CAGW		4,591,032	3,608,718	982,314	-	982,314
		P	CAGE		12,411,745	12,411,745	-	-	-
		PTD	SO		12,902,451	11,955,934	946,517	-	946,517
				B9	48,889,384	46,960,553	1,928,831	-	1,928,831
	Remove Capital Leases				(48,889,384)	(46,960,553)	(1,928,831)	-	(1,928,831)
				B9	-	-	-	-	-
1011392	General Vehicles Capital Leases								
		LABOR	SO		-	-	-	-	-
				B9	-	-	-	-	-
	Remove Capital Leases				-	-	-	-	-
				B9	-	-	-	-	-
GP	Unclassified Gen Plant - Acct 300								
		G-SITUS	S		-	-	-	-	-
		PTD	SO		(530,585)	(491,662)	(38,923)	-	(38,923)
		CUST	CN		-	-	-	-	-
		G-SG	CAGE		(16,159)	(16,159)	-	-	-
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
					(546,744)	(507,820)	(38,923)	-	(38,923)
399G	Unclassified Gen Plant - Acct 300								
		G-SITUS	S		-	-	-	-	-
		PTD	SO		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
					-	-	-	-	-
TOTAL GENERAL PLANT				B8	**1,195,622,410**	**1,123,402,548**	**72,219,862**	-	**72,219,862**

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
Summary of General Plant by Factor									
	S				486,994,403	445,445,535	41,548,868	-	41,548,868
	JBG				15,157,038	12,050,865	3,106,173	-	3,106,173
	JBE				4,984	3,964	1,020	-	1,020
	SG				135,047	124,175	10,873	-	10,873
	SO				253,644,239	235,037,034	18,607,205	-	18,607,205
	SE				-	-	-	-	-
	CN				25,811,816	23,972,524	1,839,292	-	1,839,292
	DEU				-	-	-	-	-
	CAGW				42,228,023	33,192,761	9,035,262	-	9,035,262
	CAGE				146,613,266	146,613,266	-	-	-
	CAEW				-	-	-	-	-
	CAEE				273,922,978	273,922,978	-	-	-
	SSGCT				-	-	-	-	-
	SSGCH				-	-	-	-	-
	Less Capital Leases				(48,889,384)	(46,960,553)	(1,928,831)	-	(1,928,831)
Total General Plant by Factor				B8	1,195,622,410	1,123,402,548	72,219,862	-	72,219,862
301	Organization								
		I-SITUS	S		-	-	-	-	-
		PTD	SO		-	-	-	-	-
		I-SG	CAGW		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-SG	SG		-	-	-	-	-
				B8	-	-	-	-	-
302	Franchise & Consent								
		I-SITUS	S		1,422,683	1,422,683	-	-	-
		I-SG	SG		-	-	-	-	-
		I-SG	CAGW		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		I-SG	CAGW		103,716,615	81,525,028	22,191,587	-	22,191,587
		I-SG	CAGE		13,415,223	13,415,223	-	-	-
		I-DGP	DGP		-	-	-	-	-
		I-DGU	DGU		-	-	-	-	-
				B8	118,554,521	96,362,935	22,191,587	-	22,191,587
303	Miscellaneous Intangible Plant								
		I-SITUS	S		2,313,684	2,296,603	17,080	-	17,080
		I-SG	SG		1,582,463	1,455,058	127,405	-	127,405
		PTD	SO		363,478,289	336,813,717	26,664,572	-	26,664,572
		P	SE		-	-	-	-	-
		CUST	CN		115,740,411	107,493,010	8,247,401	-	8,247,401
		I-SG	CAGW		49,179,643	38,656,987	10,522,657	-	10,522,657
		I-SG	CAGE		31,768,230	31,768,230	-	-	-
		P	JBG		54,013	42,944	11,069	-	11,069
		P	CAEW		-	-	-	-	-
		P	CAEE		3,732,002	3,732,002	-	-	-
		P	CAGE		-	-	-	-	-
		I-DGP	CAGE		-	-	-	-	-
				B8	567,848,735	522,258,551	45,590,184	-	45,590,184
303	Less Non-Utility Plant								
		I-SITUS	S		-	-	-	-	-
				B8	567,848,735	522,258,551	45,590,184	-	45,590,184
IP	Unclassified Intangible Plant - Acct 300								
		I-SITUS	S		-	-	-	-	-
		I-SG	SG		-	-	-	-	-
		I-DGU	DGU		-	-	-	-	-
		PTD	SO		-	-	-	-	-
					-	-	-	-	-
TOTAL INTANGIBLE PLANT				B8	**686,403,256**	**618,621,486**	**67,781,770**	**-**	**67,781,770**
Summary of Intangible Plant by Factor									
	S				3,736,367	3,719,287	17,080	-	17,080
	JBG				54,013	42,944	11,069	-	11,069
	JBE				-	-	-	-	-
	SG				1,582,463	1,455,058	127,405	-	127,405
	SO				363,478,289	336,813,717	26,664,572	-	26,664,572
	CN				115,740,411	107,493,010	8,247,401	-	8,247,401
	CAGW				152,896,259	120,182,015	32,714,243	-	32,714,243
	CAGE				45,183,453	45,183,453	-	-	-
	CAEW				-	-	-	-	-
	CAEE				3,732,002	3,732,002	-	-	-
	SSGCT				-	-	-	-	-
	SSGCH				-	-	-	-	-
	SE				-	-	-	-	-
Total Intangible Plant by Factor				B8	686,403,256	618,621,486	67,781,770	-	67,781,770

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
Summary of Unclassified Plant (Account 106)									
	DP				21,320,553	19,904,419	1,416,134	-	1,416,134
	DS0				-	-	-	-	-
	GP				(546,744)	(507,820)	(38,923)	-	(38,923)
	HP				-	-	-	-	-
	NP				-	-	-	-	-
	OP				192,393,430	151,228,227	41,165,203	-	41,165,203
	TP				30,180,399	29,017,334	1,163,065	-	1,163,065
	TS0				-	-	-	-	-
	IP				-	-	-	-	-
	MP								
	SP				(9,360,144)	(8,744,048)	(616,096)	-	(616,096)
Total Unclassified Plant by Factor					233,987,494	190,898,111	43,089,383	-	43,089,383
TOTAL ELECTRIC PLANT IN SERVICE				B8	**18,432,733,423**	**17,076,168,593**	**1,356,564,830**	**-**	**1,356,564,830**
Summary of Electric Plant by Factor									
	S				5,649,269,799	5,226,709,088	422,560,711	-	422,560,711
	SE				-	-	-	-	-
	JBG				1,024,601,018	814,626,771	209,974,247	-	209,974,247
	JBE				4,984	3,964	1,020	-	1,020
	SG				41,209,980	37,892,132	3,317,847	-	3,317,847
	SO				617,122,527	571,850,750	45,271,777	-	45,271,777
	CN				141,552,226	131,465,534	10,086,692	-	10,086,692
	DEU				-	-	-	-	-
	CAGW				3,118,666,798	2,451,385,432	667,281,365	-	667,281,365
	CAGE				7,611,540,494	7,611,540,494	-	-	-
	CAEW				-	-	-	-	-
	CAEE				277,654,981	277,654,981	-	-	-
	SSGCH				-	-	-	-	-
	SSGCT				-	-	-	-	-
	Less Capital Leases				(48,889,384)	(46,960,553)	(1,928,831)	-	(1,928,831)
				B8	18,432,733,423	17,076,168,593	1,356,564,830	-	1,356,564,830
105	Plant Held For Future Use								
		DPW	S		3,159,160	3,159,160	-	-	-
		P	SG		-	-	-	-	-
		T	SG		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	SE		-	-	-	-	-
		G	SG		-	-	-	-	-
		G	CAGW		168,923	132,780	36,143	-	36,143
		G	CAGE		10,670,252	10,670,252	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		953,014	953,014	-	-	-
Total Plant Held For Future Use				B10	14,951,349	14,915,205	36,143	-	36,143
114	Electric Plant Acquisition Adjustments								
		P	S		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		157,193,780	157,193,780	-	-	-
		P	DGP		-	-	-	-	-
Total Electric Plant Acquisition Adjustments				B15	157,193,780	157,193,780	-	-	-
115	Accum Provision for Asset Acquisition Adjustments								
		P	S		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		(92,217,358)	(92,217,358)	-	-	-
		P	DGP		-	-	-	-	-
				B15	(92,217,358)	(92,217,358)	-	-	-
120	Nuclear Fuel								
		P	SE		-	-	-	-	-
Total Nuclear Fuel					-	-	-	-	-
124	Weatherization								
		DMSC	S		3,129,584	1,073,954	2,055,630	-	2,055,630
		DMSC	SO		(2,464)	(2,283)	(181)	-	(181)
				B16	3,127,120	1,071,670	2,055,449	-	2,055,449
182W	Weatherization								
		DMSC	S		22,199,875	22,199,875	-	-	-
		DMSC	SG		-	-	-	-	-
		DMSC	SGCT		-	-	-	-	-
		DMSC	SO		-	-	-	-	-
				B16	22,199,875	22,199,875	-	-	-

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
186W	Weatherization								
		DMSC	S		-	-	-	-	-
		DMSC	CN		-	-	-	-	-
		DMSC	CNP		-	-	-	-	-
		DMSC	SG		-	-	-	-	-
		DMSC	SO		-	-	-	-	-
				B16	-	-	-	-	-
Total Weatherization					25,326,995	23,271,546	2,055,449	-	2,055,449
151	Fuel Stock								
		P	DEU		-	-	-	-	-
		P	SE		-	-	-	-	-
		P	CAEW		1,457,793	1,146,283	311,511	-	311,511
		P	CAEE		125,128,817	125,128,817	-	-	-
		P	JBE		14,668,880	11,666,641	3,002,239	-	3,002,239
		P	CAEE		-	-	-	-	-
		P	CAEE		-	-	-	-	-
Total Fuel Stock				B13	141,255,491	137,941,741	3,313,749	-	3,313,749
152	Fuel Stock - Undistributed								
		P	SE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
					-	-	-	-	-
25316	DG&T Working Capital Deposit								
		P	SE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		(1,231,708)	(1,231,708)	-	-	-
				B13	(1,231,708)	(1,231,708)	-	-	-
25317	DG&T Working Capital Deposit								
		P	SE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		(1,739,975)	(1,739,975)	-	-	-
				B13	(1,739,975)	(1,739,975)	-	-	-
25319	Provo Working Capital Deposit								
		P	SE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
					-	-	-	-	-
	Total Fuel Stock			B13	138,283,808	134,970,058	3,313,749	-	3,313,749
154	Materials and Supplies								
		MSS	S		90,956,161	85,487,669	5,468,492	-	5,468,492
		MSS	SG		973,233	894,877	78,356	-	78,356
		MSS	SE		-	-	-	-	-
		MSS	SO		(307,238)	(284,699)	(22,539)	-	(22,539)
		MSS	SNPPS		-	-	-	-	-
		MSS	SNPPH		-	-	-	-	-
		MSS	SNPD		(3,985,494)	(3,715,659)	(269,834)	-	(269,834)
		MSS	SNPT		-	-	-	-	-
		MSS	DGU		-	-	-	-	-
		MSS	DGP		-	-	-	-	-
		MSS	CAGE		-	-	-	-	-
		MSS	SNPP		-	-	-	-	-
		MSS	CAGW		3,526,756	2,772,158	754,598	-	754,598
		MSS	CAGE		72,093,665	72,093,665	-	-	-
		MSS	JBG		7,768,131	6,176,187	1,591,944	-	1,591,944
		MSS	CAEW		-	-	-	-	-
		MSS	CAEE		4,738,425	4,738,425	-	-	-
		MSS	CAGE		-	-	-	-	-
Total Materials and Supplies				B13	175,763,639	168,162,623	7,601,016	-	7,601,016
163	Stores Expense Undistributed								
		MSS	SO		-	-	-	-	-
				B13	-	-	-	-	-
25318	Provo Working Capital Deposit								
		MSS	SNPPS		(273,000)	(260,294)	(12,706)	-	(12,706)
		MSS	CAGW		-	-	-	-	-
		MSS	CAGE		-	-	-	-	-
				B13	(273,000)	(260,294)	(12,706)	-	(12,706)
	Total Materials & Supplies			B13	175,490,639	167,902,329	7,588,310	-	7,588,310

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
165	Prepayments								
		DMSC	S		4,286,160	4,286,160	-	-	-
		GP	GPS		3,578,934	3,316,386	262,549	-	262,549
		PT	SG		2,856,603	2,626,616	229,987	-	229,987
		PT	CAGW		1,140,296	896,314	243,982	-	243,982
		PT	CAGE		424,897	424,897	-	-	-
		P	CAEW		4,055	3,188	866	-	866
		P	CAEE		406,302	406,302	-	-	-
		P	SE		-	-	-	-	-
		PTD	SO		27,262,870	25,262,881	1,999,989	-	1,999,989
Total Prepayments				B15	39,960,118	37,222,744	2,737,374	-	2,737,374
182M	Misc Regulatory Assets								
		DDS2	S		66,273,442	65,410,667	862,775	-	862,775
		DEFSG	SG		(4,055,497)	(3,728,986)	(326,511)	-	(326,511)
		P	CAGE		-	-	-	-	-
		P	CAGE		9,353,542	9,353,542	-	-	-
		DEFSG	CAGW		8,701,120	6,839,396	1,861,723	-	1,861,723
		DEFSG	JBG		-	-	-	-	-
		P	SE		10,608,209	9,806,358	801,851	-	801,851
		P	CAEW		-	-	-	-	-
		P	CAEE		(10,608,209)	(10,608,209)	-	-	-
		DDSO2	SO		7,038,902	6,522,532	516,370	-	516,370
				B11	87,311,508	83,595,300	3,716,208	-	3,716,208
186M	Misc Deferred Debits								
		LABOR	S		22,176,901	22,071,284	105,617	-	105,617
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
		DEFSG	SG		24,264,117	22,310,594	1,953,523	-	1,953,523
		LABOR	SO		37,834	35,059	2,775	-	2,775
		P	SE		-	-	-	-	-
		DEFSG	CAGW		5,224,044	4,106,289	1,117,756	-	1,117,756
		DEFSG	CAGE		7,658,477	7,658,477	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		9,828,497	9,828,497	-	-	-
		P	SNPPS		-	-	-	-	-
		GP	EXCTAX		-	-	-	-	-
Total Misc. Deferred Debits				B11	69,189,870	66,010,199	3,179,671	-	3,179,671
Working Capital									
CWC	Cash Working Capital								
		CWC	S		28,003,082	24,100,471	3,902,612	-	3,902,612
		CWC	SO		-	-	-	-	-
		CWC	SE		-	-	-	-	-
				B14	28,003,082	24,100,471	3,902,612	-	3,902,612
OWC	Other Work. Cap.								
131	Cash	GP	SNP		-	-	-	-	-
135	Working Funds	GP	SG		1,945	1,788	157	-	157
141	Other A/R	GP	SO		473,543	438,804	34,739	-	34,739
143	Other A/R	GP	SO		36,826,496	34,124,924	2,701,572	-	2,701,572
232	A/P	PTD	S		-	-	-	-	-
232	A/P	PTD	SO		(4,820,916)	(4,467,256)	(353,660)	-	(353,660)
232	A/P	P	CAEE		(1,581,786)	(1,581,786)	-	-	-
232	A/P	T	SG		-	-	-	-	-
2533	Other Msc. Df. Crd.	P	S		-	-	-	-	-
2533	Other Msc. Df. Crd.	P	SE		(1,112,644)	(1,028,542)	(84,102)	-	(84,102)
2533	Other Msc. Df. Crd.	P	CAEW		-	-	-	-	-
2533	Other Msc. Df. Crd.	P	CAEE		(4,885,636)	(4,885,636)	-	-	-
230	Asset Retir. Oblig.	P	SE		7,042	6,509	532	-	532
230	Asset Retir. Oblig.	P	CAEW		-	-	-	-	-
230	Asset Retir. Oblig.	P	CAEE		(2,423,655)	(2,423,655)	-	-	-
230	Asset Retir. Oblig.	P	S		-	-	-	-	-
254105	ARO Reg Liability	P	S		-	-	-	-	-
254105	ARO Reg Liability	P	SE		-	-	-	-	-
254105	ARO Reg Liability	P	CAGE		(19,803)	(19,803)	-	-	-
254105	ARO Reg Liability	P	CAEE		(652,446)	(652,446)	-	-	-
2533	Cholla Reclamation	P	CAEE		-	-	-	-	-
				B14	21,812,140	19,512,902	2,299,238	-	2,299,238
Total Working Capital					49,815,223	43,613,373	6,201,849	-	6,201,849

12 MONTHS ENDED SEPTEMBER 2009 West Control Area

AMA FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
Miscellaneous Rate Base									
18221	Unrec Plant & Reg Study Costs								
		P	S		-	-	-	-	-
					-	-	-	-	-
18222	Nuclear Plant - Trojan								
		P	S		(630,152)	(124,581)	(505,571)	-	(505,571)
		P	TROJP		1,498,140	1,177,656	320,485	-	320,485
		P	TROJD		2,193,689	1,724,428	469,261	-	469,261
				B14	3,061,677	2,777,502	284,175	-	284,175
1869	Misc Deferred Debits-Trojan								
		P	S		-	-	-	-	-
		P	SNPPN		-	-	-	-	-
					-	-	-	-	-
TOTAL MISCELLANEOUS RATE BASE					3,061,677	2,777,502	284,175	-	284,175
TOTAL RATE BASE ADDITIONS					**668,367,607**	**639,254,678**	**29,112,929**	-	**29,112,929**
235	Customer Service Deposits								
		CUST	S		-	-	-	-	-
		CUST	CN		-	-	-	-	-
Total Customer Service Deposits				B15	-	-	-	-	-
2281	Prop Ins	PTD	SO		-	-	-	-	-
2282	Inj & Dam	PTD	SO		(8,969,012)	(8,311,050)	(657,962)	-	(657,962)
2283	Pen & Ben	PTD	SO		(21,169,810)	(19,616,804)	(1,553,006)	-	(1,553,006)
2283	Pen & Ben	PTD	S		-	-	-	-	-
254	Ins Prov	PTD	SO		(177,728)	(164,690)	(13,038)	-	(13,038)
				B15	(30,316,549)	(28,092,543)	(2,224,006)	-	(2,224,006)
22844	Accum Hydro Relicensing Obligation								
		P	S		-	-	-	-	-
		P	SG		-	-	-	-	-
				B15	-	-	-	-	-
22842	Prv-Trojan	P	TROJD		(491,997)	(386,752)	(105,245)	-	(105,245)
230	ARO	P	TROJP		(2,085,372)	(1,639,266)	(446,106)	-	(446,106)
254105	ARO	P	TROJP		(2,809,862)	(2,208,772)	(601,090)	-	(601,090)
254	Regulatory Liabil	P	CAEE		(4,847,167)	(4,847,167)	-	-	-
254	Regulatory Liabil	P	SE		2,197,613	2,031,500	166,113	-	166,113
254		P	S		(2,247,410)	(2,265,530)	18,121	-	18,121
				B15	(10,284,195)	(9,315,987)	(968,208)	-	(968,208)
252	Customer Advances for Construction								
		DPW	S		(9,781,214)	(9,768,889)	(12,325)	-	(12,325)
		DPW	SG		(603,753)	(555,144)	(48,609)	-	(48,609)
		T	CAGE		(4,652,592)	(4,652,592)	-	-	-
		DPW	SO		-	-	-	-	-
		CUST	CN		(3,741,672)	(3,475,048)	(266,623)	-	(266,623)
Total Customer Advances for Constr.				B19	(18,779,230)	(18,451,673)	(327,557)	-	(327,557)
25398	SO2 Emissions								
		P	S		-	-	-	-	-
					-	-	-	-	-
25399	Other Deferred Credits								
		P	S		(3,735,642)	(3,377,076)	(358,566)	-	(358,566)
		GP	GPS		-	-	-	-	-
		GP	SO		-	-	-	-	-
		P	CAGW		(804)	(632)	(172)	-	(172)
		P	CAGE		(1,085,870)	(1,085,870)	-	-	-
		P	SG		(11,684,996)	(10,744,228)	(940,768)	-	(940,768)
		P	CAEW		-	-	-	-	-
		P	CAEE		(1,769,855)	(1,769,855)	-	-	-
		P	SE		-	-	-	-	-
				B19	(18,277,168)	(16,977,662)	(1,299,506)	-	(1,299,506)

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
190	Accumulated Deferred Income Taxes								
		P	S		4,167,159	4,045,427	121,732	-	121,732
		P	CN		93,343	86,691	6,651	-	6,651
		LABOR	SO		43,926,968	40,704,510	3,222,459	-	3,222,459
		P	DGP		-	-	-	-	-
		CUST	BADDEBT		3,104,521	2,707,303	397,218	-	397,218
		P	TROJD		398,665	313,385	85,280	-	85,280
		P	SG		2,418,339	2,223,637	194,702	-	194,702
		P	SE		7,417,264	6,856,610	560,655	-	560,655
		PTD	SNP		(0)	(0)	(0)	-	(0)
		P	CAGW		2,340,213	1,839,492	500,721	-	500,721
		P	CAGE		35,378,806	35,378,806	-	-	-
		P	CAEW		307,291	241,627	65,664	-	65,664
		P	CAEE		2,826,408	2,826,408	-	-	-
		DPW	JBE		141,298	112,379	28,919	-	28,919
		DPW	SNPD		716,558	668,044	48,514	-	48,514
Total Accum Deferred Income Taxes				B19	103,236,833	98,004,318	5,232,515	-	5,232,515
281	Accumulated Deferred Income Taxes								
		P	S		-	-	-	-	-
		PT	SG		-	-	-	-	-
		PT	CAGW		-	-	-	-	-
		PT	CAGE		-	-	-	-	-
		T	SNPT		-	-	-	-	-
				B19	-	-	-	-	-
282	Accumulated Deferred Income Taxes								
		GP	S		1,741,399	1,741,399	-	-	-
		ACCMDIT	DITBAL		(1,680,983,077)	(1,552,629,650)	(128,353,427)	-	(128,353,427)
		PT	DGP		-	-	-	-	-
		LABOR	SO		(12,520,502)	(11,602,004)	(918,497)	-	(918,497)
		PTD	CN		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		(6,490,232)	(6,490,232)	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		(14,819,759)	(14,819,759)	-	-	-
		P	SE		-	-	-	-	-
		P	JBG		-	-	-	-	-
		P	SG		(4,236,282)	(3,895,216)	(341,066)	-	(341,066)
				B19	(1,717,308,453)	(1,587,695,462)	(129,612,991)	-	(129,612,991)
283	Accumulated Deferred Income Taxes								
		GP	S		(36,136,301)	(34,104,117)	(2,032,184)	-	(2,032,184)
		P	SG		(4,037,794)	(3,712,708)	(325,086)	-	(325,086)
		P	SE		(4,071,082)	(3,763,358)	(307,724)	-	(307,724)
		LABOR	SO		3,288,641	3,047,388	241,253	-	241,253
		GP	GPS		(15,668,840)	(14,519,382)	(1,149,458)	-	(1,149,458)
		PTD	SNP		(6,674,993)	(6,190,899)	(484,094)	-	(484,094)
		P	TROJD		221,480	174,103	47,378	-	47,378
		PTD	SNPD		-	-	-	-	-
		P	CAGW		(4,964,909)	(3,902,599)	(1,062,310)	-	(1,062,310)
		P	CAGE		(2,713,150)	(2,713,150)	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		(11,737,212)	(11,737,212)	-	-	-
		P	JBE		2,650,106	2,107,716	542,390	-	542,390
		P	SGCT		-	-	-	-	-
				B19	(79,844,054)	(75,314,218)	(4,529,836)	-	(4,529,836)
TOTAL ACCUM DEF INCOME TAX				B19	(1,693,915,673)	(1,565,005,362)	(128,910,312)	-	(128,910,312)
255	Accumulated Investment Tax Credit								
		PTD	S		-	-	-	-	-
		PTD	ITC84		(2,297,459)	(1,971,679)	(325,780)	-	(325,780)
		PTD	ITC85		(3,682,841)	(3,190,813)	(492,028)	-	(492,028)
		PTD	ITC86		(1,709,983)	(1,485,531)	(224,452)	-	(224,452)
		PTD	ITC88		(249,717)	(212,359)	(37,358)	-	(37,358)
		PTD	ITC89		(541,168)	(458,538)	(82,630)	-	(82,630)
		PTD	ITC90		(342,285)	(328,890)	(13,394)	-	(13,394)
		PTD	JBG		-	-	-	-	-
Total Accumulated ITC				B19	(8,823,453)	(7,647,811)	(1,175,641)	-	(1,175,641)
TOTAL RATE BASE DEDUCTIONS					**(1,780,396,268)**	**(1,645,491,038)**	**(134,905,230)**	**-**	**(134,905,230)**

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AMA

	FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
2593	108SP	Steam Prod Plant Accumulated Depr								
2594			P	S		-	-	-	-	-
2595			P	DGP		-	-	-	-	-
2596			P	DGU		-	-	-	-	-
2597			P	SG		-	-	-	-	-
2598			P	CAGW		(134,229,346)	(105,509,144)	(28,720,202)	-	(28,720,202)
2599			P	CAGE		(1,831,531,040)	(1,831,531,040)	-	-	-
2600			P	JBG		(490,018,131)	(389,597,395)	(100,420,736)	-	(100,420,736)
2601			P	CAGE		-	-	-	-	-
2602					B17	(2,455,778,517)	(2,326,637,579)	(129,140,938)	-	(129,140,938)
2603										
2604	108NP	Nuclear Prod Plant Accumulated Depr								
2605			P	DGP		-	-	-	-	-
2606			P	DGU		-	-	-	-	-
2607			P	SG		-	-	-	-	-
2608						-	-	-	-	-
2609										
2610										
2611	108HP	Hydraulic Prod Plant Accum Depr								
2612			P	S		-	-	-	-	-
2613			P	DGP		-	-	-	-	-
2614			P	DGU		-	-	-	-	-
2615			P	CAGW		(201,401,472)	(158,308,876)	(43,092,596)	-	(43,092,596)
2616			P	CAGE		(42,872,172)	(42,872,172)	-	-	-
2617			P	CAGW		-	-	-	-	-
2618			P	CAGE		-	-	-	-	-
2619					B17	(244,273,644)	(201,181,048)	(43,092,596)	-	(43,092,596)
2620										
2621	108OP	Other Production Plant - Accum Depr								
2622			P	S		-	-	-	-	-
2623			P	DGU		-	-	-	-	-
2624			P	DGP		-	-	-	-	-
2625			P	SG		-	-	-	-	-
2626			P	CAGW		(106,128,914)	(83,421,183)	(22,707,731)	-	(22,707,731)
2627			P	CAGE		(87,963,603)	(87,963,603)	-	-	-
2628			P	CAGE		-	-	-	-	-
2629					B17	(194,092,516)	(171,384,786)	(22,707,731)	-	(22,707,731)
2630										
2631	108EP	Experimental Plant - Accum Depr								
2632			P	DGP		-	-	-	-	-
2633			P	SG		-	-	-	-	-
2634						-	-	-	-	-
2635										
2636	**TOTAL PRODUCTION PLANT DEPR**					**(2,894,144,678)**	**(2,699,203,413)**	**(194,941,265)**	**-**	**(194,941,265)**
2637										
2638	Summary of Prod Plant Depreciation by Factor									
2639		S				-	-	-	-	-
2640		DGP				-	-	-	-	-
2641		DGU				-	-	-	-	-
2642		SG				-	-	-	-	-
2643		CAGW				(441,759,732)	(347,239,202)	(94,520,530)	-	(94,520,530)
2644		CAGE				(1,962,366,815)	(1,962,366,815)	-	-	-
2645		JBG				(490,018,131)	(389,597,395)	(100,420,736)	-	(100,420,736)
2646		SSGCT				-	-	-	-	-
2647	Total of Prod Plant Depreciation by Factor					(2,894,144,678)	(2,699,203,413)	(194,941,265)	-	(194,941,265)
2648										
2649										
2650	108TP	Transmission Plant Accumulated Depr								
2651			T	DGP		-	-	-	-	-
2652			T	DGU		-	-	-	-	-
2653			T	CAGW		(409,126,053)	(321,587,945)	(87,538,108)	-	(87,538,108)
2654			T	CAGE		(636,696,436)	(636,696,436)	-	-	-
2655			T	JBG		(48,908,221)	(38,885,328)	(10,022,894)	-	(10,022,894)
2656			T	SG		(17,274,678)	(15,883,881)	(1,390,798)	-	(1,390,798)
2657	**TOTAL TRANS PLANT ACCUM DEPR**				B17	**(1,112,005,388)**	**(1,013,053,589)**	**(98,951,799)**	**-**	**(98,951,799)**
2658	108360	Land and Land Rights								
2659			DPW	S		(5,510,849)	(5,380,105)	(130,744)	-	(130,744)
2660					B17	(5,510,849)	(5,380,105)	(130,744)	-	(130,744)
2661										
2662	108361	Structures and Improvements								
2663			DPW	S		(12,824,831)	(12,253,845)	(570,986)	-	(570,986)
2664					B17	(12,824,831)	(12,253,845)	(570,986)	-	(570,986)
2665										
2666	108362	Station Equipment								
2667			DPW	S		(200,553,829)	(186,638,639)	(13,915,191)	-	(13,915,191)
2668					B17	(200,553,829)	(186,638,639)	(13,915,191)	-	(13,915,191)
2669										

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
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FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
108363	Storage Battery Equipment								
		DPW	S		(718,604)	(718,604)	-	-	-
				B17	(718,604)	(718,604)	-	-	-
108364	Poles, Towers & Fixtures								
		DPW	S		(453,609,224)	(410,688,655)	(42,920,569)	-	(42,920,569)
				B17	(453,609,224)	(410,688,655)	(42,920,569)	-	(42,920,569)
108365	Overhead Conductors								
		DPW	S		(248,331,809)	(222,247,299)	(26,084,510)	-	(26,084,510)
				B17	(248,331,809)	(222,247,299)	(26,084,510)	-	(26,084,510)
108366	Underground Conduit								
		DPW	S		(116,826,990)	(107,631,523)	(9,195,467)	-	(9,195,467)
				B17	(116,826,990)	(107,631,523)	(9,195,467)	-	(9,195,467)
108367	Underground Conductors								
		DPW	S		(268,952,178)	(261,143,279)	(7,808,899)	-	(7,808,899)
				B17	(268,952,178)	(261,143,279)	(7,808,899)	-	(7,808,899)
108368	Line Transformers								
		DPW	S		(349,722,316)	(310,453,312)	(39,269,005)	-	(39,269,005)
				B17	(349,722,316)	(310,453,312)	(39,269,005)	-	(39,269,005)
108369	Services								
		DPW	S		(156,302,620)	(141,071,276)	(15,231,344)	-	(15,231,344)
				B17	(156,302,620)	(141,071,276)	(15,231,344)	-	(15,231,344)
108370	Meters								
		DPW	S		(84,514,568)	(76,780,892)	(7,733,676)	-	(7,733,676)
				B17	(84,514,568)	(76,780,892)	(7,733,676)	-	(7,733,676)
108371	Installations on Customers' Premises								
		DPW	S		(7,715,469)	(7,441,968)	(273,501)	-	(273,501)
				B17	(7,715,469)	(7,441,968)	(273,501)	-	(273,501)
108372	Leased Property								
		DPW	S		-	-	-	-	-
				B17	-	-	-	-	-
108373	Street Lights								
		DPW	S		(27,816,153)	(25,808,664)	(2,007,489)	-	(2,007,489)
				B17	(27,816,153)	(25,808,664)	(2,007,489)	-	(2,007,489)
108D00	Unclassified Dist Plant - Acct 300								
		DPW	S		-	-	-	-	-
					-	-	-	-	-
108DS	Unclassified Dist Sub Plant - Acct 300								
		DPW	S		-	-	-	-	-
					-	-	-	-	-
108DP	Unclassified Dist Sub Plant - Acct 300								
		DPW	S		225,791	206,322	19,469	-	19,469
					225,791	206,322	19,469	-	19,469
TOTAL DISTRIBUTION PLANT DEPR				B17	**(1,933,173,650)**	**(1,768,051,739)**	**(165,121,911)**	**-**	**(165,121,911)**
Summary of Distribution Plant Depr by Factor									
	S				(1,933,173,650)	(1,768,051,739)	(165,121,911)	-	(165,121,911)
Total Distribution Depreciation by Factor				B17	(1,933,173,650)	(1,768,051,739)	(165,121,911)	-	(165,121,911)

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
108GP	General Plant Accumulated Depr								
		G-SITUS	S		(152,803,480)	(137,493,083)	(15,310,396)	-	(15,310,396)
		G-DGP	DGP		-	-	-	-	-
		G-DGU	DGU		-	-	-	-	-
		G-SG	SG		-	-	-	-	-
		CUST	CN		(6,705,547)	(6,227,725)	(477,822)	-	(477,822)
		PTD	SO		(81,747,898)	(75,750,916)	(5,996,982)	-	(5,996,982)
		P	SE		-	-	-	-	-
		G-SG	CAGW		(14,878,594)	(11,695,116)	(3,183,478)	-	(3,183,478)
		G-SG	CAGE		(47,359,017)	(47,359,017)	-	-	-
		P	JBG		(4,601,192)	(3,658,257)	(942,935)	-	(942,935)
		P	CAEW		-	-	-	-	-
		P	CAEE		(397,084)	(397,084)	-	-	-
		G-SG	CAGE		-	-	-	-	-
		G-SG	CAGE		-	-	-	-	-
				B17	(308,492,811)	(282,581,198)	(25,911,613)	-	(25,911,613)
108MP	Mining Plant Accumulated Depr.								
		P	S		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		(166,057,599)	(166,057,599)	-	-	-
		P	SE		-	-	-	-	-
				B17	(166,057,599)	(166,057,599)	-	-	-
108MP	Less Centralia Situs Depreciation								
		P	S		-	-	-	-	-
				B17	(166,057,599)	(166,057,599)	-	-	-
1081390	Accum Depr - Capital Lease								
		PTD	SO		-	-	-	-	-
					-	-	-	-	-
	Remove Capital Leases				-	-	-	-	-
					-	-	-	-	-
1081399	Accum Depr - Capital Lease								
		P	S		-	-	-	-	-
		P	SE		-	-	-	-	-
					-	-	-	-	-
	Remove Capital Leases				-	-	-	-	-
					-	-	-	-	-
TOTAL GENERAL PLANT ACCUM DEPR				B17	**(474,550,410)**	**(448,638,797)**	**(25,911,613)**	**-**	**(25,911,613)**
Summary of General Depreciation by Factor									
	S				(152,803,480)	(137,493,083)	(15,310,396)	-	(15,310,396)
	DGP				-	-	-	-	-
	DGU				-	-	-	-	-
	SE				-	-	-	-	-
	SO				(81,747,898)	(75,750,916)	(5,996,982)	-	(5,996,982)
	CN				(6,705,547)	(6,227,725)	(477,822)	-	(477,822)
	SG				-	-	-	-	-
	DEU				-	-	-	-	-
	CAGW				(14,878,594)	(11,695,116)	(3,183,478)	-	(3,183,478)
	CAGE				(47,359,017)	(47,359,017)	-	-	-
	CAEW				-	-	-	-	-
	CAEE				(166,454,683)	(166,454,683)	-	-	-
	SSGCT				-	-	-	-	-
	JBG				(4,601,192)	(3,658,257)	(942,935)	-	(942,935)
	Remove Capital Leases				-	-	-	-	-
Total General Depreciation by Factor				B17	(474,550,410)	(448,638,797)	(25,911,613)	-	(25,911,613)
TOTAL ACCUM DEPR - PLANT IN SERV				B17	**(6,413,874,126)**	**(5,928,947,537)**	**(484,926,589)**	**-**	**(484,926,589)**
111SP	Accum Prov for Amort-Steam								
		P	CAGW		-	-	-	-	-
		P	CAGW		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		P	SG		-	-	-	-	-
					-	-	-	-	-

12 MONTHS ENDED SEPTEMBER 2009 West Control Area
AMA

FERC ACCT	DESCRIP	BUS FUNC	WCA FACTOR	Ref	UNADJUSTED RESULTS TOTAL	OTHER	WASHINGTON	WASHINGTON ADJUSTMENT	ADJ TOTAL
111GP	Accum Prov for Amort-General								
		G-SITUS	S		(15,433,611)	(14,072,167)	(1,361,444)	-	(1,361,444)
		CUST	CN		(2,264,062)	(2,102,730)	(161,332)	-	(161,332)
		I-SG	SG		-	-	-	-	-
		PTD	SO		(9,375,360)	(8,687,588)	(687,771)	-	(687,771)
		I-SG	CAGW		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		-	-	-	-	-
		P	SE		-	-	-	-	-
				B18	(27,073,032)	(24,862,485)	(2,210,547)	-	(2,210,547)
111HP	Accum Prov for Amort-Hydro								
		P	DGP		-	-	-	-	-
		P	DGU		-	-	-	-	-
		P	SG		-	-	-	-	-
		P	CAGW		(337,227)	(265,073)	(72,154)	-	(72,154)
		P	CAGE		(360,078)	(360,078)	-	-	-
		P	CAGE		-	-	-	-	-
				B18	(697,305)	(625,151)	(72,154)	-	(72,154)
111IP	Accum Prov for Amort-Intangible Plant								
		I-SITUS	S		(793,510)	(792,402)	(1,108)	-	(1,108)
		I-DGP	DGP		-	-	-	-	-
		I-DGU	DGU		-	-	-	-	-
		P	CAEW		-	-	-	-	-
		P	CAEE		(1,153,930)	(1,153,930)	-	-	-
		P	SE		-	-	-	-	-
		I-SG	SG		(19,057,934)	(17,523,565)	(1,534,369)	-	(1,534,369)
		I-SG	CAGW		-	-	-	-	-
		I-SG	CAGE		-	-	-	-	-
		CUST	CN		(85,722,788)	(79,614,375)	(6,108,413)	-	(6,108,413)
		P	CAGE		-	-	-	-	-
		P	CAGE		-	-	-	-	-
		I-SG	CAGW		(27,983,003)	(21,995,657)	(5,987,346)	-	(5,987,346)
		I-SG	CAGE		(9,628,269)	(9,628,269)	-	-	-
		PTD	JBG		(16,938)	(13,467)	(3,471)	-	(3,471)
		PTD	SO		(243,603,126)	(225,732,531)	(17,870,594)	-	(17,870,594)
				B18	(387,959,498)	(356,454,197)	(31,505,301)	-	(31,505,301)
111IP	Less Non-Utility Plant								
		NUTIL	OTH		-	-	-	-	-
				B18	(387,959,498)	(356,454,197)	(31,505,301)	-	(31,505,301)
111390	Accum Amtr - Capital Lease								
		G-SITUS	S		(1,839,827)	(1,839,827)	-	-	-
		P	CAGE		(1,074,497)	(1,074,497)	-	-	-
		P	CAGW		(19,782)	(15,549)	(4,233)	-	(4,233)
		PTD	SO		2,177,899	2,018,130	159,770	-	159,770
					(756,206)	(911,743)	155,537	-	155,537
	Remove Capital Lease Amtr				756,206	911,743	(155,537)	-	(155,537)
TOTAL ACCUM PROV FOR AMORTIZ				B18	**(415,729,835)**	**(381,941,833)**	**(33,788,002)**	**-**	**(33,788,002)**
AMA									

Summary of Amortization by Factor

S	(18,066,948)	(16,704,396)	(1,362,552)	-	(1,362,552)
DGP	-	-	-	-	-
DGU	-	-	-	-	-
SE	-	-	-	-	-
SO	(250,800,586)	(232,401,990)	(18,398,596)	-	(18,398,596)
CN	(87,986,849)	(81,717,105)	(6,269,744)	-	(6,269,744)
SSGCT	-	-	-	-	-
JBG	(16,938)	(13,467)	(3,471)	-	(3,471)
CAGW	(28,340,011)	(22,276,279)	(6,063,733)	-	(6,063,733)
CAGE	(11,062,844)	(11,062,844)	-	-	-
CAEW	-	-	-	-	-
CAEE	(1,153,930)	(1,153,930)	-	-	-
SG	(19,057,934)	(17,523,565)	(1,534,369)	-	(1,534,369)
Less Capital Lease	756,206	911,743	(155,537)	-	(155,537)
Total Provision For Amortization by Factor	(415,729,835)	(381,941,833)	(33,788,002)	-	(33,788,002)