



Puget Sound Energy, Inc.  
P.O. Box 97034  
Bellevue, WA 98009-9734

March 26, 2009

Mr. David Danner  
Secretary and Executive Director  
Washington Utilities and Transportation Commission  
1300 S. Evergreen Park Drive SW  
P.O. Box 47250  
Olympia, WA 98504-7250

2009 MAR 27 AM 8:23  
U.S. MAIL  
REGISTRATION

Dear Mr. Danner,

Attached to this letter, please find revised Quarterly Income Statement for the period ending December 31, 2008. The materials include an allocated rate base for each time period.

Please contact me should you have any questions at (425) 462-3885.

Sincerely,

John H. Story  
Director, Cost & Regulation

Enclosure

Cc: Thomas Schooley WUTC Regulatory Analyst  
Mike Parvinen WUTC Assistant Director of Energy

**PUGET SOUND ENERGY**  
**PERIODIC ALLOCATED RESULTS OF OPERATIONS**  
**FOR THE 12 MONTHS ENDED DECEMBER 31, 2008**

(January - September 2008 based on allocation factors developed for twelve months ended 11/30/2007)

(October 2008 -December 2008 based on allocation factors developed for twelve months ended 12/31/2008)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	\$ 1,988,945,644	\$ 1,199,173,947	\$3,188,119,591
3 - SALES FOR RESALE-FIRM	369,320	-	369,320
4 - SALES TO OTHER UTILITIES	173,342,971	-	173,342,971
5 - OTHER OPERATING REVENUES	55,432,486	17,694,309	73,126,795
6 - TOTAL OPERATING REVENUES	\$2,218,090,420	\$1,216,868,256	\$3,434,958,676
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	\$ 212,332,676	\$ -	212,332,676
12 - PURCHASED AND INTERCHANGED	920,346,551	737,851,058	1,658,197,609
13 - WHEELING	70,713,346	-	70,713,346
14 - RESIDENTIAL EXCHANGE	(40,663,861)	-	(40,663,861)
15 - TOTAL PRODUCTION EXPENSES	\$1,162,728,712	\$737,851,058	\$1,900,579,770
16			
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 102,819,798	\$ 1,873,117	104,692,916
18 - TRANSMISSION EXPENSE	9,234,124	394,280	9,628,405
19 - DISTRIBUTION EXPENSE	76,776,331	51,612,729	128,389,060
20 - CUSTOMER ACCTS EXPENSES	43,178,113	28,144,256	71,322,369
21 - CUSTOMER SERVICE EXPENSES	10,022,747	4,826,305	14,849,053
22 - CONSERVATION AMORTIZATION	53,980,110	7,669,601	61,649,712
23 - ADMIN & GENERAL EXPENSE	89,603,237	44,031,232	133,634,468
24 - DEPRECIATION	173,337,369	82,160,610	255,497,979
25 - AMORTIZATION	34,166,994	15,464,094	49,631,087
26 - AMORTIZ OF PROPERTY LOSS	6,493,409	-	6,493,409
27 - OTHER OPERATING EXPENSES	(483,686)	781,404	297,718
28 - FAS 133	7,537,999	-	7,537,999
29 - TAXES OTHER THAN INCOME TAXES	188,834,012	108,392,518	297,226,530
30 - INCOME TAXES	4,629,482	(21,984,884)	(17,355,402)
31 - DEFERRED INCOME TAXES	30,347,794	43,853,842	74,201,636
32 - TOTAL OPERATING REV. DEDUCT.	\$1,993,206,545	\$1,105,070,162	\$3,098,276,707
<b>NET OPERATING INCOME</b>	<b><u>\$224,883,875</u></b>	<b><u>\$111,798,094</u></b>	<b><u>\$336,681,969</u></b>
<b>RATE BASE (AMA For 12 Months Ended DEC '08)</b>	<b>\$ 3,451,710,139</b>	<b>\$ 1,467,311,619</b>	

**PUGET SOUND ENERGY**  
**ACTUAL RESULTS OF OPERATIONS**  
**FOR THE 12 MONTHS ENDED DECEMBER 31, 2008**

	Electric	Gas	Common	Energy N/A	Total Amount
<b>OPERATING INCOME</b>					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	\$ 1,988,945,644	\$1,199,173,947	\$ -	\$ -	\$3,188,119,591
3 - SALES FOR RESALE-FIRM	369,320	-	-	-	369,320
4 - SALES TO OTHER UTILITIES	173,342,971	-	-	-	173,342,971
5 - OTHER OPERATING REVENUES	55,432,486	17,694,309	-	-	73,126,795
6 - TOTAL OPERATING REVENUES	\$2,218,090,420	\$1,216,868,256	\$0	\$0	\$3,434,958,676
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	\$ 212,332,676	\$ -	\$ -	\$ -	\$212,332,676
12 - PURCHASED AND INTERCHANGED	920,346,551	737,851,058	-	-	1,658,197,609
13 - WHEELING	70,713,346	-	-	-	70,713,346
14 - RESIDENTIAL EXCHANGE	(40,663,861)	-	-	-	(40,663,861)
15 - TOTAL PRODUCTION EXPENSES	\$1,162,728,712	\$737,851,058	\$0	\$0	\$1,900,579,770
16					
17 - OTHER ENERGY SUPPLY EXPENSES	\$ 102,819,798	\$ 1,873,117	\$ -	\$ -	\$104,692,916
18 - TRANSMISSION EXPENSE	9,234,124	394,280	-	-	\$9,628,405
19 - DISTRIBUTION EXPENSE	76,776,331	51,612,729	-	-	\$128,389,060
20 - CUSTOMER ACCTS EXPENSES	28,173,161	17,831,150	25,318,058	-	\$71,322,369
21 - CUSTOMER SERVICE EXPENSES	8,356,244	3,676,130	2,816,678	-	\$14,849,053
22 - CONSERVATION AMORTIZATION	53,980,110	7,669,601	-	-	\$61,649,712
23 - ADMIN & GENERAL EXPENSE	37,173,340	15,103,866	81,357,262	-	\$133,634,468
24 - DEPRECIATION	167,865,808	79,211,818	8,420,353	-	\$255,497,979
25 - AMORTIZATION	8,742,065	1,783,120	39,105,902	-	\$49,631,087
26 - AMORTIZ OF PROPERTY LOSS	6,493,409	-	-	-	\$6,493,409
27 - OTHER OPERATING EXPENSES	(483,686)	781,404	-	-	\$297,718
28 - FAS 133	7,537,999	-	-	-	\$7,537,999
29 - TAXES OTHER THAN INCOME TAXES	186,261,973	107,011,609	3,952,948	-	\$297,226,530
30 - INCOME TAXES	4,629,482	(21,984,884)	-	-	(\$17,355,402)
31 - DEFERRED INCOME TAXES	23,588,835	40,191,388	10,421,413	-	\$74,201,636
32 - TOTAL OPERATING REV. DEDUCT.	\$1,883,877,707	\$1,043,006,387	\$171,392,613	\$0	\$3,098,276,707
<b>NET OPERATING INCOME</b>	<b>\$334,212,713</b>	<b>\$173,861,869</b>	<b>(\$171,392,613)</b>	<b>\$0</b>	<b>\$336,681,969</b>
<b>NON-OPERATING INCOME</b>					
99 - OTHER INCOME	\$0	\$0	\$0	(20,846,235)	(\$20,846,235)
999 - INTEREST	-	-	-	194,792,689	\$194,792,689
9999 - EXTRAORDINARY ITEMS	-	-	-	-	\$0
<b>TOTAL NON-OPERATING INCOME</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$173,946,454</b>	<b>\$173,946,454</b>
<b>NET INCOME</b>	<b><u>\$334,212,713</u></b>	<b><u>\$173,861,869</u></b>	<b><u>(\$171,392,613)</u></b>	<b><u>(\$173,946,454)</u></b>	<b><u>\$162,735,515</u></b>

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE 12 MONTHS ENDED DECEMBER 31, 2008**

FERC Account Description	Electric	Gas	Common	Total Amount
<b>OPERATING INCOME</b>				
<b>OPERATING REVENUES</b>				
<b>2 - SALES TO CUSTOMERS</b>				
(2) 440 - Electric Residential Sales	1,046,897,215	\$0	\$0	1,046,897,215
(2) 442 - Electric Commercial & Industrial Sales	914,784,039	\$0	\$0	914,784,039
(2) 444 - Public Street & Highway Lighting	16,448,586	\$0	\$0	16,448,586
(2) 456 - Other Electric Revenues	27,068	\$0	\$0	27,068
(2) 456 - Other Electric Revenues - Unbilled	10,788,737	\$0	\$0	10,788,737
(2) 456 - Other Electric Revenues - Conservation	\$0	\$0	\$0	-
(2) 480 - Gas Residential Sales	\$0	766,798,691	\$0	766,798,691
(2) 481 - Gas Commercial & Industrial Sales	\$0	417,674,910	\$0	417,674,910
(2) 489 - Rev From Transportation Of Gas To Others	\$0	14,700,346	\$0	14,700,346
<b>SUBTOTAL</b>	<b>\$1,988,945,644</b>	<b>\$1,199,173,947</b>	<b>\$0</b>	<b>\$3,188,119,591</b>
<b>3 - SALES FOR RESALE-FIRM</b>				
(3) 447 - Electric Sales For Resale	369,320	\$0	\$0	369,320
<b>SUBTOTAL</b>	<b>\$369,320</b>	<b>\$0</b>	<b>\$0</b>	<b>\$369,320</b>
<b>4 - SALES TO OTHER UTILITIES</b>				
(4) 447 - Electric Sales For Resale - Sales	84,715,506	\$0	\$0	84,715,506
(4) 447 - Electric Sales For Resale - Purchases	88,627,465	\$0	\$0	88,627,465
<b>SUBTOTAL</b>	<b>\$173,342,971</b>	<b>\$0</b>	<b>\$0</b>	<b>\$173,342,971</b>
<b>5 - OTHER OPERATING REVENUES</b>				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	\$0	3,209,260	\$0	\$3,209,260
(5) 450 - Forfeited Discounts	4,114,345	\$0	\$0	\$4,114,345
(5) 451 - Electric Misc Service Revenue	10,714,650	\$0	\$0	\$10,714,650
(5) 454 - Rent For Electric Property	12,260,370	\$0	\$0	\$12,260,370
(5) 456 - Other Electric Revenues	28,343,121	\$0	\$0	\$28,343,121
(5) 487 - Forfeited Discounts	\$0	2,146,021	\$0	\$2,146,021
(5) 488 - Gas Misc Service Revenues	\$0	4,397,324	\$0	\$4,397,324
(5) 4894 - Gas Revenues from Storing Gas of Others	\$0	114,375	\$0	\$114,375
(5) 493 - Rent From Gas Property	\$0	7,665,025	\$0	\$7,665,025
(5) 495 - Other Gas Revenues	\$0	162,305	\$0	\$162,305
<b>SUBTOTAL</b>	<b>\$55,432,486</b>	<b>\$17,694,309</b>	<b>\$0</b>	<b>\$73,126,795</b>
<b>TOTAL OPERATING REVENUES</b>	<b>\$2,218,090,420</b>	<b>\$1,216,868,256</b>	<b>\$0</b>	<b>\$3,434,958,676</b>
<b>ENERGY COST</b>				
<b>11 - FUEL</b>				
(11) 501 - Steam Operations Fuel	61,024,741	\$0	\$0	\$61,024,741
(11) 547 - Other Power Generation Oper Fuel	151,307,935	\$0	\$0	\$151,307,935
<b>SUBTOTAL</b>	<b>\$212,332,676</b>	<b>\$0</b>	<b>\$0</b>	<b>\$212,332,676</b>
<b>12 - PURCHASED AND INTERCHANGED</b>				
(12) 555 - Purchased Power	911,994,702	\$0	\$0	\$911,994,702
(12) 557 - Other Power Supply Expense	8,351,849	\$0	\$0	\$8,351,849
(12) 804 - Natural Gas City Gate Purchases	\$0	825,765,859	\$0	\$825,765,859
(12) 805 - Other Gas Purchases	\$0	-	\$0	\$0
(12) 8051 - Purchased Gas Cost Adjustments	\$0	(71,857,278)	\$0	(\$71,857,278)
(12) 8081 - Gas Withdrawn From Storage	\$0	122,432,247	\$0	\$122,432,247
(12) 8082 - Gas Delivered To Storage	\$0	(\$138,489,771)	\$0	(\$138,489,771)
<b>SUBTOTAL</b>	<b>\$920,346,551</b>	<b>\$737,851,058</b>	<b>\$0</b>	<b>\$1,658,197,609</b>
<b>13 - WHEELING</b>				
(13) 565 - Transmission Of Electricity By Others	\$70,713,346	\$0	\$0	\$70,713,346
<b>SUBTOTAL</b>	<b>\$70,713,346</b>	<b>\$0</b>	<b>\$0</b>	<b>\$70,713,346</b>
<b>14 - RESIDENTIAL EXCHANGE</b>				
(14) 555 - Purchased Power	(\$40,663,861)	\$0	\$0	(\$40,663,861)
<b>SUBTOTAL</b>	<b>(\$40,663,861)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$40,663,861)</b>
<b>TOTAL ENERGY COST</b>	<b>\$1,162,728,712</b>	<b>\$737,851,058</b>	<b>\$0</b>	<b>\$1,900,579,770</b>
<b>GROSS MARGIN</b>	<b>\$1,055,361,708</b>	<b>\$479,017,198</b>	<b>\$0</b>	<b>\$1,534,378,907</b>

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE 12 MONTHS ENDED DECEMBER 31, 2008**

FERC Account Description	Electric	Gas	Common	Total Amount
<b>OPERATING EXPENSES</b>				
<i>OPERATING AND MAINTENANCE</i>				
<b>17 - OTHER ENERGY SUPPLY EXPENSES</b>				
(17) 500 - Steam Oper Supv & Engineering	321,878	\$0	\$0	\$321,878
(17) 502 - Steam Oper Steam Expenses	5,653,134	\$0	\$0	\$5,653,134
(17) 505 - Steam Oper Electric Expense	1,536,338	\$0	\$0	\$1,536,338
(17) 506 - Steam Oper Misc Steam Power	17,286,421	\$0	\$0	\$17,286,421
(17) 507 - Steam Operations Rents	55,635	\$0	\$0	\$55,635
(17) 510 - Steam Maint Supv & Engineering	1,600,938	\$0	\$0	\$1,600,938
(17) 511 - Steam Maint Structures	1,465,717	\$0	\$0	\$1,465,717
(17) 512 - Steam Maint Boiler Plant	12,014,749	\$0	\$0	\$12,014,749
(17) 513 - Steam Maint Electric Plant	2,309,447	\$0	\$0	\$2,309,447
(17) 514 - Steam Maint Misc Steam Plant	2,380,231	\$0	\$0	\$2,380,231
(17) 535 - Hydro Oper Supv & Engineering	995,824	\$0	\$0	\$995,824
(17) 536 - Hydro Oper Water For Power	\$0	\$0	\$0	\$0
(17) 537 - Hydro Oper Hydraulic Expenses	2,259,226	\$0	\$0	\$2,259,226
(17) 538 - Hydro Oper Electric Expenses	1,168,292	\$0	\$0	\$1,168,292
(17) 539 - Hydro Oper Misc Hydraulic Exp	2,266,528	\$0	\$0	\$2,266,528
(17) 540 - Hydro Office Rents	\$19,914	\$0	\$0	\$19,914
(17) 541 - Hydro Maint Supv & Engineering	213,593	\$0	\$0	\$213,593
(17) 542 - Hydro Maint Structures	570,178	\$0	\$0	\$570,178
(17) 543 - Hydro Maint Res. Dams & Waterways	466,830	\$0	\$0	\$466,830
(17) 544 - Hydro Maint Electric Plant	1,585,117	\$0	\$0	\$1,585,117
(17) 545 - Hydro Maint Misc Hydraulic Plant	2,218,705	\$0	\$0	\$2,218,705
(17) 546 - Other Pwr Gen Oper Supv & Eng	4,612,684	\$0	\$0	\$4,612,684
(17) 548 - Other Power Gen Oper Gen Exp	4,239,842	\$0	\$0	\$4,239,842
(17) 549 - Other Power Gen Oper Misc	3,523,641	\$0	\$0	\$3,523,641
(17) 550 - Other Power Gen Oper Rents	10,761,720	\$0	\$0	\$10,761,720
(17) 551 - Other Power Gen Maint Supv & Eng	2,360,500	\$0	\$0	\$2,360,500
(17) 552 - Other Power Gen Maint Structures	978,310	\$0	\$0	\$978,310
(17) 553 - Other Power Gen Maint Gen & Elec	15,975,154	\$0	\$0	\$15,975,154
(17) 554 - Other Power Gen Maint Misc	2,913,121	\$0	\$0	\$2,913,121
(17) 556 - System Control & Load Dispatch	1,066,133	\$0	\$0	\$1,066,133
(17) 710 - Production Operations Supv & Engineering	\$0	\$0	\$0	\$0
(17) 717 - Liquefied Petroleum Gas Expenses	\$0	295,336	\$0	\$295,336
(17) 735 - Misc Gas Production Exp	\$0	\$0	\$0	\$0
(17) 741 - Production Plant Maint Structures	\$0	1,946	\$0	\$1,946
(17) 742 - Production Plant Maint Prod Equip	\$0	\$313	\$0	\$313
(17) 8072 - Purchased Gas Expenses	\$0	439,911	\$0	\$439,911
(17) 8074 - Purchased Gas Calculation Exp	\$0	425,402	\$0	\$425,402
(17) 812 - Gas Used For Other Utility Operations	\$0	(190,993)	\$0	(\$190,993)
(17) 813 - Other Gas Supply Expenses	\$0	\$0	\$0	\$0
(17) 814 - Undergrnd Strge - Operation Supv & Eng	\$0	86,328	\$0	\$86,328
(17) 815 - Undergrnd Strge - Oper Map & Records	\$0	\$0	\$0	\$0
(17) 816 - Undergrnd Strge - Oper Wells Expense	\$0	11,520	\$0	\$11,520
(17) 817 - Undergrnd Strge - Oper Lines Expense	\$0	\$6,959	\$0	\$6,959
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	\$0	142,191	\$0	\$142,191
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	\$0	22,735	\$0	\$22,735
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	\$0	\$0	\$0	\$0
(17) 821 - Undergrnd Strge - Oper Purification Exp	\$0	\$0	\$0	\$0
(17) 823 - Storage Gas Losses	\$0	\$0	\$0	\$0
(17) 824 - Undergrnd Strge - Oper Other Expenses	\$0	18,352	\$0	\$18,352
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	\$0	\$38,219	\$0	\$38,219
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	\$0	(2,883)	\$0	(\$2,883)
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	\$0	85,338	\$0	\$85,338
(17) 831 - Undergrnd Strge - Maint Structures	\$0	\$2,370	\$0	\$2,370
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	\$0	\$2,686	\$0	\$2,686
(17) 833 - Undergrnd Strge - Maint Of Lines	\$0	\$1,873	\$0	\$1,873
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	\$0	165,822	\$0	\$165,822
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	\$0	\$0	\$0	\$0
(17) 836 - Undergrnd Strge - Maint Purification Equip	\$0	\$2,203	\$0	\$2,203

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE 12 MONTHS ENDED DECEMBER 31, 2008**

FERC Account Description	Electric	Gas	Common	Total Amount
(17) 837 - Undergrnd Strge-Maint Other Equipment	\$0	8,287	\$0	\$8,287
(17) 841 - Operating Labor & Expenses	\$0	309,183	\$0	\$309,183
(17) 8432 - Maint Struc & Impro	\$0	\$0	\$0	\$0
(17) 8433 - Maintenance of Gas Holders	\$0	\$0	\$0	\$0
(17) 8436 - Maintenance of Vaporizing Equipment	\$0	\$0	\$0	\$0
(17) 8438 - Maint Measure & Reg	\$0	\$0	\$0	\$0
(17) 8439 - Other Gas Maintenance	\$0	\$20	\$0	\$20
<b>SUBTOTAL</b>	<b>\$102,819,798</b>	<b>\$1,873,117</b>	<b>\$0</b>	<b>\$104,692,916</b>
<b>18 - TRANSMISSION EXPENSE</b>				
(18) 560 - Transmission Oper Supv & Engineering	1,436,514	\$0	\$0	\$1,436,514
(18) 561 - Transmission Oper Load Dispatching	10,564	\$0	\$0	\$10,564
(18) 5611 - Transmission Oper Load Dispatching	55,327	\$0	\$0	\$55,327
(18) 5612 - Load Dispatch - Reliability	167,048	\$0	\$0	\$167,048
(18) 5613 - Load Dispatch - Monitor and Operate	133,389	\$0	\$0	\$133,389
(18) 5615 - Reliability Planning & Standards	\$0	\$0	\$0	\$0
(18) 5616 - Transmission Svc Studies	103,892	\$0	\$0	\$103,892
(18) 5618 - Reliability Planning	152,676	\$0	\$0	\$152,676
(18) 562 - Transmission Oper Station Expense	162,998	\$0	\$0	\$162,998
(18) 563 - Transmission Oper Overhead Line Exp	283,432	\$0	\$0	\$283,432
(18) 566 - Transmission Oper Misc	882,162	\$0	\$0	\$882,162
(18) 567 - Transmission Oper Rents	\$36,303	\$0	\$0	\$36,303
(18) 568 - Transmission Maint Supv & Eng	39,585	\$0	\$0	\$39,585
(18) 569 - Transmission Maint Structures	1,509	\$0	\$0	\$1,509
(18) 5691 - Transmission Computer Hardware Maint Structure	4,398	\$0	\$0	\$4,398
(18) 5692 - Transmission Maint Structures	36,079	\$0	\$0	\$36,079
(18) 570 - Transmission Maint Station Equipment	500,821	\$0	\$0	\$500,821
(18) 571 - Transmission Maint Overhead Lines	5,226,692	\$0	\$0	\$5,226,692
(18) 572 - Transmission Maint Underground Lines	\$733	\$0	\$0	\$733
(18) 850 - Transmission Oper Supv & Engineering	\$0	\$0	\$0	\$0
(18) 856 - Transmission Oper Mains Expenses	\$0	63,854	\$0	\$63,854
(18) 857 - Transmission Oper Meas & Reg Sta Exp	\$0	14,703	\$0	\$14,703
(18) 862 - Transmission Maint Structures & Improvements	\$0	121,768	\$0	\$121,768
(18) 863 - Transmission Maint Mains	\$0	162,296	\$0	\$162,296
(18) 865 - Transmission Maint of measur & regul station equip	\$0	3,643	\$0	\$3,643
(18) 867 - Transmission Maint Other Equipment	\$0	28,017	\$0	\$28,017
<b>SUBTOTAL</b>	<b>\$9,234,124</b>	<b>\$394,280</b>	<b>\$0</b>	<b>\$9,628,405</b>
<b>19 - DISTRIBUTION EXPENSE</b>				
(19) 580 - Distribution Oper Supv & Engineering	2,474,910	\$0	\$0	\$2,474,910
(19) 581 - Distribution Oper Load Dispatching	5,513,069	\$0	\$0	\$5,513,069
(19) 582 - Distribution Oper Station Expenses	1,978,573	\$0	\$0	\$1,978,573
(19) 583 - Distribution Oper Overhead Line Exp	2,634,572	\$0	\$0	\$2,634,572
(19) 584 - Distribution Oper Underground Line Exp	2,517,747	\$0	\$0	\$2,517,747
(19) 585 - Distribution Oper St Lighting & Signal	1,297,729	\$0	\$0	\$1,297,729
(19) 586 - Distribution Oper Meter Expense	1,951,634	\$0	\$0	\$1,951,634
(19) 587 - Distribution Oper Cust Installation	3,465,047	\$0	\$0	\$3,465,047
(19) 588 - Distribution Oper Misc Dist Exp	1,741,154	\$0	\$0	\$1,741,154
(19) 589 - Distribution Oper Rents	575,019	\$0	\$0	\$575,019
(19) 590 - Distribution Maint Superv & Engineering	54,369	\$0	\$0	\$54,369
(19) 591 - Distribution Maint Structures	\$1,575	\$0	\$0	\$1,575
(19) 592 - Distribution Maint Station Equipment	4,009,174	\$0	\$0	\$4,009,174
(19) 593 - Distribution Maint Overhead Lines	33,564,366	\$0	\$0	\$33,564,366
(19) 594 - Distribution Maint Underground Lines	12,038,558	\$0	\$0	\$12,038,558
(19) 595 - Distribution Maint Line Transformers	264,209	\$0	\$0	\$264,209
(19) 596 - Distribution Maint St Lighting/Signal	2,261,417	\$0	\$0	\$2,261,417
(19) 597 - Distribution Maint Meters	433,209	\$0	\$0	\$433,209
(19) 598 - Distribution Maint Misc Dist Plant	\$0	\$0	\$0	\$0
(19) 870 - Distribution Oper Supv & Engineering	\$0	701,769	\$0	\$701,769
(19) 871 - Distribution Oper Load Dispatching	\$0	170,559	\$0	\$170,559
(19) 874 - Distribution Oper Mains & Services Exp	\$0	15,822,271	\$0	\$15,822,271
(19) 875 - Distribution Oper Meas & Reg Sta Gen	\$0	2,000,608	\$0	\$2,000,608
(19) 876 - Distribution Oper Meas & Reg Sta Indus	\$0	597,474	\$0	\$597,474
(19) 878 - Distribution Oper Meter & House Reg	\$0	7,643,457	\$0	\$7,643,457
(19) 879 - Distribution Oper Customer Install Exp	\$0	5,249,782	\$0	\$5,249,782
(19) 880 - Distribution Oper Other Expense	\$0	3,119,001	\$0	\$3,119,001

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE 12 MONTHS ENDED DECEMBER 31, 2008**

FERC Account Description	Electric	Gas	Common	Total Amount
(19) 881 - Distribution Oper Rents Expense	\$0	199,475	\$0	\$199,475
(19) 887 - Distribution Maint Mains	\$0	6,453,997	\$0	\$6,453,997
(19) 889 - Distribution Maint Meas & Reg Sta Gen	\$0	506,749	\$0	\$506,749
(19) 890 - Distribution Maint Meas & Reg Sta Ind	\$0	425,843	\$0	\$425,843
(19) 892 - Distribution Maint Services	\$0	5,936,576	\$0	\$5,936,576
(19) 893 - Distribution Maint Meters & House Reg	\$0	1,708,456	\$0	\$1,708,456
(19) 894 - Distribution Maint Other Equipment	\$0	1,076,713	\$0	\$1,076,713
<b>SUBTOTAL</b>	<b>\$76,776,331</b>	<b>\$51,612,729</b>	<b>\$0</b>	<b>\$128,389,060</b>
<b>20 - CUSTOMER ACCTS EXPENSES</b>				
(20) 901 - Customer Accounts Supervision	\$0	\$0	49,765	\$49,765
(20) 902 - Meter Reading Expense	16,633,587	11,978,570	487,719	\$29,099,876
(20) 903 - Customer Records & Collection Expense	2,563,523	1,705,850	24,886,520	\$29,155,893
(20) 904 - Uncollectible Accounts	8,976,051	4,146,730	\$0	\$13,122,781
(20) 905 - Misc. Customer Accounts Expense	\$0	\$0	(105,946)	(\$105,946)
<b>SUBTOTAL</b>	<b>\$28,173,161</b>	<b>\$17,831,150</b>	<b>\$25,318,058</b>	<b>\$71,322,369</b>
<b>21 - CUSTOMER SERVICE EXPENSES</b>				
(21) 908 - Customer Assistance Expense	7,484,240	3,623,785	1,441,681	\$12,549,707
(21) 909 - Info & Instructional Advertising	492,536	\$0	1,374,997	\$1,867,533
(21) 910 - Misc Cust Svc & Info Expense	\$0	\$0	\$0	\$0
(21) 911 - Sales Supervision Exp	2,633	\$0	\$0	\$2,633
(21) 912 - Demonstration & Selling Expense	271,455	52,345	\$0	\$323,800
(21) 913 - Advertising Expenses	\$0	\$0	\$0	\$0
(21) 916 - Misc. Sales Expense	105,381	\$0	\$0	\$105,381
<b>SUBTOTAL</b>	<b>\$8,356,244</b>	<b>\$3,676,130</b>	<b>\$2,816,678</b>	<b>\$14,849,053</b>
<b>22 - CONSERVATION AMORTIZATION</b>				
(22) 908 - Customer Assistance Expense	53,980,110	7,669,601	\$0	\$61,649,712
<b>SUBTOTAL</b>	<b>\$53,980,110</b>	<b>\$7,669,601</b>	<b>\$0</b>	<b>\$61,649,712</b>
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>				
(23) 920 - A & G Salaries	5,252,450	1,616,557	23,934,899	30,803,906
(23) 921 - Office Supplies and Expenses	1,392,426	364,758	17,056,352	18,813,536
(23) 922 - Admin Expenses Transferred	\$0	\$0	(230,674)	(230,674)
(23) 923 - Outside Services Employed	2,618,992	1,127,358	10,576,184	14,322,534
(23) 924 - Property Insurance	1,350,410	226,185	3,585,700	5,162,295
(23) 925 - Injuries & Damages	3,945,603	636,011	4,204,457	8,786,070
(23) 926 - Emp Pension & Benefits	14,461,698	7,806,225	5,735,908	28,003,830
(23) 928 - Regulatory Commission Expense	5,830,537	2,690,641	1,395,322	9,916,500
(23) 9301 - Gen Advertising Exp	\$0	\$0	311,062	311,062
(23) 9302 - Misc. General Expenses	1,587,004	317,461	2,683,890	4,588,355
(23) 931 - Rents	217,021	\$0	6,110,942	6,327,963
(23) 932 - Maint Of General Plant- Gas	\$0	318,671	\$0	318,671
(23) 935 - Maint General Plant - Electric	517,200	\$0	5,993,219	6,510,419
<b>SUBTOTAL</b>	<b>\$37,173,340</b>	<b>\$15,103,866</b>	<b>\$81,357,262</b>	<b>\$133,634,468</b>
<i>TOTAL OPERATING AND MAINTENANCE</i>	<i>\$316,513,110</i>	<i>\$98,160,874</i>	<i>\$109,491,998</i>	<i>\$524,165,982</i>
<b>DEPRECIATION, DEPLETION AND AMORTIZATION</b>				
<b>24 - DEPRECIATION</b>				
(24) 403 - Depreciation Expense	167,758,470	77,649,462	8,418,247	253,826,179
(24) 4031 - Depreciation Expense - FAS143	107,338	1,562,355	2,106	1,671,800
<b>SUBTOTAL</b>	<b>\$167,865,808</b>	<b>\$79,211,818</b>	<b>\$8,420,353</b>	<b>\$255,497,979</b>
<b>25 - AMORTIZATION</b>				
(25) 404 - Amort Leg-Term Plant	2,440,438	1,379,203	39,103,160	42,922,801
(25) 406 - Amortization Of Plant Acquisition Adj	5,334,463	\$0	\$0	5,334,463
(25) 4111 - Accretion Exp - FAS143	967,164	403,917	2,741	1,373,823
<b>SUBTOTAL</b>	<b>\$8,742,065</b>	<b>\$1,783,120</b>	<b>\$39,105,902</b>	<b>\$49,631,087</b>
<b>26 - AMORTIZ OF PROPERTY LOSS</b>				
(26) 407 - Amortization Of Prop. Losses	6,493,409	\$0	\$0	6,493,409
<b>SUBTOTAL</b>	<b>\$6,493,409</b>	<b>\$0</b>	<b>\$0</b>	<b>\$6,493,409</b>
<b>27 - OTHER OPERATING EXPENSES</b>				
(27) 4073 - Regulatory Debits	2,990,223	1,414,932	\$0	4,405,155
(27) 4074 - Regulatory Credits	(\$776,937)	\$0	\$0	(\$776,937)

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE 12 MONTHS ENDED DECEMBER 31, 2008**

FERC Account Description	Electric	Gas	Common	Total Amount
(27) 4116 - Gains From Disposition Of Utility Plant	(2,656,646)	(877,295)	\$0	(3,533,941)
(27) 4117 - Losses From Disposition Of Utility Plant	389,950	243,767	\$0	633,717
(27) 4118 - Gains From Disposition Of Allowances	(430,276)	\$0	\$0	(430,276)
(27) 447 - Electric Sales For Resale	\$0	\$0	\$0	\$0
<b>SUBTOTAL</b>	<b>(\$483,686)</b>	<b>\$781,404</b>	<b>\$0</b>	<b>\$297,718</b>
<b>28 - FAS 133</b>				
(28) 421 - FAS 133 Gain	(6,091,932)	\$0	\$0	(6,091,932)
(28) 4265 - FAS 133 Loss	13,629,931	\$0	\$0	13,629,931
<b>SUBTOTAL</b>	<b>\$7,537,999</b>	<b>\$0</b>	<b>\$0</b>	<b>\$7,537,999</b>
<b>TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION</b>	<b>\$190,155,596</b>	<b>\$81,776,342</b>	<b>\$47,526,255</b>	<b>\$319,458,192</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>				
(29) 4081 - Taxes Other-Util Income	186,261,973	107,011,609	3,952,948	297,226,530
<b>SUBTOTAL</b>	<b>\$186,261,973</b>	<b>\$107,011,609</b>	<b>\$3,952,948</b>	<b>\$297,226,530</b>
<b>30 - INCOME TAXES</b>				
(30) 4081 - Montana Corp. License Taxes	(84,717)	\$0	\$0	(84,717)
(30) 4091 - Fit-Util Oper Income	4,714,199	(21,984,884)	\$0	(17,270,685)
<b>SUBTOTAL</b>	<b>\$4,629,482</b>	<b>(\$21,984,884)</b>	<b>\$0</b>	<b>(\$17,355,402)</b>
<b>31 - DEFERRED INCOME TAXES</b>				
(31) 4101 - Def Fit-Util Oper Income	87,767,293	50,752,668	11,539,784	150,059,745
(31) 4111 - Def Fit-Cr - Util Oper Income	(64,178,458)	(9,924,203)	(1,118,371)	(75,221,032)
(31) 4114 - Inv Tax Cr Adj-Util Operations	\$0	(637,077)	\$0	(637,077)
<b>SUBTOTAL</b>	<b>\$23,588,835</b>	<b>\$40,191,388</b>	<b>\$10,421,413</b>	<b>\$74,201,636</b>
<b>NET OPERATING INCOME</b>	<b><u>\$334,212,713</u></b>	<b><u>\$173,861,869</u></b>	<b><u>(\$171,392,613)</u></b>	<b><u>\$336,681,969</u></b>
<b>NON-OPERATING INCOME</b>				
<b>99 - OTHER INCOME</b>				
(99) 4082 - Taxes Other - Other Income	75,000	\$0	\$0	75,000
(99) 4092 - Fit - Other Income	-	\$0	2,418,896	2,418,896
(99) 4102 - Def Fit - Other Income	\$1,228,193	1,777,000	\$0	3,005,193
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	(2,448,034)	\$0	(750,817)	(3,198,851)
(99) 415 - Revenues From Merchandising And Jobbing	\$0	\$0	(4,767,043)	(4,767,043)
(99) 416 - Expenses Of Merchandising And Jobbing	\$0	\$0	4,192,364	4,192,364
(99) 417 - Revenues From Non-Utility Operations	\$0	\$0	(10,272)	(10,272)
(99) 4171 - Expenses of Non-Utility Operations	\$0	\$0	6,595,321	6,595,321
(99) 418 - Nonoperating Rental Income	\$0	\$0	\$0	\$0
(99) 4181 - Equity in Earnings of Subsidiaries	\$0	\$0	(3,362,073)	(3,362,073)
(99) 419 - Interest And Dividend Income	\$0	\$0	(15,323,486)	(15,323,486)
(99) 4191 - Allowance For Other Funds Used During Construc	(537,326)	(1,819,536)	(269,749)	(2,626,612)
(99) 421 - Misc. Non-Operating Income	(\$4,452,990)	(614,239)	(105,572)	(5,172,801)
(99) 4211 - Gain On Disposition Of Property	(\$12,376)	\$0	\$0	(\$12,376)
(99) 4212 - Loss On Disposition Of Property	\$0	\$0	\$0	\$0
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(8,080,742)	\$0	\$0	(8,080,742)
(99) 4214 - Misc. Non-Op Income - AFUCE	\$0	\$0	\$0	\$0
(99) 4261 - Donations	\$0	\$0	691,270	691,270
(99) 4262 - Life Insurance	\$0	\$0	(1,754,788)	(1,754,788)
(99) 4263 - Penalties	\$0	\$0	450,396	450,396
(99) 4264 - Expenses For Civic & Political Activities	\$0	\$0	2,916,138	2,916,138
(99) 4265 - Other Deductions	\$0	\$0	3,118,230	3,118,230
<b>SUBTOTAL</b>	<b>(\$14,228,276)</b>	<b>(\$656,774)</b>	<b>(\$5,961,185)</b>	<b>(\$20,846,235)</b>
<b>999 - INTEREST</b>				
(999) 427 - Interest On Long Term Debt	\$0	\$0	182,684,675.11	182,684,675
(999) 4271 - Interest on Preferred Stock	\$0	\$0	90,843.44	90,843
(999) 428 - Amortization Of Debt Discount & Expenses	\$0	\$0	2,276,719.18	2,276,719
(999) 4281 - Amortization Of Loss On Required Debt	\$0	\$0	1,234,973.96	1,234,974
(999) 429 - Amortization Of Premium On Debt-Cr	\$0	\$0	\$0	\$0
(999) 4291 - Amortization Gain On Reacquired Debt	\$0	\$0	(120,997.25)	(120,997)
(999) 430 - Int on Debt to Assoc. Companies	\$0	\$0	814,333.23	814,333



**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE 12 MONTHS ENDED DECEMBER 31, 2008**

FERC Account Description	Electric	Gas	Common	Total Amount
(999) 431 - Other Interest Expense	\$919,149	\$3,309,504	12,193,288.01	16,421,941
(999) 432 - Allowances For Borrowed Funds	(6,284,399.65)	(1,479,982.96)	(845,415.85)	(\$8,609,798)
SUBTOTAL	(\$5,365,251)	\$1,829,521	\$198,328,420	\$194,792,690
<b>9999 - EXTRAORDINARY ITEMS</b>				
(9999) 4111 - Def Fit-Cr - Util Oper Income	\$0	\$0	\$0	\$0
(9999) 435 - Extraordinary Deductions	\$0	\$0	\$0	\$0
SUBTOTAL	\$0	\$0	\$0	\$0
<b>TOTAL NON-OPERATING INCOME</b>	(\$19,593,526)	\$1,172,747	192,367,234.81	\$173,946,455
<b>NET INCOME</b>	<b><u>\$353,806,240</u></b>	<b><u>\$172,689,123</u></b>	<b><u>(\$363,759,848)</u></b>	<b><u>\$162,735,514</u></b>

**PUGET SOUND ENERGY**  
**PERIODIC ALLOCATED RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED DECEMBER 31, 2008**

(Based on allocation factors developed for the twelve months ended 12/31/2008)

	Electric	Gas	Total Amount
1 - OPERATING REVENUES:			
2 - SALES TO CUSTOMERS	220,791,418	199,068,510	\$419,859,927
3 - SALES FOR RESALE-FIRM	38,249	0	38,249
4 - SALES TO OTHER UTILITIES	13,900,258	0	13,900,258
5 - OTHER OPERATING REVENUES	2,686,838	1,676,885	4,363,723
6 - TOTAL OPERATING REVENUES	\$237,416,762	\$200,745,395	\$438,162,157
7			
8 - OPERATING REVENUE DEDUCTIONS:			
9			
10 - POWER COSTS:			
11 - FUEL	28,432,201	0	28,432,201
12 - PURCHASED AND INTERCHANGED	112,087,117	127,628,481	239,715,598
13 - WHEELING	6,204,880	0	6,204,880
14 - RESIDENTIAL EXCHANGE	(11,840,181)	0	(11,840,181)
15 - TOTAL PRODUCTION EXPENSES	134,884,017	\$127,628,481	\$262,512,498
16			
17 - OTHER ENERGY SUPPLY EXPENSES	9,337,530	351,374	9,688,904
18 - TRANSMISSION EXPENSE	647,761	65,888	713,650
19 - DISTRIBUTION EXPENSE	13,695,770	5,147,734	18,843,505
20 - CUSTOMER ACCTS EXPENSES	4,616,476	2,872,205	7,488,681
21 - CUSTOMER SERVICE EXPENSES	1,671,648	758,695	2,430,343
22 - CONSERVATION AMORTIZATION	6,497,057	1,247,245	7,744,302
23 - ADMIN & GENERAL EXPENSE	8,046,662	4,311,294	12,357,957
24 - DEPRECIATION	15,646,266	8,397,945	24,044,211
25 - AMORTIZATION	3,193,369	1,263,421	4,456,790
26 - AMORTIZ OF PROPERTY LOSS	1,385,381	0	1,385,381
27 - OTHER OPERATING EXPENSES	(433,177)	128,701	(304,476)
28 - FAS 133	6,549,003	0	6,549,003
29 - TAXES OTHER THAN INCOME TAXES	18,857,592	15,139,709	33,997,301
30 - INCOME TAXES	12,167,116	3,424,910	15,592,026
31 - DEFERRED INCOME TAXES	(16,505,920)	5,018,493	(11,487,427)
32 - TOTAL OPERATING REV. DEDUCT.	220,256,552	\$175,756,097	\$396,012,649
<b>NET OPERATING INCOME</b>	<b><u>\$17,160,210</u></b>	<b><u>\$24,989,298</u></b>	<b><u>\$42,149,508</u></b>
<b>RATE BASE (AMA For 12 Months Ended December '08)</b>	<b>\$3,451,710,139</b>	<b>\$ 1,467,311,619</b>	

**PUGET SOUND ENERGY**  
**ACTUAL RESULTS OF OPERATIONS**  
**FOR THE MONTH ENDED DECEMBER 31, 2008**

	Electric	Gas	Common	Energy N/A	Total Amount
<b>OPERATING INCOME</b>					
1 - OPERATING REVENUES:					
2 - SALES TO CUSTOMERS	220,791,418	199,068,510	0	0	419,859,927
3 - SALES FOR RESALE-FIRM	38,249	0	0	0	38,249
4 - SALES TO OTHER UTILITIES	13,900,258	0	0	0	13,900,258
5 - OTHER OPERATING REVENUES	2,686,838	1,676,885	0	0	4,363,723
6 - TOTAL OPERATING REVENUES	\$237,416,762	\$200,745,395	\$0	\$0	\$438,162,157
7					
8 - OPERATING REVENUE DEDUCTIONS:					
9					
10 - POWER COSTS:					
11 - FUEL	28,432,201	0	0	0	28,432,201
12 - PURCHASED AND INTERCHANGED	112,087,117	127,628,481	0	0	239,715,598
13 - WHEELING	6,204,880	0	0	0	6,204,880
14 - RESIDENTIAL EXCHANGE	(11,840,181)	0	0	0	(11,840,181)
15 - TOTAL PRODUCTION EXPENSES	\$134,884,017	\$127,628,481	\$0	\$0	\$262,512,498
16					
17 - OTHER ENERGY SUPPLY EXPENSES	9,337,530	351,374	0	0	9,688,904
18 - TRANSMISSION EXPENSE	647,761	65,888	0	0	713,650
19 - DISTRIBUTION EXPENSE	13,695,770	5,147,734	0	0	18,843,505
20 - CUSTOMER ACCTS EXPENSES	3,194,020	1,893,669	2,400,993	0	7,488,681
21 - CUSTOMER SERVICE EXPENSES	1,383,607	558,945	487,792	0	2,430,343
22 - CONSERVATION AMORTIZATION	6,497,057	1,247,245	0	0	7,744,302
23 - ADMIN & GENERAL EXPENSE	3,347,397	1,679,380	7,331,180	0	12,357,957
24 - DEPRECIATION	14,983,832	8,035,256	1,025,123	0	24,044,211
25 - AMORTIZATION	1,126,465	131,773	3,198,552	0	4,456,790
26 - AMORTIZ OF PROPERTY LOSS	1,385,381	0	0	0	1,385,381
27 - OTHER OPERATING EXPENSES	(433,177)	128,701	0	0	(304,476)
28 - FAS 133	6,549,003	0	0	0	6,549,003
29 - TAXES OTHER THAN INCOME TAXES	18,754,287	15,083,149	159,865	0	33,997,301
30 - INCOME TAXES	12,167,116	3,424,910	0	0	15,592,026
31 - DEFERRED INCOME TAXES	(19,799,601)	3,215,174	5,097,000	0	(11,487,427)
32 - TOTAL OPERATING REV. DEDUCT.	\$207,720,464	\$168,591,680	\$19,700,505	\$0	\$396,012,649
<b>NET OPERATING INCOME</b>	<b>\$29,696,298</b>	<b>\$32,153,715</b>	<b>(\$19,700,505)</b>	<b>\$0</b>	<b>\$42,149,508</b>
<b>NON-OPERATING INCOME</b>					
99 - OTHER INCOME	0	0	0	(2,694,828.27)	(2,694,828)
999 - INTEREST	0	0	0	16,823,034.18	16,823,034
9999 - EXTRAORDINARY ITEMS	0	0	0	0	0
<b>TOTAL NON-OPERATING INCOME</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$14,128,206</b>	<b>\$14,128,206</b>
<b>NET INCOME</b>	<b><u>\$29,696,298</u></b>	<b><u>\$32,153,715</u></b>	<b><u>(\$19,700,505)</u></b>	<b><u>(\$14,128,206)</u></b>	<b><u>\$28,021,302</u></b>

**PUGET SOUND ENERGY  
INCOME STATEMENT DETAIL  
FOR THE MONTH ENDED DECEMBER 31, 2008**

FERC Account Description	Electric	Gas	Common	Total Amount
<b>OPERATING INCOME</b>				
<b>OPERATING REVENUES</b>				
<b>2 - SALES TO CUSTOMERS</b>				
(2) 440 - Electric Residential Sales	107,242,586	0	0	107,242,586
(2) 442 - Electric Commercial & Industrial Sales	85,626,525	0	0	85,626,525
(2) 444 - Public Street & Highway Lighting	1,524,473	0	0	1,524,473
(2) 456 - Other Electric Revenues	57,645	0	0	57,645
(2) 456 - Other Electric Revenues - Unbilled	26,340,189	0	0	26,340,189
(2) 456 - Other Electric Revenues - Conservation	0	0	0	0
(2) 480 - Gas Residential Sales	0	136,447,339	0	136,447,339
(2) 481 - Gas Commercial & Industrial Sales	0	61,494,379	0	61,494,379
(2) 489 - Rev From Transportation Of Gas To Others	0	1,126,792	0	1,126,792
<b>SUBTOTAL</b>	<b>\$220,791,418</b>	<b>\$199,068,510</b>	<b>\$0</b>	<b>\$419,859,927</b>
<b>3 - SALES FOR RESALE-FIRM</b>				
(3) 447 - Electric Sales For Resale	38,249	0	0	38,249
<b>SUBTOTAL</b>	<b>\$38,249</b>	<b>\$0</b>	<b>\$0</b>	<b>\$38,249</b>
<b>4 - SALES TO OTHER UTILITIES</b>				
(4) 447 - Electric Sales For Resale - Sales	5,340,128	0	0	5,340,128
(4) 447 - Electric Sales For Resale - Purchases	8,560,129	0	0	8,560,129
<b>SUBTOTAL</b>	<b>\$13,900,258</b>	<b>\$0</b>	<b>\$0</b>	<b>\$13,900,258</b>
<b>5 - OTHER OPERATING REVENUES</b>				
(5) 412 - Lease Inc Everett Delta to NWP - Gas	0	285,941	0	285,941
(5) 450 - Forfeited Discounts	319,736	0	0	319,736
(5) 451 - Electric Misc Service Revenue	767,385	0	0	767,385
(5) 454 - Rent For Electric Property	1,411,999	0	0	1,411,999
(5) 456 - Other Electric Revenues	187,717	0	0	187,717
(5) 487 - Forfeited Discounts	0	149,086	0	149,086
(5) 488 - Gas Misc Service Revenues	0	335,030	0	335,030
(5) 489 - Gas Revenues from Storing Gas of Others	0	114,375	0	114,375
(5) 493 - Rent From Gas Property	0	741,409	0	741,409
(5) 495 - Other Gas Revenues	0	51,044	0	51,044
<b>SUBTOTAL</b>	<b>\$2,686,838</b>	<b>\$1,676,885</b>	<b>\$0</b>	<b>\$4,363,723</b>
<b>TOTAL OPERATING REVENUES</b>	<b>\$237,416,762</b>	<b>\$200,745,395</b>	<b>\$0</b>	<b>\$438,162,157</b>
<b>ENERGY COST</b>				
<b>11 - FUEL</b>				
(11) 501 - Steam Operations Fuel	5,434,135	0	0	5,434,135
(11) 547 - Other Power Generation Oper Fuel	22,998,065	0	0	22,998,065
<b>SUBTOTAL</b>	<b>\$28,432,201</b>	<b>\$0</b>	<b>\$0</b>	<b>\$28,432,201</b>
<b>12 - PURCHASED AND INTERCHANGED</b>				
(12) 555 - Purchased Power	111,277,313	0	0	111,277,313
(12) 557 - Other Power Supply Expense	809,804	0	0	809,804
(12) 804 - Natural Gas City Gate Purchases	0	114,258,518	0	114,258,518
(12) 805 - Other Gas Purchases	0	0	0	0
(12) 8051 - Purchased Gas Cost Adjustments	0	(8,033,105)	0	(8,033,105)
(12) 8081 - Gas Withdrawn From Storage	0	23,919,953	0	23,919,953
(12) 8082 - Gas Delivered To Storage	0	(2,516,885)	0	(2,516,885)
<b>SUBTOTAL</b>	<b>\$112,087,117</b>	<b>\$127,628,481</b>	<b>\$0</b>	<b>\$239,715,598</b>
<b>13 - WHEELING</b>				
(13) 565 - Transmission Of Electricity By Others	6,204,880	0	0	6,204,880
<b>SUBTOTAL</b>	<b>\$6,204,880</b>	<b>\$0</b>	<b>\$0</b>	<b>\$6,204,880</b>
<b>14 - RESIDENTIAL EXCHANGE</b>				
(14) 555 - Purchased Power	(11,840,181)	0	0	(11,840,181)
<b>SUBTOTAL</b>	<b>(\$11,840,181)</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$11,840,181)</b>
<b>TOTAL ENERGY COST</b>	<b>\$134,884,017</b>	<b>\$127,628,481</b>	<b>\$0</b>	<b>\$262,512,498</b>
<b>GROSS MARGIN</b>	<b>\$102,532,745</b>	<b>\$73,116,913</b>	<b>\$0</b>	<b>\$175,649,658</b>

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED DECEMBER 31, 2008**

FERC Account Description	Electric	Gas	Common	Total Amount
<b>OPERATING EXPENSES</b>				
<i>OPERATING AND MAINTENANCE</i>				
<b>17 - OTHER ENERGY SUPPLY EXPENSES</b>				
(17) 500 - Steam Oper Supv & Engineering	23,934	0	0	23,934
(17) 502 - Steam Oper Steam Expenses	544,202	0	0	544,202
(17) 505 - Steam Oper Electric Expense	164,295	0	0	164,295
(17) 506 - Steam Oper Misc Steam Power	771,881	0	0	771,881
(17) 507 - Steam Operations Rents	1,931	0	0	1,931
(17) 510 - Steam Maint Supv & Engineering	197,074	0	0	197,074
(17) 511 - Steam Maint Structures	209,127	0	0	209,127
(17) 512 - Steam Maint Boiler Plant	1,178,928	0	0	1,178,928
(17) 513 - Steam Maint Electric Plant	428,509	0	0	428,509
(17) 514 - Steam Maint Misc Steam Plant	178,563	0	0	178,563
(17) 535 - Hydro Oper Supv & Engineering	105,121	0	0	105,121
(17) 536 - Hydro Oper Water For Power	0	0	0	0
(17) 537 - Hydro Oper Hydraulic Expenses	325,448	0	0	325,448
(17) 538 - Hydro Oper Electric Expenses	93,684	0	0	93,684
(17) 539 - Hydro Oper Misc Hydraulic Exp	315,728	0	0	315,728
(17) 540 - Hydro Office Rents	0	0	0	0
(17) 541 - Hydro Maint Supv & Engineering	9,146	0	0	9,146
(17) 542 - Hydro Maint Structures	64,977	0	0	64,977
(17) 543 - Hydro Maint Res. Dams & Waterways	65,864	0	0	65,864
(17) 544 - Hydro Maint Electric Plant	125,865	0	0	125,865
(17) 545 - Hydro Maint Misc Hydraulic Plant	440,951	0	0	440,951
(17) 546 - Other Pwr Gen Oper Supv & Eng	440,811	0	0	440,811
(17) 548 - Other Power Gen Oper Gen Exp	465,720	0	0	465,720
(17) 549 - Other Power Gen Oper Misc	444,904	0	0	444,904
(17) 550 - Other Power Gen Oper Rents	943,689	0	0	943,689
(17) 551 - Other Power Gen Maint Supv & Eng	233,021	0	0	233,021
(17) 552 - Other Power Gen Maint Structures	7,029	0	0	7,029
(17) 553 - Other Power Gen Maint Gen & Elec	(118,884)	0	0	(118,884)
(17) 554 - Other Power Gen Maint Misc	1,575,571	0	0	1,575,571
(17) 556 - System Control & Load Dispatch	100,440	0	0	100,440
(17) 710 - Production Operations Supv & Engineering	0	0	0	0
(17) 717 - Liquefied Petroleum Gas Expenses	0	62,259	0	62,259
(17) 735 - Misc Gas Production Exp	0	0	0	0
(17) 741 - Production Plant Maint Structures	0	0	0	0
(17) 742 - Production Plant Maint Prod Equip	0	0	0	0
(17) 8072 - Purchased Gas Expenses	0	141,209	0	141,209
(17) 8074 - Purchased Gas Calculation Exp	0	40,675	0	40,675
(17) 812 - Gas Used For Other Utility Operations	0	(25,607)	0	(25,607)
(17) 813 - Other Gas Supply Expenses	0	0	0	0
(17) 814 - Undergrnd Strge - Operation Supv & Eng	0	6,795	0	6,795
(17) 815 - Undergrnd Strge - Oper Map & Records	0	0	0	0
(17) 816 - Undergrnd Strge - Oper Wells Expense	0	5,117	0	5,117
(17) 817 - Undergrnd Strge - Oper Lines Expense	0	407	0	407
(17) 818 - Undergrnd Strge - Oper Compressor Sta Exp	0	15,533	0	15,533
(17) 819 - Undergrnd Strge - Oper Compressor Sta Fuel	0	1,181	0	1,181
(17) 820 - Undergrnd Strge - Oper Meas & Reg Sta Exp	0	0	0	0
(17) 821 - Undergrnd Strge - Oper Purification Exp	0	0	0	0
(17) 823 - Storage Gas Losses	0	0	0	0
(17) 824 - Undergrnd Strge - Oper Other Expenses	0	1,569	0	1,569
(17) 825 - Undergrnd Strge - Oper Storage Well Royalty	0	25,687	0	25,687
(17) 826 - Undergrnd Strge - Oper Other Storage Rents	0	(850)	0	(850)
(17) 830 - Undergrnd Strge - Maint Supv & Engineering	0	6,594	0	6,594
(17) 831 - Undergrnd Strge - Maint Structures	0	1,585	0	1,585
(17) 832 - Undergrnd Strge - Maint Reservoirs & Wells	0	0	0	0
(17) 833 - Undergrnd Strge - Maint Of Lines	0	0	0	0
(17) 834 - Undergrnd Strge - Maint Compressor Sta Equip	0	21,783	0	21,783
(17) 835 - Undergrnd Strge - Maint Meas & Reg Sta E	0	0	0	0
(17) 836 - Undergrnd Strge - Maint Purification Equip	0	0	0	0

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED DECEMBER 31, 2008**

FERC Account Description	Electric	Gas	Common	Total Amount
(17) 837 - Undergrnd Strge-Maint Other Equipment	0	1,395	0	1,395
(17) 841 - Operating Labor & Expenses	0	46,042	0	46,042
(17) 8432 - Maint Struc & Impro	0	0	0	0
(17) 8433 - Maintenance of Gas Holders	0	0	0	0
(17) 8436 - Maintenance of Vaporizing Equipment	0	0	0	0
(17) 8438 - Maint Measure & Reg	0	0	0	0
(17) 8439 - Other Gas Maintenance	0	0	0	0
<b>SUBTOTAL</b>	<b>\$9,337,530</b>	<b>\$351,374</b>	<b>\$0</b>	<b>\$9,688,904</b>
<b>18 - TRANSMISSION EXPENSE</b>				
(18) 560 - Transmission Oper Supv & Engineering	93,401	0	0	93,401
(18) 561 - Transmission Oper Load Dispatching	931	0	0	931
(18) 5611 - Transmission Oper Load Dispatching	4,354	0	0	4,354
(18) 5612 - Load Dispatch - Monitor & Oper Trans System	14,884	0	0	14,884
(18) 5613 - Load Dispatch - Service and Scheduling	11,354	0	0	11,354
(18) 5615 - Reliability Planning & Standards	0	0	0	0
(18) 5616 - Transmission Svc Studies	7,832	0	0	7,832
(18) 5618 - Reliability Planning	16,055	0	0	16,055
(18) 562 - Transmission Oper Station Expense	16,352	0	0	16,352
(18) 563 - Transmission Oper Overhead Line Exp	78,235	0	0	78,235
(18) 566 - Transmission Oper Misc	62,119	0	0	62,119
(18) 567 - Transmission Oper Rents	5,129	0	0	5,129
(18) 568 - Transmission Maint Supv & Eng	6,428	0	0	6,428
(18) 569 - Transmission Maint Structures	94	0	0	94
(18) 5691 - Transmission Computer Hardware Maint	(12)	0	0	(12)
(18) 5692 - Transmission Maint Structures	5,000	0	0	5,000
(18) 570 - Transmission Maint Station Equipment	85,789	0	0	85,789
(18) 571 - Transmission Maint Overhead Lines	239,819	0	0	239,819
(18) 572 - Transmission Maint Underground Lines	0	0	0	0
(18) 850 - Transmission Oper Supv & Engineering	0	0	0	0
(18) 856 - Transmission Oper Mains Expenses	0	6,469	0	6,469
(18) 857 - Transmission Oper Meas & Reg Sta Exp	0	378	0	378
(18) 862 - Transmission Maint Structures & Improvements	0	3,590	0	3,590
(18) 863 - Transmission Maint Supv & Eng	0	52,056	0	52,056
(18) 865 - Transmission Maint of measur & regul station equip	0	0	0	0
(18) 867 - Transmission Maint Other Equipment	0	3,395	0	3,395
<b>SUBTOTAL</b>	<b>\$647,761</b>	<b>\$65,888</b>	<b>\$0</b>	<b>\$713,650</b>
<b>19 - DISTRIBUTION EXPENSE</b>				
(19) 580 - Distribution Oper Supv & Engineering	255,833	0	0	255,833
(19) 581 - Distribution Oper Load Dispatching	458,267	0	0	458,267
(19) 582 - Distribution Oper Station Expenses	185,227	0	0	185,227
(19) 583 - Distribution Oper Overhead Line Exp	260,828	0	0	260,828
(19) 584 - Distribution Oper Underground Line Exp	102,485	0	0	102,485
(19) 585 - Distribution Oper St Lighting & Signal	22,917	0	0	22,917
(19) 586 - Distribution Oper Meter Expense	195,973	0	0	195,973
(19) 587 - Distribution Oper Cust Installation	260,836	0	0	260,836
(19) 588 - Distribution Oper Misc Dist Exp	277,854	0	0	277,854
(19) 589 - Distribution Oper Rents	47,666	0	0	47,666
(19) 590 - Distribution Maint Superv & Engineering	4,542	0	0	4,542
(19) 591 - Distribution Maint Structures	1,575	0	0	1,575
(19) 592 - Distribution Maint Station Equipment	271,731	0	0	271,731
(19) 593 - Distribution Maint Overhead Lines	10,036,590	0	0	10,036,590
(19) 594 - Distribution Maint Underground Lines	1,044,957	0	0	1,044,957
(19) 595 - Distribution Maint Line Transformers	20,558	0	0	20,558
(19) 596 - Distribution Maint St Lighting/Signal	209,682	0	0	209,682
(19) 597 - Distribution Maint Meters	38,252	0	0	38,252
(19) 598 - Distribution Maint Misc Dist Plant	0	0	0	0
(19) 870 - Distribution Oper Supv & Engineering	0	71,111	0	71,111
(19) 871 - Distribution Oper Load Dispatching	0	15,733	0	15,733
(19) 874 - Distribution Oper Mains & Services Exp	0	1,168,446	0	1,168,446
(19) 875 - Distribution Oper Meas & Reg Sta Gen	0	260,364	0	260,364
(19) 876 - Distribution Oper Meas & Reg Sta Incls	0	45,344	0	45,344
(19) 878 - Distribution Oper Meter & House Reg	0	889,884	0	889,884

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED DECEMBER 31, 2008**

FERC Account Description	Electric	Gas	Common	Total Amount
(19) 879 - Distribution Oper Customer Install Exp	0	685,797	0	685,797
(19) 880 - Distribution Oper Other Expense	0	430,197	0	430,197
(19) 881 - Distribution Oper Rents Expense	0	19,212	0	19,212
(19) 887 - Distribution Maint Mains	0	419,916	0	419,916
(19) 889 - Distribution Maint Meas & Reg Sta Gen	0	23,467	0	23,467
(19) 890 - Distribution Maint Meas & Reg Sta Ind	0	43,878	0	43,878
(19) 892 - Distribution Maint Services	0	927,230	0	927,230
(19) 893 - Distribution Maint Meters & House Reg	0	40,838	0	40,838
(19) 894 - Distribution Maint Other Equipment	0	106,318	0	106,318
<b>SUBTOTAL</b>	<b>\$13,695,770</b>	<b>\$5,147,734</b>	<b>\$0</b>	<b>\$18,843,505</b>
<b>20 - CUSTOMER ACCTS EXPENSES</b>				
(20) 901 - Customer Accounts Supervision	0	0	255	255
(20) 902 - Meter Reading Expense	1,405,917	987,921	104,240	2,498,078
(20) 903 - Customer Records & Collection Expense	180,924	121,565	2,301,151	2,603,640
(20) 904 - Uncollectible Accounts	1,607,179	784,182	0	2,391,361
(20) 905 - Misc. Customer Accounts Expense	0	0	(4,653)	(4,653)
<b>SUBTOTAL</b>	<b>\$3,194,020</b>	<b>\$1,893,669</b>	<b>\$2,400,993</b>	<b>\$7,488,681</b>
<b>21 - CUSTOMER SERVICE EXPENSES</b>				
(21) 908 - Customer Assistance Expense	1,277,564	550,020	173,151	2,000,735
(21) 909 - Info & Instructional Advertising	70,196	0	314,641	384,836
(21) 910 - Misc Cust Svc & Info Expense	0	0	0	0
(21) 911 - Sales Supervision Exp	1,065	0	0	1,065
(21) 912 - Demonstration & Selling Expense	25,517	8,924	0	34,441
(21) 913 - Advertising Expenses	0	0	0	0
(21) 916 - Misc. Sales Expense	9,266	0	0	9,266
<b>SUBTOTAL</b>	<b>\$1,383,607</b>	<b>\$558,945</b>	<b>\$487,792</b>	<b>\$2,430,343</b>
<b>22 - CONSERVATION AMORTIZATION</b>				
(22) 908 - Customer Assistance Expense	6,497,057	1,247,245	0	7,744,302
<b>SUBTOTAL</b>	<b>\$6,497,057</b>	<b>\$1,247,245</b>	<b>\$0</b>	<b>\$7,744,302</b>
<b>23 - ADMIN &amp; GENERAL EXPENSE</b>				
(23) 920 - A & G Salaries	359,715	111,658	1,974,907	2,446,280
(23) 921 - Office Supplies and Expenses	136,845	65,419	1,522,027	1,724,291
(23) 922 - Admin Expenses Transferred	0	0	(19,101)	(19,101)
(23) 923 - Outside Services Employed	264,567	400,246	1,099,993	1,764,805
(23) 924 - Property Insurance	171,603	28,521	526,654	726,779
(23) 925 - Injuries & Damages	85,152	44,416	387,084	516,652
(23) 926 - Emp Pension & Benefits	1,475,453	689,942	(47,112)	2,118,282
(23) 928 - Regulatory Commission Expense	544,295	323,409	26,537	894,241
(23) 9301 - Gen Advertising Exp	0	0	186,956	186,956
(23) 9302 - Misc. General Expenses	233,425	28,288	404,178	665,891
(23) 931 - Rents	18,985	0	628,108	647,094
(23) 932 - Maint Of General Plant- Gas	0	(12,519)	0	(12,519)
(23) 935 - Maint General Plant - Electric	57,358	0	640,949	698,307
<b>SUBTOTAL</b>	<b>\$3,347,397</b>	<b>\$1,679,380</b>	<b>\$7,331,180</b>	<b>\$12,357,957</b>
<b>TOTAL OPERATING AND MAINTENANCE</b>	<b>\$38,103,142</b>	<b>\$10,944,235</b>	<b>\$10,219,965</b>	<b>\$59,267,341</b>
<b>DEPRECIATION, DEPLETION AND AMORTIZATION</b>				
<b>24 - DEPRECIATION</b>				
(24) 403 - Depreciation Expense	14,971,854	7,869,644	1,024,499	23,865,997
(24) 4031 - Depreciation Expense - FAS143	11,978	165,612	624	178,214
<b>SUBTOTAL</b>	<b>\$14,983,832</b>	<b>\$8,035,256</b>	<b>\$1,025,123</b>	<b>\$24,044,211</b>
<b>25 - AMORTIZATION</b>				
(25) 404 - Amort Ltd-Term Plant	259,277	98,920	3,198,319	3,556,516
(25) 406 - Amortization Of Plant Acquisition Adj	783,549	0	0	783,549
(25) 4111 - Accretion Exp - FAS143	83,638	32,854	234	116,725
<b>SUBTOTAL</b>	<b>\$1,126,465</b>	<b>\$131,773</b>	<b>\$3,198,552</b>	<b>\$4,456,790</b>
<b>26 - AMORTIZ OF PROPERTY LOSS</b>				
(26) 407 - Amortization Of Prop. Losses	1,385,381	0	0	1,385,381
<b>SUBTOTAL</b>	<b>\$1,385,381</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,385,381</b>
<b>27 - OTHER OPERATING EXPENSES</b>				
(27) 4073 - Regulatory Debits	641,515	117,910	0	759,425
(27) 4074 - Regulatory Credits	(776,937)	0	0	(776,937)

**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED DECEMBER 31, 2008**

FERC Account Description	Electric	Gas	Common	Total Amount
(27) 4116 - Gains From Disposition Of Utility Plant	(254,696)	16,057	0	(238,640)
(27) 4117 - Losses From Disposition Of Utility Plant	(6,964)	(5,265)	0	(12,230)
(27) 4118 - Gains From Disposition Of Allowances	(36,094)	0	0	(36,094)
(27) 447 - Electric Sales For Resale	0	0	0	0
<b>SUBTOTAL</b>	<b>(\$433,177)</b>	<b>\$128,701</b>	<b>\$0</b>	<b>(\$304,476)</b>
<b>28 - FAS 133</b>				
(28) 421 - FAS 133 Gain	598,720	0	0	598,720
(28) 4265 - FAS 133 Loss	5,950,283	0	0	5,950,283
<b>SUBTOTAL</b>	<b>\$6,549,003</b>	<b>\$0</b>	<b>\$0</b>	<b>\$6,549,003</b>
<b>TOTAL DEPRECIATION, DEPLETION AND AMORTIZATION</b>	<b>\$23,811,504</b>	<b>\$8,295,731</b>	<b>\$4,223,675</b>	<b>\$36,130,909</b>
<b>29 - TAXES OTHER THAN INCOME TAXES</b>				
(29) 4081 - Taxes Other-Util Income	18,754,287	15,083,149	159,865	33,997,301
<b>SUBTOTAL</b>	<b>\$18,754,287</b>	<b>\$15,083,149</b>	<b>\$159,865</b>	<b>\$33,997,301</b>
<b>30 - INCOME TAXES</b>				
(30) 4081 - Montana Corp. License Taxes	42,135	0	0	42,135
(30) 4091 - Fit-Util Oper Income	12,124,981	3,424,910	0	15,549,891
<b>SUBTOTAL</b>	<b>\$12,167,116</b>	<b>\$3,424,910</b>	<b>\$0</b>	<b>\$15,592,026</b>
<b>31 - DEFERRED INCOME TAXES</b>				
(31) 4101 - Def Fit-Util Oper Income	(9,610,632)	4,825,251	5,414,000	628,619
(31) 4111 - Def Fit-Cr - Util Oper Income	(10,188,969)	(1,499,000)	(317,000)	(12,004,969)
(31) 4114 - Inv Tax Cr Adj-Util Operations	0	(111,077)	0	(111,077)
<b>SUBTOTAL</b>	<b>(\$19,799,601)</b>	<b>\$3,215,174</b>	<b>\$5,097,000</b>	<b>(\$11,487,427)</b>
<b>NET OPERATING INCOME</b>	<b>\$29,696,298</b>	<b>\$32,153,715</b>	<b>(\$19,700,505)</b>	<b>\$42,149,508</b>
<b>NON-OPERATING INCOME</b>				
<b>99 - OTHER INCOME</b>				
(99) 4082 - Taxes Other - Other Income	6,250	0	0	6,250
(99) 4092 - Fit - Other Income	412,000	0	1,729,095	2,141,095
(99) 4102 - Def Fit - Other Income	19,821	155,000	0	174,821
(99) 4112 - Provision for Deferred FIT - Credit & Other Income	(1,497,248)	0	(192,522)	(1,689,770)
(99) 415 - Revenues From Merchandising And Jobbing	0	0	(116,234)	(116,234)
(99) 416 - Expenses Of Merchandising And Jobbing	0	0	89,921	89,921
(99) 417 - Revenues From Non-Utility Operations	0	0	(2,173)	(2,173)
(99) 4171 - Expenses of Non-Utility Operations	0	0	4,847,536	4,847,536
(99) 418 - Nonoperating Rental Income	0	0	0	0
(99) 4181 - Equity in Earnings of Subsidiaries	0	0	(1,736,207)	(1,736,207)
(99) 419 - Interest And Dividend Income	0	0	(2,121,487)	(2,121,487)
(99) 4191 - Allowance For Other Funds Used During Constr	2,234	(213,219)	(22,725)	(233,710)
(99) 421 - Misc. Non-Operating Income	(3,525,000)	(68,755)	(13,767)	(3,607,521)
(99) 4211 - Gain On Disposition Of Property	(12,376)	0	0	(12,376)
(99) 4212 - Loss On Disposition Of Property	0	0	0	0
(99) 4213 - Misc. Non-Op Income - AFUDC(WUTC)	(786,859)	0	0	(786,859)
(99) 4214 - Misc. Non-Op Income - AFUCE	0	0	0	0
(99) 4261 - Donations	0	0	82,750	82,750
(99) 4262 - Life Insurance	0	0	(762,513)	(762,513)
(99) 4263 - Penalties	0	0	409,200	409,200
(99) 4264 - Expenses For Civic & Political Activities	0	0	293,053	293,053
(99) 4265 - Other Deductions	0	0	329,395	329,395
<b>SUBTOTAL</b>	<b>(\$5,381,178)</b>	<b>(\$126,974)</b>	<b>\$2,813,323</b>	<b>(\$2,694,828)</b>
<b>999 - INTEREST</b>				
(999) 427 - Interest On Long Term Debt	0	0	14,923,836	14,923,836
(999) 4271 - Interest on Preferred Stock	0	0	7,570	7,570
(999) 428 - Amortization Of Debt Discount & Expenses	0	0	179,692	179,692
(999) 4281 - Amortization Of Loss On Required Debt	0	0	102,914	102,914
(999) 429 - Amortization Of Premium On Debt-Cr	0	0	0	0
(999) 4291 - Amortization Gain On Reacquired Debt	0	0	(10,083)	(10,083)
(999) 430 - Int on Debt to Assoc. Companies	0	0	38,567	38,567



**PUGET SOUND ENERGY**  
**INCOME STATEMENT DETAIL**  
**FOR THE MONTH ENDED DECEMBER 31, 2008**

FERC Account Description	Electric	Gas	Common	Total Amount
(999) 431 - Other Interest Expense	86,283	108,563	1,930,680	2,125,525
(999) 432 - Allowances For Borrowed Funds	(291,135)	(161,355)	(92,496)	(544,986)
SUBTOTAL	(\$204,852)	(\$52,792)	\$17,080,679	\$16,823,035
<b>9999 - EXTRAORDINARY ITEMS</b>				
(9999) 4111 - Def Fit-Cr - Util Oper Income	0	0	0	0
(9999) 435 - Extraordinary Deductions	0	0	0	0
SUBTOTAL	\$0	\$0	\$0	\$0
<b>TOTAL NON-OPERATING INCOME</b>	(\$5,586,030)	(\$179,765)	\$19,894,002	\$14,128,207
<b>NET INCOME</b>	<b><u>\$35,282,328</u></b>	<b><u>\$32,333,480</u></b>	<b><u>(\$39,594,507)</u></b>	<b><u>\$28,021,301</u></b>