

WN U-60

Thirty-Sixth Revision of Sheet No. 2-a  
 Canceling  
 Thirty-Fifth Revision of Sheet No. 2-a

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**INDEX TO RATE SCHEDULES**  
 (Continued)

<u>Title of Sheet</u>	<u>Sheet and Schedule Number</u>
<b>MISCELLANEOUS</b>	
Substation and Related Equipment Capacity .....	62
Conversion to Underground Service for Customers Other Than Government Entities .....	73
Conversion to Underground Service for Government Entities .....	74
General Rules and Provisions .....	80
Tax Adjustment .....	81
Electricity Conservation Service .....	83
Limited Conservation Water Heater Rental Service .....	84
Line Extensions .....	85
Income Tax Rider - Contributions in Aid of Construction .....	87
Cogeneration and Small Power Production .....	91
Voluntary Load Curtailment Rider .....	93
Power Cost Adjustment Clause .....	95
Production Tax Credit Tracker .....	95A
Electricity Conservation Service Rider .....	120
Electricity Conservation Incentive Mechanism .....	121
Low Income Program .....	129
Customer Service Guarantee .....	130
Restoration Service Guarantee .....	131
Merger Rate Credit .....	132 (N)
Green Energy Option Purchase Rider .....	135
Large Volume Green Energy Purchase Rider .....	136
Net Metering Services for Customer-Generator Systems .....	150
Renewable Energy Production Incentive Payment Program .....	151
Residential and Farm Energy Exchange Benefit .....	194
Line Extension Pilots .....	385
<b>ELECTRICITY ENERGY EFFICIENCY PROGRAMS</b>	
Residential Information Services .....	200
Residential Low-Income .....	201
Energy Education .....	202
Existing Residential Single Family .....	214
Residential Single Family New Construction .....	215
Incentive for Existing Electric Residential Conversion to Natural Gas .....	216 (N)
Multi-Family Existing Structure .....	217
Multi-Family New Construction .....	218

**Issued:** January 30, 2009  
**Advice No.:** 2009-01

**Effective:** March 2, 2009

**Issued By Puget Sound Energy**

By: Tom DeBoer Tom DeBoer

**Title:** Federal & State Regulatory Affairs

WN U-60

Original Sheet No. 132

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 132**  
**MERGER RATE CREDIT**

(N)

**1. AVAILABILITY/ELIGIBILITY:**

This rate credit is available to all Customers of the Company and will be applied to all bills to Customers with Energy usage during a month when this schedule is effective.

**2. PURPOSE:**

The purpose of this rate credit is to pass through the rate credits as described in the Order (see definition below). The rate credits will be applied on a per kWh basis as described in the Adjustment paragraph below and the per kWh rate will be adjusted annually to reflect the difference between the actual amounts of credits passed through in the prior year and the amount to be funded in accordance with the Order plus the credit per kWh for the upcoming year based on projected loads in the upcoming year.

**3. DEFINITIONS:**

Order: Refers to Transaction Commitment number 34 in the Multiparty Settlement Stipulation attached as Attachment A to the Washington Utilities and Transportation Commission's Order No. 8 in Docket No. U-072375.

**4. FUNDING:**

Rate credits of up to a total of \$10 million per year for ten years are provided by Puget Sound Energy and Puget Holdings to all eligible electric and gas Customers of the Company. Rate credits totaling \$8.8 million per year will be available under this schedule and the corresponding natural gas tariff rate schedule. Additional rate credits that are fully offsettable as provided in the Order of up to \$1.2 million per year for ten years will also be available under this schedule and the corresponding natural gas tariff rate schedule. If the amount of funding changes (as provided in the Order) as a result of a general rate case, the rate credit per kWh may be adjusted by submitting a rate change to the Commission following the conclusion of the general rate case.

**5. ADJUSTMENT:**

In addition to the rate specified in the otherwise applicable rate schedules the following rate credits will apply from the initial effective date of this tariff sheet until December 31, 2009. On or before each December 1 starting in 2009 through 2017 the Company will submit revised rates to the Commission that are proposed to be effective the following calendar year.

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009:  
SCHEDULE 7\* (0.0462) cents per kWh

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

Issued: January 30, 2009  
Advice No.: 2009-01

Effective: March 2, 2009

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Federal & State Regulatory Affairs

WN U-60

Original Sheet No. 132-a

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 132**  
**MERGER RATE CREDIT**  
(Continued)

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

SCHEDULE 24\* (0.0342) cents per kWh

SCHEDULE 25\* (0.0226) cents per kWh

SCHEDULE 26\* (0.0198) cents per kWh

SCHEDULE 29\* (0.0226) cents per kWh

SCHEDULE 31\* (0.0235) cents per kWh

SCHEDULE 35\* (0.0235) cents per kWh

SCHEDULE 40

- High Voltage Metering Point: (0.0235) cents per kWh
- Primary Voltage Metering Point: (0.0235) cents per kWh
- Secondary Voltage Metering Point: (0.0235) cents per kWh

SCHEDULE 43 (0.0235) cents per kWh

SCHEDULE 46 (0.0194) cents per kWh

SCHEDULES 448, 449, 458 & 459

- Primary Voltage (0.0022) cents per kWh
- High Voltage (0.0022) cents per kWh

SCHEDULE 49 (0.0194) cents per kWh

SPECIAL CONTRACTS

- Primary Voltage (0.0235) cents per kWh
- High Voltage (0.0194) cents per kWh

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

Issued: January 30, 2009  
Advice No.: 2009-01

Effective: March 2, 2009

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Federal & State Regulatory Affairs

WN U-60

Original Sheet No. 132-b

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 132**  
**MERGER RATE CREDIT**  
 (Continued)

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

SCHEDULE 50 - Customer-Owned Incandescent Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
327 Watt	\$(0.12)

SCHEDULE 50 - Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 - Customer-Owned Energy Only Mercury Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$(0.04)
175 Watt	\$(0.07)
400 Watt	\$(0.16)
700 Watt	\$(0.28)
1000 Watt	\$(0.40)

SCHEDULE 52 - Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$(0.02)
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
310 Watt	\$(0.14)
400 Watt	\$(0.19)

SCHEDULE 52 - Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.03)
100 Watt	\$(0.05)
150 Watt	\$(0.06)
175 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.16)
1000 Watt	\$(0.39)

(N)

Issued: January 30, 2009

Effective: March 2, 2009

Advice No.: 2009-01

Issued By Puget Sound Energy

By:

Tom DeBoer

Tom DeBoer

Title: Federal & State Regulatory Affairs

WN U-60

Original Sheet No. 132-c

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 132**  
**MERGER RATE CREDIT**  
 (Continued)

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
50 Watt	\$(0.02)
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
310 Watt	\$(0.14)
400 Watt	\$(0.19)
1000 Watt	\$(0.40)

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.03)
100 Watt	\$(0.05)
150 Watt	\$(0.06)
175 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.16)

SCHEDULE 54

<u>Lamp Wattage</u>	<u>Per Lamp</u>
<u>Dusk to Dawn</u>	
50 Watt	\$(0.02)
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
310 Watt	\$(0.14)
400 Watt	\$(0.19)
1000 Watt	\$(0.40)

(N)

Issued: January 30, 2009  
 Advice No.: 2009-01

Effective: March 2, 2009

Issued By Puget Sound Energy

By:

*Tom DeBoer*

Tom DeBoer

Title: Federal & State Regulatory Affairs

WN U-60

Original Sheet No. 132-d

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 132**  
**MERGER RATE CREDIT**  
 (Continued)

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

SCHEDULE 55 - Sodium Vapor Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.19)

SCHEDULE 55 - Metal Halide Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
250 Watt	\$(0.10)

SCHEDULE 57

Monthly Rate per Watt  
 of Connected Load: (0.025) ¢

SCHEDULE 58 - Directional Sodium Vapor Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
70 Watt	\$(0.03)
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.19)

SCHEDULE 58 - Directional Metal Halide Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.16)
1000 Watt	\$(0.39)

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

(N)

Issued: January 30, 2009

Effective: March 2, 2009

Advice No.: 2009-01

Issued By Puget Sound Energy

By:

*Tom DeBoer*

Tom DeBoer

Title: Federal & State Regulatory Affairs

WN U-60

Original Sheet No. 132-e

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 132**  
**MERGER RATE CREDIT**  
 (Continued)

(N)

MONTHLY RATE EFFECTIVE THROUGH DECEMBER 31, 2009 (Continued):

SCHEDULE 58 - Horizontal Sodium Vapor Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
100 Watt	\$(0.04)
150 Watt	\$(0.06)
200 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.19)

SCHEDULE 58 - Horizontal Metal Halide Lighting Service\*

<u>Lamp Wattage</u>	<u>Per Lamp</u>
175 Watt	\$(0.08)
250 Watt	\$(0.10)
400 Watt	\$(0.16)

\*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm schedules.

**6. TERMINATION:**

The rate credits under this schedule will terminate at such time as the rate credits described in the Order have been fully credited to Customers or December 31, 2018, whichever is sooner. Any balance remaining on December 31, 2021, will be included in the revenue requirement of the next following general rate case. Once this remaining balance is included in rates for service the rate credits will not be available on adjusted bills.

**7. TRUE-UP AND NOTICE OF RATE CHANGES:**

The rate credits in this schedule will be adjusted annually and may be adjusted following conclusion of a general rate case. Annual adjustment of the rate credits will take into account actual usage and the projected usage used to develop the rate credits and true-up for differences. The total usage of all Customers is generally expected to increase over time which will result in a reduction in the credit rates in this schedule, however, the total of the rate credits to all electric and gas Customers over the ten years will be in accordance with the Order. Since the rate credits in this schedule are credits, notice to the public of changes in the rate credits will be provided on the Company's web site, by telephone and by mail in accordance with WAC 480-100-195(3).

(N)

Issued: January 30, 2009  
 Advice No.: 2009-01

Effective: March 2, 2009

Issued By Puget Sound Energy

By: Tom DeBoer Tom DeBoer

Title: Federal & State Regulatory Affairs

WN U-60

Original Sheet No. 132-f

**PUGET SOUND ENERGY**  
**Electric Tariff G**

**SCHEDULE 132**  
**MERGER RATE CREDIT**  
(Continued)

(N)

**6. GENERAL RULES AND PROVISIONS:**

Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

(N)

**Issued:** January 30, 2009  
**Advice No.:** 2009-01

**Effective:** March 2, 2009

**Issued By Puget Sound Energy**

By:

Tom DeBoer

Tom DeBoer

Title: Federal & State Regulatory Affairs