

Fifth Revision Sheet 1  
Canceling  
Fourth Revision Sheet 1

WN U-28

AVISTA CORPORATION  
dba Avista Utilities

## SCHEDULE 1

### RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

#### AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

#### APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for; either (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

#### MONTHLY RATE:

\$6.00 Basic Charge, plus  
First 600 Kwh 5.862¢ per Kwh  
Next 700 Kwh 6.663¢ per Kwh  
All over 1300 Kwh 7.646¢ per Kwh

Minimum Charge: \$6.00

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, and Temporary Power Cost Surcharge Schedule 93.

Issue April 26, 2007

Effective June 1, 2007

Issued by Avista Corporation  
By

Kelly Norwood

Vice President, State & Federal Regulation

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## SCHEDULE 11

### GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

#### AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

#### APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

#### MONTHLY RATE:

The sum of the following demand and energy charges:

\$6.50 Basic Charge, plus

Energy Charge:

First 3650 kWh 8.773¢ per kWh

All Over 3650 kWh 8.035¢ per kWh

Demand Charge:

No charge for the first 20 kw of demand.

\$4.00 per kw for each additional kw of demand.

Minimum:

\$6.00 for single phase service and \$13.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

#### DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

#### SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued April 26, 2007

Effective June 1, 2007

Issued by  
By Avista Corporation

Kelly Norwood

Vice President, State & Federal Regulation

WN U-28

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SCHEDULE 21  
LARGE GENERAL SERVICE - WASHINGTON  
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First 250,000kWh 5.954¢ per Kwh  
All Over 250,000kWh 5.204¢ per Kwh

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Demand Charge:

\$275.00 for the first 50 kw of demand or less.  
\$3.50 per kw for each additional kw of demand.

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Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kw of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to Power Factor Adjustment Charge, as set forth in the Rules & Regulations.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kw of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued April 26, 2007

Effective June 1, 2007

Issued by Avista Corporation  
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Vice President, State & Federal Regulation

WN U-28

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**SCHEDULE 25**  
**EXTRA LARGE GENERAL SERVICE - WASHINGTON**  
(Three phase, available voltage)

**AVAILABLE:**

To Customers in the State of Washington where Company has electric service available.

**APPLICABLE:**

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVA. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVA in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

**MONTHLY RATE:**

The sum of the following demand and energy charges:

**Energy Charge:**

First	500,000 kWh	4.662¢ per kWh	(1)
All Over	500,000 kWh	4.084¢ per kWh	(1)

**Demand Charge:**

\$10,000.00 for the first 3,000 kVA of demand or less. (1)  
\$3.25 per Kva for each additional kVA of demand. (1)

**Primary Voltage Discount:**

If Customer takes service at:

- 1) 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.
- 2) 60 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 40¢ per kVA of demand per month.
- 3) 115 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 50¢ per kVA of demand per month.

**Minimum:**

The demand charge unless a higher minimum is required under contract to cover special conditions.

Issued April 26, 2007

Effective June 1, 2007

Issued by  
By Avista Corporation

Kelly Norwood Vice President, State & Federal Regulation

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SCHEDULE 25A  
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$603,920

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average Kva supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVA, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

A new or existing customer with an incremental electric demand requirement of 25,000 kVA or greater must execute a special contract for service, wherein the rates, terms and conditions for service may be different than those set forth under this Schedule. The special contract will be subject to approval by the Washington Utilities and Transportation Commission (WUTC), and if the Company and the Customer cannot agree on the rates, terms and conditions of service, the matter will be brought before the WUTC for resolution.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued April 27, 2007

Effective June 1, 2007

Issued by Avista Corporation  
By Kelly Norwood Vice President, State & Federal Regulation

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**SCHEDULE 31**  
**PUMPING SERVICE - WASHINGTON**  
(Available phase and voltage)

**AVAILABLE:**

To Customers in the State of Washington where Company has electric service available.

**APPLICABLE:**

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

**MONTHLY RATE:**

The sum of the following charges:

\$6.50 Basic Charge, plus

Energy Charge:

First	85 Kwh per kw of demand	7.421¢ per Kwh	(l)
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Next	80 Kwh per kw of demand but not more than 3,000 Kwh	7.421¢ per Kwh	(l)
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All additional Kwh		5.543¢ per Kwh	(l)
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**Annual Minimum:**

\$10.00 per kw of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

**Demand:**

The average kw supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

**SPECIAL TERMS AND CONDITIONS:**

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 Kwhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 Kwhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued April 26, 2007

Effective June 1, 2007

Issued by  
By Avista Corporation

Kelly Norwood

Vice President, State & Federal Regulation

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AVISTA CORPORATION  
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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON  
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

		Pole Facility								
		Metal Standard								
Fixture & Size (Lumens)	No Pole		Wood Pole		Pedestal Base		Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
4000							214#	\$10.65		
7000			411	\$ 11.54						
10000			511	14.11						
20000			611	20.00						

\*Not available to new customers accounts, or locations.  
#Decorative Curb

Issued April 26, 2007

Effective June 1, 2007

Issued by Avista Corporation  
By Kelly Norwood Vice President, State & Federal Regulation

WN U-28

AVISTA CORPORATION  
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**SCHEDULE 42**  
**COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON**  
**HIGH-PRESSURE SODIUM VAPOR**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W							234#	\$ 9.99		
100W	435	\$10.13	431	\$10.70	432	\$ 18.97	433	18.97	436	\$10.70
100W			421*	18.97			434#	10.70		
200W	535	16.55	531	17.14	532	25.38	533	25.38	536	17.14
200W					522*	43.00				
250W			631	20.20	632	28.46	633	28.46	636	20.20
400W	835	24.92	831	29.69	832	37.95			836	29.69

Double High-Pressure Sodium Vapor  
(Nominal Rating in Watts)

100W	441	20.84	442	29.52		446	20.84
200W	541	34.30	542	43.00			
400W			842	67.10			

#Decorative Curb

\*Underground Installation

Decorative Sodium Vapor

100W (Kim Light) (N)		12.08 (N)
100W (Granville)		18.63
100W (Post Top)		17.74

Issued April 26, 2007

Effective June 1, 2007

Issued by  
By Avista Corporation

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**SCHEDULE 44**  
**CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –**  
**WASHINGTON**  
**HIGH-PRESSURE SODIUM VAPOR**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company.

**APPLICABLE:**

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard		Direct	
					Base		Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W	435	\$ 5.44	431	\$ 5.44	432	\$ 5.44	433	\$ 5.44
200W	535	8.49	531	8.49	532	8.49	533	8.49
250W	635	8.79	631	8.79	632	8.79	633	8.79
310W	735	11.55	731	11.55	732	11.55	733	11.55
400W	835	14.84	831	14.84	832	14.84	833	14.84
<u>Double High-Pressure Sodium Vapor</u>								
(Nominal Rating in Watts)								
100W			441	9.54	442	9.54	443	9.54
200W					542	15.59	543	15.59
250W					642	17.44		
310W					742	21.75		
400W	845	27.80						

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Issued April 26, 2007

Effective June 1, 2007

Issued by Avista Corporation  
By

Kelly Norwood

Vice President, State & Federal Regulation

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WN U-28

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**SCHEDULE 45**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>Mercury Vapor</u>				
7000	415	\$ 5.07	419 (N)	\$ 3.43 (N)
10000	515	7.00		
20000#	615	10.81	619 (N)	7.19 (N)
35000	715	17.55		
55000#	815	25.00	819	16.64

#Also includes Metal Halide.

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued April 26, 2007

Effective June 1, 2007

Issued by Avista Corporation  
By

Kelly Norwood

Vice President, State & Federal Regulation

WN U-28

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Canceling  
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AVISTA CORPORATION  
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**SCHEDULE 46**  
**CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON**  
**HIGH-PRESSURE SODIUM VAPOR**  
(Single phase and available voltage)

**AVAILABLE:**

To agencies of local, state, or federal governments in all Washington territory served by Company.

**APPLICABLE:**

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

**MONTHLY RATE:**

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 2.58		
100W	435	3.64	439	\$ 2.82
150W	935	5.00		
200W	535	6.70	539	5.02
250W	635	8.06	639	6.20
310W	735	9.74	739	7.45
400W	835	12.35	839	9.31

**SPECIAL TERMS AND CONDITIONS:**

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, and Temporary Power Cost Surcharge Schedule 93.

Issued April 26, 2007

Effective June 1, 2007

Issued by  
By Avista Corporation

Kelly Norwood

Vice President, State & Federal Regulation

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WN U-28

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - WASHINGTON  
(Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 11.77	\$ 14.11	\$20.07
Luminaire and Standard:			
30-foot wood pole	14.71	17.08	23.03
Galvanized steel standards:			
25 foot	19.16	21.53	27.49
30 foot	20.10	22.46	28.42
Aluminum standards:*			
25 foot	20.74	23.12	29.06

\*Not available to new customers, accounts, or locations.

Issued April 26, 2007

Effective June 1, 2007

Issued by Avista Corporation  
By

Kelly Norwood

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SCHEDULE 47A - Continued

<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)	<u>Charge per Unit</u>			
	<u>100</u>	<u>200</u>	<u>400</u>	<u>250*</u>
Luminaire (on existing standard)	\$14.31	\$14.54	\$20.09	\$16.52
20 foot fiberglass pole	19.07			
25 foot fiberglass pole (N)	21.56 (N)			
30 foot wood pole	19.07	20.20	25.82	
25 foot steel pole		21.98		
30 foot steel pole		25.38		
30 foot steel pole w/2 arms		43.00		
30 foot wood pole	\$4.75			
55 foot wood pole	9.06			
Decorative Sodium Vapor				
100W Granville	22.34			
100W Post Top	21.29			

\*Floodlight

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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Issued April 27, 2007

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WASHINGTON  
RULES AND REGULATIONS - continued

11. PAYMENTS:

- A. One bill will be rendered, for each monthly billing period, listing charges for electric, gas, water service or other charges, to a Customer receiving one or more of such services from the Company at one premises.
- B. Monthly bills for services rendered and other charges are due and payable in full within 15 days from their date and if not so paid shall be in default. A Customer may request an extension of the payment date, in writing, to adjust billing cycle to parallel receipt of income.
- C. In the event the Customer tenders a payment of less than the full amount of the monthly bill for services and/or other charges, the Company, unless otherwise directed by the Customer when payment is made, will apply said payment pro rata first to the charges in default and the remainder, if any, to the current monthly charges.
- D. Checks remitted by Customers in payment of bills are accepted conditionally. A charge of \$15.00 will be assessed the Customer for handling checks upon which payment has been refused by the bank.
- E. Late Payment Charge: Payments not received by the next month's bill date will be considered late. A late payment charge will be applied to the delinquent amount and will be computed at the rate of 12 percent per annum or one percent per month. The late payment charge will not be applied to time-payment of equal payment accounts that are current.

12. ESTABLISHMENT OF CREDIT/DEPOSITS:

- A. Establishment of Credit
  - (1) Residential. An applicant may establish credit by demonstrating to the Company any one of the following factors. However a deposit may still be requested under the criteria outlined in subsection B (1) below.
    - (a) Prior service with the Company during the next previous 12 months for at least six consecutive months during which service was rendered and was not disconnected for failure to pay, and no more than one delinquency notice was served upon the Customer.
    - (b) Prior service with a utility of the same type as that of which service is sought with a satisfactory payment record as demonstrated in (a) above, provided that the reference may be quickly and easily checked, and the necessary information is provided.
    - (c) Consecutive employment during the entire 12 months next previous to the application for service, with no more than two employers, and the applicant is currently employed or has a stable source of income.
    - (d) Applicant owns or is purchasing the premises to be served.
    - (e) Furnishing of a satisfactory guarantor to secure payment of bills for service requested in a specified amount not to exceed the amount of cash deposit which may be required.

Issued April 26, 2007

Effective June 1, 2007

Issued by Avista Corporation  
By Kelly Norwood, Vice President, Rates & Regulation