

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

TARIFF INDEX

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NOTE: *No New Service

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NOTE: *No New Service

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 15
OUTDOOR AREA LIGHTING SERVICE
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To all Customers for outdoor area lighting service furnished from dusk to dawn by means of presently-installed Company-owned mercury vapor or high-pressure sodium luminaires which may be served by secondary voltage circuits from Company's existing overhead distribution system. Luminaires shall be mounted on Company-owned wood poles and served in accordance with Company's specifications as to equipment and installation.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

<u>Type of Luminaire</u>	<u>Nominal Lumen Rating</u>	<u>Monthly kWh</u>	<u>Base Rate Per Luminaire</u>
Mercury Vapor	7,000	76	\$ 9.97
" "	21,000	172	18.99
" "	55,000	412	39.28
High Pressure Sodium			
" " "	5,800	31	\$11.35
" " "	22,000	85	16.66
" " "	50,000	176	26.87

Pole Charge:

A monthly charge of \$1.00 per pole shall be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS:

Maintenance will be performed during regular working hours as soon as practicable after the customer has notified Company of service failure.

Company reserves the right to contract for the maintenance of lighting service provided hereunder.

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 16
RESIDENTIAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To single-family residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Basic Charge: \$5.25

Energy Charge:

Base	
Rate	
4.755¢	per kWh for the first 600 kWh
7.508¢	per kWh for all additional kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 17
LOW INCOME BILL ASSISTANCE PROGRAM - RESIDENTIAL SERVICE
OPTIONAL FOR QUALIFYING CUSTOMERS

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To residential Customers only for all single-phase electric requirements when all service is supplied at one point of delivery. For three-phase residential service see Schedule 18.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic and Energy Charges and the Low Income Energy Credit. All Monthly Billings shall be adjusted in accordance with Schedules 98 and 191.

Basic Charge: \$5.25

Energy Charge:

Base	
Rate	
4.755¢	per kWh for the first 600 kWh
7.508¢	per kWh for all additional kWh

LOW INCOME ENERGY CREDIT*:

The credit amount shall be based on the qualification level for which the customer was certified.

<u>0-75% of Federal Poverty Level (FPL):</u>	
(3.500¢)	per kWh for all kWh greater than 600 kWh
<u>76-100% of Federal Poverty Level (FPL):</u>	
(2.355¢)	per kWh for all kWh greater than 600 kWh
<u>101-125% of Federal Poverty Level (FPL):</u>	
(1.472¢)	per kWh for all kWh greater than 600 kWh

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 24
 SMALL GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Basic Charge:

If Load Size* is:

The Monthly Basic Charge* is:
Single Phase Three Phase

15 kW or less

\$7.00

\$10.40

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Over 15 kW

\$7.00 plus \$.69 per kW for each kW in excess of 15 kW.

\$10.40 plus \$.69 per kW for each kW in excess of 15 kW.

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*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 24
(Continued)
SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

<u>If Annual Load Size* is:</u>	<u>The Annual Basic Charge is:</u>
Single-Phase Service, Any size:	\$84.00 plus \$8.28 per kW of Annual Load Size in excess of 15 kW.
Three-Phase Service, Any size:	\$124.80 plus \$8.28 per kW of Annual Load Size in excess of 15 kW.

*Note: Annual Load Size is the greater of:
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:

No
Charge for the first 15 kW of demand

\$2.90 per kW for all kW in excess of 15 kW

Energy Charge:

<u>Base</u>	
<u>Rate</u>	
7.816¢	per kWh for the first 1,000 kWh
5.394¢	per kWh for the next 8,000 kWh
4.650¢	per kWh for all additional kWh

MINIMUM CHARGE:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 33
PARTIAL REQUIREMENTS SERVICE
LESS THAN 1,000 KW

AVAILABLE:
In all territory served by Company in the State of Washington.

APPLICABLE:
To partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage.
Applicable size shall include contract capacities of less than 1,000 kW and service takings which have not exceeded 999 kW with sufficient consistency to be applicable to Schedule 47T.

MONTHLY BILLING:
The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules 91, 98 and 191.

Electric Service Charge:
The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge and Delivery and Metering Voltage Adjustments of Schedule 36 of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:
Fifty percent (50%) of the applicable Demand Charge of Schedule 36 shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:
Overrun demand charge: 4 times Schedule 36 Demand Charge
Overrun energy charge: 4 times Schedule 36 Tail Block Energy Charge

(Continued)

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 36
LARGE GENERAL SERVICE
LESS THAN 1,000 KW

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers with electric service loads which have exceeded 100 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have exceeded 200 kW more than once in the preceding 12-month period, but have not exceeded 999 kW more than once in any consecutive 18-month period. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Consumer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

This Schedule is not applicable to standby service.

Partial requirements service for loads of less than 1,000 kW will be provided only by application of the provisions of Schedule 33.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>	(1)
100 kW or less	\$205	
101 kW - 300 kW	\$ 75 plus \$1.38 per kW	
Over 300 kW	\$150 plus \$1.13 per kW	(1)

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month. For seasonal Customers, the Load Size will be the greater of this number or the number derived by applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) if this tariff.

Demand Charge:

\$3.80 per kW for each kW of Billing Demand

(Continued)

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 36
(Continued)
LARGE GENERAL SERVICE
LESS THAN 1,000 KW

Energy Charge:

Base
Rate
4.171¢ per kWh for the first 40,000 kWh
3.824¢ per kWh for all additional kWh

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MINIMUM CHARGE:

The monthly minimum charge shall be the Basic Charge plus the Demand Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:

The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

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SCHEDULE 40
AGRICULTURAL PUMPING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To Customers desiring service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

MONTHLY BILLING:

Except for November, the monthly billing shall be the sum of the applicable Energy Charges and the Reactive Power Charge. For November, the billing shall be the sum of the Energy Charge, the Reactive Power Charge, and the Load Size Charge. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98, and 191.

Load Size Charge: (Billed once each year, and to be included in the bill for the November billing period.)

<u>If Load Size¹ is:</u>	<u>Load Size¹ Charge is:</u>
Single-phase service, any size:	\$18.90 per kW of Load Size but not less than \$56.70
Three-phase service:	
50 kW or less	\$18.90 per kW of Load Size but not less than \$113.40
51 to 300 kW	\$275 plus \$12.90 per kW of Load Size
Over 300 kW	\$1,100 plus \$10.00 per kW of Load Size

¹Load Size is the average of the two greatest non-zero Monthly kW, as described on Sheet No. 40.2, established during the 12-month period which includes and ends with the November billing month.

Energy Charge:

Base
Rate
5.181¢ per kWh for all kWh

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 47T
LARGE GENERAL SERVICE
PARTIAL REQUIREMENTS SERVICE - METERED TIME OF USE
1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To large partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage. Applicable large size shall include contract capacities of 1,000 kW or more or takings which have exceeded 999 kW in more than one month of any period of 18 months. This schedule shall thereafter remain applicable until the load fails to exceed 999 kW for a period of 36 consecutive months.

MONTHLY BILLING:

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges. All monthly billings shall be adjusted in accordance with Schedules 91, 98 and 191.

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Demand, Energy, Minimum Charge, and Delivery and Metering Voltage Adjustments of Schedule 48T of this tariff. The kW load size for determination of the Basic Charge shall not be less than the contract capacity.

Standby Charge:

Fifty percent (50%) of the applicable Demand Charge of Schedule 48T shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the Billing Demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule 48T Demand Charge
Overrun energy charge: 4 times Schedule 48T Energy Charge

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 48T
LARGE GENERAL SERVICE - METERED TIME OF USE
1,000 KW AND OVER

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

This Schedule is applicable to electric service loads which have exceeded 999 kW in more than one month of any consecutive 18-month period. This schedule will remain applicable until Customer fails to exceed 999 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads, or where service is seasonally disconnected during any one-year period will be provided only by special contract for such service. Partial requirements service for loads of 1,000 kW and over will be provided only by application of the provisions of Schedule 47T.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus applicable Metering and Delivery Adjustments. All Monthly Billings shall be adjusted in accordance with Schedules 91, 98 and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>
3,000 kW or less	\$1,090 plus \$.83 per kW
Over 3,000 kW	\$1,325 plus \$.76 per kW

*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

Demand Charge:

On-Peak Period Demand (Monday through
Friday: 6:00 a.m. to 10:00 p.m.)
\$5.75 For each kW of Billing Demand

Energy Charge:

Base
Rate
3.334¢ per kWh for all kWh

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SCHEDULE 51
HIGH PRESSURE SODIUM VAPOR
STREET LIGHTING SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of Company-owned high- pressure sodium-vapor street lights installed on distribution-type wood poles and served by overhead circuits. Street lights will be served by either series or multiple circuits as the Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

Nominal Lumen Rating	Monthly kWh	Base Rate Per Lamp
5,800	31	\$ 7.91
9,500	44	9.48
22,000	85	13.85
50,000	176	23.19

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SPECIAL PROVISIONS:

Company will replace individually burned out or broken lamps as soon as practicable after notification by the Customer.

Street lighting service under other conditions and for street lights of sizes and types not specified herein will be supplied under special contract.

Company may require Customer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on Company's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.

Company may not be required to furnish service hereunder to other than municipal Customers.

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate schedule if service has been requested to be permanently discontinued by the Customers.

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SCHEDULE 52
STREET LIGHTING SERVICE
COMPANY-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished by means of Company-owned installations for the lighting of public streets, highways, alleys and under conditions, and for street lights of sizes and types, not specified on other schedules of this tariff. All street lights installed on and after December 28, 1979 shall make use of high-pressure, sodium-vapor luminaires. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

For systems owned, operated and maintained by Company

A flat rate equal to one-twelfth of Company's estimated annual costs for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows. All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

Base	
Rate	
6.856¢	per kWh for dusk to dawn operation
7.672¢	per kWh for dusk to midnight operation

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SPECIAL CONDITIONS:

The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Company's estimated average monthly relamping and energy costs for the luminaire. Company will not be required to reestablish such service under this rate if service has been requested to be permanently discontinued by the Customer.

TERM OF CONTRACT:

Not less than five years for service to an overhead, or ten years to an underground system by written contract when unusual conditions prevail.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

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Issued by PACIFIC POWER & LIGHT COMPANY

By Andrea L. Kelly Title Vice President, Regulation
TF2 52.1REV Advice No. UE-06

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 53
STREET LIGHTING SERVICE
CUSTOMER-OWNED SYSTEM

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished for the lighting of public streets, highways and alleys by means of Customer-owned street lights. Company may not be required to furnish service hereunder to other than municipal Customers.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

- a) Where Company operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual cost for energy, operation and maintenance with energy at the following rate.

Base Rate
6.386¢ per kWh for all kWh

(1)

- b) Where the Customer operates and maintains the system, a flat rate equal to one-twelfth of the estimated annual energy cost at the rate of:

Base Rate
6.386¢ per kWh for all kWh

(1)

TERM OF CONTRACT:

Not less than five years under option (a) or one year under option (b).

SPECIAL CONDITIONS:

1. Under option (a), Company will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by Customer.
2. Company may not be required to maintain street lights employing fixtures or at locations unacceptable to Company.
3. In the event the Customer installs a series system, the Customer shall also provide, install and maintain the necessary series transformers.

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

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PACIFIC POWER & LIGHT COMPANY

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SCHEDULE 57
MERCURY VAPOR
STREET LIGHTING SERVICE
NO NEW SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To service furnished from dusk to dawn for the lighting of public streets, highways, alleys and parks by means of presently-installed mercury vapor street lights. Street lights will be served by either series or multiple circuits as Company may determine. The type and kind of fixtures and supports will be in accordance with Company's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

MONTHLY BILLING:

All Monthly Billings shall be adjusted in accordance with Schedules 91 and 191.

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977

A. Company-Owned Overhead System

Street lights supported on distribution type wood poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp - horizontal	\$9.12	\$16.70	33.79
" " " - vertical	\$8.54	\$15.58	--

Street lights supported on metal poles:

Mercury Vapor Lamps			
Lumen Rating	7000	21000	55000
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$11.92	--	--
" " " " - vertical	\$11.28	--	--
On 30-foot poles - horizontal	--	\$20.00	--
" " " " - vertical	--	\$18.92	--
On 33-foot poles - horizontal	--	--	\$37.12

(Continued)

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TF2 57.1REV

Advice No. UE-06

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(1)

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 57
(Continued)
MERCURY VAPOR
STREET LIGHTING SERVICE
NO NEW SERVICE

I. MONTHLY BILLING FOR LIGHTS INSTALLED PRIOR TO JANUARY 11, 1977
(Cont'd.)

B. Company-Owned Underground System

Street lights supported on metal poles:

Mercury Vapor Lamps

Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp			
On 26-foot poles - horizontal	\$11.92	--	--
" " " " - vertical	\$11.28	--	--
On 30-foot poles - horizontal	--	\$19.37	--
" " " " - vertical	--	\$18.27	--
On 33-foot poles - horizontal	--	--	\$36.48
plus			
Rate per foot of underground cable			
In paved area	\$0.05	\$0.05	\$0.05
In unpaved area	\$0.03	\$0.03	\$0.03

(1)
|
(1)

II. MONTHLY BILLING FOR LIGHTS INSTALLED AFTER JANUARY 11, 1977

Company-owned, overhead system, mercury-vapor street lights.

Street lights on distribution type wood poles:

Lumen Rating	<u>7000</u>	<u>21000</u>	<u>55000</u>
(Monthly kWh)	(76)	(172)	(412)
Rate per Lamp	\$9.53	\$16.70	\$35.66

(1)

(Continued)

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PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 99
POWER COST ADJUSTMENT MECHANISM

(N)

AVAILABLE:

In all territory served by the Company in the state of Washington.

APPLICABLE:

This schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff.

MONTHLY BILLING:

All bills calculated in accordance with schedules contained in this Tariff shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.000 cents
Schedule 16	0.000 cents
Schedule 17	0.000 cents
Schedule 24	0.000 cents
Schedule 33	0.000 cents
Schedule 36	0.000 cents
Schedule 40	0.000 cents
Schedule 47T	0.000 cents
Schedule 48T	0.000 cents
Schedule 51	0.000 cents
Schedule 52	0.000 cents
Schedule 53	0.000 cents
Schedule 54	0.000 cents
Schedule 57	0.000 cents

(N)

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TF2 99.1NEW Advice No. UE-06

WN U-74

Sixth Revision of Sheet No. 191.1
Canceling Fifth Revision of Sheet No. 191.1

PACIFIC POWER & LIGHT COMPANY

FOR COMMISSION'S RECEIPT STAMP

SCHEDULE 191
SYSTEM BENEFITS CHARGE ADJUSTMENT

PURPOSE:

The System Benefits Charge is designed to recover costs incurred by the Company associated with providing demand side management services and programs to customers.

APPLICABLE:

All bills calculated in accordance with schedules contained in presently effective Tariff WN. No. U-74 shall have added an amount equal to the product of all kilowatt-hours of use multiplied by the following cents per kilowatt-hour.

Schedule 15	0.165 cents
Schedule 16	0.184 cents
Schedule 17	0.184 cents
Schedule 24	0.194 cents
Schedule 33	0.154 cents
Schedule 36	0.154 cents
Schedule 40	0.173 cents
Schedule 47T	0.127 cents
Schedule 48T	0.127 cents
Schedule 51	0.165 cents
Schedule 52	0.165 cents
Schedule 53	0.165 cents
Schedule 54	0.223 cents
Schedule 57	0.165 cents

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TF2 191.REV

Advice No. UE-06