

**NORTHWEST NATURAL GAS COMPANY**  
 WN U-6 Thirteenth Revision of Sheet 101.1  
 Cancels Twelfth Revision of Sheet 101.1

**RATE SCHEDULE 1  
 GENERAL SALES SERVICE**

**AVAILABLE:**

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **SCHEDULE E**.

**SERVICE DESCRIPTION:**

Service under this Rate Schedule is Firm Sales Service to gas -fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

**MONTHLY RATE:** Effective: October 15, 2005

(T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge	\$2.00	----	----	----	<b>\$2.00</b>
Volumetric Charge (per therm)	\$0.67769	\$0.08513	\$0.74371	(\$0.00409)	<b>\$1.50244</b>

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Minimum Monthly Bill: \$2.00 plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 101.2)

Issued September 15, 2005  
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**NORTHWEST NATURAL GAS COMPANY**  
 WN U-6 Thirteenth Revision of Sheet 102.1  
 Cancels Twelfth Revision of Sheet 102.1

**RATE SCHEDULE 2  
 RESIDENTIAL SALES SERVICE**

**AVAILABLE:**

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

**SERVICE DESCRIPTION:**

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements, or;
- (b) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

**MONTHLY RATE:** Effective: October 15, 2005

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The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$5.00	---	---	---	<b>\$5.00</b>
Volumetric Charge (per therm)	\$0.39400	\$0.08513	\$0.74371	(\$0.00399)	<b>\$1.21885</b>

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Minimum Monthly Bill: Customer Charge plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 102.2)

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**NORTHWEST NATURAL GAS COMPANY**  
 WN U-6 Third Revision of Sheet 103.2  
 Cancels Second Revision of Sheet 103.2

**RATE SCHEDULE 3**  
**BASIC FIRM SALES AND TRANSPORTATION SERVICE**  
**NON-RESIDENTIAL**  
 (continued)

**MONTHLY RATE:** Effective: October 15, 2005 (T)

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

<b>SALES SERVICE CHARGES:</b>					
	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate [1]
Customer Charge:	\$10.50	---	---	---	<b>\$10.50</b>
Volumetric Charge (per therm)	\$0.41584	\$0.08513	\$0.74371	(\$0.00400)	<b>\$1.24068</b>
Standby Charge (per therm of MHDV) [2]					<b>\$5.00</b>

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**Minimum Monthly Bill.** The Minimum Monthly Bill shall be any **SCHEDULE C** and **SCHEDULE 10** Charges, plus:

- (a) **Firm Sales Service.** Customer Charge.
- (b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

<b>TRANSPORTATION SERVICE CHARGES:</b>			
	Base Rate	Temporary Adjustment	Billing Rate [1]
Customer Charge:	\$10.50	---	<b>\$10.50</b>
Transportation Charge:	\$250.00	---	<b>\$250.00</b>
Volumetric Charge (per therm)	\$0.50097	(\$0.00015)	<b>\$0.50082</b>

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**Minimum Monthly Bill.** The Minimum Monthly Bill shall be any **SCHEDULE C** and **SCHEDULE 10** Charges, plus Customer Charge, plus Transportation Charge.

- [1] **SCHEDULE C** and **SCHEDULE 10** Charges shall apply, if applicable.
- [2] Applies to Standby Sales Service only

(continue to Sheet 103.3)

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**NORTHWEST NATURAL GAS COMPANY**  
 WN U-6 Thirteenth Revision of Sheet 119.1  
 Cancels Twelfth Revision of Sheet 119.1

**FROZEN**  
**RATE SCHEDULE 19**  
**GAS LIGHT SERVICE**

**AVAILABLE:**

In all territory served by the Company under the Tariff of which this Rate Schedule is a part for use exclusively in gas lighting devices to which service was committed or served prior to March 4, 1974.

**SERVICE DESCRIPTION:**

Firm unmetered gas service delivered on a continuous basis for use in gas lamps, not exceeding a rated capacity of 2.5 cubic feet per hour per Mantle or Mantle equivalent; and, only to approved installations using gas for mood or atmosphere lighting, for porch, patio or walkway lamps and for roadway or street lighting. Gas lamps installed downstream of the meter will be treated as additional equipment under the rate schedule appropriate for the existing service.

**BILLING UNIT:**

Rates for gas service under this Rate Schedule are expressed in units of the standard Mantle with a maximum rated capacity of 2.5 cubic feet per hour.

**MONTHLY RATE:**

Effective: October 15, 2005

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The rates shown in this Rate Schedule may not always reflect current billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Temporary Adjustments	Billing Rate
One mantle	\$21.38	(\$0.09)	<b>\$21.29</b>
All additional mantles	\$20.56	(\$0.09)	<b>\$20.47</b>
Minimum Monthly Bill: Amount based on number of mantles installed			

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**GENERAL TERMS:**

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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**NORTHWEST NATURAL GAS COMPANY**  
 WN U-6 Thirteenth Revision of Sheet 121.1  
 Cancels Twelfth Revision of Sheet 121.1

**SCHEDULE 21**  
**FIRM SERVICE HIGH LOAD FACTOR**  
**FROZEN**

**AVAILABLE:**

**To Non-Residential Customers taking service under this Rate Schedule prior to July 1, 2004.**

Service under this Schedule is provided up to a specified MDDV. No seasonal or temporary Discontinuance of Service is permitted. The Company may require that Customer provide active and continuous telephone and electric service to the meter(s) at Customer's Premise, subject to charges set forth in **SCHEDULE C**. Transportation Service is not available under this Rate Schedule.

**SERVICE DESCRIPTION:**

Service under this schedule is Firm Service to approved equipment and installations, under an existing written service agreement. Company reserves the right to regulate the hourly flow of gas to not more than seven percent (7%) of Customer's MDDV. Gas taken in excess of Customer's MDDV shall be unauthorized, subject to charges set forth in **SCHEDULE C**.

**MONTHLY RATE:**

Effective: October 15, 2005

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The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate [1]
Usage Charges (per therm)					
First 500 therms or less	\$209.52	\$41.27	\$360.59	(\$1.95)	<b>\$609.43</b>
Next 1,500 therms	\$0.33784	\$0.08513	\$0.74371	(\$0.00397)	<b>\$1.16271</b>
Next 98,000 therms	\$0.30768	\$0.08513	\$0.74371	(\$0.00395)	<b>\$1.13257</b>
All additional therms	\$0.29816	\$0.08513	\$0.74371	(\$0.00395)	<b>\$1.12305</b>

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**MINIMUM MONTHLY BILL -- \$609.43, plus any SCHEDULE C and SCHEDULE 10 Charges**  
**PEAK PERIOD SURCHARGE -- \$0.10400 per therm**

Except for the first peak period, if initial deliveries occur later than May 15, the Peak Period Surcharge will apply to all Therms used during October through April (peak period) in excess of the average used in the four (4) highest billing months of the preceding May through September (base period). Customer must notify Company of any expected peak period usage increases in writing prior to the expected increase, and Company may re-calculate Customer's monthly billings for the remainder of that peak period based upon the base use in the succeeding base period.

**GENERAL TERMS:**

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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**NORTHWEST NATURAL GAS COMPANY**  
 WN U-6 Fourteenth Revision of Sheet 127.1  
 Cancels Thirteenth Revision of Sheet 127.1

**RATE SCHEDULE 27  
 RESIDENTIAL HEATING DRY-OUT SERVICE**

**AVAILABLE:**

To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

**SERVICE DESCRIPTION:**

Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **SCHEDULE 1** or **SCHEDULE 2**, whichever is applicable.

**MONTHLY RATE:** Effective: October 15, 2005

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The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Volumetric Charge (per therm)					
All therms	\$0.30255	\$0.08513	\$0.74371	(\$0.00395)	<b>\$1.12744</b>

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**GENERAL TERMS:**

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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**NORTHWEST NATURAL GAS COMPANY**  
 WN U-6 Second Revision of Sheet 141.2  
 Cancels First Revision of Sheet 141.2

**RATE SCHEDULE 41**  
**NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE**  
 (continued)

**MONTHLY RATES:** Effective: October 15, 2005  
 The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

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FIRM SALES SERVICE CHARGES [1]:				Total Billing Components [2]
<b>Customer Charge (per month):</b>				<b>\$195.16</b>
Volumetric Charges (per therm)	Base Rate	Commodity Rate	Temporary Adjustments	
Block 1: 1 <sup>st</sup> 2,000 therms	\$0.38055	\$0.74371	(\$0.00399)	<b>\$1.12027</b>
Block 2: All additional therms	\$0.35972	\$0.74371	(\$0.00398)	<b>\$1.09945</b>
Plus: Pipeline Capacity Charge Options (select one):				
Firm Pipeline Capacity Charge - Volumetric option (per therm):				<b>\$0.08513</b>
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):				<b>\$1.27</b>
<b>INTERRUPTIBLE SALES SERVICE CHARGES [1]:</b>				
<b>Customer Charge (per month):</b>				<b>\$195.16</b>
Volumetric Charges (per therm)	Base Rate	Commodity Rate	Temporary Adjustments	
Block 1: 1 <sup>st</sup> 2,000 therms	\$0.38055	\$0.74371	(\$0.00195)	<b>\$1.12231</b>
Block 2: All additional therms	\$0.35972	\$0.74371	(\$0.00194)	<b>\$1.10149</b>
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):				<b>\$0.02974</b>
<b>FIRM TRANSPORTATION SERVICE CHARGES:</b>				
<b>Customer Charge (per month):</b>				<b>\$195.16</b>
Transportation Charge (per month):				<b>\$250.00</b>
Volumetric Charges (per therm)	Base Rate		Temporary Adjustments	
Block 1: 1 <sup>st</sup> 2,000 therms	\$0.36902		(\$0.00014)	<b>\$0.36888</b>
Block 2: All additional therms	\$0.34882		(\$0.00013)	<b>\$0.34869</b>

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- [1] The Total Sales Service Billing Rate is the total of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer.  
 [2] **SCHEDULE C** and **SCHEDULE 10** Charges shall apply, if applicable.

**Minimum Monthly Bill.** The Minimum Monthly Bill shall be any **SCHEDULE C** and **SCHEDULE 10** Charges, plus:  
 (a) **Firm Transportation Service.** Customer Charge, plus Transportation Charge.  
 (b) **Firm Sales Service – Volumetric Pipeline Capacity Option.** Customer Charge.  
 (c) **Firm Sales Service – Peak Demand option.** Customer Charge, plus Capacity Charge.  
 (d) **Interruptible Sales Service.** Customer Charge.

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**NORTHWEST NATURAL GAS COMPANY**  
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 Cancels First Revision of Sheet 142.2

**RATE SCHEDULE 42**  
**LARGE VOLUME NON-RESIDENTIAL**  
**SALES AND TRANSPORTATION SERVICE**  
 (continued)

**MONTHLY RATES:** Effective: October 15, 2005

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The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:					Total Billing Components [3]
<b>Customer Charge (per month):</b>					<b>\$1,300.00</b>
Volumetric Charges (per therm)	Base Rate		Commodity Rate	Temporary Adjustments	
Block 1: 1 <sup>st</sup> 10,000 therms	\$0.11331		\$0.74371	(\$0.00389)	<b>\$0.85313</b>
Block 2: Next 20,000 therms	\$0.09271		\$0.74371	(\$0.00388)	<b>\$0.83254</b>
Block 3: Next 20,000 therms	\$0.09271		\$0.74371	(\$0.00388)	<b>\$0.83254</b>
Block 4: Next 100,000 therms	\$0.06181		\$0.74371	(\$0.00387)	<b>\$0.80165</b>
Block 5: Next 600,000 therms	\$0.04121		\$0.74371	(\$0.00386)	<b>\$0.78106</b>
Block 6: All additional therms	\$0.01545		\$0.74371	(\$0.00386)	<b>\$0.75530</b>
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					<b>\$0.15748</b>
Firm Sales Service Storage Charge (per therm of MDDV per month):					<b>\$0.20415</b>
<b>Pipeline Capacity Charge Options (select one):</b>					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					<b>\$0.08513</b>
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):					<b>\$1.27</b>
<b>INTERRUPTIBLE SALES SERVICE CHARGES [2]:</b>					
<b>Customer Charge (per month):</b>					<b>\$1,300.00</b>
Volumetric Charges (per therm)	Base Rate		Commodity Rate	Temporary Adjustments	
Block 1: 1 <sup>st</sup> 10,000 therms	\$0.11331		\$0.74371	(\$0.00185)	<b>\$0.85517</b>
Block 2: Next 20,000 therms	\$0.09271		\$0.74371	(\$0.00184)	<b>\$0.83458</b>
Block 3: Next 20,000 therms	\$0.09271		\$0.74371	(\$0.00184)	<b>\$0.83458</b>
Block 4: Next 100,000 therms	\$0.06181		\$0.74371	(\$0.00183)	<b>\$0.80369</b>
Block 5: Next 600,000 therms	\$0.04121		\$0.74371	(\$0.00182)	<b>\$0.78310</b>
Block 6: All additional therms	\$0.01545		\$0.74371	(\$0.00182)	<b>\$0.75734</b>
Interruptible Pipeline Capacity Charge (per therm):					<b>\$0.02974</b>
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					<b>\$0.10208</b>

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[1] The total Firm Sales Service Billing Rate is the total of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Sales Service Storage Charge, plus the Pipeline Capacity Charge selected by the Customer.

[2] The total Interruptible Sales Service Billing Rate is the total of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus the Sales Service Storage Charge

[3] **SCHEDULE C** and **SCHEDULE 10** Charges shall apply, if applicable.

(continue to Sheet 142.3)

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**NORTHWEST NATURAL GAS COMPANY**  
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 Cancels First Revision of Sheet 142.3

**RATE SCHEDULE 42**  
**LARGE VOLUME NON-RESIDENTIAL**  
**SALES AND TRANSPORTATION SERVICE**  
 (continued)

**MONTHLY RATES:** Effective: October 15, 2005

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The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES [1]:				Total Billing Components [3]
<b>Customer Charge (per month):</b>				<b>\$1,300.00</b>
Transportation Charge (per month):				<b>\$250.00</b>
Volumetric Charges (per therm)	Base Rate		Temporary Adjustments	
Block 1: 1 <sup>st</sup> 10,000 therms	\$0.10988		(\$0.00004)	<b>\$0.10984</b>
Block 2: Next 20,000 therms	\$0.08990		(\$0.00003)	<b>\$0.08987</b>
Block 3: Next 20,000 therms	\$0.08990		(\$0.00003)	<b>\$0.08987</b>
Block 4: Next 100,000 therms	\$0.05994		(\$0.00002)	<b>\$0.05992</b>
Block 5: Next 600,000 therms	\$0.03996		(\$0.00001)	<b>\$0.03995</b>
Block 6: All additional therms	\$0.01498		(\$0.00001)	<b>\$0.01497</b>
Firm Service Distribution Capacity Charge (per therm of MDDV per month):				<b>\$0.15748</b>
<b>INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES [2]:</b>				
<b>Customer Charge (per month):</b>				<b>\$1,300.00</b>
Transportation Charge (per month):				<b>\$250.00</b>
Volumetric Charges (per therm)	Base Rate		Temporary Adjustments	
Block 1: 1 <sup>st</sup> 10,000 therms	\$0.10988		(\$0.00004)	<b>\$0.10984</b>
Block 2: Next 20,000 therms	\$0.08990		(\$0.00003)	<b>\$0.08987</b>
Block 3: Next 20,000 therms	\$0.08990		(\$0.00003)	<b>\$0.08987</b>
Block 4: Next 100,000 therms	\$0.05994		(\$0.00002)	<b>\$0.05992</b>
Block 5: Next 600,000 therms	\$0.03996		(\$0.00001)	<b>\$0.03995</b>
Block 6: All additional therms	\$0.01498		(\$0.00001)	<b>\$0.01497</b>

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[1] The total Firm Transportation Service Billing Rate is the total of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge.

[2] The total Interruptible Transportation Service Billing Rate is the total of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges.

[3] **SCHEDULE C** and **SCHEDULE 10** charges shall apply, if applicable.

(continue to Sheet 142.4)

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**NORTHWEST NATURAL GAS COMPANY**  
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**RATE SCHEDULE 43**  
**HIGH VOLUME NON-RESIDENTIAL**  
**FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE**  
 (continued)

**MONTHLY RATE:** Effective: October 15, 2005

(T)

The rates shown below may not always reflect actual billing rates. See **Schedule 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

		Base Rate		Temporary Adjustment	Billing Rate
Customer Charge:		\$38,000.00			<b>\$38,000.00</b>
Transportation Charge:		\$250.00			<b>\$250.00</b>
Volumetric Charge:	Per therm, all therms	\$0.00499		\$0.00000	<b>\$0.00499</b>
Firm Service Distribution Capacity Charge:	Per therm of MDDV per month	\$0.15748			<b>\$0.15748</b>

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**MINIMUM MONTHLY BILL: CUSTOMER CHARGE, PLUS TRANSPORTATION CHARGE, PLUS CAPACITY CHARGE (IF APPLICABLE), PLUS SCHEDULE C AND SCHEDULE 10 CHARGES (IF APPLICABLE).**

**GENERAL TERMS:**

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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**NORTHWEST NATURAL GAS COMPANY**  
 WN U-6 Thirteenth Revision of Sheet 154.1  
 Cancels Twelfth Revision of Sheet 154.1

**RATE SCHEDULE 54  
 EMERGENCY SALES SERVICE**

**AVAILABLE:**

To Non-Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part, on a best efforts basis at times and in amounts determined by Company.

**SERVICE DESCRIPTION:**

Service under this Rate Schedule is for emergency purposes only. Customer must make a showing acceptable to Company that Customer's operations could not continue or that severe damage to Customer's facilities or the occupants of Customer's facilities would occur in the absence of service by Company under this Rate Schedule. Customer shall be obligated to exercise every reasonable effort to obtain and utilize an alternate supply of fuel to minimize the period that emergency service is required.

Gas supplied under this Rate Schedule will be limited to the maximum volume limits imposed on Customer by Company on an hourly or daily basis, or both, and/or as a total over the estimated period of Customer's emergency. These limits may be established by Company in verbal or written instructions given to any authorized representative of Customer. Gas taken under this Rate Schedule will not be applied to the minimum monthly bill requirements under Customer's primary Rate Schedule.

Any gas taken in excess of that permitted shall be unauthorized, subject to charges set forth in **SCHEDULE C**.

**MONTHLY RATE:** Effective: October 15, 2005

(T)

The rate shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Temporary Adjustment	Billing Rate
Per therm, all therms	\$1.69335	(\$0.00409)	<b>\$1.68926</b>

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**GENERAL TERMS:**

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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 Cancels Ninth Revision of Sheet 201.1

SCHEDULE 201

TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES

**PURPOSE:**

To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of balances in all of the Company's conventional deferred revenue and gas cost accounts, Accounts 186 and 191 respectively.

**APPLICABLE:**

To the following Rate Schedules of this Tariff:

Schedule 1	Schedule 19	Schedule 41	
Schedule 2	Schedule 21	Schedule 42	Schedule 54
Schedule 3	Schedule 27	Schedule 43	

**APPLICATION TO RATE SCHEDULES:** Effective: October 15, 2005

The Total Temporary Adjustment amount shown below is included in the Temporary Adjustments reflected in the listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

(T)

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Account 186 Net Adjustments	Downtown Properties	Total Temporary Adjustment
1		(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00024)	(\$0.00409)
2		(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00014)	(\$0.00399)
03FS		(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00015)	(\$0.00400)
03FT		N/A	N/A	N/A	(\$0.00015)	(\$0.00015)
19		(\$0.01)	(\$0.09)	\$0.03	(\$0.02)	(\$0.09)
21	Block 1	(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00018)	(\$0.00403)
	Block 2	(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00012)	(\$0.00397)
	Block 3	(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00010)	(\$0.00395)
	Block 4	(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00010)	(\$0.00395)
27		(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00010)	(\$0.00395)
41FS	Block 1	(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00014)	(\$0.00399)
	Block 2	(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00013)	(\$0.00398)
41FT	Block 1	N/A	N/A	N/A	(\$0.00014)	(\$0.00014)
	Block 2	N/A	N/A	N/A	(\$0.00013)	(\$0.00013)
41IS	Block 1	(\$0.00071)	(\$0.00163)	\$0.00053	(\$0.00014)	(\$0.00195)
	Block 2	(\$0.00071)	(\$0.00163)	\$0.00053	(\$0.00013)	(\$0.00194)
42FS	Block 1	(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00004)	(\$0.00389)
	Block 2	(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00003)	(\$0.00388)
	Block 3	(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00003)	(\$0.00388)
	Block 4	(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00002)	(\$0.00387)
	Block 5	(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00001)	(\$0.00386)
	Block 6	(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00001)	(\$0.00386)

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(continue to Sheet 201.2)

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 and after October 15, 2005

NORTHWEST NATURAL GAS COMPANY  
 W U-6 Second Revision of Sheet 201.2  
 Cancels First Revision of Sheet 201.2

SCHEDULE 201

TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES  
 (continued)

**APPLICATION TO RATE SCHEDULES (continued):** Effective: October 15, 2005

(T)

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Account 186 Net Adjustments	Downtown Properties	Total Temporary Adjustment
42FT	Block 1	N/A	N/A	N/A	(\$0.00004)	<b>(\$0.00004)</b>
	Block 2	N/A	N/A	N/A	(\$0.00003)	<b>(\$0.00003)</b>
	Block 3	N/A	N/A	N/A	(\$0.00003)	<b>(\$0.00003)</b>
	Block 4	N/A	N/A	N/A	(\$0.00002)	<b>(\$0.00002)</b>
	Block 5	N/A	N/A	N/A	(\$0.00001)	<b>(\$0.00001)</b>
	Block 6	N/A	N/A	N/A	(\$0.00001)	<b>(\$0.00001)</b>
42IS	Block 1	(\$0.00071)	(\$0.00163)	\$0.00053	(\$0.00004)	<b>(\$0.00185)</b>
	Block 2	(\$0.00071)	(\$0.00163)	\$0.00053	(\$0.00003)	<b>(\$0.00184)</b>
	Block 3	(\$0.00071)	(\$0.00163)	\$0.00053	(\$0.00003)	<b>(\$0.00184)</b>
	Block 4	(\$0.00071)	(\$0.00163)	\$0.00053	(\$0.00002)	<b>(\$0.00183)</b>
	Block 5	(\$0.00071)	(\$0.00163)	\$0.00053	(\$0.00001)	<b>(\$0.00182)</b>
	Block 6	(\$0.00071)	(\$0.00163)	\$0.00053	(\$0.00001)	<b>(\$0.00182)</b>
42IT	Block 1	N/A	N/A	N/A	(\$0.00004)	<b>(\$0.00004)</b>
	Block 2	N/A	N/A	N/A	(\$0.00003)	<b>(\$0.00003)</b>
	Block 3	N/A	N/A	N/A	(\$0.00003)	<b>(\$0.00003)</b>
	Block 4	N/A	N/A	N/A	(\$0.00002)	<b>(\$0.00002)</b>
	Block 5	N/A	N/A	N/A	(\$0.00001)	<b>(\$0.00001)</b>
	Block 6	N/A	N/A	N/A	(\$0.00001)	<b>(\$0.00001)</b>
43FT/IT		N/A	N/A	N/A	\$0.00000	<b>\$0.00000</b>
54		(\$0.00071)	(\$0.00467)	\$0.00153	(\$0.00024)	<b>(\$0.00409)</b>

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**GENERAL TERMS:**

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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 and after October 15, 2005

NORTHWEST NATURAL GAS COMPANY  
 WN U-6 Twelfth Revision of Sheet 203.1  
 Cancels Eleventh Revision of Sheet 203.1

SCHEDULE 203

PURCHASED GAS COST ADJUSTMENTS TO RATES

**PURPOSE:**

To (a) identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below; and (b) to identify any changes to such components due to changes in the cost of Pipeline capacity and the cost of gas purchased from the Company's suppliers that apply to the Rate Schedules listed below.

**APPLICABLE:**

Schedule 1	Schedule 19	Schedule 41FS	Schedule 41IS
Schedule 2	Schedule 21	Schedule 42FS	Schedule 42IS
Schedule 3	Schedule 27	Schedule 54	

**APPLICATION TO RATE SCHEDULES:** Effective: October 15, 2005

Commodity Component [1]	\$0.74371
Firm Sales Service Pipeline Capacity Component [2]	\$0.08513
Gas Light Service Pipeline Capacity Component [3]	\$1.63
Firm Sales Service Pipeline Capacity Component [4]	\$1.27
Interruptible Sales Service Pipeline Capacity Component [5]	\$0.02974

- [1] Applies to all Sales Service Rate Schedules (per therm).
- [2] Applies to Rate Schedules 1, 2, 3, 21, 27 and Schedule 41 and Schedule 42 Firm Sales Service Volumetric Pipeline Capacity option (per therm).
- [3] Applies to Schedule 19.
- [4] Applies to Schedules 41 and 42 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).
- [5] Applies to Schedule 41 and Schedule 42 Interruptible Sales Service (per therm).

ADJUSTMENTS TO RATE COMPONENTS: Effective: October 15, 2005

The above listed components shall be adjusted as follows:

Commodity Component	Pipeline Capacity Component
\$0.00000	\$0.00000

**GENERAL TERMS:**

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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 and after October 15, 2005

**NORTHWEST NATURAL GAS COMPANY**  
 WN U-6 Fifth Revision of Sheet 215.1  
 Cancels Fourth Revision of Sheet 215.1

SCHEDULE 215

ADJUSTMENT TO RATES  
 ENERGY CONSERVATION PROGRAMS

**APPLICABLE:**

To Sales Service Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

**PURPOSE:**

To identify adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of balances in a deferred account that recover costs associated with providing energy conservation services offered under Schedule F "Residential High-Efficiency Furnace Program" and Schedule G "Residential Weatherization and Energy Conservation Services Program", and Schedule I "Residential Low-Income Energy Assistance Program" of this Tariff.

**APPLICATION TO RATE SCHEDULES:** Effective October 15, 2005

Each year, Sales Service rates for the Rate Schedules listed below will be adjusted on an equal cents per therm basis, to recover the actual costs of energy conservation programs incurred during the most recent 12-month period October 1 through September 30. Adjustments to rates shall be made coincident with the Company's annual Purchased Gas Adjustment (PGA) filing, or at such other time as the Commission may authorize.

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The rates in the Rate Schedules listed below include the following adjustments:

<u>SCHEDULES</u>	<u>ADJUSTMENT</u> (per therm)	
Schedule 1	\$0.00153	(I)
Schedule 2	\$0.00153	
Schedule 03	\$0.00153	
Schedule 21	\$0.00153	
Schedule 27	\$0.00153	
Schedule 41FS	\$0.00153	
Schedule 41IS	\$0.00053	
Schedule 42FS	\$0.00153	
Schedule 42IS	\$0.00053	

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 NWN Advice No. WUTC 05-3A

Effective with service on  
 and after October 15, 2005

**NORTHWEST NATURAL GAS COMPANY**  
 WN U-6 First Revision of Sheet 220.1  
 Cancels Original Sheet 220.1

**SCHEDULE 220  
 SPECIAL RATE ADJUSTMENT**

**PURPOSE:**

The purpose of this schedule is to (1) reflect the effects of the Washington share of rate adjustments made relating to the Company's downtown properties pursuant to OPUC Order No. 04-439 in Docket UM 1148/UP 205; and (2) reflect the rate effects of the company's recalling 200,000 therms per day of Mist storage capacity for use by the Company's core customers.

**APPLICABLE:**

To the following Rate Schedules of this Tariff:

Schedule 1	Schedule 19	Schedule 41	Schedule 54
Schedule 2	Schedule 21	Schedule 42	
Schedule 3	Schedule 27	Schedule 43	

**APPLICATION TO RATE SCHEDULES:** Effective: October 15, 2005

(T)

The Total Adjustment amounts shown below are included in the Base Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Downtown Properties Base Rate Adjustment	Mist Recall Base Rate Adjustment	
1		\$0.00000	\$0.000000	
2		\$0.00000	\$0.000000	
3 (all)		\$0.00000	\$0.000000	[1]
19		\$0.00	\$0.00	
21	All blocks	\$0.00000	\$0.00000	
27		\$0.00000	\$0.00000	
41 (all)	Block 1	\$0.00000	\$0.00000	[1]
	Block 2	\$0.00000	\$0.00000	[1]
42 (all)	Block 1	\$0.00000	\$0.00000	[1]
	Block 2	\$0.00000	\$0.00000	[1]
	Block 3	\$0.00000	\$0.00000	[1]
	Block 4	\$0.00000	\$0.00000	[1]
	Block 5	\$0.00000	\$0.00000	[1]
	Block 6	\$0.00000	\$0.00000	[1]
43 (all)		\$0.00000	\$0.00000	
54		\$0.00000	\$0.00000	

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[1] Mist Recall Adjustment does not apply to Transportation Service

**GENERAL TERMS:**

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Effective with service on  
 and after October 15, 2005



**NORTHWEST NATURAL GAS COMPANY**  
 WN U-6 First Revision of Sheet 225.1  
 Cancels Original Sheet 225.1

**SCHEDULE 225**

**ADJUSTMENTS TO RATES FOR COSTS  
 RELATING TO SOUTH MIST PIPELINE EXTENSION PROJECT**

**PURPOSE:**

The rate adjustments under this Schedule represent the rate treatment for the Washington portion of the incremental cost of service relating to NW Natural's South Mist Pipeline Extension Project (SMPE Project).

The allocation of costs to customers under this Schedule is consistent with WUTC Order No. 04 in Docket UG-031885.

**APPLICATION TO RATE SCHEDULES:** Effective: October 15, 2005

(T)

The Base Adjustment in each of the following Rate Schedules includes the following amounts. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Adjustments
1	\$0.00000
2	\$0.00000
3	\$0.00000
19	\$0.00
21 (all blocks)	\$0.00000
27	\$0.00000
41C (FS/IS)	
Block 1	\$0.00000
Block 2	\$0.00000
42 (FS/IS):	
Block 1	\$0.00000
Block 2	\$0.00000
Block 3	\$0.00000
Block 4	\$0.00000
Block 5	\$0.00000
Block 6	\$0.00000
54	\$0.00000

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**SPECIAL CONDITIONS:**

The project shall be considered in service beginning on the date that NW Natural provides attestation by a corporate officer that the project meets the following minimum requirements:

- (a) Completion of any operational testing required by the construction contract;
- (b) Release of the plant operation to the system dispatcher for full commercial operation, and;
- (c) Continuous operation for 24 hours.

(continue to Sheet 225.2)

Issued September 15, 2005  
 NWN Advice No. WUTC 05-3A

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 and after October 15, 2005