

Avista Corp.
1411 East Mission PO Box 3727
Spokane, Washington 99220-3727
Telephone 509-489-0500
Toll Free 800-727-9170



June 13, 2008

Ms. Carole J. Washburn, Executive Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive, S.W.
P.O. Box 47250
Olympia, WA 98504-7250

Re: Docket No. UE-011595, Monthly Surcharge Revenue Report
For the Month of May 2008

Dear Ms. Washburn:

Enclosed are an original and five copies of Avista Corporation's May 2008 Monthly Surcharge Revenue Report. Total surcharge revenue amounted to \$2,351,537 for the month of May 2008. After adjusting for revenue-sensitive expenses, \$2,248,832 of amortization of the deferral balance was recorded.

If you have any questions, please contact Ron McKenzie at (509) 495-4320.

Sincerely,

A handwritten signature in cursive script that reads "Kelly Norwood".

Kelly Norwood
Vice President, State and Federal Regulation
Avista Corporation

Enclosure
RM

c: Mary Kimball
S. Bradley Van Cleve

RECEIVED
2008 JUN 16 AM 8:38
UTILITY REGULATION
STATE OF WASHINGTON

AVISTA CORPORATION
MAY 2008 WASHINGTON ELECTRIC SURCHARGE REVENUE & DEFERRAL AMORTIZATION

Schedule (a)	Sch 1 Block Percent (b)	kWh or \$ (c)	Proration Percentages		Surcharge Rates		Rate Before		Rate On/After		Total (j)	Conversion Factor (k)	Deferral Amortization (l)
			1-Jan-06 (d)	1-Jan-06 (e)	1-Jan-06 (f)	1-Jan-06 (g)	1-Jan-06 (h)	1-Jan-06 (i)					
1 (0-600 kWh)	59.402%	102,711,239	0.00%	100.00%	0.405¢	0.446¢	\$0	\$458,092	\$458,092	\$458,092	0.956325	\$438,085	
1 (601-1300 kWh)	29.309%	50,677,817	0.00%	100.00%	0.607¢	0.668¢	0	338,528	338,528	338,528	0.956325	323,743	
1 (over 1300 kWh)	11.289%	19,519,666	0.00%	100.00%	0.853¢	0.938¢	0	183,094	183,094	183,094	0.956325	175,097	
Total Sch 1	100.000%	172,908,722					0	979,714	979,714	979,714		936,925	
11		26,995,019	0.00%	100.00%	0.788¢	0.867¢	0	234,047	234,047	234,047	0.956325	223,825	
12		3,313,571	0.00%	100.00%	0.788¢	0.867¢	0	28,729	28,729	28,729	0.956325	27,474	
21		114,512,521	0.00%	100.00%	0.549¢	0.604¢	0	691,656	691,656	691,656	0.956325	661,448	
22		4,259,190	0.00%	100.00%	0.549¢	0.604¢	0	25,726	25,726	25,726	0.956325	24,602	
25		76,936,229	0.00%	100.00%	0.352¢	0.387¢	0	297,743	297,743	297,743	0.956325	284,739	
30		2,737,960	0.00%	100.00%	0.485¢	0.534¢	0	14,621	14,621	14,621	0.956325	13,982	
31		5,933,058	0.00%	100.00%	0.485¢	0.534¢	0	31,683	31,683	31,683	0.956325	30,299	
32		921,463	0.00%	100.00%	0.485¢	0.534¢	0	4,921	4,921	4,921	0.956325	4,706	
41-46		\$331,075	0.00%	100.00%	9.78%	9.84%	0	28,675	28,675	28,675	0.956325	27,423	
47		\$96,907	0.00%	100.00%	9.78%	9.84%	0	8,393	8,393	8,393	0.956325	8,026	
48		\$64,990	0.00%	100.00%	9.78%	9.84%	0	5,629	5,629	5,629	0.956325	5,383	
Schedule Totals		408,517,733					\$0	\$2,351,537	\$2,351,537	\$2,351,537		\$2,248,832	
kWh not subject to surcharge													-35%
Sch 28		21,000											
Sch 41-48		2,231,526											
Total kWh		410,770,259											

(\$787,091) DFIT Expense