

2010 Washington GRC Filing	NPC (\$) =	569,914,101
	\$/MWh = \$	28.21

2010 Washington GRC, WUTC 143			
Corrections, Cumulative			
1	Correct Jim Bridger Ownership Share	(341,642)	569,572,459
2	Correct Grant 10aMW Energy Charge	(10,726)	569,561,733
3	Correct Tieton Non-Owned Reserve Contributor	8,556	569,570,290
Updates, One-off from corrected			
4	Update Official Forward Price Curve (0610)	(3,064,081)	566,506,208
5	Update Mid Columbia Purchases	(1,681,327)	567,888,962
6	Update Chehalis Spinning Reserve Capability	1,995,837	571,566,127
7	Update Idaho Point to Point Transmission Rate	753,840	570,324,130
8	Update Chehalis Lateral Pipeline Expense	(54,012)	569,516,278
9	Update Coal Contracts		
	System balancing impact of all adjustments	1,308,777	
	Total Updates and Corrections from Original Filing =	(1,084,778)	
10	Washington GRC WUTC 143 =		568,829,323

2010 Washington GRC, Rebuttal			
Updates, One-off from WUTC 143			
11	Update Official Forward Price Curve (0910)	(12,789,122)	556,040,201
12	Update Coal Costs	1,063,124	569,892,447
13	Update Screens	(1,498,878)	567,330,445
14	Limit SMUD to 350,400 MWh	(86,175)	568,743,148
15	Remove Inter-hour Wind Integration for Non-Owned	(1,000,509)	567,828,814
16	Remove Energy Return in First Two Months for SCL Stateline	(1,581,152)	567,248,170
17	Remove Wheeling Expenses Serving PACE Load	(58,116)	568,771,207
18	Include Non-Firm Transmission	1,216,293	570,045,616
19	Adjust Intra-hour Wind Integration per ICNU Adj. E-11	(563,428)	568,265,894
20	Shift Colstrip Planned Outage to Spring	(540,011)	568,289,312
	System balancing impact of all adjustments	4,564,327	
	Total Updates and Corrections from WUTC 143 =	(11,273,647)	
	Total Update and Corrections from Original Filing	(12,358,425)	
21	Washington GRC Rebuttal =		557,555,676