

Summary of Gas Cost Accruals by Reg Jurisdiction				Current Month & True-ups				Current Month Accruals				October-17 True-ups booked in November-17			
Month of November-17				Washington Amount				Oregon Amount				Washington Amount		Oregon Amount	
JDE Acct Code	Therms	\$		Therms	\$			Therms	\$			TH	\$	TH	\$
47 6011 28040 671010	Contract Demand Charges	NA	\$ 342,142.50		\$ 41,946.67	D	\$ 300,195.83		\$ 41,946.67	D	\$ 300,195.83				
47 6011 28040 671030	Canadian Toll Charges	NA	\$ 306,016.23		\$ 38,290.73	D	\$ 267,725.50		\$ 37,413.11	D	\$ 267,750.95		\$ 877.62		\$ (25.45)
47 6011 28040 671050	Commodity Charges	33,720,520	\$ 9,086,625.44	25,019,341	\$ 7,137,094.80	C	\$ 8,701,179	\$ 1,949,530.64	25,019,341	\$ 7,041,873.90	\$ 8,701,179	\$ 2,044,753.60	\$ 95,220.90		\$ (95,222.96)
47 6011 28040 671051	Financial Hedges Settlement	NA	\$ -		\$ -	C	\$ -			C	\$ -				
47 6011 28040 671070	Core Pipeline Imbalance	2,246,010	\$ 708,391.43	1,701,320	\$ 535,207.97	C	\$ 544,690	\$ 173,183.46	1,701,320	\$ 535,207.97	\$ 544,690	\$ 173,183.46			
47 6011 28081 671050	Gas Withdrawn from Storage	1,967,000	\$ 531,685.80	1,725,846	\$ 466,501.12	C	\$ 241,154	\$ 65,184.68	1,725,846	\$ 466,501.12	(1) \$ 241,154	\$ 65,184.68			(4)
47 6011 28082 671050	Gas Delivered to Storage (credit)	-	\$ -	-	\$ -	C	\$ -	\$ -	-	\$ -	(2) \$ -	\$ -			
47 6011 28120 671070	Gas Used in Operations (credit)	(19,550)	\$ (5,230.86)	(16,738)	\$ (4,575.55)	C	\$ (2,812)	\$ (655.31)	(16,738)	\$ (4,575.55)	(3) \$ (2,812)	\$ (655.31)			(5)
47 6011 28040 671100	Off system sales	-	\$ -	-	\$ -	C	\$ -	\$ -	-	\$ -		\$ -			
	Total Supply	37,913,980	\$ 10,969,630.54	28,429,769	\$ 8,214,465.74		9,484,211	\$ 2,755,164.80	28,429,769	\$ 8,118,367.22	9,484,211	\$ 2,850,413.21	\$ 96,098.52		\$ (95,248.41)
47 6011 28040 672010	Capacity Reservation		\$ 4,049,702.31		\$ 3,310,398.96	D	\$ 739,303.35			\$ 3,310,398.96		\$ 739,303.35			
47 6011 28040 672020	Firm Commodity		\$ 150,929.08		\$ 131,165.58	C	\$ 19,763.50			\$ 111,676.16		\$ 16,507.85	\$ 19,489.42		\$ 3,255.65
47 6011 28040 672030	Interruptible Commodity		\$ -		\$ -	D	\$ -			\$ -		\$ -			
47 6011 28040 672040	Other Firm Pipeline capacity		\$ 675,775.80		\$ 631,220.73	D	\$ 44,555.07			\$ 631,220.73		\$ 44,555.07			
47 6011 28040 672050	Capacity Releases		\$ (655,394.17)		\$ (574,931.38)	D	\$ (80,462.79)			\$ (574,931.38)		\$ (80,462.79)			
	Total Pipeline Cap & Transport		\$ 4,221,013.02		\$ 3,497,853.89		\$ 723,159.13			\$ 3,478,364.47		\$ 719,903.48	\$ 19,489.42		\$ 3,255.65
47 6011 28040 673020	LS Demand		\$ 64,003.01		\$ 56,154.87	D	\$ 7,848.14			\$ 56,154.87		\$ 7,848.14			
47 6011 28040 673030	LS Capacity		\$ 65,756.46		\$ 59,305.75	D	\$ 6,450.71			\$ 59,305.75		\$ 6,450.71			
47 6011 28040 673040	LS Commodity		\$ -		\$ -	C	\$ -			\$ -		\$ -			
47 6011 28040 673050	LS Liquefaction		\$ -		\$ -	C	\$ -			\$ -		\$ -			
47 6011 28040 673060	LS Inventory		\$ -		\$ -	C	\$ -			\$ -		\$ -			
47 6011 28040 673070	LS Vaporization		\$ -		\$ -	C	\$ -			\$ -		\$ -			
47 6011 28040 673080	TF Reservation from LS		\$ 18,942.00		\$ 17,195.40	D	\$ 1,746.60			\$ 17,195.40		\$ 1,746.60			
47 6011 28040 673090	TF Commodity from LS		\$ -		\$ -	C	\$ -			\$ -		\$ -			
47 6011 28040 673120	SGS Demand		\$ 149,761.29		\$ 131,397.29	D	\$ 18,364.00			\$ 131,397.29		\$ 18,364.00			
47 6011 28040 673130	SGS Capacity		\$ 105.00		\$ 94.70	D	\$ 10.30			\$ 94.70		\$ 10.30			
47 6011 28040 673140	SGS Commodity		\$ -		\$ -	C	\$ -			\$ -		\$ -			
47 6011 28040 673160	SGS Inventory		\$ -		\$ -	C	\$ -			\$ -		\$ -			
47 6011 28040 673180	TF Reservation from SGS		\$ 20,363.83		\$ 18,486.08	D	\$ 1,877.75			\$ 18,486.08		\$ 1,877.75			
47 6011 28040 673190	TF Commodity from SGS		\$ -		\$ -	C	\$ -			\$ -		\$ -			
	Total Peaking Services		\$ 318,931.59		\$ 282,634.09		\$ 36,297.50			\$ 282,634.09		\$ 36,297.50	\$ -		\$ -
	Total Core Gas Costs	37,913,980	\$ 15,509,575.15	28,429,769	\$ 11,994,953.72		9,484,211	\$ 3,514,621.43	28,429,769	\$ 11,879,365.78	9,484,211	\$ 3,606,614.19	\$ 115,587.94		\$ (91,992.76)
Total Commodity (Col K, Rows 10, 11, 12, 13, 14, 16, 20, 28, 29, 30, 31, 33, 36, 37 & 39)				Pg 2	\$ 8,265,393.92	C	\$ 2,207,006.97	C	\$ 8,150,683.60	Pg 3	\$ 2,298,974.28	\$ 114,710.32	\$ (91,967.31)		
Total Demand (Col K, Rows 8, 9, 19, 26, 27, 32, 34, 35, & 38)				Pg 2	\$ 3,729,559.80	D	\$ 1,307,614.46	D	\$ 3,728,682.18	Pg 3	\$ 1,307,639.91	\$ 877.62	\$ (25.45)		
Total					\$ 11,994,953.72		\$ 3,514,621.43		\$ 11,879,365.78		\$ 3,606,614.19	\$ 115,587.94	\$ (91,992.76)		
WA & OR					15,509,575.15				JDE Export	11,417,440.21	JDE Export	3,542,084.82		\$ 23,595.18	
									True-up	115,587.94	True-up	(91,992.76)			
										11,533,028.15		3,450,092.06			
													28081/28082/28120		
													526,454.94		

Washington Deferrals
 Month of November-17

<u>Gas Cost Recognized</u>	<u>Commodity</u> 692010	<u>Demand</u> 691010	<u>Amortization</u> 693010	<u>Total</u>
Total Gas Cost Recognized	\$ 7,726,715.63	\$ 4,627,548.24	\$ (70,724.78)	\$ 12,283,539.09
Actual Gas Cost Incurred	\$ 8,265,393.92	\$ 3,729,559.80	\$ -	\$ 11,994,953.72
Deferred Gas Cost Journalized	\$ (538,678.29)	\$ 897,988.44	\$ (70,724.78)	\$ 288,585.37
47WA.2530.01253 - Gas Loss	\$ 4,182.65			\$ 4,182.65
Gas Storage Mitigation		\$ 255,885.42		\$ 255,885.42
Deferral Amount	\$ (534,495.64)	\$ 1,153,873.86	\$ (70,724.78)	\$ 548,653.44
	(____) = credit to gas cost			
JDE Gas Cost Account Code	47WA.6011.28051	47WA.6011.28051		
JDE Deferred Gas Account Code	\$ 534,495.64 47WA.2530.01253	\$ (1,153,873.86) 47WA.2530.01254	\$ 70,724.78	\$ (548,653.44)